GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	#	1745	-0-	-655	-0-	1599	3	146	9	N	133	213	1			137
12	2046	#	2020	-0-	-26	-0-	1858	3	162	9	N	147					284
01	2046	#	1732	-0-	-314	-0-	1434	3	298	9	N	271	358	1			197
02	1914	#	-0-	-0-	-1914	-0-					N	255	195	1			257
03	2015	#	1286	-0-	-729	-0-	1107	3	179	9	N	163	195	1			225
04	1950	#	NO RPT	-0-	-1950	-0-					N	NO RPT					225

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1138	-0-	-92	-0-	15	1	624	2	N	454	385	1			198
							499	9									
12	1271	#	1141	-0-	-130	-0-	17	1	622	2	N	456	573	1			81
							502	9									
01	1271	#	1091	-0-	-180	-0-	13	1	592	2	N	442	359	1			164
							486	9									
02	1160	#	1108	-0-	-52	-0-	14	1	622	2	N	429	370	1			223
							472	9									
03	1209	#	809	-0-	-400	-0-	12	1	355	2	N	402	368	1			257
							442	9									
04	1140	#	1011	-0-	-129	-0-	13	1	372	2	N	569	535	1			291
							626	9									

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2150	R	2150	-0-	-0-	-0-	68	1	1508	2	N	522	556	1			177
							574	9									
12	2201	#	1905	-0-	-296	-0-	61	1	1298	2	N	496	530	1			143
							546	9									
01	2356	#	1327	-0-	-1029	-0-	36	1	799	2	N	447	362	1			228
							492	9									
02	2204	#	1580	-0-	-624	-0-	48	1	1075	2	N	415	572	1			71
							457	9									
03	2356	#	2169	-0-	-187	-0-	71	1	1562	2	N	487	363	1			195
							536	9									
04	2249	R	2249	-0-	-0-	-0-	59	1	1270	2	N	509	537	1			167
							360	4	560	9							

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	87	N	65	-0-	-22	-0-	65	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

11	450 #	368	-0-	-82	-0-	56	1	312	2	N	-0-					38
12	477 R	477	-0-	-0-	-0-	99	1	378	2	N	-0-					38
01	465 #	417	-0-	-48	-0-	88	1	329	2	N	-0-					38
02	406 #	376	-0-	-30	-0-	75	1	301	2	N	-0-					38
03	465 #	434	-0-	-31	-0-	79	1	355	2	N	-0-					38
04	450 #	413	-0-	-37	-0-	63	1	350	2	N	-0-					38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	R	150	-0-	-0-	-0-	10	1	140	2	N	-0-					34
12	62	#	60	-0-	-2	-0-	60	2			N	-0-					34
01	124	#	60	-0-	-64	-0-	60	2			N	-0-					34
02	145	#	83	-0-	-62	-0-	17	1	66	2	N	-0-					34
03	207	R	207	-0-	-0-	-0-	37	1	170	2	N	-0-					34
04	181	R	181	-0-	-0-	-0-	28	1	153	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	143	-0-	-157	-0-	143	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
02	145	N	14	-0-	-131	-0-	14	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

11	480	N	243	-0-	-237	-0-	243	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

11	360	N	200	-0-	-160	-0-	200	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
02	203	N	176	-0-	-27	-0-	176	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
02	203	N	133	-0-	-70	-0-	133	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

11	300	N	143	-0-	-157	-0-	143	2			N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					80
02	145	N	102	-0-	-43	-0-	102	2			N	-0-					80
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					80
04	180	N	35	-0-	-145	-0-	35	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

11	583	N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					-0-
12	217	N	110	-0-	-107	-0-	6	1	104	2	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	N	-0-					-0-
02	435	N	173	-0-	-262	-0-	10	1	163	2	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	60 200	1 9	984	2	N	182	357	1			289
12	1127	N	1127	-0-	-0-	-0-	60 182	1 9	885	2	N	165	182	1			272
01	788	N	788	-0-	-0-	-0-	40 116	1 9	632	2	N	105					377
02	1189	N	945	-0-	-244	-0-	58 166	1 9	721	2	N	151	177	1			351
03	1116	N	664	-0-	-452	-0-	34 87	1 9	543	2	N	79	173	1			257
04	960	N	612	-0-	-348	-0-	42 103	1 9	467	2	N	94					351

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	713	X	68	-0-	-645	-0-	68	2			N	-0-					-0-
01	713	X	421	-0-	-292	-0-	421	2			N	-0-					-0-
02	232	X	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-
12	8337	X	8337	-0-	-0-	-0-	8337	2			N	-0-					-0-
01	10339	X	10339	-0-	-0-	-0-	10339	2			N	-0-					-0-
02	15984	X	15984	-0-	-0-	-0-	15984	2			N	-0-					-0-
03	15967	X	15967	-0-	-0-	-0-	15967	2			N	-0-					-0-
04	14710	X	14710	-0-	-0-	-0-	14710	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660630	X	638161	-0-	-22469	-0-	638161	2			N	-0-					-0-
12	682651	X	620871	-0-	-61780	-0-	620871	2			N	-0-					-0-
01	726646	X	726646	-0-	-0-	-0-	726646	2			N	-0-					-0-
02	730457	X	730457	-0-	-0-	-0-	730457	2			N	-0-					-0-
03	659432	X	488543	-0-	-170889	-0-	488543	2			N	-0-					-0-
04	638160	X	419396	-0-	-218764	-0-	419396	2			N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096710	X	828105	-0-	-268605	-0-	828105	2			N	-0-					-0-
12	785214	X	785214	-0-	-0-	-0-	785214	2			N	-0-					-0-
01	895838	X	795116	-0-	-100722	-0-	795116	2			N	-0-					-0-
02	838042	X	757146	-0-	-80896	-0-	757146	2			N	-0-					-0-
03	855724	X	682598	-0-	-173126	-0-	682598	2			N	-0-					-0-
04	828120	X	519918	-0-	-308202	-0-	519918	2			N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688192	X	688192	-0-	-0-	-0-	688192	2			N	-0-					-0-
12	651776	X	651776	-0-	-0-	-0-	651776	2			N	-0-					-0-
01	728686	X	728686	-0-	-0-	-0-	728686	2			N	-0-					-0-
02	764450	X	764450	-0-	-0-	-0-	764450	2			N	-0-					-0-
03	711140	X	533341	-0-	-177799	-0-	533341	2			N	-0-					-0-
04	688200	X	440414	-0-	-247786	-0-	440414	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		591785	-0-	591785	591785	591785	2			N	-0-					-0-
02	SHUT IN		616629	-0-	616629	1208414	616629	2			N	-0-					-0-
*03	DELQ PR		694267	-0-	694267	1902681	694267	2			N	-0-					-0-
*04	2574952	X	672271	-0-	-1902681	-0-	672271	2			N	-0-					-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	1055395	X	NO RPT	-0-	-1055395	-0-					N	NO RPT					-0-
*04	1021350	X	NO RPT	-0-	-1021350	-0-					N	NO RPT					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
02	667	N	NO RPT	-0-	-667	-0-					N	NO RPT					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
02	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
12	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
03	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
04	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6887	-0-	-493	-0-	6887	2			N	-0-					-0-
12	7347	X	7008	-0-	-339	-0-	7008	2			N	-0-					-0-
01	7254	X	6543	-0-	-711	-0-	6543	2			N	-0-					-0-
02	6699	X	5168	-0-	-1531	-0-	5168	2			N	-0-					-0-
03	7130	X	5754	-0-	-1376	-0-	5754	2			N	-0-					-0-
04	6900	X	6731	-0-	-169	-0-	6731	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	6382	-0-	-8	-0-	6382	2			N	-0-					-0-
12	6634	X	6529	-0-	-105	-0-	6529	2			N	-0-					-0-
01	6634	X	6369	-0-	-265	-0-	6369	2			N	-0-					-0-
02	6206	X	5909	-0-	-297	-0-	5909	2			N	-0-					-0-
03	6634	X	5572	-0-	-1062	-0-	5572	2			N	-0-					-0-
04	6390	X	5443	-0-	-947	-0-	5443	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	7829	-0-	-1621	-0-	7829	2			N	-0-					-0-
12	10509	X	9470	-0-	-1039	-0-	9470	2			N	-0-					-0-
01	10509	X	9357	-0-	-1152	-0-	9357	2			N	-0-					-0-
02	9831	X	9413	-0-	-418	-0-	9413	2			N	-0-					-0-
03	11548	X	11548	-0-	-0-	-0-	11548	2			N	-0-					-0-
04	9486	X	9486	-0-	-0-	-0-	9486	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2469	-0-	-591	-0-	2469	2			N	-0-					-0-
12	3162	X	2563	-0-	-599	-0-	2563	2			N	-0-					-0-
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
03	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
04	2910	X	2568	-0-	-342	-0-	2568	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29550	X	29063	-0-	-487	-0-	29063	2			N	-0-					-0-
12	32456	X	32456	-0-	-0-	-0-	32456	2			N	-0-					-0-
01	31432	X	31432	-0-	-0-	-0-	31432	2			N	-0-					-0-
02	28681	X	27387	-0-	-1294	-0-	27387	2			N	-0-					-0-
03	32457	X	19456	-0-	-13001	-0-	19456	2			N	-0-					-0-
04	31410	X	26703	-0-	-4707	-0-	26703	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16429	X	16429	-0-	-0-	-0-	16429	2			N	-0-					-0-
12	16239	X	16239	-0-	-0-	-0-	16239	2			N	-0-					-0-
01	17267	X	14437	-0-	-2830	-0-	14437	2			N	-0-					-0-
02	16153	X	12097	-0-	-4056	-0-	12097	2			N	-0-					-0-
03	17267	X	13021	-0-	-4246	-0-	13021	2			N	-0-					-0-
04	16440	X	13387	-0-	-3053	-0-	13387	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

11	55363	X	55363	-0-	-0-	-0-	55363	2			N	-0-					-0-
12	56557	X	56557	-0-	-0-	-0-	56557	2			N	-0-					-0-
01	54929	X	54929	-0-	-0-	-0-	54929	2			N	-0-					-0-
02	52877	X	52877	-0-	-0-	-0-	52877	2			N	-0-					-0-
03	55135	X	55135	-0-	-0-	-0-	55135	2			N	-0-					-0-
04	54603	X	54603	-0-	-0-	-0-	54603	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	480	N	251	-0-	-229	-0-	251	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

11	180210	X	149284	-0-	-30926	-0-	149284	2			N	-0-					-0-
12	173259	X	108391	-0-	-64868	-0-	108391	2			N	-0-					-0-
01	153667	X	104513	-0-	-49154	-0-	104513	2			N	-0-					-0-
02	158205	X	158205	-0-	-0-	-0-	158205	2			N	-0-					-0-
03	174855	X	174855	-0-	-0-	-0-	174855	2			N	-0-					-0-
04	169476	X	169476	-0-	-0-	-0-	169476	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

11	3180	X	2324	-0-	-856	-0-	2324	2			N	-0-					-0-
12	2976	X	2476	-0-	-500	-0-	2476	2			N	-0-					-0-
01	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
02	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
04	9012	X	9012	-0-	-0-	-0-	9012	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

11	35832	X	35832	-0-	-0-	-0-	35832	2			N	-0-					-0-
12	36084	X	34799	-0-	-1285	-0-	34799	2			N	-0-					-0-
01	36084	X	33121	-0-	-2963	-0-	33121	2			N	-0-					-0-
02	34626	X	33993	-0-	-633	-0-	33993	2			N	-0-					-0-
03	37014	X	34773	-0-	-2241	-0-	34773	2			N	-0-					-0-
04	35820	X	33927	-0-	-1893	-0-	33927	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

11	3660	X	759	-0-	-2901	-0-	759	2			N	-0-					-0-
12	2852	X	655	-0-	-2197	-0-	655	2			N	-0-					-0-
01	2759	X	865	-0-	-1894	-0-	865	2			N	-0-					-0-
02	1276	X	452	-0-	-824	-0-	452	2			N	-0-					-0-
03	1085	X	631	-0-	-454	-0-	631	2			N	-0-					-0-
04	840	X	671	-0-	-169	-0-	671	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

11	879390	X	645820	-0-	-233570	-0-	645820	2			N	-0-					-0-
12	851291	X	625684	-0-	-225607	-0-	625684	2			N	-0-					-0-
01	769172	X	514338	-0-	-254834	-0-	514338	2			N	-0-					-0-
02	683965	X	483952	-0-	-200013	-0-	483952	2			N	-0-					-0-
03	667337	X	440717	-0-	-226620	-0-	440717	2			N	-0-					-0-
04	645810	X	420559	-0-	-225251	-0-	420559	2			N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

11	566880	X	399607	-0-	-167273	-0-	399607	2			N	-0-					-0-
12	549320	X	381063	-0-	-168257	-0-	381063	2			N	-0-					-0-
01	549320	X	312830	-0-	-236490	-0-	312830	2			N	-0-					-0-
02	407566	X	269577	-0-	-137989	-0-	269577	2			N	-0-					-0-
03	429846	X	255470	-0-	-174376	-0-	255470	2			N	-0-					-0-
04	399600	X	235012	-0-	-164588	-0-	235012	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

11	946380	X	560483	-0-	-385897	-0-	560483	2			N	-0-					-0-
12	827638	X	522931	-0-	-304707	-0-	522931	2			N	-0-					-0-
01	827638	X	475858	-0-	-351780	-0-	475858	2			N	-0-					-0-
02	729988	X	407845	-0-	-322143	-0-	407845	2			N	-0-					-0-
03	638972	X	375387	-0-	-263585	-0-	375387	2			N	-0-					-0-
04	560490	X	354443	-0-	-206047	-0-	354443	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

11	1273800	X	1000349	-0-	-273451	-0-	1000349	2			N	-0-					-0-
12	1316260	X	559112	-0-	-757148	-0-	559112	2			N	-0-					-0-
01	1316260	X	807163	-0-	-509097	-0-	807163	2			N	-0-					-0-
02	1026136	X	767933	-0-	-258203	-0-	767933	2			N	-0-					-0-
03	1033695	X	81061	-0-	-952634	-0-	81061	2			N	-0-					-0-
04	1000350	X	744136	-0-	-256214	-0-	744136	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1073580	X	956106	-0-	-117474	-0-	956106	2			N	-0-					-0-
12	1109366	X	922956	-0-	-186410	-0-	922956	2			N	-0-					-0-
01	1109366	X	705596	-0-	-403770	-0-	705596	2			N	-0-					-0-
02	958421	X	46715	-0-	-911706	-0-	46715	2			N	-0-					-0-
03	1024519	X	615697	-0-	-408822	-0-	615697	2			N	-0-					-0-
04	956100	X	552812	-0-	-403288	-0-	552812	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

11	1060170	X	822857	-0-	-237313	-0-	822857	2			N	-0-					-0-
12	1095509	X	951438	-0-	-144071	-0-	585	1	950853	2	N	-0-					-0-
01	1095509	X	901654	-0-	-193855	-0-	901654	2			N	-0-					-0-
02	902944	X	826638	-0-	-76306	-0-	826638	2			N	-0-					-0-
03	965216	X	779219	-0-	-185997	-0-	779219	2			N	-0-					-0-
04	920760	X	905299	-0-	-15461	-0-	905299	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

11	2589996	X	707057	-0-	-1882939	-0-	707057	2			N	-0-					-0-
12	1048420	X	620642	-0-	-427778	-0-	620642	2			N	-0-					-0-
01	1048420	X	595708	-0-	-452712	-0-	595708	2			N	-0-					-0-
02	867680	X	449436	-0-	-418244	-0-	449436	2			N	-0-					-0-
03	812572	X	390686	-0-	-421886	-0-	390686	2			N	-0-					-0-
04	707070	X	376840	-0-	-330230	-0-	376840	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

*03	DELQ PR		519111	-0-	519111	519111	519111	2			N	-0-					-0-
04	1381013	X	861902	-0-	-519111	-0-	861902	2			N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

*03	DELQ PR		425360	-0-	425360	425360	425360	2			N	-0-					-0-
04	1300248	X	874888	-0-	-425360	-0-	874888	2			N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

01	0		269443	-0-	269443	269443	269443	2			N	-0-					-0-
02	0		810513	-0-	810513	1079956	810513	2			N	-0-					-0-
*03	1455610	X	375654	-0-	-1079956	-0-	375654	2			N	-0-					-0-
04	938790	X	756417	-0-	-182373	-0-	756417	2			N	-0-					-0-

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		778	-0-	778	778	778	4			N	-0-					-0-
02	SHUT IN		340494	-0-	340494	341272	340494	2			N	-0-					-0-
03	0	W	883334	-0-	883334	1224606	883334	2			N	-0-					-0-
*04	2074451	X	849845	-0-	-1224606	-0-	849845	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-		-0-	-0-	48	1	772	2	Y	1	5	1			4
								1	9									
12	961	N	914	-0-		-47	-0-	51	1	860	2	Y	3					7
								3	9									
01	1085	N	731	-0-		-354	-0-	47	1	682	2	Y	2	6	1			3
								2	9									
02	972	N	972	-0-		-0-	-0-	59	1	910	2	Y	3					6
								3	9									
03	970	N	970	-0-		-0-	-0-	62	1	906	2	Y	2					8
								2	9									
04	1247	N	1247	-0-		-0-	-0-	89	1	1156	2	Y	2	6	1			4
								2	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1762	-0-		-128	-0-	103	1	1658	2	Y	1	6	1			4
								1	9									
12	1953	N	1791	-0-		-162	-0-	100	1	1688	2	Y	3					7
								3	9									
01	1767	N	1708	-0-		-59	-0-	111	1	1594	2	Y	3	6	1			4
								3	9									
02	1711	N	1608	-0-		-103	-0-	97	1	1509	2	Y	2					6
								2	9									
03	1798	N	1078	-0-		-720	-0-	69	1	1007	2	Y	2					8
								2	9									
04	1650	N	1043	-0-		-607	-0-	75	1	968	2	Y	-0-	5	1			3

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	238	-0-		-182	-0-	14	1	224	2	Y	-0-					1
12	465	N	196	-0-		-269	-0-	11	1	185	2	Y	-0-					1
01	527	N	238	-0-		-289	-0-	15	1	223	2	Y	-0-					1
02	361	N	361	-0-		-0-	-0-	22	1	339	2	Y	-0-					1
03	577	N	577	-0-		-0-	-0-	37	1	540	2	Y	-0-					1
04	436	N	436	-0-		-0-	-0-	31	1	405	2	Y	-0-					1

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	673	-0-		-47	-0-	39	1	634	2	Y	-0-					-0-
12	744	N	302	-0-		-442	-0-	17	1	285	2	Y	-0-					-0-
01	946	N	946	-0-		-0-	-0-	61	1	885	2	Y	-0-					-0-
02	744	N	744	-0-		-0-	-0-	45	1	699	2	Y	-0-					-0-
03	766	N	766	-0-		-0-	-0-	49	1	717	2	Y	-0-					-0-
04	930	N	602	-0-		-328	-0-	43	1	558	2	Y	1	1	1			-0-
								1	9									

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

11	1096	N	1096	-0-	-0-	-0-	64	1	1031	2	Y	1	4	1			3
							1	9									
12	1209	N	1149	-0-	-60	-0-	64	1	1082	2	Y	3					6
							3	9									
01	815	N	815	-0-	-0-	-0-	53	1	760	2	Y	2	5	1			3
							2	9									
02	1073	N	956	-0-	-117	-0-	58	1	895	2	Y	3					6
							3	9									
03	1147	N	1010	-0-	-137	-0-	64	1	945	2	Y	1					7
							1	9									
04	780	N	569	-0-	-211	-0-	41	1	526	2	Y	2	5	1			4
							2	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

11	724	N	724	-0-	-0-	-0-	42	1	682	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									
01	310	N	281	-0-	-29	-0-	18	1	263	2	Y	-0-	1	1			1
02	319	N	236	-0-	-83	-0-	14	1	222	2	Y	-0-					1
03	626	N	626	-0-	-0-	-0-	40	1	586	2	Y	-0-					1
04	666	N	666	-0-	-0-	-0-	47	1	616	2	Y	3	2	1			2
							3	9									

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

11	8400	X	3622	-0-	-4778	-0-	211	1	3410	2	Y	1	3	1			2
							1	9									
12	8680	X	3734	-0-	-4946	-0-	210	1	3522	2	Y	2					4
							2	9									
01	7874	X	1646	-0-	-6228	-0-	107	1	1537	2	Y	2	4	1			2
							2	9									
02	6235	X	2766	-0-	-3469	-0-	168	1	2597	2	Y	1					3
							1	9									
03	7200	X	7200	-0-	-0-	-0-	459	1	6739	2	Y	2					5
							2	9									
04	5501	X	5501	-0-	-0-	-0-	394	1	5106	2	Y	1	4	1			2
							1	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

11	4410	X	3843	-0-	-567	-0-	224	1	3618	2	Y	1	9	1			6
							1	9									
12	4557	X	3631	-0-	-926	-0-	203	1	3421	2	Y	6					12
							7	9									
01	4433	X	3427	-0-	-1006	-0-	222	1	3201	2	Y	4	10	1			6
							4	9									
02	3770	X	3328	-0-	-442	-0-	202	1	3123	2	Y	3					9
							3	9									
03	4030	X	2182	-0-	-1848	-0-	139	1	2041	2	Y	2					11
							2	9									
04	4484	X	4484	-0-	-0-	-0-	321	1	4157	2	Y	5	9	1			7
							6	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	307	-0-	-83	-0-	18	1	288	2	Y	1	8	1			5
							1	9									
12	465	N	291	-0-	-174	-0-	16	1	275	2	Y	-0-					5
01	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-	3	1			2
02	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					2
03	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					2
04	385	N	385	-0-	-0-	-0-	28	1	357	2	Y	-0-	1	1			1

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	230	-0-	-1690	-0-	13	1	216	2	Y	1	6	1			4
							1	9									
12	1798	X	169	-0-	-1629	-0-	9	1	157	2	Y	3					7
							3	9									
01	1457	X	894	-0-	-563	-0-	58	1	836	2	Y	-0-	4	1			3
02	232	N	230	-0-	-2	-0-	14	1	216	2	Y	-0-					3
03	3100	N	4356	-0-	1256	1256	278	1	4077	2	Y	1					4
							1	9									
04	3000	N	3007	-0-	7	1263	215	1	2788	2	Y	4	4	1			4
							4	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
02	232	N	215	-0-	-17	-0-	13	1	202	2	Y	-0-					-0-
03	248	N	130	-0-	-118	-0-	8	1	122	2	Y	-0-					-0-
04	240	N	6	-0-	-234	-0-	6	2			Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1274	N	1274	-0-	-0-	-0-	74	1	1199	2	Y	1	5	1			4
							1	9									
12	1398	N	1398	-0-	-0-	-0-	78	1	1317	2	Y	3					7
							3	9									
01	1393	N	1393	-0-	-0-	-0-	90	1	1300	2	Y	3	6	1			4
							3	9									
02	1218	N	1183	-0-	-35	-0-	72	1	1109	2	Y	2					6
							2	9									
03	1364	N	1181	-0-	-183	-0-	75	1	1104	2	Y	2					8
							2	9									
04	1320	N	1296	-0-	-24	-0-	93	1	1201	2	Y	2	6	1			4
							2	9									

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1090	-0-	-620	-0-	63	1	1026	2	Y	1	5	1			3
							1	9									
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					3
01	1736	X	722	-0-	-1014	-0-	47	1	675	2	Y	-0-	2	1			1
02	2009	N	2009	-0-	-0-	-0-	122	1	1884	2	Y	3					4
							3	9									
03	1767	N	1767	-0-	-0-	-0-	113	1	1653	2	Y	1					5
							1	9									
04	917	N	917	-0-	-0-	-0-	66	1	849	2	Y	2	4	1			3
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1864	-0-	-416	-0-	1864	2			N	-0-					-0-
12	2356	X	1941	-0-	-415	-0-	1941	2			N	-0-					-0-
01	2294	X	1903	-0-	-391	-0-	1903	2			N	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3457	-0-	-383	-0-	201	1	3255	2	Y	1	7	1			5
							1	9									
12	3968	X	3171	-0-	-797	-0-	178	1	2990	2	Y	3					8
							3	9									
01	3968	X	3074	-0-	-894	-0-	199	1	2872	2	Y	3	7	1			4
							3	9									
02	3538	X	2898	-0-	-640	-0-	176	1	2719	2	Y	3					7
							3	9									
03	3903	X	3903	-0-	-0-	-0-	249	1	3652	2	Y	2					9
							2	9									
04	4265	X	4265	-0-	-0-	-0-	305	1	3956	2	Y	4	7	1			6
							4	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	617	-0-	-13	-0-	36	1	581	2	Y	-0-					-0-
12	775	N	630	-0-	-145	-0-	35	1	595	2	Y	-0-					-0-
01	620	N	572	-0-	-48	-0-	37	1	535	2	Y	-0-					-0-
02	609	N	441	-0-	-168	-0-	27	1	414	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	47	1	682	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	40	1	519	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	122	1	1680	2	N	-0-					-0-
12	1752	N	1752	-0-	-0-	-0-	126	1	1626	2	N	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	120	1	1564	2	N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	130	1	1777	2	N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	137	1	1731	2	N	-0-					-0-
04	1932	N	1932	-0-	-0-	-0-	141	1	1790	2	N	1					1
							1	9									

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2670	-0-	-480	-0-	155	1	2515	2	Y	-0-	6	1			4
12	3255	X	2919	-0-	-336	-0-	164	1	2752	2	Y	3					7
							3	9									
01	3255	X	2564	-0-	-691	-0-	166	1	2395	2	Y	3	6	1			4
							3	9									
02	3016	X	2132	-0-	-884	-0-	129	1	1999	2	Y	4					8
							4	9									
03	2914	X	1520	-0-	-1394	-0-	97	1	1420	2	Y	3					11
							3	9									
04	2954	X	2954	-0-	-0-	-0-	211	1	2741	2	Y	2	8	1			5
							2	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	67	1	1091	2	Y	-0-	1	1			1
12	1528	N	1528	-0-	-0-	-0-	85	1	1437	2	Y	5					6
							6	9									
01	1510	N	1510	-0-	-0-	-0-	97	1	1404	2	Y	8	9	1			5
							9	9									
02	1336	N	1336	-0-	-0-	-0-	81	1	1249	2	Y	5					10
							6	9									
03	1519	N	554	-0-	-965	-0-	35	1	518	2	Y	1					11
							1	9									
*04	1470	N	246	-0-	-1224	-0-	18	1	228	2	Y	-0-	6	1			5

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	347	-0-	-133	-0-	47	1	300	2	N	-0-					152
12	434	N	263	-0-	-171	-0-	44	1	219	2	N	-0-					152
01	489	N	489	-0-	-0-	-0-	56	1	433	2	N	-0-					152
02	376	N	376	-0-	-0-	-0-	48	1	328	2	N	-0-					152
03	458	N	458	-0-	-0-	-0-	56	1	402	2	N	-0-					152
04	450	N	260	-0-	-190	-0-	44	1	216	2	N	-0-					152

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	691	-0-	-179	-0-	691	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	X	1884	-0-	-0-	-0-	127	1	1757	2	N	-0-					135
12	1820	X	1820	-0-	-0-	-0-	129	1	1691	2	N	-0-					135
01	1697	X	1697	-0-	-0-	-0-	121	1	1576	2	N	-0-					135
02	1604	X	1604	-0-	-0-	-0-	114	1	1490	2	N	-0-					135
03	1705	X	1608	-0-	-97	-0-	122	1	1486	2	N	-0-					135
04	1724	N	1724	-0-	-0-	-0-	129	1	1595	2	N	-0-					135

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-					-0-
12	465	N	389	-0-	-76	-0-	21	1	368	2	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	23	1	412	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	13	1	227	2	N	-0-					-0-
03	403	N	83	-0-	-320	-0-	5	1	78	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					85
12	124	N	100	-0-	-24	-0-	5	1	95	2	N	-0-					85
01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					85
02	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					85
03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					85
04	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					44
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					44
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					44
03	1	N	-0-	-0-	-1	-0-					N	-0-					44
04	311	N	311	-0-	-0-	-0-	18	1	293	2	N	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0-	-0-	139	1	2243	2	Y	1	5	1			3
							1	9									
12	1222	N	1222	-0-	-0-	-0-	68	1	1151	2	Y	3					6
							3	9									
01	775	N	576	-0-	-199	-0-	37	1	539	2	Y	-0-	4	1			2
02	2407	X	679	-0-	-1728	-0-	41	1	635	2	Y	3					5
							3	9									
03	2573	X	2059	-0-	-514	-0-	131	1	1926	2	Y	2					7
							2	9									
04	2370	X	2082	-0-	-288	-0-	149	1	1930	2	Y	3	6	1			4
							3	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1234	-0-	-86	-0-	93	1	1141	2	N	-0-					250
12	1457	N	1221	-0-	-236	-0-	67	1	1154	2	N	-0-					250
01	1051	N	1051	-0-	-0-	-0-	57	1	994	2	N	-0-					250
02	1118	N	1118	-0-	-0-	-0-	60	1	1052	2	N	5					255
							6	9									
03	1209	N	1040	-0-	-169	-0-	60	1	980	2	N	-0-					255
04	1239	N	1239	-0-	-0-	-0-	72	1	1167	2	N	-0-					255

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1864	-0-	-26	-0-	124	1	1718	2	N	20					214
							22	9									
12	1843	N	1843	-0-	-0-	-0-	101	1	1742	2	N	-0-					214
01	1543	N	1543	-0-	-0-	-0-	83	1	1452	2	N	7					221
							8	9									
02	2014	N	2014	-0-	-0-	-0-	107	1	1874	2	N	30					251
							33	9									
03	1843	N	1843	-0-	-0-	-0-	104	1	1714	2	N	23	194	1			80
							25	9									
04	1827	N	1827	-0-	-0-	-0-	106	1	1719	2	N	2					82
							2	9									

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3989	-0-	-931	-0-	232	1	3755	2	Y	2	10	1			7
							2	9									
12	5115	X	3966	-0-	-1149	-0-	222	1	3740	2	Y	4					11
							4	9									
01	5115	X	3592	-0-	-1523	-0-	233	1	3353	2	Y	5	10	1			6
							6	9									
02	4408	X	3534	-0-	-874	-0-	214	1	3314	2	Y	5					11
							6	9									
03	4247	X	3513	-0-	-734	-0-	224	1	3286	2	Y	3					14
							3	9									
04	3990	X	3333	-0-	-657	-0-	238	1	3091	2	Y	4	10	1			8
							4	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1291	-0-	-59	-0-	75	1	1215	2	Y	1	6	1			4
							1	9									
12	1457	N	1346	-0-	-111	-0-	105	1	1238	2	Y	3					7
							3	9									
01	1374	N	1374	-0-	-0-	-0-	117	1	1254	2	Y	3	6	1			4
							3	9									
02	1350	N	1350	-0-	-0-	-0-	109	1	1239	2	Y	2					6
							2	9									
03	1333	N	763	-0-	-570	-0-	78	1	684	2	Y	1					7
							1	9									
04	2005	N	2005	-0-	-0-	-0-	171	1	1832	2	Y	2	5	1			4
							2	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1911	N	1911	-0-	-0-	-0-	105	1	1806	2	N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	105	1	1806	2	N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	88	1	1557	2	N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	95	1	1675	2	N	-0-					-0-
03	1922	N	1636	-0-	-286	-0-	94	1	1542	2	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	103	1	1670	2	N	1					1
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	101	1	1640	2	Y	1	6	1			4
							1	9									
12	1861	N	1861	-0-	-0-	-0-	104	1	1754	2	Y	3					7
							3	9									
01	1941	N	1941	-0-	-0-	-0-	126	1	1812	2	Y	3	6	1			4
							3	9									
02	1734	N	1734	-0-	-0-	-0-	105	1	1627	2	Y	2					6
							2	9									
03	1860	N	1739	-0-	-121	-0-	111	1	1626	2	Y	2					8
							2	9									
04	1890	N	1691	-0-	-199	-0-	121	1	1568	2	Y	2	6	1			4
							2	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	-0-	84	1	1521	2	N	-0-					171
12	1666	N	1666	-0-	-0-	-0-	91	1	1575	2	N	-0-					171
01	1798	N	1410	-0-	-388	-0-	76	1	1334	2	N	-0-					171
02	1566	N	1246	-0-	-320	-0-	67	1	1179	2	N	-0-					171
03	1674	N	1012	-0-	-662	-0-	58	1	954	2	N	-0-					171
*04	1350	N	1166	-0-	-184	-0-	68	1	1098	2	N	-0-					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	408	-0-	-972	-0-	38	1	370	2	N	-0-					146
12	1122	N	1122	-0-	-0-	-0-	62	1	1060	2	N	-0-					146
01	607	N	607	-0-	-0-	-0-	33	1	574	2	N	-0-					146
02	1220	N	1220	-0-	-0-	-0-	66	1	1154	2	N	-0-					146
03	1116	N	1014	-0-	-102	-0-	58	1	956	2	N	-0-					146
04	862	N	862	-0-	-0-	-0-	50	1	812	2	N	-0-					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2995	-0-	-185	-0-	174	1	2819	2	Y	2	7	1			5
							2	9									
12	3286	X	3253	-0-	-33	-0-	182	1	3067	2	Y	4					9
							4	9									
01	3286	X	3109	-0-	-177	-0-	202	1	2905	2	Y	2	7	1			4
							2	9									
02	2996	X	2996	-0-	-0-	-0-	182	1	2811	2	Y	3					7
							3	9									
03	3255	X	3088	-0-	-167	-0-	197	1	2889	2	Y	2					9
							2	9									
04	3150	X	3009	-0-	-141	-0-	215	1	2791	2	Y	3	7	1			5
							3	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	794	-0-	-1966	-0-	46	1	748	2	Y	-0-	7	1			4
12	4214	X	4214	-0-	-0-	-0-	236	1	3975	2	Y	3					7
							3	9									
01	3120	X	3120	-0-	-0-	-0-	202	1	2915	2	Y	3	6	1			4
							3	9									
02	2987	X	2742	-0-	-245	-0-	166	1	2574	2	Y	2					6
							2	9									
03	3193	X	2339	-0-	-854	-0-	149	1	2189	2	Y	1					7
							1	9									
04	3090	X	2913	-0-	-177	-0-	208	1	2701	2	Y	4	6	1			5
							4	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	334	-0-	-86	-0-	17	1	317	2	N	-0-					110
12	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					110
01	319	N	319	-0-	-0-	-0-	17	1	302	2	N	-0-					110
02	477	N	477	-0-	-0-	-0-	26	1	451	2	N	-0-					110
03	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					110
04	532	N	532	-0-	-0-	-0-	31	1	500	2	N	1					111
							1	9									

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1439	-0-	-181	-0-	75	1	1364	2	N	-0-					42
12	1456	N	1456	-0-	-0-	-0-	79	1	1369	2	N	7					49
							8	9									
01	1361	N	1361	-0-	-0-	-0-	73	1	1288	2	N	-0-					49
02	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	N	-0-					49
03	1457	N	1021	-0-	-436	-0-	59	1	962	2	N	-0-					49
04	1329	N	1329	-0-	-0-	-0-	77	1	1252	2	N	-0-					49

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1428	-0-	-162	-0-	91	1	1337	2	N	-0-					170
12	1387	N	1387	-0-	-0-	-0-	76	1	1311	2	N	-0-					170
01	1283	N	1283	-0-	-0-	-0-	69	1	1214	2	N	-0-					170
02	1421	N	1421	-0-	-0-	-0-	76	1	1344	2	N	1					171
							1	9									
03	1395	N	1337	-0-	-58	-0-	77	1	1260	2	N	-0-					171
04	1382	N	1382	-0-	-0-	-0-	81	1	1301	2	N	-0-					171

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	-0-	98	1	1499	2	N	-0-					43
12	2549	N	2549	-0-	-0-	-0-	140	1	2409	2	N	-0-					43
01	2049	N	2049	-0-	-0-	-0-	110	1	1939	2	N	-0-					43
02	2295	N	2295	-0-	-0-	-0-	123	1	2172	2	N	-0-					43
03	2046	N	2036	-0-	-10	-0-	117	1	1919	2	N	-0-					43
04	2251	N	2251	-0-	-0-	-0-	131	1	2120	2	N	-0-					43

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29	-0-	52	1	847	2	Y	2	2	1			2
							2	9									
12	899	N	899	-0-	-0-	-0-	50	1	846	2	Y	3					5
							3	9									
01	909	N	909	-0-	-0-	-0-	59	1	848	2	Y	2	4	1			3
							2	9									
02	2635	N	2635	-0-	-0-	-0-	160	1	2473	2	Y	2					5
							2	9									
03	3100	N	4308	-0-	1208	1208	275	1	4031	2	Y	2					7
							2	9									
04	2171	N	963	-0-	-1208	-0-	69	1	892	2	Y	2	5	1			4
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	53	1	409	2	N	14			197
							15	9							
12	420	N	420	-0-	-0-	-0-	52	1	359	2	N	8			205
							9	9							
01	434	N	418	-0-	-16	-0-	51	1	356	2	N	10			215
							11	9							
02	464	N	303	-0-	-161	-0-	44	1	256	2	N	3			218
							3	9							
03	434	N	203	-0-	-231	-0-	41	1	161	2	N	1			219
							1	9							
04	576	N	576	-0-	-0-	-0-	62	1	508	2	N	5			224
							6	9							

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		1850	-0-	1850	1850	96	1	1754	2	N	-0-			54
12	14B2 EXT		979	-0-	979	2829	54	1	925	2	N	-0-			54
01	3236	X	407	-0-	-2829	-0-	22	1	385	2	N	-0-			54
02	0	X	-0-	-0-	-0-	-0-					N	-0-			54
03	1922	X	1340	-0-	-582	-0-	77	1	1263	2	N	-0-			54
04	1860	X	190	-0-	-1670	-0-	11	1	179	2	N	-0-			54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-			150
12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			150
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			150
02	147	N	147	-0-	-0-	-0-	8	1	138	2	N	1			151
							1	9							
03	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-			151
04	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-			151

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	112	1	1729	2	N	-0-			140
12	1723	N	1723	-0-	-0-	-0-	94	1	1626	2	N	3			143
							3	9							
01	1435	N	1435	-0-	-0-	-0-	77	1	1358	2	N	-0-			143
02	1420	N	1420	-0-	-0-	-0-	76	1	1342	2	N	2			145
							2	9							
03	1736	N	1498	-0-	-238	-0-	86	1	1408	2	N	4			149
							4	9							
04	1673	N	1673	-0-	-0-	-0-	97	1	1576	2	N	-0-			149

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-			301
12	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-			301
01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			301
02	29	N	-0-	-0-	-29	-0-					N	-0-			301
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			301
04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-			301

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2086	N	2086	-0-	-0-	-0-	121	1	1965	2	Y	-0-	6	1			4
12	2232	N	2129	-0-	-103	-0-	119	1	2007	2	Y	3					7
							3	9									
01	2110	N	2110	-0-	-0-	-0-	137	1	1970	2	Y	3	6	1			4
							3	9									
02	2030	N	1943	-0-	-87	-0-	118	1	1823	2	Y	2					6
							2	9									
03	2268	N	2268	-0-	-0-	-0-	145	1	2121	2	Y	2					8
							2	9									
04	2548	N	2548	-0-	-0-	-0-	182	1	2363	2	Y	3	6	1			5
							3	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1166	-0-	-364	-0-	61	1	1105	2	N	-0-					197
12	985	N	985	-0-	-0-	-0-	54	1	931	2	N	-0-					197
01	777	N	777	-0-	-0-	-0-	42	1	735	2	N	-0-					197
02	1276	N	1276	-0-	-0-	-0-	69	1	1207	2	N	-0-					197
03	1451	N	1451	-0-	-0-	-0-	78	1	1281	2	N	84					281
							92	9									
04	1475	N	1475	-0-	-0-	-0-	85	1	1377	2	N	12	183	1			110
							13	9									

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1166	-0-	-844	-0-	61	1	1105	2	N	-0-					238
12	1927	N	1927	-0-	-0-	-0-	106	1	1821	2	N	-0-					238
01	1563	N	1563	-0-	-0-	-0-	84	1	1479	2	N	-0-					238
02	1665	N	1665	-0-	-0-	-0-	90	1	1575	2	N	-0-					238
03	1922	N	1727	-0-	-195	-0-	99	1	1628	2	N	-0-					238
04	1924	N	1924	-0-	-0-	-0-	112	1	1812	2	N	-0-					238

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5566	X	1084	-0-	-4482	-0-	63	1	1020	2	Y	1	7	1			5
							1	9									
12	1736	N	1120	-0-	-616	-0-	63	1	1054	2	Y	3					8
							3	9									
01	1330	N	1330	-0-	-0-	-0-	86	1	1242	2	Y	2	6	1			4
							2	9									
02	1086	N	1086	-0-	-0-	-0-	66	1	1018	2	Y	2					6
							2	9									
03	1116	N	1109	-0-	-7	-0-	71	1	1036	2	Y	2					8
							2	9									
04	1290	N	842	-0-	-448	-0-	60	1	780	2	Y	2	6	1			4
							2	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2368	-0-	-332	-0-	123	1	2245	2	N	-0-					199
12	1917	N	1917	-0-	-0-	-0-	105	1	1812	2	N	-0-					199
01	2239	N	2239	-0-	-0-	-0-	120	1	2119	2	N	-0-					199
02	2610	X	2029	-0-	-581	-0-	109	1	1920	2	N	-0-					199
03	2790	X	944	-0-	-1846	-0-	54	1	890	2	N	-0-					199
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					199

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	987	-0-	-3	-0-	80	1	907	2	N	-0-					159
12	887	N	887	-0-	-0-	-0-	78	1	809	2	N	-0-					159
01	750	N	750	-0-	-0-	-0-	70	1	680	2	N	-0-					159
02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-					159
03	899	N	826	-0-	-73	-0-	77	1	749	2	N	-0-					159
04	1088	N	1088	-0-	-0-	-0-	92	1	996	2	N	-0-					159

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	31	1	1378	2	N	-0-					-0-
02	1247	N	704	-0-	-543	-0-	29	1	675	2	N	-0-					-0-
03	1364	N	528	-0-	-836	-0-	31	1	497	2	N	-0-					-0-
04	1320	N	748	-0-	-572	-0-	30	1	718	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1795	X	1795	-0-	-0-	-0-	122	1	1673	2	N	-0-					29
12	1829	X	1109	-0-	-720	-0-	90	1	1019	2	N	-0-					29
01	1262	N	1262	-0-	-0-	-0-	97	1	1165	2	N	-0-					29
02	811	N	811	-0-	-0-	-0-	71	1	740	2	N	-0-					29
03	1355	N	1355	-0-	-0-	-0-	107	1	1248	2	N	-0-					29
04	1175	N	1175	-0-	-0-	-0-	97	1	1078	2	N	-0-					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1837	-0-	-113	-0-	107	1	1728	2	Y	2	12	1			8
							2	9									
12	2015	N	1876	-0-	-139	-0-	105	1	1768	2	Y	3					11
							3	9									
01	1812	N	1812	-0-	-0-	-0-	117	1	1693	2	Y	2	8	1			5
							2	9									
02	1769	N	1447	-0-	-322	-0-	88	1	1357	2	Y	2					7
							2	9									
03	1915	N	1915	-0-	-0-	-0-	122	1	1791	2	Y	2					9
							2	9									
04	1784	N	1784	-0-	-0-	-0-	128	1	1654	2	Y	2	6	1			5
							2	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1440	-0-	-30	-0-	84	1	1356	2	Y	-0-	6	1			4
12	1519	N	1511	-0-	-8	-0-	84	1	1421	2	Y	5					9
							6	9									
01	1023	N	279	-0-	-744	-0-	18	1	257	2	Y	4	8	1			5
							4	9									
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					5
03	1519	N	1097	-0-	-422	-0-	70	1	1026	2	Y	1					6
							1	9									
04	2263	N	2263	-0-	-0-	-0-	162	1	2098	2	Y	3	5	1			4
							3	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	61	1	1111	2	N	-0-					67
12	1258	N	1258	-0-	-0-	-0-	69	1	1189	2	N	-0-					67
01	997	N	997	-0-	-0-	-0-	54	1	943	2	N	-0-					67
02	1591	N	1591	-0-	-0-	-0-	86	1	1505	2	N	-0-					67
03	1271	N	1032	-0-	-239	-0-	59	1	973	2	N	-0-					67
04	1423	N	1423	-0-	-0-	-0-	83	1	1340	2	N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	100	-0-	-530	-0-	34	1	66	2	N	-0-					40
12	537	N	537	-0-	-0-	-0-	59	1	478	2	N	-0-					40
01	491	N	491	-0-	-0-	-0-	56	1	435	2	N	-0-					40
02	472	N	472	-0-	-0-	-0-	53	1	419	2	N	-0-					40
03	581	N	581	-0-	-0-	-0-	63	1	518	2	N	-0-					40
04	596	N	596	-0-	-0-	-0-	63	1	532	2	N	1					41
							1	9									

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2484	N	2484	-0-	-0-	-0-	158	1	2326	2	N	-0-					27
12	2187	N	2187	-0-	-0-	-0-	149	1	2038	2	N	-0-					27
01	1802	N	1802	-0-	-0-	-0-	126	1	1676	2	N	-0-					27
02	1159	N	1159	-0-	-0-	-0-	90	1	1069	2	N	-0-					27
03	2332	N	2332	-0-	-0-	-0-	158	1	2078	2	N	87	60	1			54
							96	9									
04	2301	N	2301	-0-	-0-	-0-	162	1	2139	2	N	-0-					54

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	433	-0-	-77	-0-	23	1	410	2	N	-0-					104
12	448	N	448	-0-	-0-	-0-	25	1	423	2	N	-0-					104
01	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					104
02	444	N	444	-0-	-0-	-0-	24	1	420	2	N	-0-					104
03	434	N	423	-0-	-11	-0-	24	1	399	2	N	-0-					104
04	500	N	500	-0-	-0-	-0-	29	1	463	2	N	7					111
							8	9									

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16860	X	15409	-0-	-1451	-0-	15409	2			N	-0-					-0-
12	16647	X	15863	-0-	-784	-0-	15863	2			N	-0-					-0-
01	16647	X	16137	-0-	-510	-0-	16137	2			N	-0-					-0-
02	15573	X	14306	-0-	-1267	-0-	14306	2			N	-0-					-0-
03	16244	X	12914	-0-	-3330	-0-	12914	2			N	-0-					-0-
04	17757	X	17757	-0-	-0-	-0-	17757	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	76	1	826	2	N	-0-					147
12	906	N	906	-0-	-0-	-0-	79	1	827	2	N	-0-					147
01	860	N	860	-0-	-0-	-0-	76	1	784	2	N	-0-					147
02	979	N	979	-0-	-0-	-0-	80	1	898	2	N	1					148
							1	9									
03	899	N	875	-0-	-24	-0-	80	1	795	2	N	-0-					148
04	978	N	978	-0-	-0-	-0-	85	1	893	2	N	-0-					148

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	763	-0-	-617	-0-	68	1	695	2	N	-0-					279
12	750	N	750	-0-	-0-	-0-	71	1	679	2	N	-0-					279
01	747	N	747	-0-	-0-	-0-	70	1	677	2	N	-0-					279
02	1183	N	1183	-0-	-0-	-0-	91	1	1092	2	N	-0-					279
03	1928	N	1928	-0-	-0-	-0-	140	1	1788	2	N	-0-					279
04	1854	N	1854	-0-	-0-	-0-	136	1	1717	2	N	1					280
							1	9									

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	852	-0-	-18	-0-	73	1	779	2	N	-0-					78
12	1126	N	1126	-0-	-0-	-0-	91	1	1035	2	N	-0-					78
01	1092	N	1092	-0-	-0-	-0-	88	1	1004	2	N	-0-					78
02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-					78
03	899	N	830	-0-	-69	-0-	77	1	753	2	N	-0-					78
*04	776	N	776	-0-	-0-	-0-	74	1	702	2	N	-0-					78

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	13	1	244	2	N	-0-					136
12	234	N	234	-0-	-0-	-0-	13	1	221	2	N	-0-					136
01	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					136
02	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-					136
03	248	N	220	-0-	-28	-0-	13	1	207	2	N	-0-					136
04	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	850	-0-	-1430	-0-	73	1	777	2	N	-0-					34
12	1800	N	1800	-0-	-0-	-0-	128	1	1672	2	N	-0-					34
01	1381	N	1381	-0-	-0-	-0-	104	1	1277	2	N	-0-					34
02	1753	N	1753	-0-	-0-	-0-	122	1	1631	2	N	-0-					34
03	1798	N	728	-0-	-1070	-0-	71	1	657	2	N	-0-					34
*04	2186	N	2186	-0-	-0-	-0-	156	1	2030	2	N	-0-					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	503	-0-	-607	-0-	26	1	477	2	N	-0-					217
12	1054	N	805	-0-	-249	-0-	44	1	761	2	N	-0-					217
01	1388	N	1388	-0-	-0-	-0-	75	1	1313	2	N	-0-					217
02	1141	N	1141	-0-	-0-	-0-	61	1	1080	2	N	-0-					217
03	1144	N	1144	-0-	-0-	-0-	66	1	1078	2	N	-0-					217
04	1252	N	1252	-0-	-0-	-0-	73	1	1178	2	N	1					218
							1	9									

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1337	-0-	-73	-0-	78	1	1258	2	Y	1	6	1			4
							1	9									
12	1272	N	1272	-0-	-0-	-0-	71	1	1198	2	Y	3					7
							3	9									
01	1392	N	1392	-0-	-0-	-0-	90	1	1299	2	Y	3	6	1			4
							3	9									
02	1305	N	1256	-0-	-49	-0-	76	1	1178	2	Y	2					6
							2	9									
03	1305	N	1305	-0-	-0-	-0-	83	1	1220	2	Y	2					8
							2	9									
04	1350	N	1293	-0-	-57	-0-	92	1	1199	2	Y	2	6	1			4
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	880	-0-	-140	-0-	51	1	828	2	Y	1	3	1			2
							1	9									
12	1054	N	748	-0-	-306	-0-	71	1	677	2	Y	-0-					2
01	1046	N	1046	-0-	-0-	-0-	97	1	949	2	Y	-0-	1	1			1
02	969	N	969	-0-	-0-	-0-	86	1	881	2	Y	2					3
							2	9									
03	996	N	996	-0-	-0-	-0-	93	1	902	2	Y	1					4
							1	9									
04	1020	N	905	-0-	-115	-0-	93	1	809	2	Y	3	4	1			3
							3	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8619	X	8619	-0-	-0-	-0-	636	1	7983	2	N	-0-					-0-
12	8627	X	8627	-0-	-0-	-0-	616	1	8011	2	N	-0-					-0-
01	8368	X	8368	-0-	-0-	-0-	715	1	7653	2	N	-0-					-0-
02	6250	X	6250	-0-	-0-	-0-	578	1	5672	2	N	-0-					-0-
03	8580	X	8580	-0-	-0-	-0-	631	1	7949	2	N	-0-					-0-
04	7297	X	7297	-0-	-0-	-0-	676	1	6621	2	N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2918	-0-	-352	-0-	181	1	2737	2	N	-0-					49
12	3379	X	2580	-0-	-799	-0-	171	1	2409	2	N	-0-					49
01	3410	X	2743	-0-	-667	-0-	177	1	2566	2	N	-0-					49
02	3253	X	3253	-0-	-0-	-0-	203	1	3050	2	N	-0-					49
03	3643	X	3643	-0-	-0-	-0-	239	1	3404	2	N	-0-					49
04	4754	X	4754	-0-	-0-	-0-	305	1	4448	2	N	1					50
							1	9									

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0-	-0-	49	1	884	2	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	56	1	959	2	N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	99	1	1739	2	N	-0-					-0-
03	775	N	572	-0-	-203	-0-	33	1	539	2	N	-0-					-0-
04	750	N	520	-0-	-230	-0-	30	1	490	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1417	-0-	-473	-0-	74	1	1343	2	N	-0-					226
12	1705	N	728	-0-	-977	-0-	40	1	688	2	N	-0-					226
01	2143	N	2143	-0-	-0-	-0-	115	1	2028	2	N	-0-					226
02	2590	N	2590	-0-	-0-	-0-	139	1	2451	2	N	-0-					226
03	2348	N	2348	-0-	-0-	-0-	135	1	2213	2	N	-0-					226
04	2216	N	2216	-0-	-0-	-0-	129	1	2087	2	N	-0-					226

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2753	-0-	-427	-0-	160	1	2591	2	Y	2	10	1			7
							2	9									
12	3286	X	2993	-0-	-293	-0-	168	1	2822	2	Y	3					10
							3	9									
01	3286	X	2186	-0-	-1100	-0-	142	1	2041	2	Y	3	8	1			5
							3	9									
02	3248	X	1271	-0-	-1977	-0-	77	1	1192	2	Y	2					7
							2	9									
03	3441	X	3177	-0-	-264	-0-	203	1	2972	2	Y	2					9
							2	9									
04	2910	X	1985	-0-	-925	-0-	142	1	1839	2	Y	4	7	1			6
							4	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

11	570	N	508	-0-	-62	-0-	27	1	481	2	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	29	1	500	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	27	1	481	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	30	1	522	2	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	29	1	472	2	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	30	1	477	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

11	1020	N	902	-0-	-118	-0-	76	1	826	2	N	-0-					15
12	734	N	734	-0-	-0-	-0-	70	1	664	2	N	-0-					15
01	1007	N	1007	-0-	-0-	-0-	83	1	924	2	N	-0-					15
02	1064	N	1064	-0-	-0-	-0-	85	1	979	2	N	-0-					15
03	892	N	892	-0-	-0-	-0-	81	1	811	2	N	-0-					15
04	999	N	999	-0-	-0-	-0-	87	1	912	2	N	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	2466	-0-	-1104	-0-	129	1	2337	2	N	-0-					-0-
12	3193	X	1645	-0-	-1548	-0-	90	1	1555	2	N	-0-					-0-
01	3193	X	2038	-0-	-1155	-0-	110	1	1928	2	N	-0-					-0-
02	2784	X	1847	-0-	-937	-0-	99	1	1748	2	N	-0-					-0-
03	2976	X	1942	-0-	-1034	-0-	112	1	1830	2	N	-0-					-0-
04	2460	X	1917	-0-	-543	-0-	112	1	1804	2	N	1					1
							1	9									

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	X	1408	-0-	-0-	-0-	82	1	1325	2	Y	1	3	1			2
							1	9									
12	1678	X	1678	-0-	-0-	-0-	94	1	1580	2	Y	4					6
							4	9									
01	1397	X	1397	-0-	-0-	-0-	104	1	1290	2	Y	3	6	1			3
							3	9									
02	1492	N	1492	-0-	-0-	-0-	118	1	1371	2	Y	3					6
							3	9									
03	1674	N	1624	-0-	-50	-0-	133	1	1489	2	Y	2					8
							2	9									
04	1578	N	1578	-0-	-0-	-0-	141	1	1434	2	Y	3	6	1			5
							3	9									

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	851	-0-	-49	-0-	44	1	807	2	N	-0-					20
12	788	N	788	-0-	-0-	-0-	43	1	745	2	N	-0-					20
01	719	N	719	-0-	-0-	-0-	39	1	680	2	N	-0-					20
02	872	N	872	-0-	-0-	-0-	47	1	825	2	N	-0-					20
03	775	N	581	-0-	-194	-0-	33	1	548	2	N	-0-					20
04	464	N	464	-0-	-0-	-0-	27	1	437	2	N	-0-					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	-0-	53	1	924	2	N	-0-					-0-
12	806	N	560	-0-	-246	-0-	29	1	531	2	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					-0-
02	667	N	403	-0-	-264	-0-	27	1	376	2	N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					-0-
04	690	N	336	-0-	-354	-0-	24	1	312	2	N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	125	1	1736	2	N	-0-					22
12	1814	N	1814	-0-	-0-	-0-	129	1	1685	2	N	-0-					22
01	1367	N	1367	-0-	-0-	-0-	103	1	1264	2	N	-0-					22
02	1370	N	1370	-0-	-0-	-0-	101	1	1269	2	N	-0-					22
03	1829	N	1243	-0-	-586	-0-	101	1	1142	2	N	-0-					22
04	1485	N	1485	-0-	-0-	-0-	115	1	1370	2	N	-0-					22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1951	N	1951	-0-	-0-	-0-	102	1	1849	2	N	-0-					177
12	2067	N	2067	-0-	-0-	-0-	112	1	1922	2	N	30	185	1			22
							33	9									
01	1633	N	1633	-0-	-0-	-0-	88	1	1545	2	N	-0-					22
*02	931	N	931	-0-	-0-	-0-	50	1	881	2	N	-0-					22
03	2077	N	703	-0-	-1374	-0-	40	1	663	2	N	-0-					22
04	905	N	905	-0-	-0-	-0-	53	1	851	2	N	1					23
							1	9									

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

11	6455	X	6455	-0-	-0-	-0-	408	1	6047	2	N	-0-					-0-
12	6149	X	6149	-0-	-0-	-0-	417	1	5732	2	N	-0-					-0-
01	7879	X	7879	-0-	-0-	-0-	642	1	7237	2	N	-0-					-0-
02	5462	X	5462	-0-	-0-	-0-	417	1	5045	2	N	-0-					-0-
03	6879	X	6879	-0-	-0-	-0-	392	1	6487	2	N	-0-					-0-
04	6458	X	6458	-0-	-0-	-0-	552	1	5906	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

11	1470	N	1457	-0-	-13	-0-	113	1	1342	2	Y	2	6	1			4
							2	9									
12	1612	N	1452	-0-	-160	-0-	111	1	1339	2	Y	2					6
							2	9									
01	1612	N	1472	-0-	-140	-0-	110	1	1360	2	Y	2	5	1			3
							2	9									
02	1421	N	1295	-0-	-126	-0-	102	1	1190	2	Y	3					6
							3	9									
03	1457	N	1321	-0-	-136	-0-	113	1	1207	2	Y	1					7
							1	9									
04	1410	N	1327	-0-	-83	-0-	123	1	1202	2	Y	2	5	1			4
							2	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

11	3000	N	2381	-0-	-619	2545	125	1	2256	2	N	-0-					-0-
12	3100	N	2124	-0-	-976	1569	99	1	2025	2	N	-0-					-0-
01	3100	N	2383	-0-	-717	852	110	1	2273	2	N	-0-					-0-
02	2900	N	2465	-0-	-435	417	118	1	2347	2	N	-0-					-0-
03	2471	N	2054	-0-	-417	-0-	2054	2			N	-0-					-0-
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1076	-0-	-304	-0-	1076	2			Y	-0-					-0-
12	1488	N	1035	-0-	-453	-0-	1035	2			Y	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
02	1044	N	995	-0-	-49	-0-	995	2			Y	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2160	-0-	-0-	-0-	126	1	2033	2	Y	1	7	1			5
							1	9									
12	2511	N	2109	-0-	-402	-0-	118	1	1988	2	Y	3					8
							3	9									
01	2294	N	1966	-0-	-328	-0-	127	1	1836	2	Y	3	7	1			4
							3	9									
02	2088	N	1971	-0-	-117	-0-	119	1	1849	2	Y	3					7
							3	9									
03	2108	N	2107	-0-	-1	-0-	134	1	1972	2	Y	1					8
							1	9									
04	2022	N	2022	-0-	-0-	-0-	145	1	1874	2	Y	3	6	1			5
							3	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1985	-0-	-265	-0-	132	1	1853	2	N	-0-					-0-
12	2263	N	1834	-0-	-429	-0-	130	1	1704	2	N	-0-					-0-
01	1891	N	1603	-0-	-288	-0-	116	1	1487	2	N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	153	1	2184	2	N	-0-					-0-
03	1829	N	1606	-0-	-223	-0-	122	1	1484	2	N	-0-					-0-
04	2410	N	2410	-0-	-0-	-0-	169	1	2240	2	N	1					1
							1	9									

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	319	-0-	-131	-0-	45	1	274	2	N	-0-					-0-
12	682	N	351	-0-	-331	-0-	49	1	302	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	47	1	290	2	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	73	1	684	2	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	79	1	788	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	35	1	628	2	N	-0-					20
12	768	N	768	-0-	-0-	-0-	42	1	726	2	N	-0-					20
01	768	N	768	-0-	-0-	-0-	41	1	727	2	N	-0-					20
02	720	N	720	-0-	-0-	-0-	39	1	681	2	N	-0-					20
03	648	N	648	-0-	-0-	-0-	37	1	611	2	N	-0-					20
04	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	-0-	23	1	417	2	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	23	1	465	2	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	21	1	418	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7735	X	7735	-0-	-0-	-0-	422	1	7313	2	N	-0-					-0-
12	7375	X	7375	-0-	-0-	-0-	384	1	6991	2	N	-0-					-0-
01	6707	X	6707	-0-	-0-	-0-	396	1	6311	2	N	-0-					-0-
02	6284	X	6284	-0-	-0-	-0-	419	1	5865	2	N	-0-					-0-
03	7862	X	7862	-0-	-0-	-0-	419	1	7443	2	N	-0-					-0-
04	6229	X	6229	-0-	-0-	-0-	437	1	5792	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3041	-0-	-139	-0-	187	1	2854	2	N	-0-					-0-
12	3286	X	2836	-0-	-450	-0-	185	1	2651	2	N	-0-					-0-
01	4143	X	4143	-0-	-0-	-0-	252	1	3891	2	N	-0-					-0-
02	3936	X	3936	-0-	-0-	-0-	239	1	3697	2	N	-0-					-0-
03	2790	X	2619	-0-	-171	-0-	180	1	2439	2	N	-0-					-0-
04	2700	X	1671	-0-	-1029	-0-	126	1	1544	2	N	1					1
							1	9									

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45	-0-	54	1	981	2	N	-0-					-0-
12	1116	N	966	-0-	-150	-0-	53	1	913	2	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	43	1	756	2	N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	53	1	940	2	N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	56	1	925	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	49	1	791	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	X	2724	-0-	-0-	-0-	171	1	2553	2	N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	174	1	2468	2	N	-0-					-0-
01	2533	X	2533	-0-	-0-	-0-	166	1	2367	2	N	-0-					-0-
02	2701	N	2701	-0-	-0-	-0-	173	1	2528	2	N	-0-					-0-
03	2511	N	2425	-0-	-86	-0-	169	1	2256	2	N	-0-					-0-
04	2693	N	2693	-0-	-0-	-0-	185	1	2507	2	N	1					1
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
12	2232	X	2056	-0-	-176	-0-	2056	2			Y	-0-					-0-
01	2232	X	2142	-0-	-90	-0-	2142	2			Y	-0-					-0-
02	2320	X	2319	-0-	-1	-0-	2319	2			Y	-0-					-0-
03	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
04	2304	X	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	85	1	998	2	N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	86	1	946	2	N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	76	1	786	2	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	88	1	939	2	N	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	114	1	1363	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2547	N	2547	-0-	-0-	-0-	133	1	2414	2	N	-0-			8
12	2485	N	2485	-0-	-0-	-0-	136	1	2349	2	N	-0-			8
01	1550	N	1550	-0-	-0-	-0-	83	1	1467	2	N	-0-			8
02	2465	N	1795	-0-	-670	-0-	97	1	1698	2	N	-0-			8
03	2480	N	1614	-0-	-866	-0-	93	1	1521	2	N	-0-			8
04	2190	N	2190	-0-	-0-	-0-	128	1	2062	2	N	-0-			8

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

11	2984	N	2984	-0-	-0-	-0-	174	1	2810	2	N	-0-			110
12	2898	N	2898	-0-	-0-	-0-	163	1	2735	2	N	-0-			110
01	2524	N	2524	-0-	-0-	-0-	164	1	2360	2	N	-0-			110
02	2900	N	3199	-0-	299	299	194	1	3005	2	N	-0-			110
03	2947	N	2648	-0-	-299	-0-	169	1	2479	2	N	-0-			110
04	2430	N	2185	-0-	-245	-0-	156	1	2029	2	N	-0-			110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

11	1045	N	1045	-0-	-0-	-0-	83	1	962	2	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	86	1	939	2	N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	77	1	801	2	N	-0-			-0-
02	1015	N	778	-0-	-237	-0-	69	1	709	2	N	-0-			-0-
03	1023	N	755	-0-	-268	-0-	73	1	682	2	N	-0-			-0-
04	1051	N	1051	-0-	-0-	-0-	90	1	961	2	N	-0-			-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

11	1560	N	1188	-0-	-372	-0-	62	1	1126	2	N	-0-			7
12	1581	N	1268	-0-	-313	-0-	70	1	1198	2	N	-0-			7
01	1488	N	181	-0-	-1307	-0-	10	1	171	2	N	-0-			7
02	1413	N	1413	-0-	-0-	-0-	76	1	1337	2	N	-0-			7
03	1271	N	124	-0-	-1147	-0-	7	1	117	2	N	-0-			7
04	725	N	725	-0-	-0-	-0-	42	1	683	2	N	-0-			7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1156	N	1156	-0-	-0-	-0-	56	1	1100	2	N	-0-					1
*07	1142	N	1142	-0-	-0-	-0-	56	1	1086	2	N	-0-					1
*08	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-	1	1			-0-
*09	1170	N	1106	-0-	-64	-0-	59	1	1047	2	N	-0-					-0-
*10	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	N	-0-					-0-
11	1110	N	824	-0-	-286	-0-	43	1	781	2	N	-0-					1
12	1147	N	989	-0-	-158	-0-	54	1	935	2	N	-0-					1
01	1178	N	959	-0-	-219	-0-	52	1	907	2	N	-0-					1
02	910	N	910	-0-	-0-	-0-	49	1	861	2	N	-0-					1
03	992	N	845	-0-	-147	-0-	49	1	796	2	N	-0-					1
*04	930	N	816	-0-	-114	-0-	48	1	768	2	N	-0-					1

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	46	1	828	2	N	-0-					7
12	1054	N	931	-0-	-123	-0-	51	1	880	2	N	-0-					7
01	992	N	861	-0-	-131	-0-	46	1	815	2	N	-0-					7
02	893	N	893	-0-	-0-	-0-	48	1	845	2	N	-0-					7
03	930	N	790	-0-	-140	-0-	45	1	745	2	N	-0-					7
04	1309	N	1309	-0-	-0-	-0-	76	1	1233	2	N	-0-					7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8624	X	8624	-0-	-0-	-0-	649	1	7975	2	N	-0-					-0-
12	7737	X	7737	-0-	-0-	-0-	596	1	7141	2	N	-0-					-0-
01	7990	X	7990	-0-	-0-	-0-	818	1	7172	2	N	-0-					-0-
02	6645	X	6645	-0-	-0-	-0-	686	1	5959	2	N	-0-					-0-
03	9733	X	9733	-0-	-0-	-0-	790	1	8943	2	N	-0-					-0-
04	5820	X	2299	-0-	-3521	-0-	372	1	1927	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	197	-0-	-13	-0-	10	1	187	2	N	-0-					-0-
12	217	N	110	-0-	-107	-0-	6	1	104	2	N	-0-					-0-
01	217	N	144	-0-	-73	-0-	8	1	136	2	N	-0-					-0-
02	203	N	66	-0-	-137	-0-	4	1	62	2	N	-0-					-0-
03	124	N	23	-0-	-101	-0-	1	1	22	2	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	2	N	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	856	-0-	-644	-0-	45	1	811	2	N	-0-					7
12	1147	N	981	-0-	-166	-0-	54	1	927	2	N	-0-					7
01	1082	N	1082	-0-	-0-	-0-	58	1	1024	2	N	-0-					7
02	1033	N	1033	-0-	-0-	-0-	56	1	977	2	N	-0-					7
03	1107	N	1107	-0-	-0-	-0-	64	1	1043	2	N	-0-					7
04	1050	N	869	-0-	-181	-0-	51	1	818	2	N	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

11	3750	X	3082	-0-	-668	-0-	161	1	2921	2	N	-0-					267
12	3813	X	3178	-0-	-635	-0-	174	1	3004	2	N	-0-					267
01	3813	X	2670	-0-	-1143	-0-	144	1	2526	2	N	-0-					267
02	3538	X	2935	-0-	-603	-0-	158	1	2777	2	N	-0-					267
03	3503	X	2919	-0-	-584	-0-	168	1	2751	2	N	-0-					267
04	3158	X	3158	-0-	-0-	-0-	184	1	2973	2	N	1					268
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

11	2407	N	2407	-0-	-0-	-0-	140	1	2266	2	Y	1	7	1			5
							1	9									
12	1950	N	1950	-0-	-0-	-0-	109	1	1838	2	Y	3					8
							3	9									
01	2201	N	1758	-0-	-443	-0-	114	1	1642	2	Y	2	6	1			4
							2	9									
02	2124	N	2124	-0-	-0-	-0-	129	1	1993	2	Y	2					6
							2	9									
03	1953	N	1888	-0-	-65	-0-	120	1	1766	2	Y	2					8
							2	9									
04	2026	N	2026	-0-	-0-	-0-	145	1	1879	2	Y	2	6	1			4
							2	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

11	20250	X	18784	-0-	-1466	-0-	30	1	18754	2	N	-0-					-0-
12	19840	X	18747	-0-	-1093	-0-	31	1	18716	2	N	-0-					-0-
01	19840	X	19539	-0-	-301	-0-	31	1	19508	2	N	-0-					-0-
02	18560	X	17268	-0-	-1292	-0-	29	1	17239	2	N	-0-					-0-
03	19406	X	17771	-0-	-1635	-0-	17771	2			N	-0-					-0-
04	18900	X	17300	-0-	-1600	-0-	17300	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

11	4560	X	4261	-0-	-299	-0-	248	1	4013	2	N	-0-					73
12	4712	X	4475	-0-	-237	-0-	251	1	4224	2	N	-0-					73
01	4712	X	3520	-0-	-1192	-0-	228	1	3292	2	N	-0-					73
02	4448	X	4448	-0-	-0-	-0-	270	1	4178	2	N	-0-					73
03	4464	X	4361	-0-	-103	-0-	278	1	4083	2	N	-0-					73
04	4320	X	4120	-0-	-200	-0-	295	1	3825	2	N	-0-					73

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

11	2527	X	2527	-0-	-0-	-0-	160	1	2367	2	N	-0-					-0-
12	2499	X	2499	-0-	-0-	-0-	167	1	2332	2	N	-0-					-0-
01	2060	X	2060	-0-	-0-	-0-	140	1	1920	2	N	-0-					-0-
02	2726	X	2469	-0-	-257	-0-	160	1	2309	2	N	-0-					-0-
03	2511	N	2283	-0-	-228	-0-	160	1	2123	2	N	-0-					-0-
04	2418	N	2418	-0-	-0-	-0-	169	1	2248	2	N	1					1
							1	9									

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

11	420	N	330	-0-	-90	-0-	19	1	311	2	Y	-0-					-0-
12	403	N	209	-0-	-194	-0-	12	1	197	2	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
02	319	N	318	-0-	-1	-0-	19	1	299	2	Y	-0-					-0-
03	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	24	1	311	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	54	1	976	2	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	24	1	412	2	N	-0-					-0-
01	310	N	212	-0-	-98	-0-	11	1	201	2	N	-0-					-0-
02	261	N	155	-0-	-106	-0-	8	1	147	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	24	1	391	2	N	-0-					-0-
04	210	N	30	-0-	-180	-0-	2	1	28	2	N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1191	-0-	-999	-0-	69 1	1 9	1121	2	N	1	3	1			2
12	2263	X	1983	-0-	-280	-0-	111 3	1 9	1869	2	N	3					5
01	2263	X	1488	-0-	-775	-0-	96 3	1 9	1389	2	N	3	5	1			3
02	1827	X	1490	-0-	-337	-0-	90 2	1 9	1398	2	N	2					5
03	1984	X	1380	-0-	-604	-0-	88	1	1292	2	N	-0-					5
04	1920	X	1337	-0-	-583	-0-	96 2	1 9	1239	2	N	2	4	1			3

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	36	-0-	-144	-0-	36	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	N	2571	-0-	-0-	-0-	134	1	2437	2	N	-0-					-0-
12	2786	N	2786	-0-	-0-	-0-	153	1	2633	2	N	-0-					-0-
01	2600	N	2600	-0-	-0-	-0-	140	1	2460	2	N	-0-					-0-
02	2777	N	2777	-0-	-0-	-0-	149	1	2628	2	N	-0-					-0-
03	2573	N	2534	-0-	-39	-0-	146	1	2388	2	N	-0-					-0-
04	2490	N	2068	-0-	-422	-0-	120	1	1947	2	N	1					1
							1	9									

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	422	-0-	-3598	-0-	22	1	400	2	N	-0-					-0-
12	4154	X	488	-0-	-3666	-0-	27	1	461	2	N	-0-					-0-
01	1860	X	316	-0-	-1544	-0-	17	1	299	2	N	-0-					-0-
02	696	X	292	-0-	-404	-0-	16	1	276	2	N	-0-					-0-
03	496	X	398	-0-	-98	-0-	23	1	375	2	N	-0-					-0-
04	2688	N	2688	-0-	-0-	-0-	157	1	2531	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2980	-0-	-260	-0-	155	1	2825	2	N	-0-					-0-
12	3348	X	3056	-0-	-292	-0-	168	1	2888	2	N	-0-					-0-
01	3348	X	2589	-0-	-759	-0-	139	1	2450	2	N	-0-					-0-
02	3132	X	3051	-0-	-81	-0-	164	1	2887	2	N	-0-					-0-
03	3255	X	2525	-0-	-730	-0-	145	1	2380	2	N	-0-					-0-
04	2970	X	1457	-0-	-1513	-0-	85	1	1371	2	N	1					1
							1	9									

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	129	1	1806	2	N	-0-					-0-
12	2232	N	1600	-0-	-632	-0-	117	1	1483	2	N	-0-					-0-
01	2325	N	1906	-0-	-419	-0-	132	1	1774	2	N	-0-					-0-
02	1885	N	1507	-0-	-378	-0-	109	1	1398	2	N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	123	1	1508	2	N	-0-					-0-
04	1830	N	1377	-0-	-453	-0-	109	1	1268	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

11	2269	N	2269	-0-	-0-	-0-	147	1	2122	2	N	-0-					-0-
12	1883	N	1883	-0-	-0-	-0-	133	1	1750	2	N	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	117	1	1506	2	N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	101	1	1262	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	114	1	1363	2	N	-0-					-0-
04	1463	N	1463	-0-	-0-	-0-	114	1	1349	2	N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

11	24720	X	18852	-0-	-5868	-0-	30	1	18822	2	N	-0-					-0-
12	25327	X	5455	-0-	-19872	-0-	31	1	5424	2	N	-0-					-0-
01	24521	X	15506	-0-	-9015	-0-	31	1	15475	2	N	-0-					-0-
02	18763	X	15276	-0-	-3487	-0-	29	1	15247	2	N	-0-					-0-
03	19468	X	16407	-0-	-3061	-0-	31	1	16376	2	N	-0-					-0-
04	18840	X	17087	-0-	-1753	-0-	30	1	17057	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

11	2837	X	2837	-0-	-0-	-0-	148	1	2689	2	N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	178	1	3065	2	N	-0-					-0-
01	2852	X	2734	-0-	-118	-0-	147	1	2587	2	N	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	164	1	2888	2	N	-0-					-0-
03	2728	X	2658	-0-	-70	-0-	153	1	2505	2	N	-0-					-0-
04	3157	X	3157	-0-	-0-	-0-	184	1	2973	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

11	602	N	602	-0-	-0-	-0-	60	1	542	2	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	91	1	595	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					-0-
02	580	N	535	-0-	-45	-0-	31	1	504	2	N	-0-					-0-
03	682	N	590	-0-	-92	-0-	32	1	558	2	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	21	1	432	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

11	3180	X	3153	-0-	-27	-0-	313	1	2840	2	N	-0-					-0-
12	3255	X	3199	-0-	-56	-0-	426	1	2773	2	N	-0-					-0-
01	3255	X	3200	-0-	-55	-0-	233	1	2967	2	N	-0-					-0-
02	3045	X	2931	-0-	-114	-0-	169	1	2759	2	N	3	3	8			-0-
							3	9									
03	3255	X	3116	-0-	-139	-0-	169	1	2947	2	N	-0-					-0-
04	3150	X	2955	-0-	-195	-0-	139	1	2816	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	126	1	1142	2	N	-0-					-0-
12	1609	N	1609	-0-	-0-	-0-	214	1	1395	2	N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	148	1	1877	2	N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	85	1	1391	2	N	-0-					-0-
03	1116	N	841	-0-	-275	-0-	46	1	795	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	57	1	1150	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

11	900	N	281	-0-	-619	-0-	28	1	253	2	N	-0-					-0-
12	2170	N	1790	-0-	-380	-0-	238	1	1552	2	N	-0-					-0-
01	1674	N	903	-0-	-771	-0-	66	1	837	2	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	85	1	1382	2	N	-0-					-0-
03	2654	N	2654	-0-	-0-	-0-	144	1	2510	2	N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	104	1	2095	2	N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

11	900	N	696	-0-	-204	-0-	69	1	627	2	N	-0-					-0-
12	806	N	706	-0-	-100	-0-	94	1	612	2	N	-0-					-0-
01	775	N	667	-0-	-108	-0-	49	1	618	2	N	-0-					-0-
02	667	N	566	-0-	-101	-0-	33	1	533	2	N	-0-					-0-
03	713	N	584	-0-	-129	-0-	32	1	552	2	N	-0-					-0-
04	660	N	476	-0-	-184	-0-	22	1	454	2	N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	52	1	667	2	N	-0-					-0-
02	2900	N	3308	-0-	408	408	190	1	3105	2	N	12	12	8			-0-
							13	9									
03	3100	N	3594	-0-	494	902	195	1	3399	2	N	-0-					-0-
04	3000	N	2670	-0-	-330	572	126	1	2544	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

11	1232	N	1232	-0-	-0-	-0-	122	1	1110	2	N	-0-					-0-
12	1426	N	1381	-0-	-45	-0-	184	1	1197	2	N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	100	1	1271	2	N	-0-					-0-
02	1189	N	859	-0-	-330	-0-	50	1	809	2	N	-0-					-0-
03	1395	N	1329	-0-	-66	-0-	72	1	1257	2	N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	79	1	1601	2	N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	33	1	298	2	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	43	1	282	2	N	-0-					-0-
01	341	N	283	-0-	-58	-0-	21	1	262	2	N	-0-					-0-
02	319	N	308	-0-	-11	-0-	18	1	290	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	15	1	262	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	12	1	244	2	N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3117	-0-	117	117	310	1	2807	2	N	-0-					-0-
12	2998	N	2881	-0-	-117	-0-	383	1	2498	2	N	-0-					-0-
01	2480	N	2424	-0-	-56	-0-	177	1	2247	2	N	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	199	1	3236	2	N	-0-					-0-
03	2914	X	2836	-0-	-78	-0-	154	1	2682	2	N	-0-					-0-
04	2820	X	1385	-0-	-1435	-0-	65	1	1320	2	N	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3253	-0-	-287	-0-	323	1	2930	2	N	-0-					-0-
12	3844	X	3284	-0-	-560	-0-	437	1	2847	2	N	-0-					-0-
01	3844	X	3366	-0-	-478	-0-	245	1	3121	2	N	-0-					-0-
02	3596	X	3346	-0-	-250	-0-	193	1	3153	2	N	-0-					-0-
03	3627	X	3492	-0-	-135	-0-	189	1	3303	2	N	-0-					-0-
04	3287	X	3287	-0-	-0-	-0-	155	1	3132	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2158	-0-	-302	-0-	214	1	1944	2	N	-0-					-0-
12	2511	N	2327	-0-	-184	-0-	310	1	2017	2	N	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	182	1	2317	2	N	-0-					-0-
02	2413	N	2413	-0-	-0-	-0-	139	1	2274	2	N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	137	1	2391	2	N	-0-					-0-
04	2476	N	2476	-0-	-0-	-0-	117	1	2359	2	N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	66	1	602	2	N	-0-					-0-
12	744	N	672	-0-	-72	-0-	89	1	583	2	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	59	1	750	2	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	46	1	744	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	46	1	805	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	38	1	765	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1623	-0-	-267	-0-	161	1	1462	2	N	-0-					-0-
12	1922	N	1802	-0-	-120	-0-	240	1	1562	2	N	-0-					-0-
01	1891	N	1752	-0-	-139	-0-	128	1	1624	2	N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	103	1	1684	2	N	-0-					-0-
03	1828	N	1828	-0-	-0-	-0-	99	1	1729	2	N	-0-					-0-
04	1714	N	1714	-0-	-0-	-0-	81	1	1633	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	646	-0-	-44	-0-	64	1	582	2	N	-0-					-0-
12	713	N	475	-0-	-238	-0-	63	1	412	2	N	-0-					-0-
01	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	58	1	943	2	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	50	1	865	2	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	84	1	759	2	N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	125	1	814	2	N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	106	1	1353	2	N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	61	1	988	2	N	-0-					-0-
03	930	N	909	-0-	-21	-0-	49	1	860	2	N	-0-					-0-
04	930	N	849	-0-	-81	-0-	40	1	809	2	N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	914	-0-	-76	-0-	91	1	823	2	N	-0-					-0-
12	1054	N	832	-0-	-222	-0-	111	1	721	2	N	-0-					-0-
01	1085	N	1011	-0-	-74	-0-	74	1	937	2	N	-0-					-0-
02	870	N	800	-0-	-70	-0-	46	1	754	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	52	1	902	2	N	-0-					-0-
04	990	N	989	-0-	-1	-0-	47	1	942	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3876	X	3876	-0-	-0-	-0-	385	1	3491	2	N	-0-					-0-
12	4123	X	3976	-0-	-147	-0-	529	1	3447	2	N	-0-					-0-
01	4123	X	3632	-0-	-491	-0-	265	1	3367	2	N	-0-					-0-
02	3857	X	3702	-0-	-155	-0-	214	1	3488	2	N	-0-					-0-
03	4092	X	3768	-0-	-324	-0-	204	1	3564	2	N	-0-					-0-
04	3870	X	3616	-0-	-254	-0-	171	1	3445	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	52	1	468	2	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	71	1	459	2	N	-0-					-0-
01	558	N	533	-0-	-25	-0-	39	1	494	2	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	29	1	474	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	29	1	501	2	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	24	1	488	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3597	-0-	-153	-0-	358	1	3239	2	N	-0-					-0-
12	4030	X	3879	-0-	-151	-0-	516	1	3363	2	N	-0-					-0-
01	4030	X	3372	-0-	-658	-0-	246	1	3126	2	N	-0-					-0-
02	3770	X	3549	-0-	-221	-0-	205	1	3341	2	N	3	3	8			-0-
							3	9									
03	3875	X	3708	-0-	-167	-0-	201	1	3507	2	N	-0-					-0-
04	3750	X	3458	-0-	-292	-0-	163	1	3295	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	-0-	324	1	2933	2	N	-0-			-0-
12	3412	X	3412	-0-	-0-	-0-	454	1	2958	2	N	-0-			-0-
01	3293	X	3293	-0-	-0-	-0-	240	1	3053	2	N	-0-			-0-
02	3161	X	3116	-0-	-45	-0-	180	1	2936	2	N	-0-			-0-
03	3410	X	3199	-0-	-211	-0-	173	1	3026	2	N	-0-			-0-
04	3300	X	3033	-0-	-267	-0-	143	1	2890	2	N	-0-			-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	X	2100	-0-	-0-	-0-	69	1	2031	2	N	-0-			-0-
12	2141	X	2141	-0-	-0-	-0-	69	1	2072	2	N	-0-			-0-
01	1736	X	1706	-0-	-30	-0-	69	1	1637	2	N	-0-			-0-
02	2739	X	2739	-0-	-0-	-0-	64	1	2675	2	N	-0-			-0-
03	2524	X	2524	-0-	-0-	-0-	88	1	2436	2	N	-0-			-0-
04	4716	X	4716	-0-	-0-	-0-	156	1	4560	2	N	-0-			-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	23	1	212	2	N	-0-			-0-
12	403	N	187	-0-	-216	-0-	25	1	162	2	N	-0-			-0-
01	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	25	1	405	2	N	-0-			-0-
03	1192	N	1192	-0-	-0-	-0-	65	1	1127	2	N	-0-			-0-
04	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-			-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2340	N	2340	-0-	-0-	-0-	233	1	2107	2	Y	-0-			-0-
12	2325	N	2097	-0-	-228	-0-	279	1	1818	2	Y	-0-			-0-
01	2309	N	2309	-0-	-0-	-0-	168	1	2141	2	Y	-0-			-0-
02	2262	N	2009	-0-	-253	-0-	116	1	1893	2	Y	-0-			-0-
03	2108	N	2037	-0-	-71	-0-	110	1	1927	2	Y	-0-			-0-
04	2220	N	2007	-0-	-213	-0-	95	1	1912	2	Y	-0-			-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	151	1	1364	2	N	-0-			-0-
12	1643	N	1537	-0-	-106	-0-	205	1	1332	2	N	-0-			-0-
01	1612	N	131	-0-	-1481	-0-	10	1	121	2	N	-0-			-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-			-0-
03	2637	N	2637	-0-	-0-	-0-	143	1	2494	2	N	-0-			-0-
04	2292	N	2292	-0-	-0-	-0-	108	1	2184	2	N	-0-			-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	673	-0-	-17	-0-	67	1	606	2	N	-0-			-0-
12	720	N	720	-0-	-0-	-0-	96	1	624	2	N	-0-			-0-
01	713	N	659	-0-	-54	-0-	48	1	611	2	N	-0-			-0-
02	728	N	728	-0-	-0-	-0-	42	1	686	2	N	-0-			-0-
03	718	N	718	-0-	-0-	-0-	39	1	679	2	N	-0-			-0-
04	675	N	675	-0-	-0-	-0-	32	1	643	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3300	-0-	-240	-0-	328	1	2972	2	N	-0-					-0-
12	3658	X	3238	-0-	-420	-0-	431	1	2807	2	N	-0-					-0-
01	3658	X	3619	-0-	-39	-0-	264	1	3355	2	N	-0-					-0-
02	3422	X	3261	-0-	-161	-0-	188	1	3073	2	N	-0-					-0-
03	3534	X	3532	-0-	-2	-0-	192	1	3340	2	N	-0-					-0-
04	3510	X	3297	-0-	-213	-0-	155	1	3142	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2455	-0-	-1175	-0-	244	1	2211	2	N	-0-					-0-
12	3751	X	1931	-0-	-1820	-0-	257	1	1674	2	N	-0-					-0-
01	3472	X	3207	-0-	-265	-0-	234	1	2973	2	N	-0-					-0-
02	3248	X	2882	-0-	-366	-0-	167	1	2715	2	N	-0-					-0-
03	3286	X	2959	-0-	-327	-0-	160	1	2799	2	N	-0-					-0-
04	3090	X	2944	-0-	-146	-0-	139	1	2805	2	N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	51	1	467	2	N	-0-					-0-
12	558	N	540	-0-	-18	-0-	72	1	468	2	N	-0-					-0-
01	527	N	41	-0-	-486	-0-	3	1	38	2	N	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-
03	3100	N	4716	-0-	1616	1616	256	1	4460	2	N	-0-					-0-
04	3000	N	2739	-0-	-261	1355	129	1	2610	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1835	-0-	-25	-0-	182	1	1653	2	N	-0-					-0-
12	1953	N	1849	-0-	-104	-0-	246	1	1603	2	N	-0-					-0-
01	1922	N	1845	-0-	-77	-0-	134	1	1711	2	N	-0-					-0-
02	1769	N	1683	-0-	-86	-0-	97	1	1586	2	N	-0-					-0-
03	1860	N	1778	-0-	-82	-0-	96	1	1682	2	N	-0-					-0-
04	1800	N	1722	-0-	-78	-0-	81	1	1641	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	27	1	177	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					-0-
02	58	N	18	-0-	-40	-0-	1	1	17	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	12	1	77	2	N	-0-					-0-
01	217	N	92	-0-	-125	-0-	7	1	85	2	N	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3304	-0-	-236	-0-	328	1	2976	2	N	-0-					-0-
12	3627	X	3460	-0-	-167	-0-	460	1	3000	2	N	-0-					-0-
01	3999	X	2295	-0-	-1704	-0-	167	1	2128	2	N	-0-					-0-
02	3741	X	2456	-0-	-1285	-0-	142	1	2314	2	N	-0-					-0-
03	3999	X	2874	-0-	-1125	-0-	156	1	2718	2	N	-0-					-0-
04	3360	X	2479	-0-	-881	-0-	117	1	2362	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2791	-0-	-629	-0-	277	1	2514	2	N	-0-					-0-
12	3534	X	3486	-0-	-48	-0-	464	1	3022	2	N	-0-					-0-
01	3503	X	3210	-0-	-293	-0-	234	1	2976	2	N	-0-					-0-
02	3277	X	2989	-0-	-288	-0-	173	1	2813	2	N	3	3	8			-0-
							3	9									
03	3472	X	3277	-0-	-195	-0-	178	1	3099	2	N	-0-					-0-
04	3360	X	3114	-0-	-246	-0-	147	1	2967	2	N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	749	-0-	-751	-0-	74	1	675	2	N	-0-					-0-
12	1581	N	1218	-0-	-363	-0-	162	1	1056	2	N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	122	1	1559	2	N	-0-					-0-
02	2195	N	2195	-0-	-0-	-0-	126	1	2062	2	N	6	6	8			-0-
							7	9									
03	2293	N	2293	-0-	-0-	-0-	124	1	2169	2	N	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	97	1	1952	2	N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2531	-0-	-229	-0-	252	1	2279	2	N	-0-					-0-
12	2821	X	2640	-0-	-181	-0-	351	1	2289	2	N	-0-					-0-
01	2821	X	2332	-0-	-489	-0-	170	1	2162	2	N	-0-					-0-
02	2639	X	2528	-0-	-111	-0-	146	1	2379	2	N	3	3	8			-0-
							3	9									
03	2697	X	2340	-0-	-357	-0-	127	1	2213	2	N	-0-					-0-
04	2550	X	2272	-0-	-278	-0-	107	1	2165	2	N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4565	-0-	-115	-0-	454	1	4111	2	N	-0-					-0-
12	4774	X	4597	-0-	-177	-0-	612	1	3985	2	N	-0-					-0-
01	4619	X	4265	-0-	-354	-0-	311	1	3954	2	N	-0-					-0-
02	4408	X	4249	-0-	-159	-0-	245	1	4001	2	N	3	3	8			-0-
							3	9									
03	4712	X	4574	-0-	-138	-0-	248	1	4326	2	N	-0-					-0-
04	4560	X	4269	-0-	-291	-0-	201	1	4068	2	N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0-	-0-	203	1	1843	2	Y	-0-					-0-
12	1395	N	1381	-0-	-14	-0-	184	1	1197	2	Y	-0-					-0-
01	2703	N	2703	-0-	-0-	-0-	197	1	2506	2	Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	91	1	1480	2	Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	105	1	1825	2	Y	-0-					-0-
04	3000	N	3045	-0-	45	45	144	1	2901	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1386	-0-	-264	-0-	138	1	1248	2	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	205	1	1332	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	102	1	1295	2	Y	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	80	1	1309	2	Y	-0-					-0-
03	1550	N	1489	-0-	-61	-0-	81	1	1408	2	Y	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	59	1	1191	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2487	-0-	-183	-0-	247	1	2240	2	N	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	356	1	2317	2	N	-0-					-0-
01	2531	N	2531	-0-	-0-	-0-	184	1	2347	2	N	-0-					-0-
02	2739	N	2739	-0-	-0-	-0-	158	1	2581	2	N	-0-					-0-
03	2796	N	2796	-0-	-0-	-0-	152	1	2644	2	N	-0-					-0-
04	2661	N	2661	-0-	-0-	-0-	125	1	2536	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0-	-0-	215	1	1949	2	N	-0-					-0-
12	1860	N	1782	-0-	-78	-0-	237	1	1545	2	N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	162	1	2058	2	N	-0-					-0-
02	2088	N	2023	-0-	-65	-0-	117	1	1906	2	N	-0-					-0-
03	2393	N	2393	-0-	-0-	-0-	130	1	2263	2	N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	102	1	2066	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	264	-0-	-66	-0-	26	1	238	2	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	39	1	254	2	N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	21	1	274	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	16	1	280	2	N	-0-					-0-
04	300	N	242	-0-	-58	-0-	11	1	231	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2208	-0-	-1482	-0-	219	1	1989	2	N	-0-					-0-
12	4293	X	4293	-0-	-0-	-0-	571	1	3722	2	N	-0-					-0-
01	3945	X	3945	-0-	-0-	-0-	287	1	3658	2	N	-0-					-0-
02	3712	X	3712	-0-	-0-	-0-	215	1	3497	2	N	-0-					-0-
03	3875	X	3790	-0-	-85	-0-	205	1	3585	2	N	-0-					-0-
04	3750	X	3563	-0-	-187	-0-	168	1	3395	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3834	-0-	-36	-0-	381	1	3453	2	N	-0-					-0-
12	3999	X	3477	-0-	-522	-0-	463	1	3014	2	N	-0-					-0-
01	3664	X	3664	-0-	-0-	-0-	267	1	3397	2	N	-0-					-0-
02	3970	X	3970	-0-	-0-	-0-	229	1	3738	2	N	3	3	8			-0-
							3	9									
03	3968	X	3885	-0-	-83	-0-	211	1	3674	2	N	-0-					-0-
04	4011	X	4011	-0-	-0-	-0-	189	1	3822	2	N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1265	-0-	-55	-0-	126	1	1139	2	Y	-0-					-0-
12	1395	N	1156	-0-	-239	-0-	154	1	1002	2	Y	-0-					-0-
01	1395	N	1313	-0-	-82	-0-	96	1	1217	2	Y	-0-					-0-
02	1218	N	1205	-0-	-13	-0-	70	1	1135	2	Y	-0-					-0-
03	1147	N	1124	-0-	-23	-0-	61	1	1063	2	Y	-0-					-0-
04	1260	N	1077	-0-	-183	-0-	51	1	1026	2	Y	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3231	-0-	-99	-0-	321	1	2910	2	N	-0-					-0-
12	3441	X	3298	-0-	-143	-0-	439	1	2859	2	N	-0-					-0-
01	3410	X	3270	-0-	-140	-0-	238	1	3032	2	N	-0-					-0-
02	3132	X	3084	-0-	-48	-0-	178	1	2903	2	N	3	3	8			-0-
							3	9									
03	3348	X	3219	-0-	-129	-0-	175	1	3044	2	N	-0-					-0-
04	3240	X	3144	-0-	-96	-0-	148	1	2996	2	N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	980	-0-	-1840	-0-	97	1	883	2	N	-0-					-0-
12	2914	X	1042	-0-	-1872	-0-	139	1	903	2	N	-0-					-0-
01	2914	X	406	-0-	-2508	-0-	30	1	376	2	N	-0-					-0-
02	2726	X	146	-0-	-2580	-0-	8	1	138	2	N	-0-					-0-
03	2914	X	300	-0-	-2614	-0-	16	1	284	2	N	-0-					-0-
04	1020	X	324	-0-	-696	-0-	15	1	309	2	N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	233	-0-	-247	-0-	23	1	210	2	N	-0-					-0-
12	341	N	247	-0-	-94	-0-	33	1	214	2	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	20	1	349	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	953	-0-	-157	-0-	95	1	858	2	N	-0-					-0-
12	1023	N	858	-0-	-165	-0-	114	1	744	2	N	-0-					-0-
01	899	N	849	-0-	-50	-0-	62	1	787	2	N	-0-					-0-
02	928	N	847	-0-	-81	-0-	49	1	798	2	N	-0-					-0-
03	868	N	789	-0-	-79	-0-	43	1	746	2	N	-0-					-0-
04	810	N	738	-0-	-72	-0-	35	1	703	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

11	1754	N	1754	-0-	-0-	-0-	174	1	1580	2	N	-0-			-0-
12	1824	N	1824	-0-	-0-	-0-	243	1	1581	2	N	-0-			-0-
01	1689	N	1689	-0-	-0-	-0-	123	1	1566	2	N	-0-			-0-
02	1682	N	1634	-0-	-48	-0-	94	1	1540	2	N	-0-			-0-
03	1829	N	1719	-0-	-110	-0-	93	1	1626	2	N	-0-			-0-
04	1620	N	1527	-0-	-93	-0-	72	1	1455	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		3354	-0-	3354	3354	3354	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

11	3060	X	2562	-0-	-498	-0-	67	1	2495	2	Y	-0-			-0-
12	3162	X	2573	-0-	-589	-0-	250	1	2323	2	Y	-0-			-0-
01	3813	X	2151	-0-	-1662	-0-	7	1	2144	2	Y	-0-			-0-
02	3132	X	2913	-0-	-219	-0-	2913	2			Y	-0-			-0-
03	2666	X	2395	-0-	-271	-0-	96	1	2299	2	Y	-0-			-0-
04	2550	X	2157	-0-	-393	-0-	2157	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

11	4800	X	2782	-0-	-2018	-0-	73	1	2709	2	Y	-0-			-0-
12	4340	X	1170	-0-	-3170	-0-	114	1	1056	2	Y	-0-			-0-
01	4278	X	956	-0-	-3322	-0-	3	1	953	2	Y	-0-			-0-
02	4002	X	3529	-0-	-473	-0-	3529	2			Y	-0-			-0-
03	4591	X	4591	-0-	-0-	-0-	184	1	4407	2	Y	-0-			-0-
04	3538	X	3538	-0-	-0-	-0-	3538	2			Y	-0-			-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

11	246	N	246	-0-	-0-	-0-	24	1	222	2	N	-0-			-0-
12	256	N	256	-0-	-0-	-0-	34	1	222	2	N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	19	1	235	2	N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	14	1	236	2	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	12	1	237	2	N	-0-			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

11	5580	X	5264	-0-	-316	-0-	523	1	4741	2	N	-0-			-0-
12	5766	X	4033	-0-	-1733	-0-	537	1	3496	2	N	-0-			-0-
01	5704	X	3518	-0-	-2186	-0-	256	1	3262	2	N	-0-			-0-
02	5336	X	5236	-0-	-100	-0-	303	1	4933	2	N	-0-			-0-
03	5580	X	5508	-0-	-72	-0-	299	1	5209	2	N	-0-			-0-
04	5372	X	5372	-0-	-0-	-0-	253	1	5119	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
04	T. A.		514	-0-	514	520	514	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5763	X	5763	-0-	-0-	-0-	151	1	5612	2	Y	-0-					-0-
12	5212	X	5212	-0-	-0-	-0-	507	1	4705	2	Y	-0-					-0-
01	4389	X	4389	-0-	-0-	-0-	14	1	4375	2	Y	-0-					-0-
02	4985	X	4985	-0-	-0-	-0-	4985	2			Y	-0-					-0-
03	4109	X	4109	-0-	-0-	-0-	164	1	3945	2	Y	-0-					-0-
04	4006	X	4006	-0-	-0-	-0-	4006	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1293	-0-	-867	-0-	34	1	1259	2	Y	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	201	1	1867	2	Y	-0-					-0-
01	1395	N	1383	-0-	-12	-0-	4	1	1379	2	Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2077	N	1763	-0-	-314	-0-	71	1	1692	2	Y	-0-					-0-
04	1350	N	1225	-0-	-125	-0-	1225	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2055	-0-	-285	-0-	54	1	2001	2	Y	-0-					-0-
12	2418	X	2085	-0-	-333	-0-	203	1	1882	2	Y	-0-					-0-
01	3162	X	2557	-0-	-605	-0-	8	1	2549	2	Y	-0-					-0-
02	2958	X	2160	-0-	-798	-0-	2160	2			Y	-0-					-0-
03	2294	X	2033	-0-	-261	-0-	81	1	1952	2	Y	-0-					-0-
04	2460	X	2321	-0-	-139	-0-	2321	2			Y	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	34	1	1007	2	N	-0-					-0-
12	1240	N	1114	-0-	-126	-0-	36	1	1078	2	N	-0-					-0-
01	1116	N	593	-0-	-523	-0-	24	1	569	2	N	-0-					-0-
02	1015	N	662	-0-	-353	-0-	16	1	646	2	N	-0-					-0-
03	1116	N	634	-0-	-482	-0-	22	1	612	2	N	-0-					-0-
04	570	N	273	-0-	-297	-0-	9	1	264	2	N	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	X	3138	-0-	-822	-0-	82	1	3056	2	Y	-0-			-0-
12	3875	X	2255	-0-	-1620	-0-	219	1	2036	2	Y	-0-			-0-
01	3813	X	2218	-0-	-1595	-0-	7	1	2211	2	Y	-0-			-0-
02	3538	X	3024	-0-	-514	-0-	3024	2			Y	-0-			-0-
03	3782	X	2223	-0-	-1559	-0-	89	1	2134	2	Y	-0-			-0-
04	3150	X	2110	-0-	-1040	-0-	2110	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

11	1285	X	1285	-0-	-0-	-0-	34	1	1251	2	Y	-0-			-0-
12	2573	X	1080	-0-	-1493	-0-	105	1	975	2	Y	-0-			-0-
01	2573	X	2180	-0-	-393	-0-	7	1	2173	2	Y	-0-			-0-
02	2407	X	1051	-0-	-1356	-0-	1051	2			Y	-0-			-0-
03	2573	X	1975	-0-	-598	-0-	79	1	1896	2	Y	-0-			-0-
04	2100	X	1952	-0-	-148	-0-	1952	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

11	3450	X	1758	-0-	-1692	-0-	46	1	1712	2	Y	-0-			-0-
12	2418	X	1271	-0-	-1147	-0-	124	1	1147	2	Y	-0-			-0-
01	2387	X	1914	-0-	-473	-0-	6	1	1908	2	Y	-0-			-0-
02	2059	X	1926	-0-	-133	-0-	1926	2			Y	-0-			-0-
03	2015	X	1376	-0-	-639	-0-	55	1	1321	2	Y	-0-			-0-
04	1860	N	1147	-0-	-713	-0-	1147	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

11	3990	X	3448	-0-	-542	-0-	90	1	3358	2	Y	-0-			-0-
12	4123	X	2646	-0-	-1477	-0-	258	1	2388	2	Y	-0-			-0-
01	4402	X	2406	-0-	-1996	-0-	8	1	2398	2	Y	-0-			-0-
02	3944	X	2486	-0-	-1458	-0-	2486	2			Y	-0-			-0-
03	4123	X	2707	-0-	-1416	-0-	108	1	2599	2	Y	-0-			-0-
04	3450	X	2637	-0-	-813	-0-	2637	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
04	3000	N	6127	-0-	3127	3127	6127	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3997	-0-	-683	-0-	104	1	3893	2	Y	-0-					-0-
12	4557	X	4199	-0-	-358	-0-	409	1	3790	2	Y	-0-					-0-
01	4557	X	2986	-0-	-1571	-0-	9	1	2977	2	Y	-0-					-0-
02	4263	X	2778	-0-	-1485	-0-	2778	2			Y	-0-					-0-
03	4557	X	2787	-0-	-1770	-0-	111	1	2676	2	Y	-0-					-0-
04	4807	X	4807	-0-	-0-	-0-	4807	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3292	X	3292	-0-	-0-	-0-	706	1	2586	2	Y	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	1397	1	2391	2	Y	-0-					-0-
01	3751	X	3412	-0-	-339	-0-	379	1	3033	2	Y	-0-					-0-
02	3509	X	3032	-0-	-477	-0-	396	1	2636	2	Y	-0-					-0-
03	3751	X	3504	-0-	-247	-0-	242	1	3262	2	Y	-0-					-0-
04	3630	X	3363	-0-	-267	-0-	382	1	2981	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	575	-0-	-265	-0-	123	1	452	2	Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	485	1	831	2	Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	146	1	1168	2	Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	74	1	495	2	Y	-0-					-0-
03	736	N	736	-0-	-0-	-0-	51	1	685	2	Y	-0-					-0-
04	732	N	732	-0-	-0-	-0-	83	1	649	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	18	1	678	2	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	75	1	691	2	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	2	1	750	2	Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
03	775	N	742	-0-	-33	-0-	30	1	712	2	Y	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

11	6744	X	6744	-0-	-0-	-0-	303	1	6441	2	N	-0-					-0-
12	6882	X	6789	-0-	-93	-0-	335	1	6454	2	N	-0-					-0-
01	6882	X	5897	-0-	-985	-0-	339	1	5558	2	N	-0-					-0-
02	6438	X	6043	-0-	-395	-0-	293	1	5748	2	N	2	2	8			-0-
							2	9									
03	6882	X	6438	-0-	-444	-0-	366	1	6071	2	N	1	1	8			-0-
							1	9									
04	6660	X	6110	-0-	-550	-0-	204	1	5906	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	72	1	527	2	N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2024

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

11	570	N	525	-0-	-45	-0-	35	1	490	3	N	-0-					-0-
12	589	N	562	-0-	-27	-0-	15	1	523	3	N	22					22
							24	9									
01	1924	N	1924	-0-	-0-	-0-	30	1	1894	3	N	-0-					22
02	1867	N	1867	-0-	-0-	-0-	42	1	1825	3	N	-0-					22
03	1345	N	1345	-0-	-0-	-0-	30	1	1315	3	N	-0-					22
04	918	N	918	-0-	-0-	-0-	24	1	894	3	N	-0-					22

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

11	2023	X	2023	-0-	-0-	-0-	141	1	1882	3	N	-0-					18
12	2160	X	2160	-0-	-0-	-0-	63	1	1974	3	N	112					130
							123	9									
01	2046	X	1972	-0-	-74	-0-	31	1	1939	3	N	2					132
							2	9									
02	1943	N	1856	-0-	-87	-0-	42	1	1814	3	N	-0-					132
03	2046	N	1945	-0-	-101	-0-	43	1	1896	3	N	5					137
							6	9									
04	1920	N	1872	-0-	-48	-0-	49	1	1823	3	N	-0-					137

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

11	570	X	127	-0-	-443	-0-	9	1	118	3	N	-0-					-0-
12	589	X	210	-0-	-379	-0-	7	1	203	3	N	-0-					-0-
01	217	X	197	-0-	-20	-0-	3	1	194	3	N	-0-					-0-
02	116	N	77	-0-	-39	-0-	2	1	75	3	N	-0-					-0-
03	217	N	100	-0-	-117	-0-	2	1	98	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	7	1	261	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

11	761	N	761	-0-	-0-	-0-	28	1	733	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	882	3	55	9	N	50					50
01	640	N	640	-0-	-0-	-0-	10	1	630	3	N	-0-					50
02	725	N	659	-0-	-66	-0-	15	1	644	3	N	-0-					50
03	868	N	468	-0-	-400	-0-	10	1	458	3	N	-0-					50
04	713	N	713	-0-	-0-	-0-	19	1	694	3	N	-0-					50

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

11	1140	X	403	-0-	-737	-0-	29	1	374	3	N	-0-					-0-
12	3410	X	124	-0-	-3286	-0-	4	1	120	3	N	-0-					-0-
01	3410	X	208	-0-	-3202	-0-	3	1	205	3	N	-0-					-0-
02	3190	X	345	-0-	-2845	-0-	8	1	337	3	N	-0-					-0-
03	558	X	498	-0-	-60	-0-	11	1	487	3	N	-0-					-0-
04	390	X	327	-0-	-63	-0-	9	1	318	3	N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

11	2280	N	2280	-0-	-0-	-0-	208	1	2072	3	N	-0-					53
12	2325	N	2284	-0-	-41	-0-	123	1	2161	3	N	-0-					53
01	2325	N	2268	-0-	-57	-0-	35	1	2233	3	N	-0-					53
02	2204	N	2099	-0-	-105	-0-	48	1	2051	3	N	-0-					53
03	2294	N	2182	-0-	-112	-0-	49	1	2133	3	N	-0-					53
04	2190	N	2181	-0-	-9	-0-	58	1	2123	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

11	1680	N	954	-0-	-726	-0-	51	1	903	3	N	-0-					74
12	1767	N	1434	-0-	-333	-0-	20	1	1324	3	N	82					156
							90	9									
01	1629	N	1629	-0-	-0-	-0-	25	1	1604	3	N	-0-					156
02	1574	N	1574	-0-	-0-	-0-	36	1	1538	3	N	-0-					156
03	1577	N	1577	-0-	-0-	-0-	35	1	1542	3	N	-0-					156
04	1590	N	970	-0-	-620	-0-	26	1	941	3	N	3					159
							3	9									

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

11	1775	X	1775	-0-	-0-	-0-	138	1	1637	3	N	-0-					-0-
12	1730	X	1730	-0-	-0-	-0-	69	1	1661	3	N	-0-					-0-
01	2030	X	2030	-0-	-0-	-0-	32	1	1998	3	N	-0-					-0-
02	1711	N	1434	-0-	-277	-0-	33	1	1401	3	N	-0-					-0-
03	1736	N	1503	-0-	-233	-0-	34	1	1469	3	N	-0-					-0-
04	1950	N	1437	-0-	-513	-0-	38	1	1399	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1678	-0-	-32	-0-	121	1	1557	3	N	-0-					57
12	1644	N	1644	-0-	-0-	-0-	55	1	1589	3	N	-0-					57
01	1643	N	1623	-0-	-20	-0-	25	1	1598	3	N	-0-					57
02	1624	N	1569	-0-	-55	-0-	36	1	1533	3	N	-0-					57
03	1643	N	1508	-0-	-135	-0-	34	1	1474	3	N	-0-					57
04	1560	N	1254	-0-	-306	-0-	33	1	1221	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2349	-0-	-111	-0-	174	1	2175	3	N	-0-					48
12	2480	X	2427	-0-	-53	-0-	86	1	2341	3	N	-0-					48
01	2480	X	2364	-0-	-116	-0-	37	1	2327	3	N	-0-					48
02	2300	N	2300	-0-	-0-	-0-	52	1	2248	3	N	-0-					48
03	2418	N	2338	-0-	-80	-0-	52	1	2286	3	N	-0-					48
*04	2407	N	2407	-0-	-0-	-0-	64	1	2343	3	N	-0-					48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	136	-0-	-134	-0-	8	1	128	3	N	-0-					-0-
12	310	N	162	-0-	-148	-0-	4	1	158	3	N	-0-					-0-
01	248	N	58	-0-	-190	-0-	1	1	57	3	N	-0-					-0-
02	145	N	59	-0-	-86	-0-	1	1	58	3	N	-0-					-0-
03	155	N	57	-0-	-98	-0-	1	1	56	3	N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2432	-0-	-268	-0-	210	1	2222	3	N	-0-					-0-
12	2635	X	2415	-0-	-220	-0-	113	1	2223	3	N	72					72
							79	9									
01	2635	X	2467	-0-	-168	-0-	38	1	2429	3	N	-0-					72
02	2372	N	2372	-0-	-0-	-0-	54	1	2318	3	N	-0-					72
03	2325	N	2225	-0-	-100	-0-	50	1	2175	3	N	-0-					72
04	2400	N	2296	-0-	-104	-0-	61	1	2235	3	N	-0-					72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	5	1	201	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
*04	327	N	327	-0-	-0-	-0-	318	1	9	3	N	-0-					-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7770	X	7233	-0-	-537	-0-	347	1	6886	3	N	-0-					21
12	7967	X	7074	-0-	-893	-0-	61	1	7013	3	N	-0-					21
01	7781	X	6826	-0-	-955	-0-	106	1	6720	3	N	-0-					21
02	6989	X	6294	-0-	-695	-0-	143	1	6151	3	N	-0-					21
03	7471	X	6060	-0-	-1411	-0-	135	1	5925	3	N	-0-					21
04	7230	X	6061	-0-	-1169	-0-	160	1	5901	3	N	-0-					21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	122					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	13					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3510	X	3073	-0-	-437	-0-	217	1	2856	3	N	-0-			-0-
12	3565	X	3277	-0-	-288	-0-	105	1	3172	3	N	-0-			-0-
01	3379	X	3188	-0-	-191	-0-	50	1	3138	3	N	-0-			-0-
02	3161	X	3028	-0-	-133	-0-	69	1	2959	3	N	-0-			-0-
03	3379	X	2876	-0-	-503	-0-	64	1	2812	3	N	-0-			-0-
04	3180	X	2988	-0-	-192	-0-	79	1	2909	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

11	633	N	633	-0-	-0-	-0-	39	1	594	3	N	-0-			-0-
12	682	N	678	-0-	-4	-0-	15	1	611	3	N	47			47
							52	9							
01	807	N	807	-0-	-0-	-0-	13	1	794	3	N	-0-			47
02	658	N	658	-0-	-0-	-0-	15	1	643	3	N	-0-			47
03	677	N	677	-0-	-0-	-0-	15	1	662	3	N	-0-			47
04	780	N	496	-0-	-284	-0-	13	1	483	3	N	-0-			47

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

11	4386	X	4386	-0-	-0-	-0-	295	1	4091	3	N	-0-			43
12	3779	X	3779	-0-	-0-	-0-	105	1	3558	3	N	105			148
							116	9							
01	4529	X	4529	-0-	-0-	-0-	71	1	4450	3	N	7			155
							8	9							
02	3473	X	3473	-0-	-0-	-0-	79	1	3392	3	N	2			157
							2	9							
03	3710	X	3710	-0-	-0-	-0-	83	1	3627	3	N	-0-			157
*04	3264	X	3264	-0-	-0-	-0-	86	1	3178	3	N	-0-			157

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

11	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			78
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-			78
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			78
02	29	N	-0-	-0-	-29	-0-					N	-0-			78
03	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-			78
*04	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

11	3000	N	2434	-0-	-566	2478	161	1	2273	3	N	-0-			-0-
12	3100	N	2431	-0-	-669	1809	67	1	2344	3	N	18			18
							20	9							
01	3100	N	2425	-0-	-675	1134	38	1	2387	3	N	-0-			18
02	2900	N	2202	-0-	-698	436	50	1	2152	3	N	-0-			18
03	2474	N	2038	-0-	-436	-0-	45	1	1993	3	N	-0-			18
*04	2372	N	2372	-0-	-0-	-0-	63	1	2309	3	N	-0-			18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

11	0	N	-0-	-0-	-0-	-0-					N	-0-			16
12	13	N	-0-	-0-	-13	-0-					N	1			17
01	12	N	-0-	-0-	-12	-0-					N	-0-			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-			17
03	0	N	-0-	-0-	-0-	-0-					N	-0-			17
*04	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-			17

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21268	X	21268	-0-	-0-	-0-	983	1	20285	3	N	-0-			31
12	19341	X	19341	-0-	-0-	-0-	130	1	19199	3	N	11			42
							12	9							
01	19351	X	19351	-0-	-0-	-0-	302	1	19049	3	N	-0-			42
02	21167	X	21167	-0-	-0-	-0-	481	1	20686	3	N	-0-			42
03	21979	X	18558	-0-	-3421	-0-	414	1	18144	3	N	-0-			42
04	21270	X	20693	-0-	-577	-0-	546	1	20147	3	N	-0-			42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

11	39294	X	39294	-0-	-0-	-0-	1840	1	37454	3	N	-0-			18
12	36055	X	36055	-0-	-0-	-0-	265	1	35780	3	N	9			27
							10	9							
01	36518	X	36009	-0-	-509	-0-	562	1	35447	3	N	-0-			27
02	37990	X	32115	-0-	-5875	-0-	729	1	31386	3	N	-0-			27
03	40610	X	29131	-0-	-11479	-0-	650	1	28481	3	N	-0-			27
04	39300	X	34285	-0-	-5015	-0-	905	1	33380	3	N	-0-			27

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

11	1920	N	1804	-0-	-116	-0-	119	1	1685	3	N	-0-			-0-
12	1930	N	1930	-0-	-0-	-0-	52	1	1853	3	N	23			23
							25	9							
01	1891	N	1846	-0-	-45	-0-	29	1	1817	3	N	-0-			23
02	1740	N	1726	-0-	-14	-0-	39	1	1687	3	N	-0-			23
03	1891	N	1820	-0-	-71	-0-	41	1	1779	3	N	-0-			23
04	1800	N	1749	-0-	-51	-0-	46	1	1703	3	N	-0-			23

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

11	27900	X	25397	-0-	-2503	-0-	1232	1	24165	3	N	-0-			23
12	30978	X	30978	-0-	-0-	-0-	283	1	30695	3	N	-0-			23
01	29202	X	28851	-0-	-351	-0-	450	1	28401	3	N	-0-			23
02	27318	X	26290	-0-	-1028	-0-	597	1	25693	3	N	-0-			23
03	30969	X	16533	-0-	-14436	-0-	368	1	16165	3	N	-0-			23
04	29970	X	26342	-0-	-3628	-0-	696	1	25646	3	N	-0-			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

11	1119	N	1119	-0-	-0-	-0-	81	1	1038	3	N	-0-			-0-
12	1054	N	975	-0-	-79	-0-	33	1	942	3	N	-0-			-0-
01	1085	N	1029	-0-	-56	-0-	16	1	1013	3	N	-0-			-0-
02	1073	N	865	-0-	-208	-0-	20	1	845	3	N	-0-			-0-
03	961	N	676	-0-	-285	-0-	15	1	661	3	N	-0-			-0-
04	990	N	681	-0-	-309	-0-	18	1	663	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

11	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-			6
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-			6
01	403	N	203	-0-	-200	-0-	3	1	200	3	N	-0-			6
02	203	N	161	-0-	-42	-0-	4	1	157	3	N	-0-			6
03	711	N	711	-0-	-0-	-0-	16	1	695	3	N	-0-			6
*04	1780	N	1780	-0-	-0-	-0-	47	1	1733	3	N	-0-			6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

11	0	X	-0-	-0-	-0-	-0-					N	-0-			23
12	0	X	-0-	-0-	-0-	-0-					N	22			45
01	0	X	-0-	-0-	-0-	-0-					N	-0-			45
02	0	X	-0-	-0-	-0-	-0-					N	-0-			45
03	0	X	-0-	-0-	-0-	-0-					N	-0-			45
04	0	X	-0-	-0-	-0-	-0-					N	-0-			45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

11	12420	X	11604	-0-	-816	-0-	971	1	10633	3	N	-0-			40
12	12214	X	11719	-0-	-495	-0-	536	1	11183	3	N	-0-			40
01	12214	X	11445	-0-	-769	-0-	179	1	11266	3	N	-0-			40
02	11426	X	10565	-0-	-861	-0-	240	1	10325	3	N	-0-			40
03	11997	X	10673	-0-	-1324	-0-	238	1	10435	3	N	-0-			40
04	11610	X	10762	-0-	-848	-0-	10478	1	284	3	N	-0-			40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

11	10830	X	10258	-0-	-572	-0-	597	1	9661	3	N	-0-			15
12	11191	X	10497	-0-	-694	-0-	202	1	10295	3	N	-0-			15
01	11191	X	9663	-0-	-1528	-0-	151	1	9512	3	N	-0-			15
02	10353	X	8866	-0-	-1487	-0-	201	1	8665	3	N	-0-			15
03	10602	X	9601	-0-	-1001	-0-	214	1	9387	3	N	-0-			15
04	10260	X	9625	-0-	-635	-0-	254	1	9371	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

11	14356	X	14356	-0-	-0-	-0-	1063	1	13293	3	N	-0-			35
12	15132	X	15132	-0-	-0-	-0-	541	1	14591	3	N	-0-			35
01	15074	X	15074	-0-	-0-	-0-	235	1	14839	3	N	-0-			35
02	13930	X	13930	-0-	-0-	-0-	316	1	13614	3	N	-0-			35
03	15128	X	13799	-0-	-1329	-0-	308	1	13491	3	N	-0-			35
04	14640	X	13827	-0-	-813	-0-	365	1	13462	3	N	-0-			35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

11	70784	X	70784	-0-	-0-	-0-	3063	1	67721	3	N	-0-			-0-
12	43679	X	36625	-0-	-7054	-0-	134	1	36491	3	N	-0-			-0-
01	107632	X	34913	-0-	-72719	-0-	545	1	34368	3	N	-0-			-0-
02	100688	X	31930	-0-	-68758	-0-	725	1	31205	3	N	-0-			-0-
03	107632	X	29119	-0-	-78513	-0-	650	1	28469	3	N	-0-			-0-
04	70770	X	34414	-0-	-36356	-0-	909	1	33505	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-			56
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			56
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			56
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-			56
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-			56
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-			56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

11	69	N	69	-0-	-0-	-0-	69	3			N	-0-			28
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			28
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			28
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-			28
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			28
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-			28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

11	349	N	349	-0-	-0-	-0-	70	1	279	2	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	66	1	279	2	N	-0-			-0-
01	975	N	975	-0-	-0-	-0-	25	1	950	2	N	-0-			-0-
02	796	N	796	-0-	-0-	-0-	161	1	635	2	N	-0-			-0-
03	750	N	750	-0-	-0-	-0-	155	1	595	2	N	-0-			-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

11	1320	N	191	-0-	-1129	-0-	191	2			N	-0-			-0-
12	837	N	167	-0-	-670	-0-	167	2			N	-0-			-0-
01	341	N	174	-0-	-167	-0-	174	2			N	-0-			-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-			-0-
12	1736	N	1337	-0-	-399	-0-	1337	2			N	-0-			-0-
01	1767	N	1401	-0-	-366	-0-	1401	2			N	-0-			-0-
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-			-0-
03	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-			-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

11	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-			-0-
12	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-			-0-
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-			-0-
02	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-			-0-
03	775	X	722	-0-	-53	-0-	722	2			N	-0-			-0-
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1891	X	726	-0-	-1165	-0-	726	2			N	-0-					-0-
02	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
03	1891	X	1888	-0-	-3	-0-	1888	2			N	-0-					-0-
04	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1189	N	1047	-0-	-142	-0-	1047	2			N	-0-					-0-
03	1302	N	1144	-0-	-158	-0-	1144	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	574	-0-	-356	-0-	574	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	713	N	123	-0-	-590	-0-	123	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2541	-0-	-459	608	2541	2			N	-0-					-0-
12	3100	N	2730	-0-	-370	238	2730	2			N	-0-					-0-
01	3100	N	3165	-0-	65	303	3165	2			N	-0-					-0-
02	2472	N	2169	-0-	-303	-0-	2169	2			N	-0-					-0-
03	2635	N	2383	-0-	-252	-0-	2383	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	957	N	858	-0-	-99	-0-	858	2			N	-0-					-0-
03	992	N	353	-0-	-639	-0-	353	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3275	-0-	-25	-0-	3275	2			N	-0-					-0-
12	3410	X	1190	-0-	-2220	-0-	1190	2			N	-0-					-0-
01	3286	X	3100	-0-	-186	-0-	3100	2			N	-0-					-0-
02	3161	X	1749	-0-	-1412	-0-	1749	2			N	-0-					-0-
03	3379	X	1904	-0-	-1475	-0-	1904	2			N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
01	1767	N	1630	-0-	-137	-0-	1630	2			N	-0-					-0-
02	1653	N	1534	-0-	-119	-0-	1534	2			N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2464	-0-	-176	-0-	2464	2			N	-0-					-0-
12	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
01	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
02	2552	X	2422	-0-	-130	-0-	2422	2			N	-0-					-0-
03	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3555	-0-	-75	-0-	3555	2			N	-0-					-0-
12	3751	X	2370	-0-	-1381	-0-	2370	2			N	-0-					-0-
01	3751	X	2904	-0-	-847	-0-	2904	2			N	-0-					-0-
02	3451	X	2285	-0-	-1166	-0-	2285	2			N	-0-					-0-
03	3689	X	2441	-0-	-1248	-0-	2441	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
12	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
02	2929	X	2349	-0-	-580	-0-	2349	2			N	-0-					-0-
03	3131	X	316	-0-	-2815	-0-	316	2			N	-0-					-0-
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3334	-0-	-716	-0-	3334	2			N	-0-					-0-
12	3689	X	3647	-0-	-42	-0-	3647	2			N	-0-					-0-
01	3813	X	3089	-0-	-724	-0-	3089	2			N	-0-					-0-
02	3567	X	3235	-0-	-332	-0-	3235	2			N	-0-					-0-
03	3813	X	3324	-0-	-489	-0-	3324	2			N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
03	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	301	-0-	-119	-0-	301	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1080	N	875	-0-	-205	-0-	875	2			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	1080	N	874	-0-	-206	-0-	874	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	841	N	664	-0-	-177	-0-	664	2			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
02	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3550	-0-	-230	-0-	3550	2			N	-0-					-0-
12	3782	X	3511	-0-	-271	-0-	3511	2			N	-0-					-0-
01	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
02	3451	X	3039	-0-	-412	-0-	3039	2			N	-0-					-0-
03	3689	X	3221	-0-	-468	-0-	3221	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3577	-0-	-83	-0-	3577	2			N	-0-					-0-
12	5265	X	5265	-0-	-0-	-0-	5265	2			N	-0-					-0-
01	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
02	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
03	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
01	1922	N	1708	-0-	-214	-0-	1708	2			N	-0-					-0-
02	1740	N	1552	-0-	-188	-0-	1552	2			N	-0-					-0-
03	1705	N	1458	-0-	-247	-0-	1458	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
12	4108	X	4108	-0-	-0-	-0-	4108	2			N	-0-					-0-
01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
03	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
03	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	159	-0-	-231	-0-	159	2			N	-0-					-0-
12	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
02	145	N	88	-0-	-57	-0-	88	2			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
01	403	N	299	-0-	-104	-0-	299	2			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	732	-0-	-168	-0-	732	2			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
01	992	N	719	-0-	-273	-0-	719	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
12	1705	N	1543	-0-	-162	-0-	1543	2			N	-0-					-0-
01	1705	N	1360	-0-	-345	-0-	1360	2			N	-0-					-0-
02	2900	N	2932	-0-	32	32	2932	2			N	-0-					-0-
03	3100	N	3192	-0-	92	124	3192	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4638	-0-	-492	-0-	4638	2			N	-0-					-0-
12	5301	X	4712	-0-	-589	-0-	4712	2			N	-0-					-0-
01	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
02	4698	X	4652	-0-	-46	-0-	4652	2			N	-0-					-0-
03	4898	X	4490	-0-	-408	-0-	4490	2			N	-0-					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2797	-0-	-623	-0-	2797	2			N	-0-					-0-
12	3410	X	3369	-0-	-41	-0-	3369	2			N	-0-					-0-
01	3410	X	3169	-0-	-241	-0-	3169	2			N	-0-					-0-
02	3190	X	2791	-0-	-399	-0-	2791	2			N	-0-					-0-
03	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
12	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
12	3472	X	1951	-0-	-1521	-0-	1951	2			N	-0-					-0-
01	3472	X	2486	-0-	-986	-0-	2486	2			N	-0-					-0-
02	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
03	3472	X	1967	-0-	-1505	-0-	1967	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
01	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
03	2046	N	1418	-0-	-628	-0-	1418	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1576	-0-	-494	-0-	1576	2			N	-0-					-0-
12	2139	X	1360	-0-	-779	-0-	1360	2			N	-0-					-0-
01	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2626	-0-	-374	2901	2626	2			N	-0-					-0-
12	3100	N	2766	-0-	-334	2567	2766	2			N	-0-					-0-
01	3100	N	1013	-0-	-2087	480	1013	2			N	-0-					-0-
02	2552	N	1732	-0-	-820	-0-	1732	2			N	-0-					-0-
03	2728	N	1421	-0-	-1307	-0-	1421	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	2			N	-0-					-0-
03	3100	N	5990	-0-	2890	2890	5990	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	1630					N	NO RPT					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
12	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
01	3100	N	5325	-0-	2225	2225	5325	2			N	-0-					-0-
02	2900	N	2588	-0-	-312	1913	2588	2			N	-0-					-0-
03	3100	N	4123	-0-	1023	2936	4123	2			N	-0-					-0-
04	2160	X	NO RPT	-0-	-2160	776					N	NO RPT					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	87	N	55	-0-	-32	-0-	55	2			N	-0-					-0-
03	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3073	-0-	-347	-0-	3073	2			N	-0-					-0-
12	3534	X	3234	-0-	-300	-0-	3234	2			N	-0-					-0-
01	3534	X	2072	-0-	-1462	-0-	2072	2			N	-0-					-0-
02	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
03	3224	X	2898	-0-	-326	-0-	2898	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					-0-
03	4054	X	4054	-0-	-0-	-0-	4054	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
01	3317	X	2964	-0-	-353	-0-	2964	2			N	-0-					-0-
02	3103	X	2400	-0-	-703	-0-	2400	2			N	-0-					-0-
03	3317	X	2011	-0-	-1306	-0-	2011	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	812	N	400	-0-	-412	-0-	400	2			N	-0-					-0-
03	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	2900	N	6828	-0-	3928	3928	6828	2			N	-0-					-0-
03	3100	N	6951	-0-	3851	7779	6951	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	7179					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
12	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
01	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
03	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-
04	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1016	-0-	-124	-0-	1016	2			N	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2342	-0-	-88	-0-	2342	2			N	-0-					-0-
12	2511	X	1951	-0-	-560	-0-	1951	2			N	-0-					-0-
01	2511	X	1947	-0-	-564	-0-	1947	2			N	-0-					-0-
02	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
03	2511	X	2123	-0-	-388	-0-	2123	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	58	N	11	-0-	-47	-0-	11	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
12	682	N	540	-0-	-142	-0-	540	2			N	-0-					-0-
01	682	N	469	-0-	-213	-0-	469	2			N	-0-					-0-
02	1247	N	409	-0-	-838	-0-	409	2			N	-0-					-0-
03	3100	N	4345	-0-	1245	1245	4345	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	795					N	NO RPT					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	900	N	728	-0-	-172	-0-	728	2			N	-0-					-0-
10	806	N	731	-0-	-75	-0-	731	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
02	638	N	396	-0-	-242	-0-	396	2			N	-0-					-0-
03	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-
12	6496	X	6496	-0-	-0-	-0-	6496	2			N	-0-					-0-
01	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
02	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
03	6129	X	6129	-0-	-0-	-0-	6129	2			N	-0-					-0-
04	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
12	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
01	4123	X	3981	-0-	-142	-0-	3981	2			N	-0-					-0-
02	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
03	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	2900	N	8706	-0-	5806	5806	8706	2			N	-0-					-0-
03	3100	N	7418	-0-	4318	10124	7418	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	10064					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2611	-0-	-359	-0-	2611	2			N	-0-					-0-
12	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
01	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
02	2755	X	2492	-0-	-263	-0-	2492	2			N	-0-					-0-
03	3131	X	2930	-0-	-201	-0-	2930	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					-0-
12	5768	X	5768	-0-	-0-	-0-	5768	2			N	-0-					-0-
01	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
02	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-
03	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
01	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	583	-0-	-287	-0-	583	2			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	2900	N	3542	-0-	642	642	3542	2			N	-0-					-0-
03	2363	N	1721	-0-	-642	-0-	1721	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1059	-0-	-321	-0-	1059	2			N	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	3084	N	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
02	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
12	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
02	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
03	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-
12	6289	X	6289	-0-	-0-	-0-	6289	2			N	-0-					-0-
01	4278	X	2819	-0-	-1459	-0-	2819	2			N	-0-					-0-
02	4988	X	725	-0-	-4263	-0-	725	2			N	-0-					-0-
03	5332	X	4645	-0-	-687	-0-	4645	2			N	-0-					-0-
04	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2384	-0-	-556	-0-	2384	2			N	-0-					-0-
12	2976	X	2768	-0-	-208	-0-	2768	2			N	-0-					-0-
01	2914	X	2908	-0-	-6	-0-	2908	2			N	-0-					-0-
02	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2820	N	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

11	2400	N	2269	-0-	-131	-0-	2269	2			N	-0-					-0-
12	2387	N	2160	-0-	-227	-0-	2160	2			N	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	2204	N	1964	-0-	-240	-0-	1964	2			N	-0-					-0-
03	2170	N	1742	-0-	-428	-0-	1742	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

11	2670	X	1843	-0-	-827	-0-	1843	2			N	-0-					-0-
12	2759	X	1898	-0-	-861	-0-	1898	2			N	-0-					-0-
01	2759	X	2181	-0-	-578	-0-	2181	2			N	-0-					-0-
02	2581	X	1648	-0-	-933	-0-	1648	2			N	-0-					-0-
03	2759	X	1463	-0-	-1296	-0-	1463	2			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	377	N	287	-0-	-90	-0-	287	2			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

11	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
12	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2581	X	1687	-0-	-894	-0-	1687	2			N	-0-					-0-
03	2759	X	1974	-0-	-785	-0-	1974	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

11	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
12	713	X	234	-0-	-479	-0-	234	2			N	-0-					-0-
01	713	X	458	-0-	-255	-0-	458	2			N	-0-					-0-
02	667	X	394	-0-	-273	-0-	394	2			N	-0-					-0-
03	713	X	418	-0-	-295	-0-	418	2			N	-0-					-0-
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

11	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
12	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2416	-0-	-194	-0-	2416	2			N	-0-					113
12	2728	X	2374	-0-	-354	-0-	2374	2			N	-0-					113
01	2728	X	1216	-0-	-1512	-0-	1216	2			N	-0-					113
02	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					113
03	2387	N	2018	-0-	-369	-0-	2018	2			N	-0-					113
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					113

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2442	-0-	-1878	-0-	2442	2			N	-0-					-0-
12	4464	X	1714	-0-	-2750	-0-	1714	2			N	-0-					-0-
01	5828	X	4860	-0-	-968	-0-	4860	2			N	-0-					-0-
02	5452	X	2242	-0-	-3210	-0-	2242	2			N	-0-					-0-
03	5828	X	1661	-0-	-4167	-0-	1661	2			N	-0-					-0-
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
12	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
01	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
02	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
03	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7884	X	7884	-0-	-0-	-0-	7884	2			N	-0-					-0-
12	8441	X	8441	-0-	-0-	-0-	8441	2			N	-0-					-0-
01	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
02	6887	X	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-
03	9452	X	9452	-0-	-0-	-0-	9452	2			N	-0-					-0-
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
12	1457	N	1174	-0-	-283	-0-	1174	2			N	-0-					-0-
01	1550	N	845	-0-	-705	-0-	845	2			N	-0-					-0-
02	1450	N	1314	-0-	-136	-0-	1314	2			N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	1105	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	733	-0-	-527	-0-	733	2			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
03	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
02	2900	N	3031	-0-	131	131	3031	2			N	-0-					-0-
03	3100	N	3165	-0-	65	196	3165	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
01	992	N	830	-0-	-162	-0-	830	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	775	N	544	-0-	-231	-0-	544	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
12	2573	X	2560	-0-	-13	-0-	2560	2			N	-0-					-0-
01	2759	X	1757	-0-	-1002	-0-	1757	2			N	-0-					-0-
02	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
03	3317	X	3132	-0-	-185	-0-	3132	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1393	-0-	-1607	1372	1393	2			N	-0-					64
12	3100	N	2958	-0-	-142	1230	2958	2			N	-0-					64
01	3100	N	2983	-0-	-117	1113	2983	2			N	-0-					64
02	2876	N	1763	-0-	-1113	-0-	1763	2			N	-0-					64
03	3100	N	3201	-0-	101	101	3201	2			N	-0-					64
04	2880	N	NO RPT	-0-	-2880	-0-					N	NO RPT					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	1262	-0-	-2158	-0-	1262	2			N	-0-					-0-
12	3534	X	3161	-0-	-373	-0-	3161	2			N	-0-					-0-
01	3441	X	2239	-0-	-1202	-0-	2239	2			N	-0-					-0-
02	2784	X	2675	-0-	-109	-0-	2675	2			N	-0-					-0-
03	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
12	2852	X	2011	-0-	-841	-0-	2011	2			N	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
03	2852	X	2643	-0-	-209	-0-	2643	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	847	-0-	-1433	-0-	847	2			N	-0-					-0-
12	2139	N	2095	-0-	-44	-0-	2095	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
03	2108	N	1821	-0-	-287	-0-	1821	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-
12	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	203	N	55	-0-	-148	-0-	55	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	1023	N	783	-0-	-240	-0-	783	2			N	-0-					-0-
02	957	N	825	-0-	-132	-0-	825	2			N	-0-					-0-
03	1023	N	660	-0-	-363	-0-	660	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	744	N	196	-0-	-548	-0-	196	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	476	-0-	-184	-0-	476	2			N	-0-					-0-
12	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
01	496	N	220	-0-	-276	-0-	220	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1327	-0-	-473	-0-	1327	2			N	-0-					-0-
12	1643	X	1214	-0-	-429	-0-	1214	2			N	-0-					-0-
01	1643	X	1225	-0-	-418	-0-	1225	2			N	-0-					-0-
02	1276	X	1024	-0-	-252	-0-	1024	2			N	-0-					-0-
03	1364	X	1080	-0-	-284	-0-	1080	2			N	-0-					-0-
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
02	870	N	582	-0-	-288	-0-	582	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	186	N	50	-0-	-136	-0-	50	2			N	-0-					-0-
02	232	N	170	-0-	-62	-0-	170	2			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
12	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
01	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
03	3100	N	3166	-0-	66	66	3166	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
12	1736	N	1636	-0-	-100	-0-	1636	2			N	-0-					-0-
01	1147	N	1078	-0-	-69	-0-	1078	2			N	-0-					-0-
02	1537	N	1243	-0-	-294	-0-	1243	2			N	-0-					-0-
03	1643	N	1241	-0-	-402	-0-	1241	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
12	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-					-0-
01	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
02	1334	N	1182	-0-	-152	-0-	1182	2			N	-0-					-0-
03	1426	N	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
12	1209	N	1096	-0-	-113	-0-	1096	2			N	-0-					-0-
01	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1085	N	876	-0-	-209	-0-	876	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	928	N	848	-0-	-80	-0-	848	2			N	-0-					-0-
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
02	2900	N	5899	-0-	2999	2999	5899	2			N	-0-					-0-
03	3100	N	2090	-0-	-1010	1989	2090	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	549					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2806	-0-	-344	-0-	2806	2			N	-0-					-0-
12	3255	X	2843	-0-	-412	-0-	2843	2			N	-0-					-0-
01	3255	X	2798	-0-	-457	-0-	2798	2			N	-0-					-0-
02	2871	X	2548	-0-	-323	-0-	2548	2			N	-0-					-0-
03	2914	X	2670	-0-	-244	-0-	2670	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1266	-0-	-174	-0-	1266	2			N	-0-					-0-
12	1457	N	1270	-0-	-187	-0-	1270	2			N	-0-					-0-
01	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					-0-
02	1218	N	1187	-0-	-31	-0-	1187	2			N	-0-					-0-
03	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

11	630	N	161	-0-	-469	-0-	161	2			N	-0-					-0-
12	713	N	262	-0-	-451	-0-	262	2			N	-0-					-0-
01	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

11	1066	X	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
12	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
03	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

11	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
02	406	N	357	-0-	-49	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

11	630	N	329	-0-	-301	-0-	329	2			N	-0-					-0-
12	775	N	554	-0-	-221	-0-	554	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-
12	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
01	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
02	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
03	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
12	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
02	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
02	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1253	-0-	-457	-0-	1253	2			N	-0-					-0-
12	1767	X	1596	-0-	-171	-0-	1596	2			N	-0-					-0-
01	1767	X	1346	-0-	-421	-0-	1346	2			N	-0-					-0-
02	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
03	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2330	-0-	-130	-0-	2330	2			N	-0-					-0-
12	2542	X	926	-0-	-1616	-0-	926	2			N	-0-					-0-
01	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	2			N	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	815	-0-	-685	-0-	815	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1550	N	1143	-0-	-407	-0-	1143	2			N	-0-					-0-
02	1450	N	1193	-0-	-257	-0-	1193	2			N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
12	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
01	1333	N	1242	-0-	-91	-0-	1242	2			N	-0-					-0-
02	1421	N	1409	-0-	-12	-0-	1409	2			N	-0-					-0-
03	1302	N	1190	-0-	-112	-0-	1190	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
01	2914	X	2471	-0-	-443	-0-	2471	2			N	-0-					-0-
02	2900	N	3632	-0-	732	732	3632	2			N	-0-					-0-
03	5903	X	5171	-0-	-732	-0-	5171	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
12	2449	N	2267	-0-	-182	-0-	2267	2			N	-0-					-0-
01	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
02	2262	N	2072	-0-	-190	-0-	2072	2			N	-0-					-0-
03	2263	N	2085	-0-	-178	-0-	2085	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	316	-0-	-498	-0-	316	2			N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
12	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
01	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
03	3317	X	3071	-0-	-246	-0-	3071	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1315	-0-	-155	-0-	1315	2			N	-0-					-0-
12	1798	N	1342	-0-	-456	-0-	1342	2			N	-0-					-0-
01	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1333	N	1147	-0-	-186	-0-	1147	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1270	-0-	-50	-0-	1270	2			N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1965	-0-	-135	-0-	1965	2			N	-0-					18
12	2170	X	2159	-0-	-11	-0-	2159	2			N	-0-					18
01	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					18
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					18
03	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					18
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	854	-0-	-226	-0-	854	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1063	-0-	-47	-0-	1063	2			N	-0-					-0-
12	1147	N	693	-0-	-454	-0-	693	2			N	-0-					-0-
01	1147	N	879	-0-	-268	-0-	879	2			N	-0-					-0-
02	1015	N	676	-0-	-339	-0-	676	2			N	-0-					-0-
03	3100	N	17501	-0-	14401	14401	17501	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	13561					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1338	-0-	-372	-0-	1338	2			N	-0-					-0-
12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
01	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
02	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
01	279	N	27	-0-	-252	-0-	27	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2257	-0-	-743	1037	2257	2			N	-0-					-0-
12	3100	N	2499	-0-	-601	436	2499	2			N	-0-					-0-
01	2600	N	2164	-0-	-436	-0-	2164	2			N	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
03	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	682	-0-	-158	-0-	682	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	899	N	772	-0-	-127	-0-	772	2			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2214	-0-	-66	-0-	2214	2			N	-0-					-0-
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
01	2356	N	1296	-0-	-1060	-0-	1296	2			N	-0-					-0-
02	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
03	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
12	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
01	3100	N	3484	-0-	384	384	3484	2			N	-0-					-0-
02	2900	N	2810	-0-	-90	294	2810	2			N	-0-					-0-
03	1829	N	171	-0-	-1658	-0-	171	2			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2058	-0-	-12	-0-	2058	2			N	-0-					-0-
12	2139	N	1923	-0-	-216	-0-	1923	2			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
12	1426	N	816	-0-	-610	-0-	816	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	1479	N	751	-0-	-728	-0-	751	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
12	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
12	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
01	3193	X	2556	-0-	-637	-0-	2556	2			N	-0-					-0-
02	2987	X	2544	-0-	-443	-0-	2544	2			N	-0-					-0-
03	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
01	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
02	609	X	-0-	-0-	-609	-0-					N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	953	-0-	-367	-0-	953	2			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
01	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
03	1364	N	1150	-0-	-214	-0-	1150	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	449	-0-	-1471	-0-	449	2			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
02	435	N	357	-0-	-78	-0-	357	2			N	-0-					-0-
03	651	N	360	-0-	-291	-0-	360	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	87	N	42	-0-	-45	-0-	42	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	688	-0-	-752	-0-	688	2			N	-0-					-0-
12	1488	X	1281	-0-	-207	-0-	1281	2			N	-0-					-0-
01	1426	X	1191	-0-	-235	-0-	1191	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1823	-0-	-1387	-0-	1823	2			N	-0-					17
12	4185	X	1079	-0-	-3106	-0-	1079	2			N	-0-					17
01	4185	X	1525	-0-	-2660	-0-	1525	2			N	-0-					17
02	3915	X	3812	-0-	-103	-0-	3812	2			N	-0-					17
03	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					17
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					17

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1333	N	887	-0-	-446	-0-	887	2			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
12	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
02	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
12	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4068	-0-	1068	3100	4068	2			N	-0-					-0-
12	3100	N	3649	-0-	549	3649	3649	2			N	-0-					-0-
01	5848	X	2199	-0-	-3649	-0-	2199	2			N	-0-					-0-
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
03	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	372	N	11	-0-	-361	-0-	11	2			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
12	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
02	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
12	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
01	1302	N	1190	-0-	-112	-0-	1190	2			N	-0-					-0-
02	1247	N	1144	-0-	-103	-0-	1144	2			N	-0-					-0-
03	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	1131	N	753	-0-	-378	-0-	753	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1115	-0-	-415	-0-	1115	2			N	-0-					-0-
12	1581	N	1011	-0-	-570	-0-	1011	2			N	-0-					-0-
01	1178	N	960	-0-	-218	-0-	960	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
12	3627	X	2484	-0-	-1143	-0-	2484	2			N	-0-					-0-
01	3627	X	2236	-0-	-1391	-0-	2236	2			N	-0-					-0-
02	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
03	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					-0-
01	1240	N	1109	-0-	-131	-0-	1109	2			N	-0-					-0-
02	1044	N	1007	-0-	-37	-0-	1007	2			N	-0-					-0-
03	1116	N	891	-0-	-225	-0-	891	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	651	N	583	-0-	-68	-0-	583	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
12	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
01	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
12	2480	X	2269	-0-	-211	-0-	2269	2			N	-0-					-0-
01	2480	X	1718	-0-	-762	-0-	1718	2			N	-0-					-0-
02	2813	N	1638	-0-	-1175	-0-	1638	2			N	-0-					-0-
03	2263	N	2083	-0-	-180	-0-	2083	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	203	N	71	-0-	-132	-0-	71	2			N	-0-					-0-
03	3100	N	4126	-0-	1026	1026	4126	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	786					N	NO RPT					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1209	N	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3177	-0-	177	177	3177	2			N	-0-					-0-
12	3100	N	3059	-0-	-41	136	3059	2			N	-0-					-0-
01	3100	N	5099	-0-	1999	2135	5099	2			N	-0-					-0-
02	6958	X	4823	-0-	-2135	-0-	4823	2			N	-0-					-0-
03	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
01	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
02	493	N	324	-0-	-169	-0-	324	2			N	-0-					-0-
03	527	N	333	-0-	-194	-0-	333	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1526	-0-	-364	-0-	1526	2			N	-0-					-0-
12	1922	N	1535	-0-	-387	-0-	1535	2			N	-0-					-0-
01	1736	N	1410	-0-	-326	-0-	1410	2			N	-0-					-0-
02	1479	N	1350	-0-	-129	-0-	1350	2			N	-0-					-0-
03	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1397	-0-	-763	-0-	1397	2			N	-0-					-0-
12	1922	X	1455	-0-	-467	-0-	1455	2			N	-0-					-0-
01	1922	X	1191	-0-	-731	-0-	1191	2			N	-0-					-0-
02	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-
03	9472	X	9472	-0-	-0-	-0-	9472	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

11	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

11	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
12	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
01	7216	X	7216	-0-	-0-	-0-	7216	2			N	-0-					-0-
02	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
03	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

11	1230	N	814	-0-	-416	-0-	814	2			N	-0-					-0-
12	1457	N	938	-0-	-519	-0-	938	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

11	780	N	627	-0-	-153	-0-	627	2			N	-0-					-0-
12	744	N	391	-0-	-353	-0-	391	2			N	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
02	609	N	496	-0-	-113	-0-	496	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1606	-0-	-614	-0-	1606	2			N	-0-					-0-
12	2201	X	1704	-0-	-497	-0-	1704	2			N	-0-					-0-
01	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
02	2900	N	3585	-0-	685	685	3585	2			N	-0-					-0-
03	2969	N	2284	-0-	-685	-0-	2284	2			N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2473	-0-	-347	-0-	2473	2			N	-0-					-0-
12	2914	X	2238	-0-	-676	-0-	2238	2			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
02	2378	X	1344	-0-	-1034	-0-	1344	2			N	-0-					-0-
03	2542	X	1766	-0-	-776	-0-	1766	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
12	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
02	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
03	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
12	2015	N	1860	-0-	-155	-0-	1860	2			N	-0-					-0-
01	1984	N	1629	-0-	-355	-0-	1629	2			N	-0-					-0-
02	1827	N	1506	-0-	-321	-0-	1506	2			N	-0-					-0-
03	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	961	N	922	-0-	-39	-0-	922	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	961	N	892	-0-	-69	-0-	892	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1152	N	1152	-0-	-0-	-0-	1152	2		N	-0-			-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2		N	-0-			-0-
01	1178	N	1096	-0-	-82	-0-	1096	2		N	-0-			-0-
02	1102	N	983	-0-	-119	-0-	983	2		N	-0-			-0-
03	1178	N	1034	-0-	-144	-0-	1034	2		N	-0-			-0-
04	1050	N	NO RPT	-0-	-1050	-0-				N	NO RPT			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3300	X	2911	-0-	-389	-0-	2911	2		N	-0-			-0-
12	2976	X	2308	-0-	-668	-0-	2308	2		N	-0-			-0-
01	3022	X	3022	-0-	-0-	-0-	3022	2		N	-0-			-0-
02	3696	X	3696	-0-	-0-	-0-	3696	2		N	-0-			-0-
03	3007	X	2884	-0-	-123	-0-	2884	2		N	-0-			-0-
04	2910	X	NO RPT	-0-	-2910	-0-				N	NO RPT			-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	X	1505	-0-	-355	-0-	1505	2		N	-0-			-0-
12	2852	X	2120	-0-	-732	-0-	2120	2		N	-0-			-0-
01	2852	X	1687	-0-	-1165	-0-	1687	2		N	-0-			-0-
02	2668	X	1971	-0-	-697	-0-	1971	2		N	-0-			-0-
03	2170	X	1776	-0-	-394	-0-	1776	2		N	-0-			-0-
04	2040	X	NO RPT	-0-	-2040	-0-				N	NO RPT			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	213	-0-	-207	-0-	213	2		N	-0-			-0-
12	248	N	120	-0-	-128	-0-	120	2		N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	255	2		N	-0-			-0-
02	236	N	236	-0-	-0-	-0-	236	2		N	-0-			-0-
03	428	N	428	-0-	-0-	-0-	428	2		N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1050	-0-	-330	-0-	1050	2		N	-0-			-0-
12	1635	N	1635	-0-	-0-	-0-	1635	2		N	-0-			-0-
01	1302	N	1180	-0-	-122	-0-	1180	2		N	-0-			-0-
02	1554	N	1554	-0-	-0-	-0-	1554	2		N	-0-			-0-
03	1488	N	1254	-0-	-234	-0-	1254	2		N	-0-			-0-
04	1140	N	NO RPT	-0-	-1140	-0-				N	NO RPT			-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	789	2		N	-0-			-0-
12	956	N	956	-0-	-0-	-0-	956	2		N	-0-			-0-
01	868	N	851	-0-	-17	-0-	851	2		N	-0-			-0-
02	754	N	494	-0-	-260	-0-	494	2		N	-0-			-0-
03	899	N	847	-0-	-52	-0-	847	2		N	-0-			-0-
04	810	N	NO RPT	-0-	-810	-0-				N	NO RPT			-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	408	-0-	-132	-0-	408	2		N	-0-			-0-
12	991	N	991	-0-	-0-	-0-	991	2		N	-0-			-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2		N	-0-			-0-
02	2127	N	2127	-0-	-0-	-0-	2127	2		N	-0-			-0-
03	3100	N	5396	-0-	2296	2296	5396	2		N	-0-			-0-
04	540	N	NO RPT	-0-	-540	1756				N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
12	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
01	2852	N	2545	-0-	-307	-0-	2545	2			N	-0-					-0-
02	1595	N	1402	-0-	-193	-0-	1402	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	239	-0-	-571	-0-	239	2			N	-0-					-0-
12	713	N	168	-0-	-545	-0-	168	2			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2731	-0-	-239	-0-	2731	2			N	-0-					-0-
12	3069	X	2800	-0-	-269	-0-	2800	2			N	-0-					-0-
01	3038	X	2945	-0-	-93	-0-	2945	2			N	-0-					-0-
02	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
03	2821	X	2704	-0-	-117	-0-	2704	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
12	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
01	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
03	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
01	930	N	680	-0-	-250	-0-	680	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	812	N	598	-0-	-214	-0-	598	2			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
01	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
02	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
03	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1000	-0-	-140	-0-	1000	2			N	-0-					-0-
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1635	-0-	-75	-0-	1635	2			N	-0-					-0-
12	1767	N	1677	-0-	-90	-0-	1677	2			N	-0-					-0-
01	1643	N	1597	-0-	-46	-0-	1597	2			N	-0-					-0-
02	1595	N	1429	-0-	-166	-0-	1429	2			N	-0-					-0-
03	1674	N	1468	-0-	-206	-0-	1468	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4292	-0-	-388	-0-	4292	2			N	-0-					-0-
12	4836	X	4399	-0-	-437	-0-	4399	2			N	-0-					-0-
01	4836	X	4494	-0-	-342	-0-	4494	2			N	-0-					-0-
02	4524	X	4029	-0-	-495	-0-	4029	2			N	-0-					-0-
03	4433	X	4236	-0-	-197	-0-	4236	2			N	-0-					-0-
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
12	1736	N	1685	-0-	-51	-0-	1685	2			N	-0-					-0-
01	1953	N	1522	-0-	-431	-0-	1522	2			N	-0-					-0-
02	1885	N	1750	-0-	-135	-0-	1750	2			N	-0-					-0-
03	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	873	-0-	-867	-0-	873	2			N	-0-					-0-
12	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-
01	961	N	402	-0-	-559	-0-	402	2			N	-0-					-0-
02	841	N	812	-0-	-29	-0-	812	2			N	-0-					-0-
03	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	684	-0-	-426	-0-	684	2			N	-0-					-0-
12	1147	N	249	-0-	-898	-0-	249	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2870	-0-	-130	7851	2870	2			N	-0-					-0-
12	3100	N	2851	-0-	-249	7602	2851	2			N	-0-					-0-
01	3100	N	2661	-0-	-439	7163	2661	2			N	-0-					-0-
02	2900	N	2092	-0-	-808	6355	2092	2			N	-0-					-0-
03	3100	N	2341	-0-	-759	5596	2341	2			N	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	3016					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
12	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
01	3069	X	2842	-0-	-227	-0-	2842	2			N	-0-					-0-
02	2871	X	2461	-0-	-410	-0-	2461	2			N	-0-					-0-
03	3069	X	2425	-0-	-644	-0-	2425	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	551	N	407	-0-	-144	-0-	407	2			N	-0-					-0-
03	589	N	366	-0-	-223	-0-	366	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	203	N	163	-0-	-40	-0-	163	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	542	-0-	-208	-0-	542	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
02	522	N	436	-0-	-86	-0-	436	2			N	-0-					-0-
03	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1044	N	568	-0-	-476	-0-	568	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2259	-0-	-741	5098	2259	2			N	-0-					-0-
12	3100	N	2731	-0-	-369	4729	2731	2			N	-0-					-0-
01	3100	N	2325	-0-	-775	3954	2325	2			N	-0-					-0-
02	2900	N	2350	-0-	-550	3404	2350	2			N	-0-					-0-
03	700	N	590	-0-	-110	3294	590	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2024 - WELL PLUGGED 03/08/24

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7343	-0-	-187	-0-	7343	2			N	-0-					-0-
12	7998	X	7132	-0-	-866	-0-	7132	2			N	-0-					-0-
01	7998	X	6949	-0-	-1049	-0-	6949	2			N	-0-					-0-
02	7482	X	7231	-0-	-251	-0-	7231	2			N	-0-					-0-
03	8057	X	8057	-0-	-0-	-0-	8057	2			N	-0-					-0-
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	267	-0-	-123	-0-	267	2			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	373	-0-	-467	-0-	373	2			N	-0-					-0-
12	837	N	461	-0-	-376	-0-	461	2			N	-0-					-0-
01	682	N	456	-0-	-226	-0-	456	2			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
03	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	305	-0-	-265	-0-	305	2			N	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
01	3017	N	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	3064	N	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
01	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
12	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
01	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
02	2436	X	1771	-0-	-665	-0-	1771	2			N	-0-					-0-
03	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
01	1271	N	740	-0-	-531	-0-	740	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	1271	N	444	-0-	-827	-0-	444	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1580	-0-	-40	-0-	1580	2			N	-0-					-0-
12	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
01	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
03	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	435	N	358	-0-	-77	-0-	358	2			N	-0-					-0-
03	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
12	1550	N	1385	-0-	-165	-0-	1385	2			N	-0-					-0-
01	1767	N	822	-0-	-945	-0-	822	2			N	-0-					-0-
02	1479	N	1334	-0-	-145	-0-	1334	2			N	-0-					-0-
03	1395	N	1217	-0-	-178	-0-	1217	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
12	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
01	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
02	2001	X	1812	-0-	-189	-0-	1812	2			N	-0-					-0-
03	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	918	-0-	-252	-0-	918	2			N	-0-					-0-
12	1054	N	837	-0-	-217	-0-	837	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
03	837	N	628	-0-	-209	-0-	628	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	196	-0-	-764	-0-	196	2			N	-0-					-0-
12	1116	N	434	-0-	-682	-0-	434	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
02	754	N	543	-0-	-211	-0-	543	2			N	-0-					-0-
03	744	N	277	-0-	-467	-0-	277	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1662	-0-	-272	-0-	1662	2			N	-0-					-0-
12	1240	N	380	-0-	-860	-0-	380	2			N	-0-					-0-
01	1240	X	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
02	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
12	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3704	-0-	-256	-0-	3704	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4092	X	3895	-0-	-197	-0-	3895	2			N	-0-					-0-
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
03	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	1805	-0-	-202	-0-	1805	2			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
01	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
02	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
03	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	465	N	298	-0-	-167	-0-	298	2			N	-0-					-0-
01	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
02	377	N	305	-0-	-72	-0-	305	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	948	-0-	-162	-0-	948	2			N	-0-					-0-
12	1178	N	962	-0-	-216	-0-	962	2			N	-0-					-0-
01	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2900	N	2903	-0-	3	3	2903	2			N	-0-					-0-
03	2050	N	2047	-0-	-3	-0-	2047	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
03	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
04	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
12	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
03	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	2804	-0-	-1246	-0-	2804	2			N	-0-					-0-
12	4185	X	2442	-0-	-1743	-0-	2442	2			N	-0-					-0-
01	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
02	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
03	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	2			N	-0-					-0-
03	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
12	3100	N	3274	-0-	174	174	3274	2			N	-0-					-0-
01	1293	N	1119	-0-	-174	-0-	1119	2			N	-0-					-0-
02	580	N	532	-0-	-48	-0-	532	2			N	-0-					-0-
03	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
01	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
03	1395	N	990	-0-	-405	-0-	990	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
12	1178	N	718	-0-	-460	-0-	718	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	551	-0-	-162	-0-	551	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1402	-0-	-1928	-0-	1402	2			N	-0-					-0-
12	3441	X	1137	-0-	-2304	-0-	1137	2			N	-0-					-0-
01	3441	X	506	-0-	-2935	-0-	506	2			N	-0-					-0-
02	1711	X	1448	-0-	-263	-0-	1448	2			N	-0-					-0-
03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	316	-0-	-194	-0-	316	2			N	-0-					-0-
12	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	3100	N	7259	-0-	4159	4159	7259	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	3799					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	2905	-0-	-441	-0-	2905	2			N	-0-					-0-
12	1984	X	1608	-0-	-376	-0-	1608	2			N	-0-					-0-
01	1984	X	1398	-0-	-586	-0-	1398	2			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
03	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	301	-0-	-389	-0-	301	2			N	-0-					-0-
12	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
01	3100	N	3103	-0-	3	3	3103	2			N	-0-					-0-
02	2229	N	2226	-0-	-3	-0-	2226	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1114	-0-	-986	-0-	1114	2			N	-0-					-0-
12	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
01	2387	X	968	-0-	-1419	-0-	968	2			N	-0-					-0-
02	2233	X	2048	-0-	-185	-0-	2048	2			N	-0-					-0-
03	2666	X	1526	-0-	-1140	-0-	1526	2			N	-0-					-0-
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2459	-0-	-991	-0-	2459	2			N	-0-					-0-
12	3565	X	1586	-0-	-1979	-0-	1586	2			N	-0-					-0-
01	3565	X	1348	-0-	-2217	-0-	1348	2			N	-0-					-0-
02	3335	X	1465	-0-	-1870	-0-	1465	2			N	-0-					-0-
03	3565	X	1074	-0-	-2491	-0-	1074	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-
12	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					27
12	3844	X	3766	-0-	-78	-0-	3766	2			N	-0-					27
01	3844	X	3447	-0-	-397	-0-	3447	2			N	-0-					27
02	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					27
03	3751	X	3344	-0-	-407	-0-	3344	2			N	-0-					27
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2757	-0-	-633	-0-	2757	2			N	-0-					-0-
12	3658	X	1938	-0-	-1720	-0-	1938	2			N	-0-					-0-
01	3658	X	2959	-0-	-699	-0-	2959	2			N	-0-					-0-
02	3422	X	2695	-0-	-727	-0-	2695	2			N	-0-					-0-
03	3100	X	2728	-0-	-372	-0-	2728	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2604	-0-	-216	-0-	2604	2			N	-0-					-0-
12	3069	X	2784	-0-	-285	-0-	2784	2			N	-0-					-0-
01	3069	X	2444	-0-	-625	-0-	2444	2			N	-0-					-0-
02	2871	X	2434	-0-	-437	-0-	2434	2			N	-0-					-0-
03	2790	X	2519	-0-	-271	-0-	2519	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
02	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-
12	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1127	-0-	-1213	-0-	1127	2			N	-0-					-0-
12	2635	N	1762	-0-	-873	-0-	1762	2			N	-0-					-0-
01	2604	N	1580	-0-	-1024	-0-	1580	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	1767	N	1320	-0-	-447	-0-	1320	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4491	-0-	1491	1491	4491	2			N	-0-					-0-
12	3100	N	4464	-0-	1364	2855	4464	2			N	-0-					-0-
01	3100	N	4793	-0-	1693	4548	4793	2			N	-0-					-0-
02	8018	X	3470	-0-	-4548	-0-	3470	2			N	-0-					-0-
03	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
12	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-
01	837	N	614	-0-	-223	-0-	614	2			N	-0-					-0-
02	870	N	727	-0-	-143	-0-	727	2			N	-0-					-0-
03	899	N	668	-0-	-231	-0-	668	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
12	2945	X	2941	-0-	-4	-0-	2941	2			N	-0-					-0-
01	3038	X	2847	-0-	-191	-0-	2847	2			N	-0-					-0-
02	2842	N	2462	-0-	-380	-0-	2462	2			N	-0-					-0-
03	2945	N	2426	-0-	-519	-0-	2426	2			N	-0-					-0-
04	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					-0-
01	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
03	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
12	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
01	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
02	3480	X	2749	-0-	-731	-0-	2749	2			N	-0-					-0-
03	3720	X	2714	-0-	-1006	-0-	2714	2			N	-0-					-0-
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	2			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2904	-0-	-1326	-0-	2904	2			N	-0-					-0-
12	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-
03	4681	X	4424	-0-	-257	-0-	4424	2			N	-0-					-0-
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	815	-0-	-235	-0-	815	2			N	-0-					-0-
12	1426	N	814	-0-	-612	-0-	814	2			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2349	-0-	-21	-0-	2349	2			N	-0-					-0-
12	2449	X	1261	-0-	-1188	-0-	1261	2			N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
02	2262	N	451	-0-	-1811	-0-	451	2			N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					-0-
12	2494	N	2441	-0-	-53	-0-	2441	2			N	-0-					-0-
01	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
02	2639	X	1595	-0-	-1044	-0-	1595	2			N	-0-					-0-
03	2821	X	1638	-0-	-1183	-0-	1638	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
02	319	N	227	-0-	-92	-0-	227	2			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	2201	N	1450	-0-	-751	-0-	1450	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
12	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
02	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
03	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	3100	N	3544	-0-	444	444	3544	2			N	-0-					-0-
02	2595	N	2151	-0-	-444	-0-	2151	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1151	-0-	-109	-0-	1151	2			N	-0-					-0-
12	1302	X	1155	-0-	-147	-0-	1155	2			N	-0-					-0-
01	1178	N	830	-0-	-348	-0-	830	2			N	-0-					-0-
02	1102	N	549	-0-	-553	-0-	549	2			N	-0-					-0-
03	1147	N	390	-0-	-757	-0-	390	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2755	-0-	-305	-0-	2755	2			N	-0-					-0-
12	3069	X	2421	-0-	-648	-0-	2421	2			N	-0-					-0-
01	3038	X	2665	-0-	-373	-0-	2665	2			N	-0-					-0-
02	2842	X	2633	-0-	-209	-0-	2633	2			N	-0-					-0-
03	3038	X	2801	-0-	-237	-0-	2801	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2147	-0-	-703	-0-	2147	2			N	-0-					-0-
12	1767	N	1672	-0-	-95	-0-	1672	2			N	-0-					-0-
01	2325	N	2046	-0-	-279	-0-	2046	2			N	-0-					-0-
02	2088	N	1914	-0-	-174	-0-	1914	2			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	697	-0-	-533	-0-	697	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	1271	N	583	-0-	-688	-0-	583	2			N	-0-					-0-
02	667	N	567	-0-	-100	-0-	567	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	167	-0-	-103	-0-	167	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	174	N	79	-0-	-95	-0-	79	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2660	-0-	-100	-0-	2660	2			N	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
01	2449	N	2344	-0-	-105	-0-	2344	2			N	-0-					-0-
02	2581	N	2383	-0-	-198	-0-	2383	2			N	-0-					-0-
03	2480	N	2275	-0-	-205	-0-	2275	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-
12	2387	X	1178	-0-	-1209	-0-	1178	2			N	-0-					-0-
01	2387	X	1218	-0-	-1169	-0-	1218	2			N	-0-					-0-
02	1740	N	1362	-0-	-378	-0-	1362	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	137	-0-	-283	-0-	137	2			N	-0-					-0-
12	434	X	25	-0-	-409	-0-	25	2			N	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	2			N	-0-					-0-
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1195	-0-	-695	-0-	1195	2			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
02	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	2790	X	2213	-0-	-577	-0-	2213	2			N	-0-					-0-
01	2790	X	2239	-0-	-551	-0-	2239	2			N	-0-					-0-
02	2842	X	2755	-0-	-87	-0-	2755	2			N	-0-					-0-
03	3038	X	1534	-0-	-1504	-0-	1534	2			N	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1160	N	1019	-0-	-141	-0-	1019	2			N	-0-					-0-
03	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7631	-0-	-319	-0-	7631	2			N	-0-					-0-
12	7969	X	7969	-0-	-0-	-0-	7969	2			N	-0-					-0-
01	7843	X	7682	-0-	-161	-0-	7682	2			N	-0-					-0-
02	7366	X	7340	-0-	-26	-0-	7340	2			N	-0-					-0-
03	7967	X	7637	-0-	-330	-0-	7637	2			N	-0-					-0-
04	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	476	-0-	-1084	-0-	476	2			N	-0-					-0-
12	1953	N	1555	-0-	-398	-0-	1555	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	1550	N	615	-0-	-935	-0-	615	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
12	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
01	3565	X	2225	-0-	-1340	-0-	2225	2			N	-0-					-0-
02	3335	X	2344	-0-	-991	-0-	2344	2			N	-0-					-0-
03	3565	X	2615	-0-	-950	-0-	2615	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	1267	-0-	-1853	-0-	1267	2			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
01	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
03	2728	X	736	-0-	-1992	-0-	736	2			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29346	X	29346	-0-	-0-	-0-	29346	2			N	-0-					-0-
12	32178	X	13569	-0-	-18609	-0-	13569	2			N	-0-					-0-
01	32178	X	31607	-0-	-571	-0-	31607	2			N	-0-					-0-
02	30102	X	27809	-0-	-2293	-0-	27809	2			N	-0-					-0-
03	31558	X	28164	-0-	-3394	-0-	28164	2			N	-0-					-0-
04	30600	X	NO RPT	-0-	-30600	-0-					N	NO RPT					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	1189	N	121	-0-	-1068	-0-	121	2			N	-0-					-0-
03	434	N	83	-0-	-351	-0-	83	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1120	-0-	-1100	-0-	1120	2			N	-0-					-0-
12	2108	X	998	-0-	-1110	-0-	998	2			N	-0-					-0-
01	2015	X	988	-0-	-1027	-0-	988	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	637	-0-	-2453	-0-	637	2			N	-0-					-0-
12	2852	X	518	-0-	-2334	-0-	518	2			N	-0-					-0-
01	2852	X	955	-0-	-1897	-0-	955	2			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	682	X	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1318	-0-	-1022	-0-	1318	2			N	-0-					-0-
12	2821	X	281	-0-	-2540	-0-	281	2			N	-0-					-0-
01	2821	X	1423	-0-	-1398	-0-	1423	2			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	1383	-0-	-27	-0-	1383	2			N	-0-					-0-
12	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1364	X	1128	-0-	-236	-0-	1128	2			N	-0-					-0-
02	1334	N	967	-0-	-367	-0-	967	2			N	-0-					-0-
03	1364	N	1280	-0-	-84	-0-	1280	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-
12	3565	X	2942	-0-	-623	-0-	2942	2			N	-0-					-0-
01	3565	X	3554	-0-	-11	-0-	3554	2			N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
03	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
03	961	N	830	-0-	-131	-0-	830	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					-0-
12	1674	N	1567	-0-	-107	-0-	1567	2			N	-0-					-0-
01	1643	N	1466	-0-	-177	-0-	1466	2			N	-0-					-0-
02	1537	N	1425	-0-	-112	-0-	1425	2			N	-0-					-0-
03	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
12	4774	X	3283	-0-	-1491	-0-	3283	2			N	-0-					-0-
01	4774	X	13	-0-	-4761	-0-	13	2			N	-0-					-0-
02	4466	X	1773	-0-	-2693	-0-	1773	2			N	-0-					-0-
03	4774	X	2120	-0-	-2654	-0-	2120	2			N	-0-					-0-
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1078	-0-	-1322	-0-	1078	2			N	-0-					-0-
12	1147	X	966	-0-	-181	-0-	966	2			N	-0-					-0-
01	1147	X	577	-0-	-570	-0-	577	2			N	-0-					-0-
02	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
03	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	4953	-0-	-1317	-0-	4953	2			N	-0-					-0-
12	6479	X	5800	-0-	-679	-0-	5800	2			N	-0-					-0-
01	6479	X	4791	-0-	-1688	-0-	4791	2			N	-0-					-0-
02	5742	X	5042	-0-	-700	-0-	5042	2			N	-0-					-0-
03	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					-0-
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	857	-0-	-313	-0-	857	2			N	-0-					-0-
12	1085	N	815	-0-	-270	-0-	815	2			N	-0-					-0-
01	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
12	780	N	780	-0-	-0-	-0-	780	2		N	-0-			-0-
01	888	N	888	-0-	-0-	-0-	888	2		N	-0-			-0-
02	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
03	713	N	260	-0-	-453	-0-	260	2		N	-0-			-0-
04	690	N	NO RPT	-0-	-690	-0-				N	NO RPT			-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6570	X	5799	-0-	-771	-0-	5799	2		N	-0-			-0-
12	6448	X	5847	-0-	-601	-0-	5847	2		N	-0-			-0-
01	6138	X	4273	-0-	-1865	-0-	4273	2		N	-0-			-0-
02	5597	X	5402	-0-	-195	-0-	5402	2		N	-0-			-0-
03	5983	X	5886	-0-	-97	-0-	5886	2		N	-0-			-0-
04	5790	X	NO RPT	-0-	-5790	-0-				N	NO RPT			-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
12	104	N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
02	116	N	85	-0-	-31	-0-	85	2		N	-0-			-0-
03	93	N	59	-0-	-34	-0-	59	2		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-				N	NO RPT			-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	X	-0-	-0-	-2580	-0-				N	-0-			-0-
12	2666	X	-0-	-0-	-2666	-0-				N	-0-			-0-
01	2666	X	-0-	-0-	-2666	-0-				N	-0-			-0-
02	5953	X	5953	-0-	-0-	-0-	5953	2		N	-0-			-0-
03	3322	X	3322	-0-	-0-	-0-	3322	2		N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1762	2		N	-0-			-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2		N	-0-			-0-
01	1767	N	1716	-0-	-51	-0-	1716	2		N	-0-			-0-
02	1711	N	1512	-0-	-199	-0-	1512	2		N	-0-			-0-
03	1736	N	1611	-0-	-125	-0-	1611	2		N	-0-			-0-
04	1650	N	NO RPT	-0-	-1650	-0-				N	NO RPT			-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3840	X	3217	-0-	-623	-0-	3217	2		N	-0-			-0-
12	3782	X	1815	-0-	-1967	-0-	1815	2		N	-0-			-0-
01	3782	X	2257	-0-	-1525	-0-	2257	2		N	-0-			-0-
02	3654	X	3654	-0-	-0-	-0-	3654	2		N	-0-			-0-
03	3379	X	586	-0-	-2793	-0-	586	2		N	-0-			-0-
04	3210	X	NO RPT	-0-	-3210	-0-				N	NO RPT			-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	351	-0-	-69	-0-	351	2		N	-0-			-0-
12	434	N	414	-0-	-20	-0-	414	2		N	-0-			-0-
01	420	N	420	-0-	-0-	-0-	420	2		N	-0-			-0-
02	348	N	338	-0-	-10	-0-	338	2		N	-0-			-0-
03	403	N	17	-0-	-386	-0-	17	2		N	-0-			-0-
04	420	N	NO RPT	-0-	-420	-0-				N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	845	-0-	-925	-0-	845	2			N	-0-					-0-
12	1953	N	419	-0-	-1534	-0-	419	2			N	-0-					-0-
01	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
03	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

11	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
12	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
03	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

11	480	N	169	-0-	-311	-0-	169	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

11	3060	X	2034	-0-	-1026	-0-	2034	2			N	-0-					-0-
12	3162	X	2375	-0-	-787	-0-	2375	2			N	-0-					-0-
01	3255	X	2376	-0-	-879	-0-	2376	2			N	-0-					-0-
02	3045	X	1942	-0-	-1103	-0-	1942	2			N	-0-					-0-
03	3255	X	3099	-0-	-156	-0-	3099	2			N	-0-					-0-
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

11	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	3100	N	7329	-0-	4229	4229	7329	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	3839					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	255	-0-	-1455	-0-	255	2			N	-0-					-0-
12	1767	N	322	-0-	-1445	-0-	322	2			N	-0-					-0-
01	744	N	115	-0-	-629	-0-	115	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1070	-0-	-130	-0-	1070	2			N	-0-					-0-
12	1550	N	1228	-0-	-322	-0-	1228	2			N	-0-					-0-
01	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3984	-0-	-456	-0-	3984	2			N	-0-					-0-
12	4495	X	4198	-0-	-297	-0-	4198	2			N	-0-					-0-
01	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
02	3857	X	3182	-0-	-675	-0-	3182	2			N	-0-					-0-
03	4185	X	3608	-0-	-577	-0-	3608	2			N	-0-					-0-
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
03	1705	N	1207	-0-	-498	-0-	1207	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	1023	N	939	-0-	-84	-0-	939	2			N	-0-					-0-
01	1023	N	416	-0-	-607	-0-	416	2			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	935	-0-	-2755	-0-	935	2			N	-0-					-0-
12	4092	X	1568	-0-	-2524	-0-	1568	2			N	-0-					-0-
01	10252	X	10252	-0-	-0-	-0-	10252	2			N	-0-					-0-
02	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
03	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1146	-0-	-294	-0-	1146	2			N	-0-					-0-
12	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					-0-
01	1364	N	1317	-0-	-47	-0-	1317	2			N	-0-					-0-
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
12	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
01	2945	X	2927	-0-	-18	-0-	2927	2			N	-0-					-0-
02	2842	X	2585	-0-	-257	-0-	2585	2			N	-0-					-0-
03	3038	X	2842	-0-	-196	-0-	2842	2			N	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4405	-0-	-215	-0-	4405	2			N	-0-					-0-
12	4588	X	4387	-0-	-201	-0-	4387	2			N	-0-					-0-
01	4588	X	4012	-0-	-576	-0-	4012	2			N	-0-					-0-
02	4263	X	894	-0-	-3369	-0-	894	2			N	-0-					-0-
03	4557	X	470	-0-	-4087	-0-	470	2			N	-0-					-0-
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	511	-0-	-419	-0-	511	2			N	-0-					-0-
12	930	N	594	-0-	-336	-0-	594	2			N	-0-					-0-
01	899	N	572	-0-	-327	-0-	572	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	522	N	425	-0-	-97	-0-	425	2			N	-0-					-0-
03	620	N	303	-0-	-317	-0-	303	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5408	-0-	-292	-0-	5408	2			N	-0-					-0-
12	5890	X	4530	-0-	-1360	-0-	4530	2			N	-0-					-0-
01	5890	X	5796	-0-	-94	-0-	5796	2			N	-0-					-0-
02	6511	X	6511	-0-	-0-	-0-	6511	2			N	-0-					-0-
03	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
12	3410	X	3270	-0-	-140	-0-	3270	2			N	-0-					-0-
01	3410	X	3257	-0-	-153	-0-	3257	2			N	-0-					-0-
02	3219	X	2692	-0-	-527	-0-	2692	2			N	-0-					-0-
03	3441	X	2919	-0-	-522	-0-	2919	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3351	-0-	-309	-0-	3351	2			N	-0-					-0-
12	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-
01	3782	X	3730	-0-	-52	-0-	3730	2			N	-0-					-0-
02	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
03	3782	X	3662	-0-	-120	-0-	3662	2			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1838	-0-	-82	-0-	1838	2			N	-0-					-0-
12	1798	N	1516	-0-	-282	-0-	1516	2			N	-0-					-0-
01	1674	N	1419	-0-	-255	-0-	1419	2			N	-0-					-0-
02	1769	N	1410	-0-	-359	-0-	1410	2			N	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
12	1457	X	1246	-0-	-211	-0-	1246	2			N	-0-					-0-
01	1457	X	1443	-0-	-14	-0-	1443	2			N	-0-					-0-
02	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1975	-0-	-95	-0-	1975	2			N	-0-					-0-
12	2108	N	2028	-0-	-80	-0-	2028	2			N	-0-					-0-
01	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
03	2015	N	1952	-0-	-63	-0-	1952	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2845	-0-	-935	-0-	2845	2			N	-0-					-0-
12	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
01	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
02	3712	X	3702	-0-	-10	-0-	3702	2			N	-0-					-0-
03	3968	X	3671	-0-	-297	-0-	3671	2			N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
12	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					-0-
01	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	996	-0-	-264	-0-	996	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	2168	-0-	-3232	-0-	2168	2			N	-0-					-0-
12	5580	X	5099	-0-	-481	-0-	5099	2			N	-0-					-0-
01	5580	X	3268	-0-	-2312	-0-	3268	2			N	-0-					-0-
02	5220	X	3772	-0-	-1448	-0-	3772	2			N	-0-					-0-
03	5084	X	3410	-0-	-1674	-0-	3410	2			N	-0-					-0-
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-
12	992	N	719	-0-	-273	-0-	719	2			N	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2808	-0-	-132	-0-	2808	2			N	-0-					67
12	3007	X	2953	-0-	-54	-0-	2953	2			N	-0-					67
01	3007	X	2537	-0-	-470	-0-	2537	2			N	-0-					67
02	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					67
03	2945	X	2708	-0-	-237	-0-	2708	2			N	-0-					67
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	961	N	806	-0-	-155	-0-	806	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	522	N	514	-0-	-8	-0-	514	2			N	-0-					-0-
03	558	N	193	-0-	-365	-0-	193	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
01	806	N	540	-0-	-266	-0-	540	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5931	-0-	-99	-0-	5931	2			N	-0-					-0-
12	6324	X	6118	-0-	-206	-0-	6118	2			N	-0-					-0-
01	6324	X	5971	-0-	-353	-0-	5971	2			N	-0-					-0-
02	5916	X	5676	-0-	-240	-0-	5676	2			N	-0-					-0-
03	6231	X	5955	-0-	-276	-0-	5955	2			N	-0-					-0-
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1629	-0-	-201	-0-	1629	2			N	-0-					-0-
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
03	1922	N	1746	-0-	-176	-0-	1746	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	751	-0-	-1169	-0-	751	2			N	-0-					-0-
12	1984	N	658	-0-	-1326	-0-	658	2			N	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
01	2604	X	2579	-0-	-25	-0-	2579	2			N	-0-					-0-
02	2668	X	2543	-0-	-125	-0-	2543	2			N	-0-					-0-
03	3069	X	2277	-0-	-792	-0-	2277	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	798	-0-	-1092	-0-	798	2			N	-0-					-0-
12	1953	X	1787	-0-	-166	-0-	1787	2			N	-0-					-0-
01	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	1276	X	707	-0-	-569	-0-	707	2			N	-0-					-0-
03	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-
01	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
03	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2750	-0-	-850	-0-	2750	2			N	-0-					-0-
12	2914	X	2851	-0-	-63	-0-	2851	2			N	-0-					-0-
01	2914	X	2677	-0-	-237	-0-	2677	2			N	-0-					-0-
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
03	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	N	1296	-0-	-1608	-0-	1296	2			N	-0-					-0-
12	2418	N	286	-0-	-2132	-0-	286	2			N	-0-					-0-
01	2015	N	1546	-0-	-469	-0-	1546	2			N	-0-					-0-
02	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
12	1457	N	1367	-0-	-90	-0-	1367	2			N	-0-					-0-
01	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
02	1392	N	1192	-0-	-200	-0-	1192	2			N	-0-					-0-
03	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2158	-0-	-842	2003	2158	2			N	-0-					-0-
12	3100	N	2178	-0-	-922	1081	2178	2			N	-0-					-0-
01	3100	N	2885	-0-	-215	866	2885	2			N	-0-					-0-
02	2900	N	2224	-0-	-676	190	2224	2			N	-0-					-0-
03	2386	N	2196	-0-	-190	-0-	2196	2			N	-0-					-0-
04	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
12	744	N	627	-0-	-117	-0-	627	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	1798	X	1358	-0-	-440	-0-	1358	2			N	-0-					-0-
01	1798	X	500	-0-	-1298	-0-	500	2			N	-0-					-0-
02	1682	X	1186	-0-	-496	-0-	1186	2			N	-0-					-0-
03	1364	N	1130	-0-	-234	-0-	1130	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
12	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-
01	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
02	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
03	4755	X	4755	-0-	-0-	-0-	4755	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
01	1736	N	1520	-0-	-216	-0-	1520	2			N	-0-					-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4263	-0-	-1647	-0-	4263	2			N	-0-					-0-
12	6107	X	3300	-0-	-2807	-0-	3300	2			N	-0-					-0-
01	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
02	4118	X	3915	-0-	-203	-0-	3915	2			N	-0-					-0-
03	6368	X	6368	-0-	-0-	-0-	6368	2			N	-0-					-0-
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10192	X	10192	-0-	-0-	-0-	10192	2			N	-0-					-0-
12	10057	X	10057	-0-	-0-	-0-	10057	2			N	-0-					-0-
01	10194	X	10194	-0-	-0-	-0-	10194	2			N	-0-					-0-
02	8816	X	8065	-0-	-751	-0-	8065	2			N	-0-					-0-
03	10338	X	10338	-0-	-0-	-0-	10338	2			N	-0-					-0-
04	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
12	2697	X	2515	-0-	-182	-0-	2515	2			N	-0-					-0-
01	2697	X	2552	-0-	-145	-0-	2552	2			N	-0-					-0-
02	2523	X	2288	-0-	-235	-0-	2288	2			N	-0-					-0-
03	2604	X	2237	-0-	-367	-0-	2237	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
12	930	N	875	-0-	-55	-0-	875	2			N	-0-					-0-
01	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2831	-0-	-889	-0-	2831	2			N	-0-					-0-
12	3627	X	2569	-0-	-1058	-0-	2569	2			N	-0-					-0-
01	3441	X	3000	-0-	-441	-0-	3000	2			N	-0-					-0-
02	2900	X	2340	-0-	-560	-0-	2340	2			N	-0-					-0-
03	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1236	-0-	-144	-0-	1236	2			N	-0-					-0-
12	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					-0-
01	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
02	1189	N	1172	-0-	-17	-0-	1172	2			N	-0-					-0-
03	1364	N	1168	-0-	-196	-0-	1168	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1065	-0-	-285	-0-	1065	2			N	-0-					-0-
12	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
01	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
03	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2448	-0-	-252	-0-	2448	2			N	-0-					-0-
12	2542	X	820	-0-	-1722	-0-	820	2			N	-0-					-0-
01	2542	X	2252	-0-	-290	-0-	2252	2			N	-0-					-0-
02	2378	N	2263	-0-	-115	-0-	2263	2			N	-0-					-0-
03	3100	N	3288	-0-	188	188	3288	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3224	-0-	-166	-0-	3224	2			N	-0-					-0-
12	3441	X	3001	-0-	-440	-0-	3001	2			N	-0-					-0-
01	3441	X	3122	-0-	-319	-0-	3122	2			N	-0-					-0-
02	3103	X	2768	-0-	-335	-0-	2768	2			N	-0-					-0-
03	3317	X	2899	-0-	-418	-0-	2899	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-
12	3999	X	3899	-0-	-100	-0-	3899	2			N	-0-					-0-
01	3999	X	3728	-0-	-271	-0-	3728	2			N	-0-					-0-
02	4176	X	2662	-0-	-1514	-0-	2662	2			N	-0-					-0-
03	4464	X	3785	-0-	-679	-0-	3785	2			N	-0-					-0-
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
12	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	1131	N	605	-0-	-526	-0-	605	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3759	-0-	-951	-0-	3759	2			N	-0-					-0-
12	3813	X	3371	-0-	-442	-0-	3371	2			N	-0-					-0-
01	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
02	3625	X	2546	-0-	-1079	-0-	2546	2			N	-0-					-0-
03	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					-0-
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-
12	3007	X	2630	-0-	-377	-0-	2630	2			N	-0-					-0-
01	5135	X	5135	-0-	-0-	-0-	5135	2			N	-0-					-0-
02	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
03	2976	X	2379	-0-	-597	-0-	2379	2			N	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	1773	-0-	-295	-0-	1773	2			N	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
02	1711	N	1459	-0-	-252	-0-	1459	2			N	-0-					-0-
03	2108	N	1751	-0-	-357	-0-	1751	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3226	-0-	-2444	-0-	3226	2			N	-0-					-0-
12	5859	X	4511	-0-	-1348	-0-	4511	2			N	-0-					-0-
01	5859	X	4821	-0-	-1038	-0-	4821	2			N	-0-					-0-
02	5162	X	4271	-0-	-891	-0-	4271	2			N	-0-					-0-
03	5518	X	4750	-0-	-768	-0-	4750	2			N	-0-					-0-
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2694	-0-	-456	-0-	2694	2			N	-0-					-0-
12	3193	X	2366	-0-	-827	-0-	2366	2			N	-0-					-0-
01	3472	X	1388	-0-	-2084	-0-	1388	2			N	-0-					-0-
02	3248	X	1750	-0-	-1498	-0-	1750	2			N	-0-					-0-
03	3472	X	2378	-0-	-1094	-0-	2378	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1961	-0-	-1039	3200	1961	2			N	-0-					-0-
12	3100	N	2729	-0-	-371	2829	2729	2			N	-0-					-0-
01	3100	N	2053	-0-	-1047	1782	2053	2			N	-0-					-0-
02	2900	N	2007	-0-	-893	889	2007	2			N	-0-					-0-
03	2936	N	2047	-0-	-889	-0-	2047	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	502	-0-	-68	-0-	502	2			N	-0-					-0-
12	558	X	437	-0-	-121	-0-	437	2			N	-0-					-0-
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	527	X	440	-0-	-87	-0-	440	2			N	-0-					-0-
04	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
12	2666	X	2166	-0-	-500	-0-	2166	2			N	-0-					-0-
01	5053	X	1804	-0-	-3249	-0-	1804	2			N	-0-					-0-
02	4727	X	1532	-0-	-3195	-0-	1532	2			N	-0-					-0-
03	5053	X	1518	-0-	-3535	-0-	1518	2			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1457	N	1029	-0-	-428	-0-	1029	2			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	2			N	-0-					-0-
03	1302	N	1133	-0-	-169	-0-	1133	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	775	X	306	-0-	-469	-0-	306	2			N	-0-					-0-
01	496	X	393	-0-	-103	-0-	393	2			N	-0-					-0-
02	2900	N	8685	-0-	5785	5785	8685	2			N	-0-					-0-
03	3100	N	6332	-0-	3232	9017	6332	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	8627					N	NO RPT					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2108	-0-	-412	-0-	2108	2			N	-0-					-0-
12	2139	N	2126	-0-	-13	-0-	2126	2			N	-0-					-0-
01	2046	N	1771	-0-	-275	-0-	1771	2			N	-0-					-0-
02	2030	N	915	-0-	-1115	-0-	915	2			N	-0-					-0-
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2309	-0-	-1501	-0-	2309	2			N	-0-					-0-
12	3906	X	2350	-0-	-1556	-0-	2350	2			N	-0-					-0-
01	10890	X	10890	-0-	-0-	-0-	10890	2			N	-0-					-0-
02	11698	X	11698	-0-	-0-	-0-	11698	2			N	-0-					-0-
03	13688	X	13688	-0-	-0-	-0-	13688	2			N	-0-					-0-
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155158 X	155158	-0-	-0-	-0-	155158	2			N	-0-					-0-
12	158782 X	155707	-0-	-3075	-0-	155707	2			N	-0-					-0-
01	158782 X	152922	-0-	-5860	-0-	152922	2			N	-0-					-0-
02	148538 X	97205	-0-	-51333	-0-	97205	2			N	-0-					-0-
03	158782 X	110663	-0-	-48119	-0-	110663	2			N	-0-					-0-
04	153660 X	110760	-0-	-42900	-0-	110760	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2023 - WELL PLUGGED 12/21/23

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660 N	449	-0-	-211	-0-	449	2			Y	-0-					25
12	867 N	867	-0-	-0-	-0-	867	2			Y	-0-					25
01	775 N	764	-0-	-11	-0-	764	2			Y	-0-					25
02	812 X	779	-0-	-33	-0-	779	2			Y	-0-					25
03	868 X	698	-0-	-170	-0-	698	2			Y	-0-					25
04	840 X	601	-0-	-239	-0-	601	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120 N	69	-0-	-51	-0-	69	3			N	-0-					-0-
12	148 N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	149 N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	72 N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	155 N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	512	-0-	-388	-0-	512	3			N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	1116	N	259	-0-	-857	-0-	259	3			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
12	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
01	2232	N	2003	-0-	-229	-0-	2003	3			N	-0-					-0-
02	2088	N	1209	-0-	-879	-0-	1209	3			N	-0-					-0-
03	2232	N	2158	-0-	-74	-0-	2158	3			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	116	N	69	-0-	-47	-0-	69	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	651	N	313	-0-	-338	-0-	313	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	403	N	94	-0-	-309	-0-	94	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
01	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1054	N	707	-0-	-347	-0-	707	3			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3	N	-0-	-0-	-3	-0-					N	-0-					1
02	941	N	941	-0-	-0-	-0-	57	1	884	2	N	-0-					1
03	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					13
12	139	N	139	-0-	-0-	-0-	1	1	138	2	N	-0-					13
01	253	N	253	-0-	-0-	-0-	2	1	251	2	N	-0-					13
02	87	N	8	-0-	-79	-0-	8	2			N	-0-					13
03	141	N	141	-0-	-0-	-0-	1	1	77	2	N	57					70
							63	9									
04	90	N	-0-	-0-	-90	-0-					N	-0-					70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	4	1	614	2	N	-0-			80
12	667	N	667	-0-	-0-	-0-	4	1	663	2	N	-0-			80
01	729	N	729	-0-	-0-	-0-	5	1	724	2	N	-0-			80
02	659	N	659	-0-	-0-	-0-	4	1	655	2	N	-0-			80
03	744	N	744	-0-	-0-	-0-	5	1	739	2	N	-0-			80
*04	690	N	578	-0-	-112	-0-	578	2			N	-0-			80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

11	6047	X	6047	-0-	-0-	-0-	71	1	5976	2	N	-0-			30
12	5891	X	5891	-0-	-0-	-0-	67	1	5824	2	N	-0-			30
01	5734	X	5734	-0-	-0-	-0-	68	1	5666	2	N	-0-			30
02	5133	X	5133	-0-	-0-	-0-	64	1	5067	2	N	2			32
							2	9							
03	6322	X	6322	-0-	-0-	-0-	74	1	6226	2	N	20			52
							22	9							
04	6212	X	6212	-0-	-0-	-0-	53	1	6139	2	N	18			70
							20	9							

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

11	2084	X	2084	-0-	-0-	-0-	43	1	1801	2	N	218	54	1	208
							240	9							
12	2108	N	1852	-0-	-256	-0-	42	1	1810	2	N	-0-			208
01	1931	N	1931	-0-	-0-	-0-	44	1	1887	2	N	-0-			208
02	1943	N	1231	-0-	-712	-0-	37	1	1194	2	N	-0-			208
03	1955	N	1955	-0-	-0-	-0-	45	1	1910	2	N	-0-			208
04	1899	N	1899	-0-	-0-	-0-	53	1	1846	2	N	-0-			208

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					20
01	831	N	831	-0-	-0-	-0-	5	1	826	2	N	-0-					20
02	492	N	492	-0-	-0-	-0-	3	1	489	2	N	-0-					20
03	526	N	526	-0-	-0-	-0-	4	1	522	2	N	-0-					20
04	762	N	762	-0-	-0-	-0-	591	2	171	9	N	155					175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	2	1	280	2	N	-0-					57
12	239	N	239	-0-	-0-	-0-	1	1	238	2	N	-0-					57
01	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-					57
02	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					57
03	328	N	328	-0-	-0-	-0-	2	1	326	2	N	-0-					57
*04	180	N	179	-0-	-1	-0-	179	2			N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	8	1	1134	2	N	-0-					267
12	1114	N	1114	-0-	-0-	-0-	7	1	1107	2	N	-0-					267
01	1047	N	1047	-0-	-0-	-0-	7	1	1040	2	N	-0-					267
02	908	N	908	-0-	-0-	-0-	6	1	902	2	N	-0-	177	1			90
03	1209	N	1209	-0-	-0-	-0-	8	1	1201	2	N	-0-					90
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					90

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	10	1	1493	2	N	-0-					60
12	1638	N	1638	-0-	-0-	-0-	10	1	1628	2	N	-0-					60
01	1650	N	1650	-0-	-0-	-0-	11	1	1639	2	N	-0-					60
02	1535	N	1535	-0-	-0-	-0-	10	1	1525	2	N	-0-					60
03	1519	N	1519	-0-	-0-	-0-	10	1	1509	2	N	-0-					60
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	3	1	501	2	N	-0-					202
12	520	N	520	-0-	-0-	-0-	3	1	517	2	N	-0-					202
01	531	N	531	-0-	-0-	-0-	3	1	528	2	N	-0-					202
02	498	N	498	-0-	-0-	-0-	3	1	495	2	N	-0-					202
03	539	N	539	-0-	-0-	-0-	4	1	535	2	N	-0-					202
04	524	N	524	-0-	-0-	-0-	524	2			N	-0-					202

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1544	-0-	-106	-0-	11	1	1533	2	N	-0-					27
12	1902	N	1902	-0-	-0-	-0-	12	1	1890	2	N	-0-					27
01	1890	N	1890	-0-	-0-	-0-	12	1	1878	2	N	-0-					27
02	1706	N	1706	-0-	-0-	-0-	12	1	1694	2	N	-0-					27
03	1860	N	1710	-0-	-150	-0-	12	1	1698	2	N	-0-					27
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					27

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	620	N	231	-0-	-389	-0-	231	3			N	-0-					-0-
02	464	N	301	-0-	-163	-0-	301	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					78
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	1	N	-0-	-0-	-1	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

11	30	N	23	-0-	-7	-0-	23	2			N	-0-					25
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					25
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					25
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					25
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					25
*04	90	N	61	-0-	-29	-0-	61	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					21
12	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					21
01	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					21
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					21
03	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					21
04	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					21

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1034	-0-	-466	B	-0-	41	1	993	2	Y	-0-					17
12	1984	N	1942	-0-	-42	B	-0-	86	1	1856	2	Y	-0-					17
01	2552	N	2552	-0-	-0-	B	-0-	2552	2			Y	-0-					17
02	DLQ G-10		3252	-0-	3252	B	3252	3252	2			Y	-0-					17
03	DLQ G-10		2119	-0-	2119	B	5371	2119	2			Y	-0-					17
04	DLQ G-10		2119	-0-	2119	B	7490	2119	2			Y	-0-					17

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3334	-0-	-1646	B	-0-	132	1	3202	2	Y	-0-					24
12	4774	X	3218	-0-	-1556	B	-0-	142	1	3076	2	Y	-0-					24
01	4061	X	1793	-0-	-2268	B	-0-	1793	2			Y	-0-					24
02	DLQ G-10		1255	-0-	1255	B	1255	1255	2			Y	-0-					24
03	DLQ G-10		894	-0-	894	B	2149	894	2			Y	-0-					24
04	DLQ G-10		1556	-0-	1556	B	3705	1556	2			Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	463	-0-	-107	B	-0-	18	1	445	2	Y	-0-					18
12	899	N	551	-0-	-348	B	-0-	24	1	527	2	Y	-0-					18
01	620	N	355	-0-	-265	B	-0-	355	2			Y	-0-					18
02	DLQ G-10		2037	-0-	2037	B	2037	2037	2			Y	-0-					18
03	DLQ G-10		1677	-0-	1677	B	3714	1677	2			Y	-0-					18
04	DLQ G-10		1294	-0-	1294	B	5008	1294	2			Y	-0-					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					147
12	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					147
01	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					147
02	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					147
03	1364	N	1243	-0-	-121	B	-0-	1243	2			N	-0-					147
04	1360	N	1360	-0-	-0-	B	-0-	1360	2			N	-0-					147

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62
12	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62
01	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62
02	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62
03	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62
04	14B2	EXT	-0-	-0-	-0-	B	-6184					N	-0-			62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73
12	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73
01	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73
02	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73
03	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73
04	14B2	EXT	-0-	-0-	-0-	B	-11476					N	-0-			73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

11	3060	X	2097	-0-	-963	B	-0-	75	1	2022	2	N	-0-			42
12	3503	X	2867	-0-	-636	B	-0-	93	1	2774	2	N	-0-			42
01	3503	X	3009	-0-	-494	B	-0-	89	1	2920	2	N	-0-			42
02	3277	X	1132	-0-	-2145	B	-0-	55	1	1077	2	N	-0-			42
03	2852	X	403	-0-	-2449	B	-0-	45	1	358	2	N	-0-			42
*04	2910	X	1934	-0-	-976	B	-0-	84	1	1850	2	N	-0-			42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

11	3660	X	2482	-0-	-1178	B	-14391	53	1	2429	2	N	-0-			-0-
12	3875	X	684	-0-	-3191	B	-14391	15	1	669	2	N	-0-			-0-
01	3937	X	6467	-0-	2530	B	-11861	124	1	6343	2	N	-0-			-0-
02	3683	X	6521	-0-	2838	B	-9023	146	1	6375	2	N	-0-			-0-
03	3937	X	6284	-0-	2347	B	-6676	203	1	6081	2	N	-0-			-0-
04	3810	X	6417	-0-	2607	B	-4069	179	1	6238	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

11	4650	X	2458	-0-	-2192	B	-269397	53	1	2405	2	N	-0-			34
12	4805	X	2739	-0-	-2066	B	-269397	59	1	2680	2	N	-0-			34
01	4805	X	46	-0-	-4759	B	-269397	1	1	45	2	N	-0-			34
02	3509	X	-0-	-0-	-3509	B	-269397					N	-0-			34
03	3751	X	3221	-0-	-530	B	-269397	104	1	3117	2	N	-0-			34
*04	2640	X	7796	-0-	5156	B	-264241	217	1	7579	2	N	-0-			34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			10
12	62	N	-0-	-0-	-62	B	-0-					N	-0-			10
01	2	N	-0-	-0-	-2	B	-0-					N	-0-			10
02	77	N	77	-0-	-0-	B	-0-	2	1	75	2	N	-0-			10
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			10
*04	20	N	20	-0-	-0-	B	-0-	1	1	19	2	N	-0-			10

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2884	X	2884	-0-	-0- B	-0-	62	1	2822	2	N	-0-			10
12	3509	X	3509	-0-	-0- B	-0-	76	1	3433	2	N	-0-			10
01	4618	X	4618	-0-	-0- B	-0-	89	1	4529	2	N	-0-			10
02	3747	X	3747	-0-	-0- B	-0-	84	1	3663	2	N	-0-			10
03	3812	X	3812	-0-	-0- B	-0-	123	1	3689	2	N	-0-			10
04	4345	X	4345	-0-	-0- B	-0-	121	1	4224	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4950	X	4290	-0-	-660 B	-0-	122	1	4168	2	N	-0-			42
12	5115	X	3974	-0-	-1141 B	-0-	117	1	3857	2	N	-0-			42
01	5115	X	3963	-0-	-1152 B	-0-	107	1	3856	2	N	-0-			42
02	4147	X	2771	-0-	-1376 B	-0-	91	1	2680	2	N	-0-			42
03	5672	X	5672	-0-	-0- B	-0-	215	1	5457	2	N	-0-			42
*04	5350	X	5350	-0-	-0- B	-0-	179	1	5171	2	N	-0-			42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-			-0-
12	68	N	68	-0-	-0- B	-0-	1	1	67	2	N	-0-			-0-
01	78	N	78	-0-	-0- B	-0-	2	1	76	2	N	-0-			-0-
02	87	N	49	-0-	-38 B	-0-	1	1	48	2	N	-0-			-0-
03	62	N	29	-0-	-33 B	-0-	1	1	28	2	N	-0-			-0-
04	90	N	20	-0-	-70 B	-0-	1	1	19	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1746	N	1746	-0-	-0- B	-0-	37	1	1709	2	N	-0-			-0-
12	2566	N	2566	-0-	-0- B	-0-	55	1	2511	2	N	-0-			-0-
01	1804	N	1804	-0-	-0- B	-0-	35	1	1769	2	N	-0-			-0-
02	1305	N	317	-0-	-988 B	-0-	7	1	310	2	N	-0-			-0-
03	3091	N	3091	-0-	-0- B	-0-	100	1	2991	2	N	-0-			-0-
04	2498	N	2498	-0-	-0- B	-0-	70	1	2428	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	480	N	194	-0-	-286 B	-0-	4	1	190	2	N	-0-			-0-
12	217	N	132	-0-	-85 B	-0-	3	1	129	2	N	-0-			-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-			-0-
02	174	N	-0-	-0-	-174 B	-0-					N	-0-			-0-
03	253	N	253	-0-	-0- B	-0-	8	1	245	2	N	-0-			-0-
04	451	N	451	-0-	-0- B	-0-	13	1	438	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1031	N	1031	-0-	-0- B	-0-	22	1	1009	2	N	-0-			-0-
12	1488	N	1057	-0-	-431 B	-0-	23	1	1034	2	N	-0-			-0-
01	1984	N	1191	-0-	-793 B	-0-	23	1	1168	2	N	-0-			-0-
02	1058	N	1058	-0-	-0- B	-0-	24	1	1034	2	N	-0-			-0-
03	1054	N	1047	-0-	-7 B	-0-	34	1	1013	2	N	-0-			-0-
04	1140	N	761	-0-	-379 B	-0-	21	1	740	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1122	N	1122	-0-	-0- B	-0-	24	1	1098	2	N	-0-			-0-
12	1019	N	1019	-0-	-0- B	-0-	22	1	997	2	N	-0-			-0-
01	899	N	822	-0-	-77 B	-0-	16	1	806	2	N	-0-			-0-
02	1194	N	1194	-0-	-0- B	-0-	27	1	1167	2	N	-0-			-0-
03	1129	N	1129	-0-	-0- B	-0-	37	1	1092	2	N	-0-			-0-
04	1295	N	1295	-0-	-0- B	-0-	36	1	1259	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0- B	-0-	36	1	1644	2	N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	40	1	1811	2	N	-0-					-0-
01	1292	N	1292	-0-	-0- B	-0-	25	1	1267	2	N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	33	1	1429	2	N	-0-					-0-
03	1123	N	1123	-0-	-0- B	-0-	36	1	1087	2	N	-0-					-0-
04	900	N	417	-0-	-483 B	-0-	12	1	405	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	1	1	51	2	N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

11	150	N	55	-0-	-95 B	-0-	1	1	54	2	N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	1	1	46	2	N	-0-					-0-
01	124	N	49	-0-	-75 B	-0-	1	1	48	2	N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-					-0-
03	103	N	103	-0-	-0- B	-0-	3	1	100	2	N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

11	1500	N	957	-0-	-543 B	-0-	21	1	936	2	N	-0-					-0-
12	1550	N	1161	-0-	-389 B	-0-	25	1	1136	2	N	-0-					-0-
01	1457	N	967	-0-	-490 B	-0-	19	1	948	2	N	-0-					-0-
02	1084	N	1084	-0-	-0- B	-0-	24	1	1060	2	N	-0-					-0-
03	1512	N	1512	-0-	-0- B	-0-	49	1	1463	2	N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	32	1	1131	2	N	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

11	8040	X	5188	-0-	-2852 B	-0-	30	1	5158	2	N	-0-					-0-
12	8308	X	8287	-0-	-21 B	-0-	31	1	8256	2	N	-0-					-0-
01	8308	X	8092	-0-	-216 B	-0-	31	1	8061	2	N	-0-					-0-
02	7772	X	7530	-0-	-242 B	-0-	29	1	7501	2	N	-0-					-0-
03	8395	X	8395	-0-	-0- B	-0-	8395	2			N	-0-					-0-
04	8384	X	8384	-0-	-0- B	-0-	8384	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

11	859	N	859	-0-	-0- B	-0-	199	1	660	2	N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	225	1	505	2	N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	210	1	561	2	N	-0-					-0-
02	783	N	650	-0-	-133 B	-0-	199	1	451	2	N	-0-					-0-
03	744	N	647	-0-	-97 B	-0-	302	1	345	2	N	-0-					-0-
04	750	N	642	-0-	-108 B	-0-	71	1	571	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	B	-0-	362	1	1201	2	N	-0-			-0-
12	1348	N	1348	-0-	-0-	B	-0-	416	1	932	2	N	-0-			-0-
01	718	N	718	-0-	-0-	B	-0-	196	1	522	2	N	-0-			-0-
02	1012	N	1012	-0-	-0-	B	-0-	310	1	702	2	N	-0-			-0-
03	786	N	786	-0-	-0-	B	-0-	367	1	419	2	N	-0-			-0-
04	666	N	666	-0-	-0-	B	-0-	74	1	592	2	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

11	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

11	697	N	697	-0-	-0-	B	-0-	90	1	607	2	N	-0-			-0-
12	651	N	459	-0-	-192	B	-0-	33	1	426	2	N	-0-			-0-
01	601	N	601	-0-	-0-	B	-0-	48	1	553	2	N	-0-			-0-
02	609	N	409	-0-	-200	B	-0-	32	1	377	2	N	-0-			-0-
03	737	N	737	-0-	-0-	B	-0-	56	1	681	2	N	-0-			-0-
04	749	N	749	-0-	-0-	B	-0-	69	1	680	2	N	-0-			-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

11	2141	N	2141	-0-	-0-	B	-0-	276	1	1865	2	N	-0-			-0-
12	2242	N	2242	-0-	-0-	B	-0-	159	1	2083	2	N	-0-			-0-
01	2286	N	2286	-0-	-0-	B	-0-	182	1	2104	2	N	-0-			-0-
02	2086	N	2086	-0-	-0-	B	-0-	162	1	1924	2	N	-0-			-0-
03	2232	N	2162	-0-	-70	B	-0-	163	1	1999	2	N	-0-			-0-
04	2220	N	2188	-0-	-32	B	-0-	202	1	1986	2	N	-0-			-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

11	1440	N	1334	-0-	-106	B	-0-	172	1	1162	2	N	-0-			-0-
12	1457	N	1363	-0-	-94	B	-0-	97	1	1266	2	N	-0-			-0-
01	1364	N	1323	-0-	-41	B	-0-	106	1	1217	2	N	-0-			-0-
02	1276	N	1247	-0-	-29	B	-0-	97	1	1150	2	N	-0-			-0-
03	1364	N	1312	-0-	-52	B	-0-	99	1	1213	2	N	-0-			-0-
04	1290	N	1240	-0-	-50	B	-0-	115	1	1125	2	N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

11	540	N	539	-0-	-1	B	-0-	69	1	470	2	N	-0-			-0-
12	558	N	489	-0-	-69	B	-0-	35	1	454	2	N	-0-			-0-
01	589	N	475	-0-	-114	B	-0-	38	1	437	2	N	-0-			-0-
02	522	N	446	-0-	-76	B	-0-	35	1	411	2	N	-0-			-0-
03	496	N	452	-0-	-44	B	-0-	34	1	418	2	N	-0-			-0-
04	450	N	444	-0-	-6	B	-0-	41	1	403	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1827	-0-	-33 B	-0-	235	1	1592	2	N	-0-					-0-
12	1922	N	1897	-0-	-25 B	-0-	134	1	1763	2	N	-0-					-0-
01	1891	N	1883	-0-	-8 B	-0-	150	1	1733	2	N	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	137	1	1632	2	N	-0-					-0-
03	1891	N	1891	-0-	-0- B	-0-	142	1	1749	2	N	-0-					-0-
04	1830	N	1818	-0-	-12 B	-0-	168	1	1650	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

11	630	N	514	-0-	-116 B	-0-	66	1	448	2	N	-0-					-0-
12	558	N	472	-0-	-86 B	-0-	33	1	439	2	N	-0-					-0-
01	682	N	470	-0-	-212 B	-0-	37	1	433	2	N	-0-					-0-
02	493	N	425	-0-	-68 B	-0-	33	1	392	2	N	-0-					-0-
03	465	N	422	-0-	-43 B	-0-	32	1	390	2	N	-0-					-0-
04	450	N	398	-0-	-52 B	-0-	37	1	361	2	N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

11	210	N	177	-0-	-33 B	-0-	23	1	154	2	Y	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	15	1	176	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-
03	201	N	201	-0-	-0- B	-0-	15	1	186	2	Y	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	19	1	189	2	Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

11	3000	X	2766	-0-	-234 B	-0-	356	1	2410	2	N	-0-					-0-
12	3441	X	2948	-0-	-493 B	-0-	209	1	2739	2	N	-0-					-0-
01	3441	X	2620	-0-	-821 B	-0-	209	1	2411	2	N	-0-					-0-
02	3219	X	1951	-0-	-1268 B	-0-	151	1	1800	2	N	-0-					-0-
03	2976	X	2067	-0-	-909 B	-0-	156	1	1911	2	N	-0-					-0-
04	3283	X	3283	-0-	-0- B	-0-	303	1	2980	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

11	1020	N	330	-0-	-690 B	-0-	43	1	287	2	Y	-0-					-0-
12	899	N	601	-0-	-298 B	-0-	43	1	558	2	Y	-0-					-0-
01	896	N	896	-0-	-0- B	-0-	71	1	825	2	Y	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	77	1	918	2	Y	3	3	8			-0-
							3	9									
03	979	N	979	-0-	-0- B	-0-	74	1	905	2	Y	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	98	1	962	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2368	N	2368	-0-	-0- B	-0-	305	1	2063	2	Y	-0-					-0-
12	2387	N	2175	-0-	-212 B	-0-	154	1	2021	2	Y	-0-					-0-
01	2511	N	1987	-0-	-524 B	-0-	158	1	1829	2	Y	-0-					-0-
02	2291	N	2215	-0-	-76 B	-0-	172	1	2040	2	Y	3	3	8			-0-
							3	9									
03	2425	N	2425	-0-	-0- B	-0-	183	1	2242	2	Y	-0-					-0-
04	2235	N	2235	-0-	-0- B	-0-	207	1	2028	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2297	-0-	-373 B	-0-	296	1	2001	2	Y	-0-					-0-
12	2356	N	2081	-0-	-275 B	-0-	147	1	1934	2	Y	-0-					-0-
01	2325	N	1934	-0-	-391 B	-0-	154	1	1780	2	Y	-0-					-0-
02	2233	N	1735	-0-	-498 B	-0-	135	1	1600	2	Y	-0-					-0-
03	2077	N	1696	-0-	-381 B	-0-	128	1	1568	2	Y	-0-					-0-
04	1860	N	1589	-0-	-271 B	-0-	147	1	1442	2	Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	491	-0-	-109 B	-0-	63	1	428	2	N	-0-					-0-
12	713	N	273	-0-	-440 B	-0-	19	1	254	2	N	-0-					-0-
01	651	N	337	-0-	-314 B	-0-	27	1	310	2	N	-0-					-0-
02	464	N	194	-0-	-270 B	-0-	15	1	179	2	N	-0-					-0-
03	279	N	211	-0-	-68 B	-0-	16	1	195	2	N	-0-					-0-
04	330	N	173	-0-	-157 B	-0-	16	1	157	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	59	1	399	2	N	-0-					-0-
12	395	N	395	-0-	-0- B	-0-	28	1	367	2	N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	16	1	181	2	N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	33	1	396	2	N	-0-					-0-
03	505	N	505	-0-	-0- B	-0-	38	1	467	2	N	-0-					-0-
04	180	N	30	-0-	-150 B	-0-	3	1	27	2	N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0- B	-0-	167	1	1131	2	N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	79	1	1032	2	N	-0-					-0-
01	1209	N	997	-0-	-212 B	-0-	80	1	917	2	N	-0-					-0-
02	1247	N	1078	-0-	-169 B	-0-	84	1	994	2	N	-0-					-0-
03	1308	N	1308	-0-	-0- B	-0-	99	1	1209	2	N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	119	1	1167	2	N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	65	1	438	2	Y	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	70	1	923	2	Y	-0-					-0-
01	787	N	787	-0-	-0- B	-0-	63	1	724	2	Y	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	51	1	609	2	Y	-0-					-0-
03	801	N	801	-0-	-0- B	-0-	60	1	741	2	Y	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	71	1	693	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2153	N	2153	-0-	-0- B	-0-	71	1	2082	2	Y	-0-					-0-
12	2262	N	2262	-0-	-0- B	-0-	59	1	2203	2	Y	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	87	1	2303	2	Y	-0-					-0-
02	2149	N	2149	-0-	-0- B	-0-	136	1	2010	2	Y	3	3	8			-0-
							3	9									
03	2239	N	2239	-0-	-0- B	-0-	109	1	2130	2	Y	-0-					-0-
04	2262	N	2262	-0-	-0- B	-0-	79	1	2183	2	Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	233	-0-	-367 B	-0-	30	1	203	2	Y	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	42	1	549	2	Y	-0-					-0-
01	607	N	607	-0-	-0- B	-0-	48	1	559	2	Y	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	42	1	502	2	Y	-0-					-0-
03	598	N	598	-0-	-0- B	-0-	45	1	553	2	Y	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	53	1	519	2	Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0- B	-0-	163	1	1098	2	Y	-0-					-0-
12	1318	N	1318	-0-	-0- B	-0-	93	1	1225	2	Y	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	105	1	1206	2	Y	-0-					-0-
02	1220	N	1220	-0-	-0- B	-0-	94	1	1119	2	Y	6	6	8			-0-
							7	9									
03	1302	N	1221	-0-	-81 B	-0-	92	1	1129	2	Y	-0-					-0-
04	1276	N	1276	-0-	-0- B	-0-	118	1	1158	2	Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4166	-0-	-694 B	-0-	537	1	3629	2	N	-0-					-0-
12	4340	X	3954	-0-	-386 B	-0-	280	1	3674	2	N	-0-					-0-
01	4960	X	3917	-0-	-1043 B	-0-	312	1	3605	2	N	-0-					-0-
02	4640	X	2784	-0-	-1856 B	-0-	216	1	2568	2	N	-0-					-0-
03	4960	X	2931	-0-	-2029 B	-0-	221	1	2710	2	N	-0-					-0-
04	4170	X	2872	-0-	-1298 B	-0-	265	1	2607	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0- B	-0-	77	1	521	2	Y	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	59	1	768	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0- B	-0-	96	1	1112	2	Y	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	91	1	1084	2	Y	-0-					-0-
03	1228	N	1228	-0-	-0- B	-0-	93	1	1135	2	Y	-0-					-0-
04	1180	N	1180	-0-	-0- B	-0-	109	1	1071	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3127	X	3127	-0-	-0- B	-0-	724	1	2403	2	N	-0-					-0-
12	2278	N	2278	-0-	-0- B	-0-	703	1	1575	2	N	-0-					-0-
01	1023	N	849	-0-	-174 B	-0-	231	1	618	2	N	-0-					-0-
02	2639	X	2333	-0-	-306 B	-0-	714	1	1619	2	N	-0-					-0-
03	2821	X	2179	-0-	-642 B	-0-	1018	1	1161	2	N	-0-					-0-
04	2730	X	1785	-0-	-945 B	-0-	197	1	1588	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	32	1	105	2	N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	32	1	71	2	N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	71	1	188	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	73	1	165	2	N	-0-					-0-
03	146	N	146	-0-	-0- B	-0-	68	1	78	2	N	-0-					-0-
04	240	N	71	-0-	-169 B	-0-	8	1	63	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4188	X	4188	-0-	-0- B	-0-	540	1	3648	2	Y	-0-					-0-
12	4272	X	4272	-0-	-0- B	-0-	303	1	3969	2	Y	-0-					-0-
01	4260	X	4260	-0-	-0- B	-0-	340	1	3920	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0- B	-0-	309	1	3672	2	Y	6	6	8			-0-
							7	9									
03	4201	X	4201	-0-	-0- B	-0-	317	1	3884	2	Y	-0-					-0-
04	3990	X	3786	-0-	-204 B	-0-	350	1	3436	2	Y	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		17794	-0-	17794 B	17794	465	1	17329	2	Y	-0-					-0-
01	14B2 EXT		12344	-0-	12344 B	30138	451	1	11893	2	Y	-0-					-0-
02	14B2 EXT		10663	-0-	10663 B	40801	677	1	9983	2	Y	3	3	8			-0-
							3	9									
03	14B2 EXT		6750	-0-	6750 B	47551	328	1	6422	2	Y	-0-					-0-
04	53644	X	6093	-0-	-47551 B	-0-	211	1	5882	2	Y	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2814	-0-	-6 B	-106094	93	1	2721	2	Y	-0-					-0-
12	2821	X	2717	-0-	-104 B	-106094	71	1	2646	2	Y	-0-					-0-
01	2821	X	2598	-0-	-223 B	-106094	95	1	2503	2	Y	-0-					-0-
02	2639	X	2555	-0-	-84 B	-106094	162	1	2393	2	Y	-0-					-0-
03	2821	X	2564	-0-	-257 B	-106094	124	1	2440	2	Y	-0-					-0-
04	2520	N	2619	-0-	99 B	-105995	91	1	2528	2	Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4763	-0-	-37 B	-0-	157	1	4606	2	Y	-0-					-0-
12	5084	X	4846	-0-	-238 B	-0-	127	1	4719	2	Y	-0-					-0-
01	5084	X	4494	-0-	-590 B	-0-	164	1	4330	2	Y	-0-					-0-
02	4756	X	4226	-0-	-530 B	-0-	268	1	3958	2	Y	-0-					-0-
03	5003	X	5003	-0-	-0- B	-0-	243	1	4760	2	Y	-0-					-0-
04	4770	X	4333	-0-	-437 B	-0-	150	1	4183	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0- B	-0-	55	1	1612	2	N	-0-					-0-
12	1767	N	1589	-0-	-178 B	-0-	42	1	1547	2	N	-0-					-0-
01	1512	N	1512	-0-	-0- B	-0-	55	1	1457	2	N	-0-					-0-
02	1624	N	1174	-0-	-450 B	-0-	74	1	1097	2	N	3	3	8			-0-
							3	9									
03	1592	N	1592	-0-	-0- B	-0-	77	1	1515	2	N	-0-					-0-
04	1470	N	847	-0-	-623 B	-0-	29	1	818	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	11	1	314	2	N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	8	1	289	2	N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	11	1	303	2	N	-0-					-0-
02	319	N	278	-0-	-41 B	-0-	18	1	260	2	N	-0-					-0-
03	310	N	307	-0-	-3 B	-0-	15	1	292	2	N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	10	1	280	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4930	-0-	220 B	-20390	162	1	4768	2	Y	-0-					-0-
12	4774	X	4953	-0-	179 B	-20211	129	1	4824	2	Y	-0-					-0-
01	4774	X	4737	-0-	-37 B	-20211	173	1	4564	2	Y	-0-					-0-
02	4466	X	4834	-0-	368 B	-19843	307	1	4527	2	Y	-0-					-0-
03	4774	X	4874	-0-	100 B	-19743	237	1	4637	2	Y	-0-					-0-
04	4620	X	4779	-0-	159 B	-19584	166	1	4613	2	Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4695	-0-	-435 B	-0-	154	1	4541	2	Y	-0-					-0-
12	5363	X	4121	-0-	-1242 B	-0-	108	1	4013	2	Y	-0-					-0-
01	5363	X	4595	-0-	-768 B	-0-	168	1	4427	2	Y	-0-					-0-
02	5017	X	4077	-0-	-940 B	-0-	259	1	3815	2	Y	3	3	8			-0-
							3	9									
03	4867	X	4788	-0-	-79 B	-0-	232	1	4556	2	Y	-0-					-0-
04	4884	X	4884	-0-	-0- B	-0-	170	1	4714	2	Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3039	-0-	-591 B	-0-	100	1	2939	2	N	-0-					-0-
12	3565	X	3146	-0-	-419 B	-0-	82	1	3064	2	N	-0-					-0-
01	3565	X	3085	-0-	-480 B	-0-	113	1	2972	2	N	-0-					-0-
02	3335	X	3230	-0-	-105 B	-0-	205	1	3022	2	N	3	3	8			-0-
							3	9									
03	3565	X	3565	-0-	-0- B	-0-	173	1	3392	2	N	-0-					-0-
04	3458	X	3458	-0-	-0- B	-0-	120	1	3338	2	N	-0-					-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3545	-0-	-985 B	-0-	117	1	3428	2	Y	-0-					-0-
12	4495	X	3540	-0-	-955 B	-0-	93	1	3447	2	Y	-0-					-0-
01	4433	X	3217	-0-	-1216 B	-0-	117	1	3100	2	Y	-0-					-0-
02	3973	X	3065	-0-	-908 B	-0-	194	1	2868	2	Y	3	3	8			-0-
							3	9									
03	3658	X	3454	-0-	-204 B	-0-	168	1	3286	2	Y	-0-					-0-
04	3540	X	3279	-0-	-261 B	-0-	114	1	3165	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	264	-0-	264 B	264	10	1	254	2	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	264					N	-0-					-0-
03	14B2	EXT	3	-0-	3 B	267	3	2			N	-0-					-0-
04	267	X	-0-	-0-	-267 B	-0-					N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2009	N	2009	-0-	-0- B	-0-	66	1	1943	2	N	-0-					-0-
12	2325	N	1827	-0-	-498 B	-0-	48	1	1779	2	N	-0-					-0-
01	1922	N	1289	-0-	-633 B	-0-	47	1	1242	2	N	-0-					-0-
02	2155	N	2155	-0-	-0- B	-0-	137	1	2018	2	N	-0-					-0-
03	2210	N	2210	-0-	-0- B	-0-	107	1	2103	2	N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	60	1	1667	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2735	-0-	-325 B	-0-	90	1	2645	2	Y	-0-					-0-
12	2945	X	2548	-0-	-397 B	-0-	67	1	2481	2	Y	-0-					-0-
01	2945	X	2696	-0-	-249 B	-0-	98	1	2598	2	Y	-0-					-0-
02	2926	X	2926	-0-	-0- B	-0-	186	1	2740	2	Y	-0-					-0-
03	2824	X	2824	-0-	-0- B	-0-	137	1	2687	2	Y	-0-					-0-
04	2655	N	2655	-0-	-0- B	-0-	92	1	2563	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4555	X	4555	-0-	-0- B	-0-	150	1	4405	2	Y	-0-					-0-
12	4278	X	2694	-0-	-1584 B	-0-	70	1	2624	2	Y	-0-					-0-
01	4278	X	4103	-0-	-175 B	-0-	150	1	3953	2	Y	-0-					-0-
02	4939	X	4939	-0-	-0- B	-0-	313	1	4623	2	Y	3	3	8			-0-
							3	9									
03	4688	X	4688	-0-	-0- B	-0-	228	1	4460	2	Y	-0-					-0-
04	4761	X	4761	-0-	-0- B	-0-	165	1	4596	2	Y	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0- B	-0-	38	1	1105	2	Y	-0-					-0-
12	1395	N	1136	-0-	-259 B	-0-	30	1	1106	2	Y	-0-					-0-
01	1395	N	1243	-0-	-152 B	-0-	45	1	1198	2	Y	-0-					-0-
02	1102	N	1013	-0-	-89 B	-0-	64	1	949	2	Y	-0-					-0-
03	1378	N	1378	-0-	-0- B	-0-	67	1	1311	2	Y	-0-					-0-
04	1296	N	1296	-0-	-0- B	-0-	45	1	1251	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4560	-0-	-90 B	-0-	150	1	4410	2	N	-0-					-0-
12	4712	X	4636	-0-	-76 B	-0-	121	1	4515	2	N	-0-					-0-
01	4588	X	4549	-0-	-39 B	-0-	166	1	4383	2	N	-0-					-0-
02	4408	X	4256	-0-	-152 B	-0-	270	1	3983	2	N	3	3	8			-0-
							3	9									
03	4712	X	4330	-0-	-382 B	-0-	210	1	4120	2	N	-0-					-0-
04	4560	X	4207	-0-	-353 B	-0-	146	1	4061	2	N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3284	-0-	-196 B	-0-	108	1	3176	2	Y	-0-					-0-
12	3534	X	3138	-0-	-396 B	-0-	82	1	3056	2	Y	-0-					-0-
01	3534	X	2829	-0-	-705 B	-0-	103	1	2726	2	Y	-0-					-0-
02	3347	X	3347	-0-	-0- B	-0-	212	1	3135	2	Y	-0-					-0-
03	3531	X	3531	-0-	-0- B	-0-	171	1	3360	2	Y	-0-					-0-
04	3274	X	3274	-0-	-0- B	-0-	114	1	3160	2	Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4830	-0-	-0- B	-0-	159	1	4671	2	N	-0-					-0-
12	3980	X	3980	-0-	-0- B	-0-	104	1	3876	2	N	-0-					-0-
01	3716	X	3716	-0-	-0- B	-0-	136	1	3580	2	N	-0-					-0-
02	3520	X	3520	-0-	-0- B	-0-	223	1	3297	2	N	-0-					-0-
03	3611	X	3611	-0-	-0- B	-0-	175	1	3436	2	N	-0-					-0-
04	3509	X	3509	-0-	-0- B	-0-	122	1	3387	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	645	-0-	-3015 B	-0-	21	1	624	2	N	-0-					-0-
12	3689	X	1391	-0-	-2298 B	-0-	36	1	1355	2	N	-0-					-0-
01	3503	X	1182	-0-	-2321 B	-0-	43	1	1139	2	N	-0-					-0-
02	2871	X	1018	-0-	-1853 B	-0-	65	1	953	2	N	-0-					-0-
03	1798	X	480	-0-	-1318 B	-0-	23	1	457	2	N	-0-					-0-
04	1350	X	703	-0-	-647 B	-0-	24	1	679	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	N	2214	-0-	-0- B	-0-	73	1	2141	2	N	-0-					-0-
12	2697	N	2697	-0-	-0- B	-0-	71	1	2626	2	N	-0-					-0-
01	2750	N	2750	-0-	-0- B	-0-	100	1	2650	2	N	-0-					-0-
02	2349	N	2349	-0-	-0- B	-0-	149	1	2197	2	N	3	3	8			-0-
							3	9									
03	2697	N	2406	-0-	-291 B	-0-	117	1	2289	2	N	-0-					-0-
04	2640	N	2373	-0-	-267 B	-0-	82	1	2291	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

11	3990	X	3846	-0-	-144	B	-0-	126	1	3720	2	N	-0-					-0-
12	4123	X	3430	-0-	-693	B	-0-	90	1	3340	2	N	-0-					-0-
01	4061	X	3950	-0-	-111	B	-0-	144	1	3806	2	N	-0-					-0-
02	3815	X	3815	-0-	-0-	B	-0-	242	1	3570	2	N	3	3	8			-0-
								3	9									
03	3968	X	3404	-0-	-564	B	-0-	165	1	3239	2	N	-0-					-0-
04	3840	X	3129	-0-	-711	B	-0-	109	1	3020	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

11	3337	X	3337	-0-	-0-	B	-0-	430	1	2907	2	N	-0-					-0-
12	3348	X	3335	-0-	-13	B	-0-	236	1	3099	2	N	-0-					-0-
01	3385	X	3385	-0-	-0-	B	-0-	270	1	3115	2	N	-0-					-0-
02	4416	X	4416	-0-	-0-	B	-0-	343	1	4071	2	N	2	2	8			-0-
								2	9									
03	4534	X	4534	-0-	-0-	B	-0-	342	1	4192	2	N	-0-					-0-
04	4701	X	4701	-0-	-0-	B	-0-	434	1	4267	2	N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

11	3315	X	3315	-0-	-0-	B	-0-	109	1	3206	2	N	-0-					-0-
12	3410	X	3093	-0-	-317	B	-0-	81	1	3012	2	N	-0-					-0-
01	3451	X	3451	-0-	-0-	B	-0-	126	1	3325	2	N	-0-					-0-
02	3219	X	3198	-0-	-21	B	-0-	203	1	2992	2	N	3	3	8			-0-
								3	9									
03	3441	X	3323	-0-	-118	B	-0-	161	1	3162	2	N	-0-					-0-
04	3330	X	3054	-0-	-276	B	-0-	106	1	2948	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3143	X	3143	-0-	-0- B	-0-	103	1	3040	2	N	-0-					-0-
12	3196	X	3196	-0-	-0- B	-0-	84	1	3112	2	N	-0-					-0-
01	2928	X	2928	-0-	-0- B	-0-	107	1	2821	2	N	-0-					-0-
02	2703	X	2703	-0-	-0- B	-0-	171	1	2529	2	N	3	3	8			-0-
							3	9									
03	2940	X	2940	-0-	-0- B	-0-	143	1	2797	2	N	-0-					-0-
04	2766	X	2766	-0-	-0- B	-0-	96	1	2670	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2168	-0-	-52 B	-0-	71	1	2097	2	N	-0-					-0-
12	2387	N	1823	-0-	-564 B	-0-	48	1	1775	2	N	-0-					-0-
01	2294	N	1672	-0-	-622 B	-0-	61	1	1611	2	N	-0-					-0-
02	2173	N	2173	-0-	-0- B	-0-	138	1	2032	2	N	3	3	8			-0-
							3	9									
03	2505	N	2505	-0-	-0- B	-0-	122	1	2383	2	N	-0-					-0-
04	1620	N	1424	-0-	-196 B	-0-	49	1	1375	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	537	-0-	-3303 B	-0-	18	1	519	2	Y	-0-					-0-
12	1023	X	554	-0-	-469 B	-0-	14	1	540	2	Y	-0-					-0-
01	996	X	996	-0-	-0- B	-0-	36	1	960	2	Y	-0-					-0-
02	939	X	939	-0-	-0- B	-0-	60	1	879	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0- B	-0-	49	1	967	2	Y	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	33	1	911	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	4033	-0-	-17 B	-0-	133	1	3900	2	N	-0-					-0-
12	4185	X	4053	-0-	-132 B	-0-	106	1	3947	2	N	-0-					-0-
01	4275	X	4275	-0-	-0- B	-0-	156	1	4119	2	N	-0-					-0-
02	3966	X	3966	-0-	-0- B	-0-	252	1	3711	2	N	3	3	8			-0-
							3	9									
03	4189	X	4189	-0-	-0- B	-0-	203	1	3986	2	N	-0-					-0-
04	4112	X	4112	-0-	-0- B	-0-	143	1	3969	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4691	-0-	-1069 B	-0-	154	1	4537	2	Y	-0-					-0-
12	6045	X	4813	-0-	-1232 B	-0-	126	1	4687	2	Y	-0-					-0-
01	6045	X	4993	-0-	-1052 B	-0-	182	1	4811	2	Y	-0-					-0-
02	5655	X	5204	-0-	-451 B	-0-	330	1	4874	2	Y	-0-					-0-
03	6045	X	6044	-0-	-1 B	-0-	293	1	5751	2	Y	-0-					-0-
04	5702	X	5702	-0-	-0- B	-0-	198	1	5504	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2193	-0-	-207 B	-0-	72	1	2121	2	N	-0-					-0-
12	2356	N	2227	-0-	-129 B	-0-	58	1	2169	2	N	-0-					-0-
01	2294	N	2117	-0-	-177 B	-0-	77	1	2040	2	N	-0-					-0-
02	2117	N	2013	-0-	-104 B	-0-	128	1	1885	2	N	-0-					-0-
03	2232	N	2184	-0-	-48 B	-0-	106	1	2078	2	N	-0-					-0-
04	2214	N	2214	-0-	-0- B	-0-	77	1	2137	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	858	-0-	-612 B	-0-	28	1	830	2	N	-0-					-0-
12	1271	N	1166	-0-	-105 B	-0-	30	1	1136	2	N	-0-					-0-
01	1271	N	1044	-0-	-227 B	-0-	38	1	1006	2	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	60	1	886	2	N	-0-					-0-
03	1178	N	1140	-0-	-38 B	-0-	55	1	1085	2	N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	41	1	1146	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	883	-0-	-47 B	-0-	114	1	769	2	N	-0-					-0-
12	930	N	914	-0-	-16 B	-0-	65	1	849	2	N	-0-					-0-
01	930	N	898	-0-	-32 B	-0-	72	1	826	2	N	-0-					-0-
02	841	N	738	-0-	-103 B	-0-	57	1	681	2	N	-0-					-0-
03	899	N	748	-0-	-151 B	-0-	56	1	692	2	N	-0-					-0-
04	870	N	721	-0-	-149 B	-0-	67	1	654	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3728	-0-	-142 B	-0-	123	1	3605	2	N	-0-					-0-
12	3747	X	3747	-0-	-0- B	-0-	98	1	3649	2	N	-0-					-0-
01	3456	X	3456	-0-	-0- B	-0-	126	1	3330	2	N	-0-					-0-
02	3596	X	3565	-0-	-31 B	-0-	226	1	3339	2	N	-0-					-0-
03	3844	X	3618	-0-	-226 B	-0-	176	1	3442	2	N	-0-					-0-
04	3720	X	3581	-0-	-139 B	-0-	124	1	3457	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0- B	-0-	33	1	977	2	N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	27	1	1006	2	N	-0-					-0-
01	1035	N	1035	-0-	-0- B	-0-	38	1	997	2	N	-0-					-0-
02	986	N	922	-0-	-64 B	-0-	59	1	863	2	N	-0-					-0-
03	1023	N	1022	-0-	-1 B	-0-	50	1	972	2	N	-0-					-0-
04	990	N	950	-0-	-40 B	-0-	33	1	917	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5249	-0-	-91 B	-0-	173	1	5076	2	N	-0-					-0-
12	5611	X	5395	-0-	-216 B	-0-	141	1	5254	2	N	-0-					-0-
01	5611	X	5348	-0-	-263 B	-0-	195	1	5153	2	N	-0-					-0-
02	5249	X	4936	-0-	-313 B	-0-	313	1	4616	2	N	6	6	8			-0-
							7	9									
03	5557	X	5557	-0-	-0- B	-0-	270	1	5287	2	N	-0-					-0-
04	5250	X	5181	-0-	-69 B	-0-	180	1	5001	2	N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2355	X	2355	-0-	-0- B	-0-	77	1	2278	2	N	-0-					-0-
12	2390	X	2390	-0-	-0- B	-0-	62	1	2328	2	N	-0-					-0-
01	2420	X	2420	-0-	-0- B	-0-	88	1	2332	2	N	-0-					-0-
02	2291	X	2242	-0-	-49 B	-0-	142	1	2097	2	N	3	3	8			-0-
							3	9									
03	2449	X	2363	-0-	-86 B	-0-	115	1	2248	2	N	-0-					-0-
04	2533	X	2533	-0-	-0- B	-0-	88	1	2445	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	N	2751	-0-	-0-	B	-0-	90	1	2661	2	N	-0-					-0-
12	2801	N	2801	-0-	-0-	B	-0-	73	1	2728	2	N	-0-					-0-
01	2795	N	2795	-0-	-0-	B	-0-	102	1	2693	2	N	-0-					-0-
02	2668	N	2654	-0-	-14	B	-0-	168	1	2483	2	N	3	3	8			-0-
								3	9									
03	2842	N	2842	-0-	-0-	B	-0-	138	1	2704	2	N	-0-					-0-
04	2746	N	2746	-0-	-0-	B	-0-	95	1	2651	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4473	-0-	-327	B	-0-	576	1	3897	2	N	-0-					-0-
12	5764	X	5764	-0-	-0-	B	-0-	408	1	5356	2	N	-0-					-0-
01	5086	X	5086	-0-	-0-	B	-0-	406	1	4680	2	N	-0-					-0-
02	5226	X	5226	-0-	-0-	B	-0-	405	1	4814	2	N	6	6	8			-0-
								7	9									
03	5115	X	4041	-0-	-1074	B	-0-	304	1	3737	2	N	-0-					-0-
04	4950	X	3290	-0-	-1660	B	-0-	304	1	2986	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2316	N	2316	-0-	-0-	B	-0-	298	1	2018	2	Y	-0-					-0-
12	2480	N	2418	-0-	-62	B	-0-	171	1	2247	2	Y	-0-					-0-
01	2480	N	2406	-0-	-74	B	-0-	192	1	2214	2	Y	-0-					-0-
02	2340	N	2340	-0-	-0-	B	-0-	181	1	2149	2	Y	9	9	8			-0-
								10	9									
03	2571	N	2571	-0-	-0-	B	-0-	194	1	2377	2	Y	-0-					-0-
04	2471	N	2471	-0-	-0-	B	-0-	228	1	2243	2	Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1082	-0-	-808	B	-0-	1082	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	B	-0-	28	1	1327	2	N	-0-					-0-
01	1395	N	1341	-0-	-54	B	-0-	210	1	1131	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
03	1364	N	1097	-0-	-267	B	-0-	30	1	1067	2	N	-0-					-0-
04	1290	N	1167	-0-	-123	B	-0-	15	1	1152	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3086	-0-	-424 B	-0-	101	1	2985	2	N	-0-					-0-
12	3658	X	3468	-0-	-190 B	-0-	91	1	3377	2	N	-0-					-0-
01	3658	X	3322	-0-	-336 B	-0-	121	1	3201	2	N	-0-					-0-
02	3422	X	3274	-0-	-148 B	-0-	208	1	3066	2	N	-0-					-0-
03	3809	X	3809	-0-	-0- B	-0-	185	1	3624	2	N	-0-					-0-
04	3733	X	3733	-0-	-0- B	-0-	130	1	3603	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	X	3024	-0-	-0- B	-0-	390	1	2634	2	N	-0-					-0-
12	3356	X	3356	-0-	-0- B	-0-	238	1	3118	2	N	-0-					-0-
01	3133	X	3133	-0-	-0- B	-0-	250	1	2883	2	N	-0-					-0-
02	2900	X	2829	-0-	-71 B	-0-	219	1	2607	2	N	3	3	8			-0-
							3	9									
03	3100	X	3027	-0-	-73 B	-0-	228	1	2799	2	N	-0-					-0-
04	3303	X	3303	-0-	-0- B	-0-	305	1	2998	2	N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2344	-0-	-116 B	-0-	77	1	2267	2	N	-0-					-0-
12	2542	N	2274	-0-	-268 B	-0-	59	1	2215	2	N	-0-					-0-
01	2294	N	2189	-0-	-105 B	-0-	80	1	2109	2	N	-0-					-0-
02	2262	N	2148	-0-	-114 B	-0-	136	1	2012	2	N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	125	1	2443	2	N	-0-					-0-
04	2274	N	2274	-0-	-0- B	-0-	79	1	2195	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	146	-0-	86 B	-710195	19	1	127	2	N	-0-					-0-
12	124	N	99	-0-	-25 B	-710195	7	1	92	2	N	-0-					-0-
01	124	N	160	-0-	36 B	-710159	13	1	147	2	N	-0-					-0-
02	116	N	57	-0-	-59 B	-710159	4	1	53	2	N	-0-					-0-
03	93	N	165	-0-	72 B	-710087	12	1	153	2	N	-0-					-0-
04	120	N	120	-0-	-0- B	-710087	11	1	109	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0- B	-0-	39	1	1146	2	N	-0-					-0-
12	1736	N	816	-0-	-920 B	-0-	21	1	795	2	N	-0-					-0-
01	1736	N	681	-0-	-1055 B	-0-	25	1	656	2	N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	99	1	1453	2	N	-0-					-0-
03	2225	N	2225	-0-	-0- B	-0-	108	1	2117	2	N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	67	1	1862	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4515	-0-	-135 B	-0-	148	1	4367	2	N	-0-					-0-
12	4743	X	4465	-0-	-278 B	-0-	117	1	4348	2	N	-0-					-0-
01	4743	X	4608	-0-	-135 B	-0-	168	1	4440	2	N	-0-					-0-
02	4437	X	4204	-0-	-233 B	-0-	267	1	3937	2	N	-0-					-0-
03	4681	X	4640	-0-	-41 B	-0-	225	1	4415	2	N	-0-					-0-
04	4530	X	4418	-0-	-112 B	-0-	153	1	4265	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3417	X	3417	-0-	-0- B	-0-	112	1	3305	2	Y	-0-					-0-
12	3646	X	3646	-0-	-0- B	-0-	95	1	3551	2	Y	-0-					-0-
01	3736	X	3736	-0-	-0- B	-0-	136	1	3600	2	Y	-0-					-0-
02	3397	X	3397	-0-	-0- B	-0-	215	1	3179	2	Y	3	3	8			-0-
							3	9									
03	3565	X	3528	-0-	-37 B	-0-	171	1	3357	2	Y	-0-					-0-
04	3450	X	3357	-0-	-93 B	-0-	117	1	3240	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1525	-0-	-515 B	-0-	197	1	1328	2	N	-0-					-0-
12	1586	N	1586	-0-	-0- B	-0-	112	1	1474	2	N	-0-					-0-
01	1567	N	1567	-0-	-0- B	-0-	125	1	1442	2	N	-0-					-0-
02	1479	N	1254	-0-	-225 B	-0-	97	1	1157	2	N	-0-					-0-
03	1581	N	1316	-0-	-265 B	-0-	99	1	1217	2	N	-0-					-0-
04	1530	N	1281	-0-	-249 B	-0-	118	1	1163	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0- B	-0-	62	1	1826	2	N	-0-					-0-
12	2406	N	2406	-0-	-0- B	-0-	63	1	2343	2	N	-0-					-0-
01	2289	N	2289	-0-	-0- B	-0-	84	1	2205	2	N	-0-					-0-
02	2010	N	2010	-0-	-0- B	-0-	127	1	1880	2	N	3	3	8			-0-
							3	9									
03	2046	N	1834	-0-	-212 B	-0-	89	1	1745	2	N	-0-					-0-
04	1980	N	1885	-0-	-95 B	-0-	65	1	1820	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3074	X	3074	-0-	-0- B	-0-	101	1	2973	2	N	-0-					-0-
12	3175	X	3175	-0-	-0- B	-0-	83	1	3092	2	N	-0-					-0-
01	3202	X	3202	-0-	-0- B	-0-	117	1	3085	2	N	-0-					-0-
02	3075	X	3075	-0-	-0- B	-0-	195	1	2877	2	N	3	3	8			-0-
							3	9									
03	3118	X	3118	-0-	-0- B	-0-	151	1	2967	2	N	-0-					-0-
04	2931	X	2931	-0-	-0- B	-0-	102	1	2829	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	1040	N	1040	-0-	-0- B	-0-	38	1	1002	2	N	-0-			-0-
02	362	N	362	-0-	-0- B	-0-	23	1	339	2	N	-0-			-0-
03	130	N	130	-0-	-0- B	-0-	6	1	124	2	N	-0-			-0-
04	750	N	9	-0-	-741 B	-0-	9	2			N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	14	1	404	2	N	-0-			-0-
12	434	N	399	-0-	-35 B	-0-	10	1	389	2	N	-0-			-0-
01	434	N	405	-0-	-29 B	-0-	15	1	390	2	N	-0-			-0-
02	406	N	373	-0-	-33 B	-0-	24	1	349	2	N	-0-			-0-
03	449	N	449	-0-	-0- B	-0-	22	1	427	2	N	-0-			-0-
04	393	N	393	-0-	-0- B	-0-	14	1	379	2	N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4680	X	4612	-0-	-68 B	-0-	4612	2			N	-0-			-0-
12	4836	X	1730	-0-	-3106 B	-0-	36	1	1694	2	N	-0-			-0-
01	4836	X	1424	-0-	-3412 B	-0-	223	1	1201	2	N	-0-			-0-
02	4524	X	1745	-0-	-2779 B	-0-	1745	2			N	-0-			-0-
03	4774	X	2334	-0-	-2440 B	-0-	65	1	2269	2	N	-0-			-0-
04	4620	X	2618	-0-	-2002 B	-0-	35	1	2583	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4770	X	4432	-0-	-338 B	-0-	146	1	4286	2	N	-0-			-0-
12	4929	X	4424	-0-	-505 B	-0-	116	1	4308	2	N	-0-			-0-
01	4371	X	3738	-0-	-633 B	-0-	136	1	3602	2	N	-0-			-0-
02	4399	X	4399	-0-	-0- B	-0-	279	1	4117	2	N	3	3 8		-0-
							3	9							
03	4588	X	4525	-0-	-63 B	-0-	220	1	4305	2	N	-0-			-0-
04	4621	X	4621	-0-	-0- B	-0-	160	1	4461	2	N	-0-			-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3328	X	3328	-0-	-0- B	-0-	429	1	2899	2	N	-0-			-0-
12	3698	X	3698	-0-	-0- B	-0-	262	1	3436	2	N	-0-			-0-
01	2728	X	2491	-0-	-237 B	-0-	199	1	2292	2	N	-0-			-0-
02	2552	X	2472	-0-	-80 B	-0-	192	1	2277	2	N	3	3 8		-0-
							3	9							
03	2728	X	2235	-0-	-493 B	-0-	168	1	2067	2	N	-0-			-0-
04	3143	X	3143	-0-	-0- B	-0-	290	1	2853	2	N	-0-			-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2723	X	2723	-0-	-0- B	-0-	90	1	2633	2	N	-0-			-0-
12	2635	X	2434	-0-	-201 B	-0-	64	1	2370	2	N	-0-			-0-
01	2635	X	1353	-0-	-1282 B	-0-	49	1	1304	2	N	-0-			-0-
02	3089	X	3089	-0-	-0- B	-0-	196	1	2893	2	N	-0-			-0-
03	2821	X	1659	-0-	-1162 B	-0-	81	1	1578	2	N	-0-			-0-
04	3032	X	3032	-0-	-0- B	-0-	105	1	2927	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1285	-0-	-5	B	-0-	166	1	1119	2	N	-0-					-0-
12	1355	N	1355	-0-	-0-	B	-0-	96	1	1259	2	N	-0-					-0-
01	1371	N	1371	-0-	-0-	B	-0-	109	1	1262	2	N	-0-					-0-
02	1254	N	1254	-0-	-0-	B	-0-	97	1	1157	2	N	-0-					-0-
03	1335	N	1335	-0-	-0-	B	-0-	101	1	1234	2	N	-0-					-0-
04	1290	N	1270	-0-	-20	B	-0-	117	1	1153	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4415	-0-	-85	B	-0-	569	1	3846	2	N	-0-					-0-
12	4650	X	4286	-0-	-364	B	-0-	304	1	3982	2	N	-0-					-0-
01	4650	X	4039	-0-	-611	B	-0-	322	1	3717	2	N	-0-					-0-
02	4263	X	3810	-0-	-453	B	-0-	296	1	3514	2	N	-0-					-0-
03	4557	X	4413	-0-	-144	B	-0-	333	1	4080	2	N	-0-					-0-
04	4410	X	4307	-0-	-103	B	-0-	398	1	3909	2	N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3423	X	3423	-0-	-0-	B	-0-	441	1	2982	2	N	-0-					-0-
12	3472	X	3452	-0-	-20	B	-0-	245	1	3207	2	N	-0-					-0-
01	3472	X	3235	-0-	-237	B	-0-	258	1	2977	2	N	-0-					-0-
02	3306	X	2908	-0-	-398	B	-0-	225	1	2680	2	N	3	3	8			-0-
								3	9									
03	3534	X	2905	-0-	-629	B	-0-	219	1	2686	2	N	-0-					-0-
04	3420	X	3135	-0-	-285	B	-0-	290	1	2845	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2182	N	2182	-0-	-0-	B	-0-	72	1	2110	2	N	-0-					-0-
12	2263	N	2124	-0-	-139	B	-0-	56	1	2068	2	N	-0-					-0-
01	2217	N	2217	-0-	-0-	B	-0-	81	1	2136	2	N	-0-					-0-
02	2117	N	1814	-0-	-303	B	-0-	115	1	1696	2	N	3	3	8			-0-
								3	9									
03	2139	N	1873	-0-	-266	B	-0-	91	1	1782	2	N	-0-					-0-
04	2160	N	2075	-0-	-85	B	-0-	72	1	2003	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2882	N	2882	-0-	-0- B	-0-	371	1	2511	2	N	-0-					-0-
12	2852	N	2605	-0-	-247 B	-0-	185	1	2420	2	N	-0-					-0-
01	2659	N	2659	-0-	-0- B	-0-	212	1	2447	2	N	-0-					-0-
02	2784	N	2629	-0-	-155 B	-0-	204	1	2422	2	N	3	3	8			-0-
							3	9									
03	2725	N	2725	-0-	-0- B	-0-	205	1	2520	2	N	-0-					-0-
04	2750	N	2750	-0-	-0- B	-0-	254	1	2496	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-	-0- B	-0-	199	1	1343	2	Y	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	113	1	1478	2	Y	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	127	1	1466	2	Y	-0-					-0-
02	1420	N	1420	-0-	-0- B	-0-	110	1	1310	2	Y	-0-					-0-
03	1520	N	1520	-0-	-0- B	-0-	115	1	1405	2	Y	-0-					-0-
04	1440	N	1437	-0-	-3 B	-0-	133	1	1304	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3843	-0-	-1827 B	-0-	495	1	3348	2	N	-0-					-0-
12	4681	X	3405	-0-	-1276 B	-0-	241	1	3164	2	N	-0-					-0-
01	5271	X	5271	-0-	-0- B	-0-	420	1	4851	2	N	-0-					-0-
02	3828	X	3471	-0-	-357 B	-0-	269	1	3202	2	N	-0-					-0-
03	4092	X	3438	-0-	-654 B	-0-	259	1	3179	2	N	-0-					-0-
04	5100	X	3269	-0-	-1831 B	-0-	302	1	2967	2	N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1729	-0-	-731 B	-0-	223	1	1506	2	N	-0-					-0-
12	2542	X	1966	-0-	-576 B	-0-	139	1	1827	2	N	-0-					-0-
01	2108	X	468	-0-	-1640 B	-0-	37	1	431	2	N	-0-					-0-
02	1972	X	130	-0-	-1842 B	-0-	10	1	120	2	N	-0-					-0-
03	2077	X	327	-0-	-1750 B	-0-	25	1	302	2	N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	100	1	984	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

11	4349	X	4349	-0-	-0-	B	-0-	560	1	3789	2	N	-0-			-0-
12	4348	X	4348	-0-	-0-	B	-0-	308	1	4040	2	N	-0-			-0-
01	4340	X	4148	-0-	-192	B	-0-	331	1	3817	2	N	-0-			-0-
02	4060	X	1575	-0-	-2485	B	-0-	122	1	1453	2	N	-0-			-0-
03	4340	X	187	-0-	-4153	B	-0-	14	1	173	2	N	-0-			-0-
04	4200	X	370	-0-	-3830	B	-0-	34	1	336	2	N	-0-			-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

11	83	N	83	-0-	-0-	B	-0-	6	1	77	2	N	-0-			-0-
12	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-			-0-
01	66	N	66	-0-	-0-	B	-0-	2	1	64	2	N	-0-			-0-
02	58	N	57	-0-	-1	B	-0-	57	2			N	-0-			-0-
03	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-			-0-
04	85	N	85	-0-	-0-	B	-0-	78	1	7	2	N	-0-			-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

11	418	N	418	-0-	-0-	B	-0-	54	1	364	2	N	-0-			-0-
12	455	N	455	-0-	-0-	B	-0-	32	1	423	2	N	-0-			-0-
01	413	N	413	-0-	-0-	B	-0-	33	1	380	2	N	-0-			-0-
02	367	N	367	-0-	-0-	B	-0-	28	1	339	2	N	-0-			-0-
03	422	N	422	-0-	-0-	B	-0-	32	1	390	2	N	-0-			-0-
04	371	N	371	-0-	-0-	B	-0-	34	1	337	2	N	-0-			-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

11	1502	N	1502	-0-	-0-	B	-0-	194	1	1308	2	N	-0-			-0-
12	1519	N	1332	-0-	-187	B	-0-	94	1	1238	2	N	-0-			-0-
01	1457	N	1209	-0-	-248	B	-0-	96	1	1113	2	N	-0-			-0-
02	1450	N	1143	-0-	-307	B	-0-	89	1	1054	2	N	-0-			-0-
03	1333	N	1236	-0-	-97	B	-0-	93	1	1143	2	N	-0-			-0-
04	1213	N	1213	-0-	-0-	B	-0-	112	1	1101	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	1968	-0-	-3042 B	-0-	254	1	1714	2	N	-0-					-0-
12	5177	X	3491	-0-	-1686 B	-0-	247	1	3244	2	N	-0-					-0-
01	5177	X	3476	-0-	-1701 B	-0-	277	1	3199	2	N	-0-					-0-
02	3016	X	2612	-0-	-404 B	-0-	202	1	2407	2	N	3	3	8			-0-
							3	9									
03	3975	X	3975	-0-	-0- B	-0-	300	1	3675	2	N	-0-					-0-
04	5853	X	5853	-0-	-0- B	-0-	541	1	5312	2	N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0- B	-0-	73	1	496	2	Y	-0-					-0-
12	577	N	577	-0-	-0- B	-0-	41	1	536	2	Y	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	45	1	520	2	Y	-0-					-0-
02	551	N	548	-0-	-3 B	-0-	43	1	505	2	Y	-0-					-0-
03	589	N	577	-0-	-12 B	-0-	43	1	534	2	Y	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	51	1	506	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1410	-0-	-30 B	-0-	182	1	1228	2	N	-0-					-0-
12	1457	N	1451	-0-	-6 B	-0-	103	1	1348	2	N	-0-					-0-
01	1488	N	1440	-0-	-48 B	-0-	115	1	1325	2	N	-0-					-0-
02	1363	N	1293	-0-	-70 B	-0-	100	1	1190	2	N	3	3	8			-0-
							3	9									
03	1457	N	1359	-0-	-98 B	-0-	102	1	1257	2	N	-0-					-0-
04	1380	N	1301	-0-	-79 B	-0-	120	1	1181	2	N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3363	-0-	-777 B	-0-	433	1	2930	2	Y	-0-					-0-
12	4123	X	3385	-0-	-738 B	-0-	240	1	3145	2	Y	-0-					-0-
01	4092	X	3907	-0-	-185 B	-0-	312	1	3595	2	Y	-0-					-0-
02	3828	X	3711	-0-	-117 B	-0-	287	1	3417	2	Y	6	6	8			-0-
							7	9									
03	3875	X	3416	-0-	-459 B	-0-	257	1	3159	2	Y	-0-					-0-
04	3780	X	2807	-0-	-973 B	-0-	259	1	2548	2	Y	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5536	X	5536	-0-	-0- B	-0-	713	1	4823	2	N	-0-					-0-
12	4991	X	4840	-0-	-151 B	-0-	343	1	4497	2	N	-0-					-0-
01	4929	X	4841	-0-	-88 B	-0-	386	1	4455	2	N	-0-					-0-
02	5046	X	4973	-0-	-73 B	-0-	385	1	4581	2	N	6	6	8			-0-
							7	9									
03	5394	X	5003	-0-	-391 B	-0-	377	1	4626	2	N	-0-					-0-
04	5220	X	4256	-0-	-964 B	-0-	393	1	3863	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0- B	-0-	80	1	544	2	N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	43	1	569	2	N	-0-					-0-
01	744	N	613	-0-	-131 B	-0-	49	1	564	2	N	-0-					-0-
02	609	N	549	-0-	-60 B	-0-	43	1	506	2	N	-0-					-0-
03	620	N	573	-0-	-47 B	-0-	43	1	530	2	N	-0-					-0-
04	600	N	552	-0-	-48 B	-0-	51	1	501	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	5932	-0-	-1628 B	-0-	764	1	5168	2	N	-0-					-0-
12	7719	X	5565	-0-	-2154 B	-0-	394	1	5171	2	N	-0-					-0-
01	7378	X	5504	-0-	-1874 B	-0-	439	1	5065	2	N	-0-					-0-
02	7396	X	7396	-0-	-0- B	-0-	573	1	6806	2	N	15	15	8			-0-
							17	9									
03	7378	X	6845	-0-	-533 B	-0-	516	1	6329	2	N	-0-					-0-
04	7769	X	7769	-0-	-0- B	-0-	718	1	7051	2	N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3849	-0-	-201 B	-0-	104	1	3745	2	N	-0-					-0-
12	4185	X	3761	-0-	-424 B	-0-	40	1	3721	2	N	-0-					-0-
01	4185	X	3749	-0-	-436 B	-0-	136	1	3613	2	N	-0-					-0-
02	3799	X	3151	-0-	-648 B	-0-	130	1	3018	2	N	3	3	8			-0-
							3	9									
03	3968	X	3555	-0-	-413 B	-0-	26	1	3529	2	N	-0-					-0-
04	3840	X	3483	-0-	-357 B	-0-	65	1	3418	2	N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5572	X	1151	-0-	-4421 B	-0-	269	1	882	2	Y	-0-					-0-
12	1174	X	1174	-0-	-0- B	-0-	289	1	885	2	Y	-0-					-0-
01	1953	X	618	-0-	-1335 B	-0-	22	1	596	2	Y	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	90	1	300	2	Y	-0-					-0-
03	1178	N	135	-0-	-1043 B	-0-	38	1	97	2	Y	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	125	-0-	-25 B	-0-	30	1	95	2	N	-0-					-0-
12	465	N	188	-0-	-277 B	-0-	50	1	138	2	N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	3	1	202	2	N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	61	1	90	2	N	-0-					-0-
03	295	N	295	-0-	-0- B	-0-	71	1	224	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	B	-0-	1038	2			N	-0-					-0-
02	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
03	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4082	X	4082	-0-	-0-	B	-0-	4082	2			N	-0-					-0-
12	4223	X	4223	-0-	-0-	B	-0-	4223	2			N	-0-					-0-
01	4406	X	4406	-0-	-0-	B	-0-	4406	2			N	-0-					-0-
02	4050	X	4050	-0-	-0-	B	-0-	4050	2			N	-0-					-0-
03	4154	X	3954	-0-	-200	B	-0-	3954	2			N	-0-					-0-
04	4020	X	NO RPT	-0-	-4020	B	-0-					N	NO RPT					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6985	X	6985	-0-	-0- B	-0-	158	1	6827	2	N	-0-					-0-
12	6161	X	6161	-0-	-0- B	-0-	153	1	6008	2	N	-0-					-0-
01	5385	X	5385	-0-	-0- B	-0-	5385	2			N	-0-					-0-
02	6017	X	6017	-0-	-0- B	-0-	6017	2			N	-0-					-0-
03	3854	X	3854	-0-	-0- B	-0-	3854	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	116	N	65	-0-	-51 B	-0-	65	2			N	-0-					-0-
03	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1458	-0-	-1092 B	-0-	1458	2			N	-0-					-0-
12	2635	X	1403	-0-	-1232 B	-0-	1403	2			N	-0-					-0-
01	2635	X	2539	-0-	-96 B	-0-	2539	2			N	-0-					-0-
02	2980	X	2980	-0-	-0- B	-0-	2980	2			N	-0-					-0-
03	2999	X	2999	-0-	-0- B	-0-	2999	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	X	641	-0-	-0- B	-0-	641	2			N	-0-					21
12	296	X	296	-0-	-0- B	-0-	296	2			N	-0-					21
01	288	X	288	-0-	-0- B	-0-	288	2			N	-0-					21
02	505	X	505	-0-	-0- B	-0-	505	2			N	-0-					21
03	665	X	665	-0-	-0- B	-0-	665	2			N	-0-					21
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
12	5850	X	5850	-0-	-0- B	-0-	5850	2			N	-0-					-0-
01	1915	X	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
02	1873	X	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
03	3066	X	3066	-0-	-0- B	-0-	3066	2			N	-0-					-0-
04	960	X	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0- B	-0-	2122	2	8	9	N	7	7	8			-0-
12	2046	N	2013	-0-	-33 B	-0-	2011	2	2	9	N	2	2	8			-0-
01	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
02	2730	N	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
03	2547	N	2547	-0-	-0- B	-0-	2547	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
12	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
01	2449	N	1987	-0-	-462 B	-0-	1987	2			N	-0-					-0-
02	2146	N	1853	-0-	-293 B	-0-	1853	2			N	-0-					-0-
03	2077	N	1787	-0-	-290 B	-0-	1787	2			N	-0-					-0-
04	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5865	X	5865	-0-	-0- B	-0-	5853	2	12	9	N	11	11	8			-0-
12	6211	X	6211	-0-	-0- B	-0-	6207	2	4	9	N	4	4	8			-0-
01	3522	X	3522	-0-	-0- B	-0-	3522	2			N	-0-					-0-
02	1276	X	1215	-0-	-61 B	-0-	1215	2			N	-0-					-0-
03	1364	X	863	-0-	-501 B	-0-	863	2			N	-0-					-0-
04	1320	X	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4519	X	4519	-0-	-0- B	-0-	4516	2	3	9	N	3	3	8			-0-
12	4460	X	4460	-0-	-0- B	-0-	4459	2	1	9	N	1	1	8			-0-
01	4927	X	4927	-0-	-0- B	-0-	4927	2			N	-0-					-0-
02	5185	X	5185	-0-	-0- B	-0-	5185	2			N	-0-					-0-
03	6065	X	6065	-0-	-0- B	-0-	6065	2			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3337	X	3337	-0-	-0- B	-0-	3318	2	19	9	N	17	17	8			-0-
12	3325	X	3325	-0-	-0- B	-0-	3319	2	6	9	N	5	5	8			-0-
01	905	X	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
02	1767	X	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
03	1959	X	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
04	300	X	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1075	-0-	-65 B	-0-	1075	2			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
02	1044	N	996	-0-	-48 B	-0-	996	2			N	-0-					-0-
03	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1273	-0-	-257 B	-0-	1273	2			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
01	1643	N	1505	-0-	-138 B	-0-	1505	2			N	-0-					-0-
02	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
03	1705	N	1527	-0-	-178 B	-0-	1527	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4498	X	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-
12	4560	X	4560	-0-	-0- B	-0-	4560	2			N	-0-					-0-
01	4273	X	4273	-0-	-0- B	-0-	4273	2			N	-0-					-0-
02	4097	X	4097	-0-	-0- B	-0-	4097	2			N	-0-					-0-
03	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2828	-0-	-142 B	-0-	2827	2	1	9	Y	1	1	8			-0-
12	3069	X	2784	-0-	-285 B	-0-	2784	2			Y	-0-					-0-
01	3069	X	3007	-0-	-62 B	-0-	3007	2			Y	-0-					-0-
02	2871	X	2691	-0-	-180 B	-0-	2691	2			Y	-0-					-0-
03	3069	X	2717	-0-	-352 B	-0-	2717	2			Y	-0-					-0-
04	2910	X	NO RPT	-0-	-2910 B	-0-					Y	NO RPT					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	261	-0-	-219 B	-0-	261	2			N	-0-					-0-
12	434	N	361	-0-	-73 B	-0-	361	2			N	-0-					-0-
01	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	827	-0-	-463 B	-0-	827	2			N	-0-					-0-
12	1271	N	1113	-0-	-158 B	-0-	1113	2			N	-0-					-0-
01	1085	N	1019	-0-	-66 B	-0-	1019	2			N	-0-					-0-
02	812	N	89	-0-	-723 B	-0-	89	2			N	-0-					-0-
03	1116	N	305	-0-	-811 B	-0-	305	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	876	-0-	-204 B	-0-	876	2			N	-0-					65
12	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					65
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					65
02	841	N	544	-0-	-297 B	-0-	544	2			N	-0-					65
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					65
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-
12	961	N	877	-0-	-84 B	-0-	877	2			N	-0-					-0-
01	1054	N	877	-0-	-177 B	-0-	877	2			N	-0-					-0-
02	725	N	641	-0-	-84 B	-0-	641	2			N	-0-					-0-
03	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3308	-0-	-892 B	-0-	3308	2			N	-0-					-0-
12	3596	X	3401	-0-	-195 B	-0-	3401	2			N	-0-					-0-
01	3596	X	3071	-0-	-525 B	-0-	3071	2			N	-0-					-0-
02	3190	X	2059	-0-	-1131 B	-0-	2059	2			N	-0-					-0-
03	3410	X	1218	-0-	-2192 B	-0-	1218	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4375	-0-	-335 B	-0-	4367	2	8	9	Y	7	7	8			-0-
12	4588	X	4433	-0-	-155 B	-0-	4431	2	2	9	Y	2	2	8			-0-
01	4743	X	4302	-0-	-441 B	-0-	4302	2			Y	-0-					-0-
02	4437	X	4268	-0-	-169 B	-0-	4268	2			Y	-0-					-0-
03	4743	X	4232	-0-	-511 B	-0-	4232	2			Y	-0-					-0-
04	4380	X	NO RPT	-0-	-4380 B	-0-					Y	NO RPT					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	5	-0-	-385 B	-0-	5	2			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
01	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03	403	N	30	-0-	-373 B	-0-	30	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4397	-0-	-43 B	-0-	4397	2			N	-0-					17
12	4588	X	4471	-0-	-117 B	-0-	4471	2			N	-0-					17
01	4588	X	4374	-0-	-214 B	-0-	4374	2			N	-0-					17
02	4344	X	4344	-0-	-0- B	-0-	4344	2			N	-0-					17
03	4710	X	4710	-0-	-0- B	-0-	4710	2			N	-0-					17
04	4410	X	NO RPT	-0-	-4410 B	-0-					N	NO RPT					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	216	-0-	-1044 B	-0-	216	2			N	-0-					-0-
12	403	X	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	434	X	297	-0-	-137 B	-0-	297	2			N	-0-					-0-
02	406	X	319	-0-	-87 B	-0-	319	2			N	-0-					-0-
03	511	X	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
04	360	X	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
12	4152	X	4152	-0-	-0- B	-0-	4152	2			N	-0-					-0-
01	5339	X	5339	-0-	-0- B	-0-	5339	2			N	-0-					-0-
02	3934	X	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-
03	3732	X	3732	-0-	-0- B	-0-	3732	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2495	-0-	-25 B	-0-	2493	2	2	9	N	2	2	8			-0-
12	2635	N	2612	-0-	-23 B	-0-	2611	2	1	9	N	1	1	8			-0-
01	2697	N	2226	-0-	-471 B	-0-	2226	2			N	-0-					-0-
02	2407	N	1511	-0-	-896 B	-0-	1511	2			N	-0-					-0-
03	2604	N	1592	-0-	-1012 B	-0-	1592	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2832	X	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-
12	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
01	2090	X	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
02	1703	X	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-
03	1667	X	1667	-0-	-0- B	-0-	1667	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5717	X	5717	-0-	-0- B	-0-	5717	2			N	-0-					-0-
12	5487	X	5434	-0-	-53 B	-0-	5434	2			N	-0-					-0-
01	5487	X	4245	-0-	-1242 B	-0-	4245	2			N	-0-					-0-
02	5539	X	4470	-0-	-1069 B	-0-	4470	2			N	-0-					-0-
03	7546	X	7546	-0-	-0- B	-0-	7546	2			N	-0-					-0-
04	5730	X	NO RPT	-0-	-5730 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	-0-	-0-	-3750 B	-0-					N	-0-					-0-
12	186	X	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1219	-0-	-71 B	-0-	1219	2			N	-0-					-0-
12	1302	N	1240	-0-	-62 B	-0-	1240	2			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
02	1189	N	1110	-0-	-79 B	-0-	1110	2			N	-0-					-0-
03	1240	N	1211	-0-	-29 B	-0-	1211	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1658	X	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
12	1237	X	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
01	1455	X	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
02	1554	X	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
03	1195	X	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			Y	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			Y	-0-					-0-
01	310	N	297	-0-	-13 B	-0-	297	2			Y	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			Y	-0-					-0-
03	279	N	274	-0-	-5 B	-0-	274	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					Y	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-13294	207	2			N	-0-					32
12	217	N	210	-0-	-7 B	-13294	210	2			N	-0-					32
01	217	N	185	-0-	-32 B	-13294	185	2			N	-0-					32
02	203	N	198	-0-	-5 B	-13294	198	2			N	-0-					32
03	217	N	214	-0-	-3 B	-13294	214	2			N	-0-					32
04	180	N	NO RPT	-0-	-180 B	-13294					N	NO RPT					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0- B	-0-	1845	2	2	9	N	2	2	8			-0-
12	1761	N	1761	-0-	-0- B	-0-	1760	2	1	9	N	1	1	8			-0-
01	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1917	-0-	-183 B	-0-	1917	2			N	-0-					-0-
12	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
01	2294	N	1997	-0-	-297 B	-0-	1997	2			N	-0-					-0-
02	1856	N	1682	-0-	-174 B	-0-	1682	2			N	-0-					-0-
03	2294	N	1055	-0-	-1239 B	-0-	1055	2			N	-0-					-0-
04	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
12	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
01	1147	N	835	-0-	-312 B	-0-	835	2			N	-0-					-0-
02	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
03	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
12	1302	N	1246	-0-	-56 B	-0-	1246	2			N	-0-					-0-
01	1240	N	1194	-0-	-46 B	-0-	1194	2			N	-0-					-0-
02	1218	N	1151	-0-	-67 B	-0-	1151	2			N	-0-					-0-
03	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
01	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
03	806	N	650	-0-	-156 B	-0-	650	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	2393	-0-	2093 B	-67122	2393	2			N	-0-					-0-
12	310	N	1579	-0-	1269 B	-65853	1579	2			N	-0-					-0-
01	310	N	1332	-0-	1022 B	-64831	1332	2			N	-0-					-0-
02	290	N	1461	-0-	1171 B	-63660	1461	2			N	-0-					-0-
03	310	N	446	-0-	136 B	-63524	446	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-63524					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2638	-0-	-872 B	-0-	2638	2			N	-0-					-0-
12	4407	X	4407	-0-	-0- B	-0-	4407	2			N	-0-					-0-
01	4061	X	3323	-0-	-738 B	-0-	3323	2			N	-0-					-0-
02	3799	X	2818	-0-	-981 B	-0-	2818	2			N	-0-					-0-
03	4061	X	2769	-0-	-1292 B	-0-	2769	2			N	-0-					-0-
04	3930	X	NO RPT	-0-	-3930 B	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3454	-0-	-326 B	-0-	3454	2			N	-0-					21
12	3906	X	3569	-0-	-337 B	-0-	3569	2			N	-0-					21
01	3906	X	2782	-0-	-1124 B	-0-	2782	2			N	-0-					21
02	3654	X	3395	-0-	-259 B	-0-	3395	2			N	-0-					21
03	3596	X	3585	-0-	-11 B	-0-	3585	2			N	-0-					21
04	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	X	1213	-0-	-0- B	-0-	1213	2			N	-0-					58
12	1228	X	1228	-0-	-0- B	-0-	1228	2			N	-0-					58
01	1115	X	1115	-0-	-0- B	-0-	1115	2			N	-0-					58
02	1160	N	1016	-0-	-144 B	-0-	1016	2			N	-0-					58
03	1240	N	1100	-0-	-140 B	-0-	1100	2			N	-0-					58
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					30
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					30
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	808	N	808	-0-	-0- B	-0-	807	2	1	9	N	1	1	8			-0-
12	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
01	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
02	783	N	725	-0-	-58 B	-0-	725	2			N	-0-					-0-
03	837	N	736	-0-	-101 B	-0-	736	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3327	X	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
12	3898	X	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			N	-0-					-0-
02	3653	X	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
03	3940	X	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
04	3090	X	NO RPT	-0-	-3090 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	400	-0-	-50 B	-0-	400	2			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
01	496	N	350	-0-	-146 B	-0-	350	2			N	-0-					-0-
02	377	N	227	-0-	-150 B	-0-	227	2			N	-0-					-0-
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					23
12	1705	N	1617	-0-	-88	B	-0-	1617	2			N	-0-					23
01	1581	N	1569	-0-	-12	B	-0-	1569	2			N	-0-					23
02	1595	N	1539	-0-	-56	B	-0-	1539	2			N	-0-					23
03	1685	N	1685	-0-	-0-	B	-0-	1685	2			N	-0-					23
04	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	B	-0-	1028	2			N	-0-					-0-
12	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
01	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					-0-
03	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5514	X	5514	-0-	-0-	B	-0-	5514	2			N	-0-					-0-
12	5746	X	5746	-0-	-0-	B	-0-	5746	2			N	-0-					-0-
01	5952	X	5099	-0-	-853	B	-0-	5099	2			N	-0-					-0-
02	5568	X	5204	-0-	-364	B	-0-	5204	2			N	-0-					-0-
03	5952	X	5828	-0-	-124	B	-0-	5828	2			N	-0-					-0-
04	5550	X	NO RPT	-0-	-5550	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1290	-0-	-240	B	-0-	1290	2			N	-0-					-0-
12	1333	N	1164	-0-	-169	B	-0-	1164	2			N	-0-					-0-
01	1302	N	1081	-0-	-221	B	-0-	1081	2			N	-0-					-0-
02	1247	N	1011	-0-	-236	B	-0-	1011	2			N	-0-					-0-
03	1178	N	1126	-0-	-52	B	-0-	1126	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	659	-0-	-2881	B	-0-	659	2			N	-0-					-0-
12	3224	X	2959	-0-	-265	B	-0-	2959	2			N	-0-					-0-
01	2914	X	2443	-0-	-471	B	-0-	2443	2			N	-0-					-0-
02	2204	X	1236	-0-	-968	B	-0-	1236	2			N	-0-					-0-
03	2945	X	529	-0-	-2416	B	-0-	529	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	B	-0-					N	NO RPT					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2948	-0-	-202	B	-0-	2948	2			N	-0-					36
12	3224	X	2969	-0-	-255	B	-0-	2969	2			N	-0-					36
01	3131	X	2889	-0-	-242	B	-0-	2889	2			N	-0-					36
02	2842	X	2813	-0-	-29	B	-0-	2813	2			N	-0-					36
03	3038	X	3037	-0-	-1	B	-0-	3037	2			N	-0-					36
04	2940	X	NO RPT	-0-	-2940	B	-0-					N	NO RPT					36

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2001	-0-	-1509 B	-0-	1994	2	7	9	N	6	6	8			-0-
12	3627	X	2427	-0-	-1200 B	-0-	2425	2	2	9	N	2	2	8			-0-
01	3565	X	2309	-0-	-1256 B	-0-	2309	2			N	-0-					-0-
02	2726	X	2516	-0-	-210 B	-0-	2516	2			N	-0-					-0-
03	3393	X	3393	-0-	-0- B	-0-	3393	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4184	X	4184	-0-	-0- B	-0-	4184	2			N	-0-					-0-
12	4185	X	4174	-0-	-11 B	-0-	4174	2			N	-0-					-0-
01	4281	X	4281	-0-	-0- B	-0-	4281	2			N	-0-					-0-
02	4031	X	3877	-0-	-154 B	-0-	3877	2			N	-0-					-0-
03	4309	X	3761	-0-	-548 B	-0-	3761	2			N	-0-					-0-
04	4170	X	NO RPT	-0-	-4170 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1900	-0-	-20 B	-0-	1899	2	1	9	N	1	1	8			-0-
12	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
01	2046	N	1918	-0-	-128 B	-0-	1918	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03	1984	N	1947	-0-	-37 B	-0-	1947	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3968	X	3968	-0-	-0- B	-0-	3957	2	11	9	N	10	10	8			-0-
12	4340	X	3838	-0-	-502 B	-0-	3835	2	3	9	N	3	3	8			-0-
01	4340	X	3523	-0-	-817 B	-0-	3523	2			N	-0-					-0-
02	4060	X	3419	-0-	-641 B	-0-	3419	2			N	-0-					-0-
03	4092	X	3639	-0-	-453 B	-0-	3639	2			N	-0-					-0-
04	3960	X	NO RPT	-0-	-3960 B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	-0-	-0-	-4050 B	-0-					N	-0-					-0-
12	1612	X	-0-	-0-	-1612 B	-0-					N	-0-					-0-
01	1395	X	48	-0-	-1347 B	-0-	48	2			N	-0-					-0-
02	841	X	-0-	-0-	-841 B	-0-					N	-0-					-0-
03	1549	X	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
04	60	X	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3932	X	3932	-0-	-0- B	-0-	3932	2			N	-0-					-0-
12	4096	X	4096	-0-	-0- B	-0-	4096	2			N	-0-					-0-
01	4433	X	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
02	2136	X	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
03	2108	X	1694	-0-	-414 B	-0-	1694	2			N	-0-					-0-
04	2040	X	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3802	X	3802	-0-	-0-	B	-0-	3800	2	2	9	N	2	2	8			-0-
12	3627	X	2956	-0-	-671	B	-0-	2955	2	1	9	N	1	1	8			-0-
01	3627	X	2668	-0-	-959	B	-0-	2668	2			N	-0-					-0-
02	3393	X	2529	-0-	-864	B	-0-	2529	2			N	-0-					-0-
03	3627	X	2526	-0-	-1101	B	-0-	2526	2			N	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	B	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2116	-0-	-584	B	-0-	2112	2	4	9	N	4	4	8			-0-
12	2449	X	2059	-0-	-390	B	-0-	2058	2	1	9	N	1	1	8			-0-
01	2356	X	2326	-0-	-30	B	-0-	2326	2			N	-0-					-0-
02	2204	X	1975	-0-	-229	B	-0-	1975	2			N	-0-					-0-
03	2356	X	2170	-0-	-186	B	-0-	2170	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	B	-0-					N	NO RPT					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3946	X	3946	-0-	-0-	B	-0-	170	1	3776	2	N	-0-					43
12	3622	X	3622	-0-	-0-	B	-0-	156	1	3466	2	N	-0-					43
01	1907	X	1907	-0-	-0-	B	-0-	1907	2			N	-0-					43
02	4266	X	4266	-0-	-0-	B	-0-	4266	2			N	-0-					43
03	3431	X	3431	-0-	-0-	B	-0-	3431	2			N	-0-					43
04	1650	X	NO RPT	-0-	-1650	B	-0-					N	NO RPT					43

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
12	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
01	310	N	144	-0-	-166	B	-0-	144	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
12	93	N	53	-0-	-40	B	-0-	53	2			N	-0-					-0-
01	155	N	67	-0-	-88	B	-0-	67	2			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03	62	N	27	-0-	-35	B	-0-	27	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2965	-0-	-335	B	-0-	2965	2			N	-0-					-0-
12	3410	X	3031	-0-	-379	B	-0-	3031	2			N	-0-					-0-
01	3410	X	3024	-0-	-386	B	-0-	3024	2			N	-0-					-0-
02	2946	X	2946	-0-	-0-	B	-0-	2946	2			N	-0-					-0-
03	3069	X	2480	-0-	-589	B	-0-	2480	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2836	-0-	-104 B	-0-	2833	2	3	9	N	3	3	8			-0-
12	3162	X	2989	-0-	-173 B	-0-	2988	2	1	9	N	1	1	8			-0-
01	3162	X	2965	-0-	-197 B	-0-	2965	2			N	-0-					-0-
02	2958	X	2946	-0-	-12 B	-0-	2946	2			N	-0-					-0-
03	3100	X	3054	-0-	-46 B	-0-	3054	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5459	X	5459	-0-	-0- B	-0-	5447	2	12	9	N	11	11	8			-0-
12	3666	X	3666	-0-	-0- B	-0-	3664	2	2	9	N	2	2	8			-0-
01	4026	X	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-
02	4802	X	4802	-0-	-0- B	-0-	4802	2			N	-0-					-0-
03	3317	X	2650	-0-	-667 B	-0-	2650	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1729	-0-	-1001 B	-0-	1729	2			N	-0-					-0-
12	3782	X	3079	-0-	-703 B	-0-	3079	2			N	-0-					-0-
01	3782	X	3439	-0-	-343 B	-0-	3439	2			N	-0-					-0-
02	3538	X	1022	-0-	-2516 B	-0-	1022	2			N	-0-					-0-
03	3069	X	540	-0-	-2529 B	-0-	540	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330 B	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1003	-0-	-2267 B	-0-	1003	2			N	-0-					69
12	3379	X	2807	-0-	-572 B	-0-	2807	2			N	-0-					69
01	3379	X	771	-0-	-2608 B	-0-	771	2			N	-0-					69
02	2901	X	2901	-0-	-0- B	-0-	2901	2			N	-0-					69
03	3609	X	3609	-0-	-0- B	-0-	3609	2			N	-0-					69
04	2730	X	NO RPT	-0-	-2730 B	-0-					N	NO RPT					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	556	-0-	-44 B	-0-	556	2			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
01	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	458	-0-	-2542 B	-0-	458	2			N	-0-					-0-
12	3100	X	1192	-0-	-1908 B	-0-	1192	2			N	-0-					-0-
01	3100	X	1802	-0-	-1298 B	-0-	1802	2			N	-0-					-0-
02	2993	X	2993	-0-	-0- B	-0-	2993	2			N	-0-					-0-
03	1922	X	1264	-0-	-658 B	-0-	1264	2			N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1883	X	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
12	1240	X	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-
01	1240	X	911	-0-	-329 B	-0-	911	2			N	-0-					-0-
02	1160	X	925	-0-	-235 B	-0-	925	2			N	-0-					-0-
03	1240	X	870	-0-	-370 B	-0-	870	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2747	-0-	-283 B	-0-	2745	2	2	9	N	2	2	8			-0-
12	3131	X	2831	-0-	-300 B	-0-	2830	2	1	9	N	1	1	8			-0-
01	3131	X	2884	-0-	-247 B	-0-	2884	2			N	-0-					-0-
02	2726	X	2696	-0-	-30 B	-0-	2696	2			N	-0-					-0-
03	3050	X	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5835	X	5835	-0-	-0- B	-0-	5835	2			N	-0-					-0-
12	5115	X	5013	-0-	-102 B	-0-	5013	2			N	-0-					-0-
01	5363	X	3832	-0-	-1531 B	-0-	3832	2			N	-0-					-0-
02	5655	X	4928	-0-	-727 B	-0-	4928	2			N	-0-					-0-
03	6045	X	5340	-0-	-705 B	-0-	5340	2			N	-0-					-0-
04	5850	X	NO RPT	-0-	-5850 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1550	-0-	-370 B	-0-	1550	2			N	-0-					-0-
12	2031	X	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
01	2018	X	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
02	1856	X	1622	-0-	-234 B	-0-	1622	2			N	-0-					-0-
03	1984	N	1702	-0-	-282 B	-0-	1702	2			N	-0-					-0-
04	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2545	-0-	-305 B	-0-	2545	2			N	-0-					-0-
12	2883	X	2701	-0-	-182 B	-0-	2701	2			N	-0-					-0-
01	3038	X	2696	-0-	-342 B	-0-	2696	2			N	-0-					-0-
02	2842	X	2625	-0-	-217 B	-0-	2625	2			N	-0-					-0-
03	3038	X	2254	-0-	-784 B	-0-	2254	2			N	-0-					-0-
04	2610	X	NO RPT	-0-	-2610 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6542	X	6542	-0-	-0- B	-0-	6529	2	13	9	N	12	12	8			-0-
12	7006	X	3695	-0-	-3311 B	-0-	3693	2	2	9	N	2	2	8			-0-
01	7006	X	4168	-0-	-2838 B	-0-	4168	2			N	-0-					-0-
02	6554	X	5006	-0-	-1548 B	-0-	5006	2			N	-0-					-0-
03	6758	X	4213	-0-	-2545 B	-0-	4213	2			N	-0-					-0-
04	6540	X	NO RPT	-0-	-6540 B	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3791	X	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-
12	4023	X	4023	-0-	-0- B	-0-	4023	2			N	-0-					-0-
01	3968	X	3479	-0-	-489 B	-0-	3479	2			N	-0-					-0-
02	4623	X	4623	-0-	-0- B	-0-	4623	2			N	-0-					-0-
03	4451	X	4451	-0-	-0- B	-0-	4451	2			N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840 B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4123	X	4123	-0-	-0- B	-0-	4122	2	1	9	N	1	1	8			-0-
12	3124	X	3124	-0-	-0- B	-0-	3124	2			N	-0-					-0-
01	3958	X	3958	-0-	-0- B	-0-	3958	2			N	-0-					-0-
02	3973	X	3643	-0-	-330 B	-0-	3643	2			N	-0-					-0-
03	4247	X	3894	-0-	-353 B	-0-	3894	2			N	-0-					-0-
04	4110	X	NO RPT	-0-	-4110 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	X	1287	-0-	-0- B	-0-	1287	2			N	-0-					75
12	1192	X	1192	-0-	-0- B	-0-	1192	2			N	-0-					75
01	1988	X	1988	-0-	-0- B	-0-	1988	2			N	-0-					75
02	2718	N	2718	-0-	-0- B	-0-	2718	2			N	-0-					75
03	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					75
04	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2745	-0-	-885 B	-0-	2745	2			N	-0-					55
12	3751	X	2596	-0-	-1155 B	-0-	2596	2			N	-0-					55
01	3751	X	1636	-0-	-2115 B	-0-	1636	2			N	-0-					55
02	3016	X	2651	-0-	-365 B	-0-	2651	2			N	-0-					55
03	2938	X	2938	-0-	-0- B	-0-	2938	2			N	-0-					55
04	2760	X	NO RPT	-0-	-2760 B	-0-					N	NO RPT					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
01	2484	N	2484	-0-	-0- B	-0-	2484	2			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	2073	-0-	-2907 B	-0-	2073	2			N	-0-					-0-
12	5146	X	1844	-0-	-3302 B	-0-	1844	2			N	-0-					-0-
01	5053	X	1956	-0-	-3097 B	-0-	1956	2			N	-0-					-0-
02	4002	X	1782	-0-	-2220 B	-0-	1782	2			N	-0-					-0-
03	2139	X	1615	-0-	-524 B	-0-	1615	2			N	-0-					-0-
04	2070	X	NO RPT	-0-	-2070 B	-0-					N	NO RPT					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	217	N	74	-0-	-143 B	-0-	74	2			N	-0-					-0-
01	279	N	35	-0-	-244 B	-0-	35	2			N	-0-					-0-
02	116	N	66	-0-	-50 B	-0-	66	2			N	-0-					-0-
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	453	-0-	-507 B	-0-	453	2			N	-0-					-0-
12	713	N	480	-0-	-233 B	-0-	480	2			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10894	-0-	-506 B	-0-	10888	2	6	9	N	5	5	8			-0-
12	11780	X	10732	-0-	-1048 B	-0-	10730	2	2	9	N	2	2	8			-0-
01	11594	X	11116	-0-	-478 B	-0-	11116	2			N	-0-					-0-
02	10643	X	10500	-0-	-143 B	-0-	10500	2			N	-0-					-0-
03	11377	X	10897	-0-	-480 B	-0-	10897	2			N	-0-					-0-
04	10890	X	NO RPT	-0-	-10890 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2896	X	2896	-0-	-0- B	-0-	2896	2			N	-0-					-0-
12	2821	X	2447	-0-	-374 B	-0-	2447	2			N	-0-					-0-
01	2821	X	1577	-0-	-1244 B	-0-	1577	2			N	-0-					-0-
02	2639	X	1313	-0-	-1326 B	-0-	1313	2			N	-0-					-0-
03	2821	X	1392	-0-	-1429 B	-0-	1392	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730 B	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1902	-0-	-48 B	-0-	1902	2			N	-0-					-0-
12	2356	X	1864	-0-	-492 B	-0-	1864	2			N	-0-					-0-
01	2492	X	2492	-0-	-0- B	-0-	2492	2			N	-0-					-0-
02	1853	N	1853	-0-	-0- B	-0-	1853	2			N	-0-					-0-
03	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2465	-0-	-325 B	-0-	2465	2			N	-0-					-0-
12	2626	N	2626	-0-	-0- B	-0-	2626	2			N	-0-					-0-
01	2728	N	2206	-0-	-522 B	-0-	2206	2			N	-0-					-0-
02	2378	N	2201	-0-	-177 B	-0-	2201	2			N	-0-					-0-
03	2635	N	2422	-0-	-213 B	-0-	2422	2			N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2999	-0-	449 B	-88320	2999	2			N	-0-					-0-
12	2635	X	1654	-0-	-981 B	-88320	1654	2			N	-0-					-0-
01	2635	X	467	-0-	-2168 B	-88320	467	2			N	-0-					-0-
02	2900	N	591	-0-	-2309 B	-88320	591	2			N	-0-					-0-
03	1643	N	749	-0-	-894 B	-88320	749	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-88320					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12444	X	12444	-0-	-0- B	-0-	12444	2			N	-0-					65
12	5593	X	5593	-0-	-0- B	-0-	5593	2			N	-0-					65
01	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					65
02	2169	X	2169	-0-	-0- B	-0-	2169	2			N	-0-					65
03	2181	X	2181	-0-	-0- B	-0-	2181	2			N	-0-					65
04	2040	X	NO RPT	-0-	-2040 B	-0-					N	NO RPT					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4140	-0-	-0- B	-0-	4136	2	4	9	N	4	4	8			-0-
12	7223	X	5919	-0-	-1304 B	-0-	5917	2	2	9	N	2	2	8			-0-
01	9300	X	7790	-0-	-1510 B	-0-	7790	2			N	-0-					-0-
02	8700	X	3754	-0-	-4946 B	-0-	3754	2			N	-0-					-0-
03	9300	X	7643	-0-	-1657 B	-0-	7643	2			N	-0-					-0-
04	7530	X	NO RPT	-0-	-7530 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5849	-0-	-451 B	-0-	5849	2			N	-0-					-0-
12	6510	X	5643	-0-	-867 B	-0-	5643	2			N	-0-					-0-
01	6510	X	4601	-0-	-1909 B	-0-	4601	2			N	-0-					-0-
02	5858	X	5506	-0-	-352 B	-0-	5506	2			N	-0-					-0-
03	6107	X	5636	-0-	-471 B	-0-	5636	2			N	-0-					-0-
04	5850	X	NO RPT	-0-	-5850 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
12	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
02	464	N	447	-0-	-17 B	-0-	447	2			N	-0-					-0-
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-707964					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	167	-0-	-73 B	-0-	167	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	248	N	161	-0-	-87 B	-0-	161	2			N	-0-					-0-
02	174	N	154	-0-	-20 B	-0-	154	2			N	-0-					-0-
03	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2499	-0-	-411 B	-0-	2496	2	3	9	N	3	3	8			-0-
12	2821	X	1717	-0-	-1104 B	-0-	1716	2	1	9	N	1	1	8			-0-
01	2852	X	2793	-0-	-59 B	-0-	2793	2			N	-0-					-0-
02	2668	X	1647	-0-	-1021 B	-0-	1647	2			N	-0-					-0-
03	3494	X	3494	-0-	-0- B	-0-	3494	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3255	-0-	-765 B	-0-	3253	2	2	9	N	2	2	8			-0-
12	4154	X	3913	-0-	-241 B	-0-	3912	2	1	9	N	1	1	8			-0-
01	3999	X	3932	-0-	-67 B	-0-	3932	2			N	-0-					-0-
02	3725	X	3725	-0-	-0- B	-0-	3725	2			N	-0-					-0-
03	4162	X	4162	-0-	-0- B	-0-	4162	2			N	-0-					-0-
04	3810	X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0- B	-0-	65	1	1620	2	N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	76	1	1742	2	N	-0-					-0-
01	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
02	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
03	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					20
12	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					20
01	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					20
02	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					20
03	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					20
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1194	-0-	-276 B	-0-	1194	2			N	-0-					15
12	1581	N	1313	-0-	-268 B	-0-	1313	2			N	-0-					15
01	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					15
02	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					15
03	3797	X	3797	-0-	-0- B	-0-	3797	2			N	-0-					15
04	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	1302	N	39	-0-	-1263 B	-0-	39	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03	124	N	16	-0-	-108 B	-0-	16	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	38	-0-	-571 B	-0-	38	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2363	-0-	-97 B	-0-	2357	2	6	9	N	5	5	8			-0-
12	2542	X	1974	-0-	-568 B	-0-	1973	2	1	9	N	1	1	8			-0-
01	2542	X	2170	-0-	-372 B	-0-	2170	2			N	-0-					-0-
02	2378	X	2215	-0-	-163 B	-0-	2215	2			N	-0-					-0-
03	2449	X	2353	-0-	-96 B	-0-	2353	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370 B	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1739	-0-	-931 B	-0-	1735	2	4	9	N	4	4	8			-0-
12	2759	X	1604	-0-	-1155 B	-0-	1603	2	1	9	N	1	1	8			-0-
01	2759	X	1618	-0-	-1141 B	-0-	1618	2			N	-0-					-0-
02	1682	N	1509	-0-	-173 B	-0-	1509	2			N	-0-					-0-
03	1612	N	1584	-0-	-28 B	-0-	1584	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	1295	-0-	-3055 B	-0-	1295	2			N	-0-					-0-
12	4495	X	754	-0-	-3741 B	-0-	754	2			N	-0-					-0-
01	1240	X	722	-0-	-518 B	-0-	722	2			N	-0-					-0-
02	1247	X	670	-0-	-577 B	-0-	670	2			N	-0-					-0-
03	1333	X	617	-0-	-716 B	-0-	617	2			N	-0-					-0-
04	1290	X	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4599	X	4599	-0-	-0- B	-0-	4597	2	2	9	N	2	2	8			-0-
12	3023	X	3023	-0-	-0- B	-0-	3023	2			N	-0-					-0-
01	2976	X	2471	-0-	-505 B	-0-	2471	2			N	-0-					-0-
02	3998	X	3998	-0-	-0- B	-0-	3998	2			N	-0-					-0-
03	3813	X	1472	-0-	-2341 B	-0-	1472	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

MCASHAN GAS UNIT — WELL #: 8 — RRCID -> 254525 — COMPL. DATE 11/20/2009 — TOTAL DEPTH 14885 — PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3680	X	3680	-0-	-0- B	-0-	3680	2			N	-0-					-0-
12	3875	X	3771	-0-	-104 B	-0-	3771	2			N	-0-					-0-
01	3875	X	3699	-0-	-176 B	-0-	3699	2			N	-0-					-0-
02	3625	X	3394	-0-	-231 B	-0-	3394	2			N	-0-					-0-
03	3844	X	3351	-0-	-493 B	-0-	3351	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT — WELL #: 24 — RRCID -> 254638 — COMPL. DATE 12/15/2013 — TOTAL DEPTH 14400 — PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2673	-0-	-387 B	-0-	2672	2	1	9	N	1	1	8			-0-
12	3224	X	3129	-0-	-95 B	-0-	3129	2			N	-0-					-0-
01	4719	X	4719	-0-	-0- B	-0-	4719	2			N	-0-					-0-
02	10524	X	10524	-0-	-0- B	-0-	10524	2			N	-0-					-0-
03	11237	X	11237	-0-	-0- B	-0-	11237	2			N	-0-					-0-
04	4350	X	NO RPT	-0-	-4350 B	-0-					N	NO RPT					-0-

SARANDOS GAS UNIT — WELL #: 2 — RRCID -> 254640 — COMPL. DATE 08/10/2011 — TOTAL DEPTH 15300 — PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1121	-0-	-169 B	-0-	1121	2			N	-0-					-0-
12	1302	X	1052	-0-	-250 B	-0-	1052	2			N	-0-					-0-
01	1302	X	1115	-0-	-187 B	-0-	1115	2			N	-0-					-0-
02	1218	X	1049	-0-	-169 B	-0-	1049	2			N	-0-					-0-
03	1147	X	1023	-0-	-124 B	-0-	1023	2			N	-0-					-0-
04	1110	X	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

VARIBUS — WELL #: 7H — RRCID -> 255962 — COMPL. DATE 11/22/2009 — TOTAL DEPTH 17460 — PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
12	1860	N	831	-0-	-1029 B	-0-	831	2			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
02	957	N	787	-0-	-170 B	-0-	787	2			N	-0-					-0-
03	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

KING, GAIL — WELL #: 31H — RRCID -> 255963 — COMPL. DATE 12/29/2009 — TOTAL DEPTH 14624 — PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1265	-0-	-1495 B	-0-	1265	2			N	-0-					-0-
12	2852	X	2709	-0-	-143 B	-0-	2709	2			N	-0-					-0-
01	2945	X	2843	-0-	-102 B	-0-	2843	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
03	2697	N	2267	-0-	-430 B	-0-	2267	2			N	-0-					-0-
04	2760	N	NO RPT	-0-	-2760 B	-0-					N	NO RPT					-0-

KING, GAIL — WELL #: 36H — RRCID -> 256608 — COMPL. DATE 03/22/2010 — TOTAL DEPTH 14607 — PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	X	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-
12	2015	X	1280	-0-	-735 B	-0-	1280	2			N	-0-					-0-
01	2015	X	1093	-0-	-922 B	-0-	1093	2			N	-0-					-0-
02	2349	X	1016	-0-	-1333 B	-0-	1016	2			N	-0-					-0-
03	2511	X	953	-0-	-1558 B	-0-	953	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430 B	-0-					N	NO RPT					-0-

REED "E" GAS UNIT — WELL #: 20 — RRCID -> 256623 — COMPL. DATE 03/27/2010 — TOTAL DEPTH 14405 — PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3640	-0-	-1010 B	-0-	3640	2			N	-0-					-0-
12	4805	X	3381	-0-	-1424 B	-0-	3381	2			N	-0-					-0-
01	4805	X	3471	-0-	-1334 B	-0-	3471	2			N	-0-					-0-
02	4089	X	3425	-0-	-664 B	-0-	3425	2			N	-0-					-0-
03	3751	X	3181	-0-	-570 B	-0-	3181	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	363	X	363	-0-	-0- B	-0-	10	1	353	2	N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	155	-0-	-715 B	-0-	155	2			N	-0-					-0-
12	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3710	-0-	-130 B	-0-	3710	2			N	-0-					-0-
12	4030	X	3658	-0-	-372 B	-0-	3658	2			N	-0-					-0-
01	4030	X	3862	-0-	-168 B	-0-	3862	2			N	-0-					-0-
02	3770	X	2922	-0-	-848 B	-0-	2922	2			N	-0-					-0-
03	3906	X	2606	-0-	-1300 B	-0-	2606	2			N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2396	X	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-
12	2449	X	2398	-0-	-51 B	-0-	2398	2			N	-0-					-0-
01	3662	X	3662	-0-	-0- B	-0-	3662	2			N	-0-					-0-
02	2320	N	2160	-0-	-160 B	-0-	2160	2			N	-0-					-0-
03	2387	N	2097	-0-	-290 B	-0-	2097	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3415	X	3415	-0-	-0- B	-0-	3415	2			N	-0-					-0-
12	3318	X	3318	-0-	-0- B	-0-	3318	2			N	-0-					-0-
01	4202	X	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
02	3316	X	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
03	3377	X	3377	-0-	-0- B	-0-	3377	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7494	X	7494	-0-	-0- B	-0-	7494	2			N	-0-					-0-
12	7227	X	7227	-0-	-0- B	-0-	7227	2			N	-0-					-0-
01	4216	X	3819	-0-	-397 B	-0-	3819	2			N	-0-					-0-
02	3944	X	1771	-0-	-2173 B	-0-	1771	2			N	-0-					-0-
03	4216	X	1332	-0-	-2884 B	-0-	1332	2			N	-0-					-0-
04	4080	X	NO RPT	-0-	-4080 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2196	-0-	-1314 B	-0-	2189	2	7	9	N	6	6	8			-0-
12	3627	X	1884	-0-	-1743 B	-0-	1882	2	2	9	N	2	2	8			-0-
01	3596	X	2703	-0-	-893 B	-0-	2703	2			N	-0-					-0-
02	3364	X	2252	-0-	-1112 B	-0-	2252	2			N	-0-					-0-
03	2508	X	2508	-0-	-0- B	-0-	2508	2			N	-0-					-0-
04	2610	X	NO RPT	-0-	-2610 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0- B	-0-	1982	2	1	9	N	1	1	8			-0-
12	2356	N	1992	-0-	-364 B	-0-	1992	2			N	-0-					-0-
01	2170	N	2013	-0-	-157 B	-0-	2013	2			N	-0-					-0-
02	1914	N	1859	-0-	-55 B	-0-	1859	2			N	-0-					-0-
03	1984	N	1842	-0-	-142 B	-0-	1842	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950 B	-0-					N	NO RPT					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	2214	-0-	-4656 B	-1511017	2214	2			N	-0-					-0-
12	4681	X	7289	-0-	2608 B	-1508409	7289	2			N	-0-					-0-
01	4650	X	477	-0-	-4173 B	-1508409	477	2			N	-0-					-0-
02	4350	X	13	-0-	-4337 B	-1508409	13	2			N	-0-					-0-
03	7285	X	-0-	-0-	-7285 B	-1508409					N	-0-					-0-
04	7050	X	NO RPT	-0-	-7050 B	-1508409					N	NO RPT					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	801	-0-	-459 B	-0-	800	2	1	9	N	1	1	8			-0-
12	1351	N	1351	-0-	-0- B	-0-	1350	2	1	9	N	1	1	8			-0-
01	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
03	1364	N	1320	-0-	-44 B	-0-	1320	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4059	-0-	-171 B	-0-	4048	2	11	9	N	10	10	8			-0-
12	4712	X	4156	-0-	-556 B	-0-	4153	2	3	9	N	3	3	8			-0-
01	4712	X	3579	-0-	-1133 B	-0-	3579	2			N	-0-					-0-
02	4408	X	3399	-0-	-1009 B	-0-	3399	2			N	-0-					-0-
03	4185	X	3767	-0-	-418 B	-0-	3767	2			N	-0-					-0-
04	4050	X	NO RPT	-0-	-4050 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
12	899	X	829	-0-	-70 B	-0-	829	2			N	-0-					-0-
01	940	X	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03	837	N	820	-0-	-17 B	-0-	820	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1349	-0-	-811 B	-0-	1348	2	1	9	N	1	1	8			-0-
12	1984	N	1885	-0-	-99 B	-0-	1885	2			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
03	1891	N	1554	-0-	-337 B	-0-	1554	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3684	X	3684	-0-	-0-	B	-0-	3684	2			N	-0-					-0-
12	4278	X	2983	-0-	-1295	B	-0-	2983	2			N	-0-					-0-
01	4402	X	2636	-0-	-1766	B	-0-	2636	2			N	-0-					-0-
02	4443	X	4443	-0-	-0-	B	-0-	4443	2			N	-0-					-0-
03	4402	X	3973	-0-	-429	B	-0-	3973	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	B	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-770166					N	NO RPT					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5666	X	5666	-0-	-0-	B	-0-	5666	2			N	-0-					-0-
12	5052	X	5052	-0-	-0-	B	-0-	5052	2			N	-0-					-0-
01	4316	X	4316	-0-	-0-	B	-0-	4316	2			N	-0-					-0-
02	5481	X	4697	-0-	-784	B	-0-	4697	2			N	-0-					-0-
03	5859	X	3832	-0-	-2027	B	-0-	3832	2			N	-0-					-0-
04	5670	X	NO RPT	-0-	-5670	B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3058	X	3058	-0-	-0-	B	-0-	3058	2			N	-0-					-0-
12	2456	X	2456	-0-	-0-	B	-0-	2456	2			N	-0-					-0-
01	2098	X	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
02	1595	X	800	-0-	-795	B	-0-	800	2			N	-0-					-0-
03	1705	X	1288	-0-	-417	B	-0-	1288	2			N	-0-					-0-
04	1650	X	NO RPT	-0-	-1650	B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	356	-0-	-64	B	-0-	356	2			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
03	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1547	-0-	-1183	B	-0-	1544	2	3	9	N	3	3	8			-0-
12	2511	X	1336	-0-	-1175	B	-0-	1335	2	1	9	N	1	1	8			-0-
01	2511	X	1483	-0-	-1028	B	-0-	1483	2			N	-0-					-0-
02	1566	X	972	-0-	-594	B	-0-	972	2			N	-0-					-0-
03	2208	X	2208	-0-	-0-	B	-0-	2208	2			N	-0-					-0-
04	1560	X	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	X	265	-0-	-0- B	-0-	11	1	254	2	N	-0-					-0-
12	496	X	322	-0-	-174 B	-0-	11	1	311	2	N	-0-					-0-
01	496	X	317	-0-	-179 B	-0-	317	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10208	X	10208	-0-	-0- B	-0-	10207	2	1	9	N	1	1	8			-0-
12	8918	X	8918	-0-	-0- B	-0-	8918	2			N	-0-					-0-
01	8680	X	8095	-0-	-585 B	-0-	8095	2			N	-0-					-0-
02	8120	X	8112	-0-	-8 B	-0-	8112	2			N	-0-					-0-
03	8680	X	8422	-0-	-258 B	-0-	8422	2			N	-0-					-0-
04	8400	X	NO RPT	-0-	-8400 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4802	X	4802	-0-	-0- B	-0-	4780	2	22	9	N	20	20	8			-0-
12	4674	X	4674	-0-	-0- B	-0-	4666	2	8	9	N	7	7	8			-0-
01	4164	X	4164	-0-	-0- B	-0-	4164	2			N	-0-					-0-
02	3416	X	3416	-0-	-0- B	-0-	3416	2			N	-0-					-0-
03	3888	X	3888	-0-	-0- B	-0-	3888	2			N	-0-					-0-
04	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	619	-0-	-161 B	-0-	618	2	1	9	N	1	1	8			-0-
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
01	806	N	716	-0-	-90 B	-0-	716	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5463	X	5463	-0-	-0- B	-0-	5453	2	10	9	N	9	9	8			-0-
12	5310	X	5310	-0-	-0- B	-0-	5307	2	3	9	N	3	3	8			-0-
01	5301	X	5003	-0-	-298 B	-0-	5003	2			N	-0-					-0-
02	4959	X	3856	-0-	-1103 B	-0-	3856	2			N	-0-					-0-
03	5301	X	3769	-0-	-1532 B	-0-	3769	2			N	-0-					-0-
04	5130	X	NO RPT	-0-	-5130 B	-0-					N	NO RPT					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	X	2620	-0-	-0- B	-0-	2616	2	4	9	N	4	4	8			-0-
12	2591	N	2591	-0-	-0- B	-0-	2590	2	1	9	N	1	1	8			-0-
01	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
02	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3229	-0-	-281 B	-0-	3226	2	3	9	N	3	3	8			-0-
12	3627	X	3205	-0-	-422 B	-0-	3204	2	1	9	N	1	1	8			-0-
01	3627	X	3342	-0-	-285 B	-0-	3342	2			N	-0-					-0-
02	3335	X	2674	-0-	-661 B	-0-	2674	2			N	-0-					-0-
03	3503	X	3285	-0-	-218 B	-0-	3285	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	1945	-0-	-725 B	-0-	1945	2			N	-0-					-0-
12	2232	N	1757	-0-	-475 B	-0-	1757	2			N	-0-					-0-
01	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
02	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
03	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					-0-
04	2310	N	NO RPT	-0-	-2310 B	-0-					N	NO RPT					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2773	N	2773	-0-	-0- B	-0-	2772	2	1	9	N	1	1	8			-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
01	2604	N	2496	-0-	-108 B	-0-	2496	2			N	-0-					-0-
02	2436	N	2355	-0-	-81 B	-0-	2355	2			N	-0-					-0-
03	2604	N	2338	-0-	-266 B	-0-	2338	2			N	-0-					-0-
04	2430	N	NO RPT	-0-	-2430 B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	546	-0-	-84 B	-0-	546	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03	589	N	315	-0-	-274 B	-0-	315	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2086	-0-	-194 B	-830854	2086	2			N	-0-					-0-
12	2356	X	2506	-0-	150 B	-830704	2506	2			N	-0-					-0-
01	2356	X	4761	-0-	2405 B	-828299	4761	2			N	-0-					-0-
02	2204	X	3878	-0-	1674 B	-826625	3878	2			N	-0-					-0-
03	2356	X	3528	-0-	1172 B	-825453	3528	2			N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280 B	-825453					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1569	-0-	-201 B	-0-	1568	2	1	9	N	1	1	8			-0-
12	1767	N	1590	-0-	-177 B	-0-	1590	2			N	-0-					-0-
01	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
02	1508	N	971	-0-	-537 B	-0-	971	2			N	-0-					-0-
03	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	915	-0-	-75 B	-0-	915	2			N	-0-					-0-
12	1085	N	915	-0-	-170 B	-0-	915	2			N	-0-					-0-
01	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3453	-0-	-567 B	-0-	103	1	3350	2	N	-0-					78
12	4154	X	3857	-0-	-297 B	-0-	127	1	3730	2	N	-0-					78
01	4154	X	2859	-0-	-1295 B	-0-	2859	2			N	-0-					78
02	3480	X	3003	-0-	-477 B	-0-	3003	2			N	-0-					78
03	3844	X	2874	-0-	-970 B	-0-	2874	2			N	-0-					78
04	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					78

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2752	-0-	-608 B	-0-	2752	2			N	-0-					-0-
12	3193	X	2752	-0-	-441 B	-0-	2752	2			N	-0-					-0-
01	3193	X	2968	-0-	-225 B	-0-	2968	2			N	-0-					-0-
02	2779	X	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
03	2998	X	2998	-0-	-0- B	-0-	2998	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2000	-0-	-40 B	-0-	2000	2			N	-0-					-0-
12	2108	N	1766	-0-	-342 B	-0-	1766	2			N	-0-					-0-
01	2046	N	1865	-0-	-181 B	-0-	1865	2			N	-0-					-0-
02	1943	N	1169	-0-	-774 B	-0-	1169	2			N	-0-					-0-
03	1767	N	1189	-0-	-578 B	-0-	1189	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2812	X	2812	-0-	-0- B	-0-	2812	2			N	-0-					-0-
12	2969	X	2969	-0-	-0- B	-0-	2969	2			N	-0-					-0-
01	3380	X	3380	-0-	-0- B	-0-	3380	2			N	-0-					-0-
02	4369	X	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-
03	3417	X	3417	-0-	-0- B	-0-	3417	2			N	-0-					-0-
04	1890	X	NO RPT	-0-	-1890 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1278	-0-	-762 B	-0-	1276	2	2	9	N	2	2	8			-0-
12	1767	N	1449	-0-	-318 B	-0-	1448	2	1	9	N	1	1	8			-0-
01	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
02	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
03	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6393	X	6393	-0-	-0- B	-0-	6393	2			N	-0-					-0-
12	6626	X	6626	-0-	-0- B	-0-	6626	2			N	-0-					-0-
01	6230	X	6230	-0-	-0- B	-0-	6230	2			N	-0-					-0-
02	5675	X	5675	-0-	-0- B	-0-	5675	2			N	-0-					-0-
03	5991	X	5991	-0-	-0- B	-0-	5991	2			N	-0-					-0-
04	1470	X	NO RPT	-0-	-1470 B	-0-					N	NO RPT					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1828	N	1828	-0-	-0- B	-0-	87	1	1741	2	N	-0-					-0-
12	1829	N	1677	-0-	-152 B	-0-	80	1	1597	2	N	-0-					-0-
01	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
02	1711	N	1335	-0-	-376 B	-0-	1335	2			N	-0-					-0-
03	1674	N	1185	-0-	-489 B	-0-	1185	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	8954	-0-	-3646 B	-0-	8954	2			N	-0-					-0-
12	13020	X	8148	-0-	-4872 B	-0-	8148	2			N	-0-					-0-
01	13020	X	5981	-0-	-7039 B	-0-	5981	2			N	-0-					-0-
02	9677	X	9677	-0-	-0- B	-0-	9677	2			N	-0-					-0-
03	9238	X	8495	-0-	-743 B	-0-	8495	2			N	-0-					-0-
04	8940	X	NO RPT	-0-	-8940 B	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1799	-0-	-91 B	-0-	1799	2			N	-0-					-0-
12	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
01	1922	N	1086	-0-	-836 B	-0-	1086	2			N	-0-					-0-
02	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
03	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
03	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3028	X	3028	-0-	-0- B	-0-	3009	2	19	9	N	17	17	8			-0-
12	2542	X	2342	-0-	-200 B	-0-	2338	2	4	9	N	4	4	8			-0-
01	2542	X	1349	-0-	-1193 B	-0-	1349	2			N	-0-					-0-
02	2378	X	1093	-0-	-1285 B	-0-	1093	2			N	-0-					-0-
03	2542	X	1940	-0-	-602 B	-0-	1940	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	371	-0-	-799 B	-101811	371	2			N	-0-					-0-
12	744	N	757	-0-	13 B	-101798	757	2			N	-0-					-0-
01	651	N	285	-0-	-366 B	-101798	285	2			N	-0-					-0-
02	348	N	608	-0-	260 B	-101538	608	2			N	-0-					-0-
03	744	N	561	-0-	-183 B	-101538	561	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-101538					N	NO RPT					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					55
12	806	N	602	-0-	-204 B	-0-	602	2			N	-0-					55
01	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					55
02	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					55
03	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					55
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	677	-0-	-193 B	-0-	677	2			N	-0-					-0-
12	930	N	882	-0-	-48 B	-0-	882	2			N	-0-					-0-
01	930	N	843	-0-	-87 B	-0-	843	2			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
03	868	N	836	-0-	-32 B	-0-	836	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	93	-0-	-2007 B	-0-	93	2			N	-0-					-0-
12	845	X	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
01	3844	X	3835	-0-	-9 B	-0-	3835	2			N	-0-					-0-
02	4287	X	4287	-0-	-0- B	-0-	4287	2			N	-0-					-0-
03	3976	X	3976	-0-	-0- B	-0-	3976	2			N	-0-					-0-
04	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10933	X	10933	-0-	-0- B	-0-	10933	2			N	-0-					57
12	10788	X	9149	-0-	-1639 B	-0-	9149	2			N	-0-					57
01	11625	X	11025	-0-	-600 B	-0-	11025	2			N	-0-					57
02	10875	X	10162	-0-	-713 B	-0-	10162	2			N	-0-					57
03	11625	X	10755	-0-	-870 B	-0-	10755	2			N	-0-					57
04	10920	X	NO RPT	-0-	-10920 B	-0-					N	NO RPT					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	2036	-0-	-4174 B	-0-	2036	2			N	-0-					-0-
12	6417	X	3789	-0-	-2628 B	-0-	3789	2			N	-0-					-0-
01	6417	X	2080	-0-	-4337 B	-0-	2080	2			N	-0-					-0-
02	5626	X	4408	-0-	-1218 B	-0-	4408	2			N	-0-					-0-
03	5968	X	5968	-0-	-0- B	-0-	5968	2			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4125	-0-	-945 B	-0-	4125	2			N	-0-					-0-
12	5239	X	4717	-0-	-522 B	-0-	4717	2			N	-0-					-0-
01	5239	X	4579	-0-	-660 B	-0-	4579	2			N	-0-					-0-
02	4785	X	4042	-0-	-743 B	-0-	4042	2			N	-0-					-0-
03	4712	X	4659	-0-	-53 B	-0-	4659	2			N	-0-					-0-
04	4560	X	NO RPT	-0-	-4560 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6145	-0-	-1025 B	-0-	6145	2			N	-0-					-0-
12	11338	X	11338	-0-	-0- B	-0-	11338	2			N	-0-					-0-
01	7409	X	4551	-0-	-2858 B	-0-	4551	2			N	-0-					-0-
02	6931	X	3495	-0-	-3436 B	-0-	3495	2			N	-0-					-0-
03	7409	X	3017	-0-	-4392 B	-0-	3017	2			N	-0-					-0-
04	7170	X	NO RPT	-0-	-7170 B	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1736	-0-	-1714 B	-0-	1736	2			N	-0-					-0-
12	3565	X	3400	-0-	-165 B	-0-	3400	2			N	-0-					-0-
01	3565	X	2565	-0-	-1000 B	-0-	2565	2			N	-0-					-0-
02	3542	X	3542	-0-	-0- B	-0-	3542	2			N	-0-					-0-
03	3410	X	2416	-0-	-994 B	-0-	2416	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300 B	-0-					N	NO RPT					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37440	X	35696	-0-	-1744 B	-0-	35696	2			N	-0-					-0-
12	38688	X	36476	-0-	-2212 B	-0-	36476	2			N	-0-					-0-
01	39246	X	33521	-0-	-5725 B	-0-	33521	2			N	-0-					-0-
02	36714	X	31371	-0-	-5343 B	-0-	31371	2			N	-0-					-0-
03	39246	X	32884	-0-	-6362 B	-0-	32884	2			N	-0-					-0-
04	35700	X	NO RPT	-0-	-35700 B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-
12	2826	N	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
01	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
02	2673	N	2673	-0-	-0- B	-0-	2673	2			N	-0-					-0-
03	2983	N	2983	-0-	-0- B	-0-	2983	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
12	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
01	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
02	1334	N	963	-0-	-371 B	-0-	963	2			N	-0-					-0-
03	1581	N	1214	-0-	-367 B	-0-	1214	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9138	X	9138	-0-	-0- B	-0-	304	1	8834	2	N	-0-					-0-
12	7207	X	7207	-0-	-0- B	-0-	303	1	6904	2	N	-0-					-0-
01	4774	X	1279	-0-	-3495 B	-0-	1279	2			N	-0-					-0-
02	8845	X	213	-0-	-8632 B	-0-	213	2			N	-0-					-0-
03	9455	X	170	-0-	-9285 B	-0-	170	2			N	-0-					-0-
04	9150	X	NO RPT	-0-	-9150 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2918	-0-	-172 B	-0-	2918	2			N	-0-					-0-
12	3193	X	2392	-0-	-801 B	-0-	2392	2			N	-0-					-0-
01	3131	X	2757	-0-	-374 B	-0-	2757	2			N	-0-					-0-
02	2813	X	2271	-0-	-542 B	-0-	2271	2			N	-0-					-0-
03	3007	X	1570	-0-	-1437 B	-0-	1570	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910 B	-0-					N	NO RPT					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	42	-0-	-378 B	-0-	42	2			N	-0-					-0-
12	93	X	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
01	93	X	34	-0-	-59 B	-0-	34	2			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7485	X	7485	-0-	-0- B	-0-	7485	2			N	-0-					-0-
12	8110	X	8110	-0-	-0- B	-0-	8110	2			N	-0-					-0-
01	6405	X	6405	-0-	-0- B	-0-	6405	2			N	-0-					-0-
02	3596	X	939	-0-	-2657 B	-0-	939	2			N	-0-					-0-
03	6319	X	6319	-0-	-0- B	-0-	6319	2			N	-0-					-0-
04	3720	X	NO RPT	-0-	-3720 B	-0-					N	NO RPT					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	441	-0-	-2259 B	-0-	18	1	423	2	N	-0-					-0-
12	2387	X	183	-0-	-2204 B	-0-	4	1	179	2	N	-0-					-0-
01	2821	X	180	-0-	-2641 B	-0-	180	2			N	-0-					-0-
02	2639	X	138	-0-	-2501 B	-0-	138	2			N	-0-					-0-
03	2821	X	99	-0-	-2722 B	-0-	99	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5283	-0-	-237 B	-0-	5283	2			N	-0-					-0-
12	5704	X	5325	-0-	-379 B	-0-	5325	2			N	-0-					-0-
01	5704	X	3481	-0-	-2223 B	-0-	3481	2			N	-0-					-0-
02	5673	X	5673	-0-	-0- B	-0-	5673	2			N	-0-					-0-
03	5704	X	5586	-0-	-118 B	-0-	5586	2			N	-0-					-0-
04	5280	X	NO RPT	-0-	-5280 B	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	946	-0-	-3734 B	-0-	946	2			N	-0-					-0-
12	4836	X	1763	-0-	-3073 B	-0-	1763	2			N	-0-					-0-
01	3999	X	2792	-0-	-1207 B	-0-	2792	2			N	-0-					-0-
02	3741	X	1741	-0-	-2000 B	-0-	1741	2			N	-0-					-0-
03	3999	X	1270	-0-	-2729 B	-0-	1270	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700 B	-0-					N	NO RPT					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	967	-0-	-2243 B	-0-	967	2			N	-0-					-0-
12	3069	X	1330	-0-	-1739 B	-0-	1330	2			N	-0-					-0-
01	1643	X	1343	-0-	-300 B	-0-	1343	2			N	-0-					-0-
02	1252	X	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
03	1333	X	1277	-0-	-56 B	-0-	1277	2			N	-0-					-0-
04	1290	X	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5410	-0-	-590 B	-0-	5410	2			N	-0-					-0-
12	5642	X	4549	-0-	-1093 B	-0-	4549	2			N	-0-					-0-
01	5642	X	2092	-0-	-3550 B	-0-	2092	2			N	-0-					-0-
02	5811	X	5811	-0-	-0- B	-0-	5811	2			N	-0-					-0-
03	5580	X	2841	-0-	-2739 B	-0-	2841	2			N	-0-					-0-
04	5400	X	NO RPT	-0-	-5400 B	-0-					N	NO RPT					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3853	-0-	-1307 B	-0-	3853	2			N	-0-					115
12	4929	X	3667	-0-	-1262 B	-0-	3667	2			N	-0-					115
01	4030	X	3231	-0-	-799 B	-0-	3231	2			N	-0-					115
02	4127	X	4127	-0-	-0- B	-0-	4127	2			N	-0-					115
03	3968	X	2796	-0-	-1172 B	-0-	2796	2			N	-0-					115
04	3840	X	NO RPT	-0-	-3840 B	-0-					N	NO RPT					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-543164					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-543164					N	NO RPT					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1044	-0-	-456 B	-0-	1044	2			N	-0-					78
12	1209	N	791	-0-	-418 B	-0-	791	2			N	-0-					78
01	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					78
02	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					78
03	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					78
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2199	X	2199	-0-	-0- B	-0-	2199	2			N	-0-					-0-
12	1856	X	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
01	1147	X	719	-0-	-428 B	-0-	719	2			N	-0-					-0-
02	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-
03	2263	X	1261	-0-	-1002 B	-0-	1261	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8311	-0-	-959 B	-0-	8311	2			N	-0-					-0-
12	9579	X	8232	-0-	-1347 B	-0-	8232	2			N	-0-					-0-
01	9114	X	5365	-0-	-3749 B	-0-	5365	2			N	-0-					-0-
02	8497	X	2316	-0-	-6181 B	-0-	2316	2			N	-0-					-0-
03	9083	X	6052	-0-	-3031 B	-0-	6052	2			N	-0-					-0-
04	8310	X	NO RPT	-0-	-8310 B	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6908	-0-	-1222 B	-0-	6908	2			N	-0-					-0-
12	6820	X	5531	-0-	-1289 B	-0-	5531	2			N	-0-					-0-
01	6820	X	4899	-0-	-1921 B	-0-	4899	2			N	-0-					-0-
02	6670	X	2831	-0-	-3839 B	-0-	2831	2			N	-0-					-0-
03	7130	X	6649	-0-	-481 B	-0-	6649	2			N	-0-					-0-
04	6900	X	NO RPT	-0-	-6900 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	992	-0-	-238 B	-0-	992	2			N	-0-					23
12	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					23
01	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					23
02	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					23
03	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					23
04	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
12	527	N	372	-0-	-155 B	-0-	372	2			N	-0-					-0-
01	465	N	371	-0-	-94 B	-0-	371	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	560	-0-	-160 B	-0-	560	2			N	-0-					26
12	977	X	977	-0-	-0- B	-0-	977	2			N	-0-					26
01	690	X	690	-0-	-0- B	-0-	690	2			N	-0-					26
02	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					26
03	992	N	827	-0-	-165 B	-0-	827	2			N	-0-					26
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13980	X	7801	-0-	-6179 B	-0-	7801	2			N	-0-					40
12	14446	X	6959	-0-	-7487 B	-0-	6959	2			N	-0-					40
01	14446	X	6494	-0-	-7952 B	-0-	6494	2			N	-0-					40
02	13514	X	7471	-0-	-6043 B	-0-	7471	2			N	-0-					40
03	13609	X	6962	-0-	-6647 B	-0-	6962	2			N	-0-					40
04	7800	X	NO RPT	-0-	-7800 B	-0-					N	NO RPT					40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5354	X	5354	-0-	-0- B	-0-	5354	2			N	-0-					-0-
12	2883	X	2040	-0-	-843 B	-0-	2040	2			N	-0-					-0-
01	4957	X	4957	-0-	-0- B	-0-	4957	2			N	-0-					-0-
02	2697	X	1136	-0-	-1561 B	-0-	1136	2			N	-0-					-0-
03	2883	X	1060	-0-	-1823 B	-0-	1060	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790 B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3907	X	3907	-0-	-0- B	-0-	3907	2			N	-0-					-0-
12	4154	X	4009	-0-	-145 B	-0-	4009	2			N	-0-					-0-
01	4247	X	2846	-0-	-1401 B	-0-	2846	2			N	-0-					-0-
02	3973	X	3496	-0-	-477 B	-0-	3496	2			N	-0-					-0-
03	4247	X	3656	-0-	-591 B	-0-	3656	2			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900 B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	4712	-0-	-7078 B	-0-	4712	2			N	-0-					90
12	12183	X	4544	-0-	-7639 B	-0-	4544	2			N	-0-					90
01	8029	X	4829	-0-	-3200 B	-0-	4829	2			N	-0-					90
02	5452	X	4376	-0-	-1076 B	-0-	4376	2			N	-0-					90
03	5828	X	4944	-0-	-884 B	-0-	4944	2			N	-0-					90
04	4710	X	NO RPT	-0-	-4710 B	-0-					N	NO RPT					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6884	X	6884	-0-	-0-	B	-0-	6884	2			N	-0-					20
12	7037	X	6937	-0-	-100	B	-0-	6937	2			N	-0-					20
01	7055	X	7055	-0-	-0-	B	-0-	7055	2			N	-0-					20
02	6641	X	6074	-0-	-567	B	-0-	6074	2			N	-0-					20
03	7782	X	7782	-0-	-0-	B	-0-	7782	2			N	-0-					20
04	6870	X	NO RPT	-0-	-6870	B	-0-					N	NO RPT					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

11	7620	X	6689	-0-	-931	B	-0-	6689	2			N	-0-					-0-
12	7688	X	7086	-0-	-602	B	-0-	7086	2			N	-0-					-0-
01	7688	X	6638	-0-	-1050	B	-0-	6638	2			N	-0-					-0-
02	7192	X	5378	-0-	-1814	B	-0-	5378	2			N	-0-					-0-
03	7099	X	6593	-0-	-506	B	-0-	6593	2			N	-0-					-0-
04	6870	X	NO RPT	-0-	-6870	B	-0-					N	NO RPT					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	11	X	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
03	314	X	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
04	1	X	NO RPT	-0-	-1	B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

11	5340	X	4431	-0-	-909	B	-0-	4431	2			N	-0-					-0-
12	5518	X	4661	-0-	-857	B	-0-	4661	2			N	-0-					-0-
01	5518	X	4409	-0-	-1109	B	-0-	4409	2			N	-0-					-0-
02	4669	X	4318	-0-	-351	B	-0-	4318	2			N	-0-					-0-
03	4929	X	4542	-0-	-387	B	-0-	4542	2			N	-0-					-0-
04	4500	X	NO RPT	-0-	-4500	B	-0-					N	NO RPT					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

11	17600	X	17600	-0-	-0-	B	-0-	17600	2			N	-0-					-0-
12	7213	X	7213	-0-	-0-	B	-0-	7213	2			N	-0-					-0-
01	5160	X	5160	-0-	-0-	B	-0-	5160	2			N	-0-					-0-
02	4553	X	4393	-0-	-160	B	-0-	4393	2			N	-0-					-0-
03	4867	X	4202	-0-	-665	B	-0-	4202	2			N	-0-					-0-
04	4710	X	NO RPT	-0-	-4710	B	-0-					N	NO RPT					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

11	38730	X	35070	-0-	-3660	B	-0-	35070	2			N	-0-					-0-
12	38533	X	36590	-0-	-1943	B	-0-	36590	2			N	-0-					-0-
01	38533	X	33394	-0-	-5139	B	-0-	33394	2			N	-0-					-0-
02	35728	X	32800	-0-	-2928	B	-0-	32800	2			N	-0-					-0-
03	37231	X	34735	-0-	-2496	B	-0-	34735	2			N	-0-					-0-
04	35400	X	NO RPT	-0-	-35400	B	-0-					N	NO RPT					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

11	55140	X	46850	-0-	-8290	B	-0-	46850	2			N	-0-					47
12	56978	X	52624	-0-	-4354	B	-0-	52624	2			N	-0-					47
01	56978	X	49250	-0-	-7728	B	-0-	49250	2			N	-0-					47
02	51301	X	45337	-0-	-5964	B	-0-	45337	2			N	-0-					47
03	52638	X	47065	-0-	-5573	B	-0-	47065	2			N	-0-					47
04	50940	X	NO RPT	-0-	-50940	B	-0-					N	NO RPT					47

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39420	X	26463	-0-	-12957 B	-0-	26463	2			N	-0-					-0-
12	37293	X	31618	-0-	-5675 B	-0-	31618	2			N	-0-					-0-
01	33852	X	27370	-0-	-6482 B	-0-	27370	2			N	-0-					-0-
02	28536	X	24023	-0-	-4513 B	-0-	24023	2			N	-0-					-0-
03	31620	X	24745	-0-	-6875 B	-0-	24745	2			N	-0-					-0-
04	30600	X	NO RPT	-0-	-30600 B	-0-					N	NO RPT					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

11	75630	X	68887	-0-	-6743 B	-0-	68887	2			N	-0-					-0-
12	75423	X	68814	-0-	-6609 B	-0-	68814	2			N	-0-					-0-
01	74648	X	69090	-0-	-5558 B	-0-	69090	2			N	-0-					-0-
02	69832	X	66911	-0-	-2921 B	-0-	66911	2			N	-0-					-0-
03	74648	X	70887	-0-	-3761 B	-0-	70887	2			N	-0-					-0-
04	68880	X	NO RPT	-0-	-68880 B	-0-					N	NO RPT					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

11	18480	X	15488	-0-	-2992 B	-0-	15488	2			N	-0-					-0-
12	18259	X	14935	-0-	-3324 B	-0-	14935	2			N	-0-					-0-
01	18259	X	14918	-0-	-3341 B	-0-	14918	2			N	-0-					-0-
02	15950	X	13529	-0-	-2421 B	-0-	13529	2			N	-0-					-0-
03	16337	X	14363	-0-	-1974 B	-0-	14363	2			N	-0-					-0-
04	15480	X	NO RPT	-0-	-15480 B	-0-					N	NO RPT					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

11	103650	X	96926	-0-	-6724 B	-0-	96926	2			N	-0-					-0-
12	105865	X	97132	-0-	-8733 B	-0-	97132	2			N	-0-					-0-
01	105865	X	87651	-0-	-18214 B	-0-	87651	2			N	-0-					-0-
02	97498	X	86735	-0-	-10763 B	-0-	86735	2			N	-0-					-0-
03	102145	X	90431	-0-	-11714 B	-0-	90431	2			N	-0-					-0-
04	96930	X	NO RPT	-0-	-96930 B	-0-					N	NO RPT					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	759	-0-	-81	B	-0-	758	2	1	9	Y	1					9
12	928	N	928	-0-	-0-	B	-0-	926	2	2	9	Y	2					11
01	868	N	671	-0-	-197	B	-0-	671	2			Y	-0-					11
02	803	N	803	-0-	-0-	B	-0-	803	2			Y	-0-					11
03	930	N	639	-0-	-291	B	-0-	636	2	3	9	Y	3					14
04	660	N	-0-	-0-	-660	B	-0-					Y	-0-					14

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4217	-0-	-253	B	-0-	4217	2			N	-0-					-0-
12	5081	X	5081	-0-	-0-	B	-0-	5081	2			N	-0-					-0-
01	4712	X	4013	-0-	-699	B	-0-	4013	2			N	-0-					-0-
02	4478	X	4478	-0-	-0-	B	-0-	4478	2			N	-0-					-0-
03	5084	X	4052	-0-	-1032	B	-0-	4052	2			N	-0-					-0-
04	4920	X	3674	-0-	-1246	B	-0-	3674	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23414	X	23414	-0-	-0-	B	-0-	23414	2			N	-0-					-0-
12	23080	X	23080	-0-	-0-	B	-0-	23080	2			N	-0-					-0-
01	19879	X	19879	-0-	-0-	B	-0-	19879	2			N	-0-					-0-
02	21156	X	21156	-0-	-0-	B	-0-	21156	2			N	-0-					-0-
03	32260	X	32260	-0-	-0-	B	-0-	32260	2			N	-0-					-0-
*04	26908	X	26908	-0-	-0-	B	-0-	26908	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	465	-0-	-15	-0-	60	1	405	2	Y	-0-					-0-
12	496	N	495	-0-	-1	-0-	35	1	460	2	Y	-0-					-0-
01	496	N	467	-0-	-29	-0-	37	1	430	2	Y	-0-					-0-
02	464	N	455	-0-	-9	-0-	35	1	420	2	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	34	1	420	2	Y	-0-					-0-
04	450	N	294	-0-	-156	-0-	27	1	267	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4223	X	4223	-0-	-0-	-0-	139	1	4084	2	N	-0-					-0-
12	4116	X	4116	-0-	-0-	-0-	108	1	4008	2	N	-0-					-0-
01	3658	X	3323	-0-	-335	-0-	121	1	3202	2	N	-0-					-0-
02	4089	X	2764	-0-	-1325	-0-	175	1	2589	2	N	-0-					-0-
03	5295	X	5295	-0-	-0-	-0-	257	1	5038	2	N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	155	1	4317	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	22	-0-	-68	-0-	22	2			N	-0-					13
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					13
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					13
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					13
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					13
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					14
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					14
01	1581	N	1473	-0-	-108	-0-	1473	2			N	-0-					14
02	1479	N	1350	-0-	-129	-0-	1350	2			N	-0-					14
03	1550	N	1417	-0-	-133	-0-	1417	2			N	-0-					14
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					14

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					102
12	5	N	-0-	-0-	-5	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

11	270	N	250	-0-	-20	-0-	250	2			N	-0-					20
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					20
01	341	N	200	-0-	-141	-0-	200	2			N	-0-					20
02	232	N	202	-0-	-30	-0-	202	2			N	-0-					20
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					20
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

11	120	N	60	-0-	-60	-0-	60	2			N	-0-					97
12	31	N	-0-	-0-	-31	-0-					N	-0-					97
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					97
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					97
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					97
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					97

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

11	4901	X	4901	-0-	-0-	-0-	4901	2			Y	-0-					7
12	4873	X	4873	-0-	-0-	-0-	4873	2			Y	-0-					7
01	4571	X	4571	-0-	-0-	-0-	4571	2			Y	-0-					7
02	5004	X	5004	-0-	-0-	-0-	5004	2			Y	-0-					7
03	5213	X	5213	-0-	-0-	-0-	5213	2			Y	-0-					7
04	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					28
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					28
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					28
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					28
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					-0-
03	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	39	2			N	-0-					20
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					20
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					20
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					20
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					20

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2665	-0-	-155	-0-	2665	2			N	-0-					171
12	2914	X	2646	-0-	-268	-0-	2646	2			N	-0-					171
01	2852	X	2554	-0-	-298	-0-	2554	2			N	-0-					171
02	2581	X	2287	-0-	-294	-0-	2287	2			N	-0-					171
03	2635	N	2408	-0-	-227	-0-	2408	2			N	-0-					171
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					171

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	9	1	211	2	N	-0-					12
12	527	N	288	-0-	-239	-0-	10	1	278	2	N	-0-					12
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					12
03	279	N	102	-0-	-177	-0-	102	2			N	-0-					12
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	560	-0-	-430	-0-	560	2			N	-0-					42
12	930	N	697	-0-	-233	-0-	697	2			N	-0-					42
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					42
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					42
03	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					42
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	97	-0-	-113 B	-0-	97	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
04	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					77
12	849	X	849	-0-	-0-	-0-	849	3			N	-0-					77
01	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					77
02	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					77
03	2078	X	2078	-0-	-0-	-0-	2078	3			N	-0-					77
04	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					77

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					121
12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					121
01	930	N	412	-0-	-518	-0-	412	3			N	-0-					121
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					121
03	899	N	634	-0-	-265	-0-	634	3			N	-0-					121
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					21
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					21
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					21
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					21
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					21
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					21

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0-	-0-	448	3	8	9	N	7					103
12	695	N	695	-0-	-0-	-0-	689	3	6	9	N	5					108
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					108
02	145	N	88	-0-	-57	-0-	88	3			N	-0-					108
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					108
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					108

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	1503	3	20	9	Y	18					240
12	1469	N	1469	-0-	-0-	-0-	1438	3	31	9	Y	28	180	1			88
01	1891	N	1272	-0-	-619	-0-	1244	3	28	9	Y	25					113
02	DLQ G-10		1083	-0-	1083	1083	1072	3	11	9	Y	10					123
03	DLQ G-10		1796	-0-	1796	2879	1764	3	32	9	Y	29					152
04	DLQ G-10		1614	-0-	1614	4493	1581	3	33	9	Y	30					182

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1438	-0-	-242	-0-	1438	3			Y	-0-					168
12	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					168
01	1519	N	1027	-0-	-492	-0-	1027	3			Y	-0-					168
02	DLQ G-10		1262	-0-	1262	1262	1228	3	34	9	Y	31	171	1			28
03	DLQ G-10		1326	-0-	1326	2588	1322	3	4	9	Y	4					32
04	DLQ G-10		1192	-0-	1192	3780	1185	3	7	9	Y	6					38

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					113
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					113
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					113
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					113
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					113
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					64
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					64
01	620	N	488	-0-	-132	-0-	488	3			N	-0-					64
02	580	N	452	-0-	-128	-0-	452	3			N	-0-					64
03	620	N	519	-0-	-101	-0-	519	3			N	-0-					64
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	418	-0-	-182	-0-	418	3			N	-0-					84
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					84
01	465	N	277	-0-	-188	-0-	277	3			N	-0-					84
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					84
03	620	N	410	-0-	-210	-0-	410	3			N	-0-					84
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					84

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					131
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					131
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					131
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					131
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					131
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2189	N	2189	-0-	-0-	-0-	2164	3	25	9	N	23					95
12	1681	N	1681	-0-	-0-	-0-	1656	3	25	9	N	23					118
01	1071	N	1071	-0-	-0-	-0-	1063	3	8	9	N	7					125
02	1271	N	1271	-0-	-0-	-0-	1235	3	36	9	N	33					158
03	2300	N	2300	-0-	-0-	-0-	2263	3	37	9	N	34					192
04	1870	N	1870	-0-	-0-	-0-	1829	3	41	9	N	37	183	1			46

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	735	-0-	-75	-0-	735	3			N	-0-					169
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					169
01	682	N	515	-0-	-167	-0-	515	3			N	-0-					169
02	725	N	634	-0-	-91	-0-	634	3			N	-0-					169
03	837	N	565	-0-	-272	-0-	565	3			N	-0-					169
04	510	N	441	-0-	-69	-0-	441	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					46
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					46
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					46
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					46
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					46
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					25
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					25
01	744	N	328	-0-	-416	-0-	328	3			N	-0-					25
02	696	N	515	-0-	-181	-0-	326	3	189	9	N	172					197
03	217	N	171	-0-	-46	-0-	161	3	10	9	N	9	169	1			37
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					37

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	X	2801	-0-	-0-	-0-	2782	3	19	9	N	17					98
12	2778	X	2778	-0-	-0-	-0-	2764	3	14	9	N	13					111
01	1413	N	1413	-0-	-0-	-0-	1406	3	7	9	N	6					117
02	2076	N	2076	-0-	-0-	-0-	2061	3	15	9	N	14					131
03	2852	N	2852	-0-	-0-	-0-	2846	3	6	9	N	5					136
04	1874	N	1874	-0-	-0-	-0-	1872	3	2	9	N	2					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					63
12	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					63
01	1271	N	1014	-0-	-257	-0-	1014	3			N	-0-					63
02	1189	N	1010	-0-	-179	-0-	1010	3			N	-0-					63
03	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					63
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	279	-0-	-111	-0-	279	3			N	-0-					153
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					153
01	279	N	178	-0-	-101	-0-	178	3			N	-0-					153
02	261	N	40	-0-	-221	-0-	40	3			N	-0-					153
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					153
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					33
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					33
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					33
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1058	3	87	9	N	79					111
12	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	N	1					112
01	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2					114
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					114
03	929	N	929	-0-	-0-	-0-	908	3	21	9	N	19					133
04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	N	5					138

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					60
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					60
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					60
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					60
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					135
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					135
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					135
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					135
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					135
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					135

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1734	-0-	-96	-0-	1732	3	2	9	N	2					153
12	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					153
01	1984	N	1681	-0-	-303	-0-	1678	3	3	9	N	3					156
02	1682	N	1623	-0-	-59	-0-	1623	3			N	-0-					156
03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					156
04	1620	N	1471	-0-	-149	-0-	1471	3			N	-0-					156

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	844	-0-	-56	-0-	844	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
04	960	N	589	-0-	-371	-0-	589	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					79
12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					79
01	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					79
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					79
03	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					79
04	1170	N	1035	-0-	-135	-0-	1035	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	62	3	6	9	N	5	161	1			39
12	115	N	115	-0-	-0-	-0-	109	3	6	9	N	5					44
01	186	N	72	-0-	-114	-0-	72	3			N	-0-					44
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					44
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					44
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					145
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					145
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					145
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					145
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					145
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3935	X	3935	-0-	-0-	-0-	3737	3	198	9	N	180	180	1			237
12	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					237
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					237
02	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					237
03	3250	X	3250	-0-	-0-	-0-	3250	3			N	-0-					237
04	4112	X	4112	-0-	-0-	-0-	4112	3			N	-0-					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					123
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					123
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					123
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					123
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					123
04	120	N	64	-0-	-56	-0-	64	3			N	-0-					123

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	1282	3	13	9	N	12					111
12	1056	N	1056	-0-	-0-	-0-	1045	3	11	9	N	10					121
01	930	N	895	-0-	-35	-0-	893	3	2	9	N	2					123
02	870	N	793	-0-	-77	-0-	779	3	14	9	N	13					136
03	930	N	501	-0-	-429	-0-	501	3			N	-0-					136
04	870	N	439	-0-	-431	-0-	439	3			N	-0-					136

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					44
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					44
01	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					44
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					44
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2877	N	2877	-0-	-0-	-0-	2866	3	11	9	N	10					77
12	2578	N	2578	-0-	-0-	-0-	2568	3	10	9	N	9					86
01	2025	N	2025	-0-	-0-	-0-	2014	3	11	9	N	10					96
02	1983	N	1983	-0-	-0-	-0-	1914	3	69	9	N	63					159
03	2846	N	2846	-0-	-0-	-0-	2793	3	53	9	N	48	160	1			47
04	2405	N	2405	-0-	-0-	-0-	2385	3	20	9	N	18					65

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	826	-0-	-404	-0-	826	3			N	-0-					82
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					82
01	1116	N	540	-0-	-576	-0-	540	3			N	-0-					82
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					82
03	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					82
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					106
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					106
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					106
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					106
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	771	-0-	-219	-0-	771	3			N	-0-					82
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					82
01	713	N	600	-0-	-113	-0-	600	3			N	-0-					82
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					82
03	620	N	239	-0-	-381	-0-	239	3			N	-0-					82
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	-0-	1845	3	26	9	N	24					178
12	1519	N	1519	-0-	-0-	-0-	1510	3	9	9	N	8					186
01	1674	N	1437	-0-	-237	-0-	1433	3	4	9	N	4					190
02	1566	N	1144	-0-	-422	-0-	1126	3	18	9	N	16					206
03	1902	N	1902	-0-	-0-	-0-	1874	3	28	9	N	25	172	1			59
04	1724	N	1724	-0-	-0-	-0-	1712	3	12	9	N	11					70

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	504	-0-	-396	-0-	504	3			N	-0-					177
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					177
01	589	N	328	-0-	-261	-0-	328	3			N	-0-					177
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					177
03	868	N	360	-0-	-508	-0-	360	3			N	-0-					177
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1540	-0-	-140	-0-	1533	3	7	9	N	6					92
12	1832	N	1832	-0-	-0-	-0-	1830	3	2	9	N	2					94
01	1798	N	1107	-0-	-691	-0-	1104	3	3	9	N	3					97
02	1479	N	1377	-0-	-102	-0-	1364	3	13	9	N	12					109
03	1829	N	1475	-0-	-354	-0-	1467	3	8	9	N	7					116
04	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					121

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1250	-0-	-490	-0-	1136	3	114	9	N	104					238
12	1952	N	1952	-0-	-0-	-0-	1941	3	11	9	N	10	164	1			84
01	992	N	542	-0-	-450	-0-	536	3	6	9	N	5					89
02	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					89
03	1798	N	646	-0-	-1152	-0-	637	3	9	9	N	8					97
04	576	N	576	-0-	-0-	-0-	561	3	15	9	N	14					111

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					59
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					59
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					59
02	58	N	40	-0-	-18	-0-	40	3			N	-0-					59
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					59
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8498	X	8498	-0-	-0-	-0-	8331	3	167	9	N	152					206
12	10467	X	10467	-0-	-0-	-0-	10233	3	234	9	N	213	349	1			70
01	7676	X	7676	-0-	-0-	-0-	7617	3	59	9	N	54					124
02	9448	X	9448	-0-	-0-	-0-	9334	3	114	9	N	104	168	1			60
03	10717	X	10717	-0-	-0-	-0-	10622	3	95	9	N	86					146
04	8579	X	8579	-0-	-0-	-0-	8492	3	87	9	N	79	173	1			52

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					203
12	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					203
01	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					203
02	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					203
03	2263	N	862	-0-	-1401	-0-	862	3			N	-0-					203
04	2220	N	1912	-0-	-308	-0-	1912	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4376	X	4376	-0-	-0-	-0-	4310	3	66	9	N	60	170	1			137
12	2883	X	2612	-0-	-271	-0-	2568	3	44	9	N	40					177
01	3511	X	3511	-0-	-0-	-0-	3499	3	12	9	N	11					188
02	3509	X	2138	-0-	-1371	-0-	1914	3	224	9	N	204	180	1			212
03	3915	X	3915	-0-	-0-	-0-	3875	3	40	9	N	36	178	1			70
04	3691	X	3691	-0-	-0-	-0-	3647	3	44	9	N	40					110

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3497	-0-	-163	-0-	3497	3			N	-0-					130
12	3782	X	3104	-0-	-678	-0-	3104	3			N	-0-					130
01	3782	X	2982	-0-	-800	-0-	2982	3			N	-0-					130
02	3538	X	2655	-0-	-883	-0-	2655	3			N	-0-					130
03	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					130
04	3510	X	3060	-0-	-450	-0-	3060	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

11	1650	N	1339	-0-	-311	-0-	1339	3			N	-0-					101
12	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					101
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					101
02	1305	N	1204	-0-	-101	-0-	1204	3			N	-0-					101
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					101
04	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

11	3540	X	3340	-0-	-200	-0-	3307	3	33	9	N	30					127
12	2976	X	2215	-0-	-761	-0-	2140	3	75	9	N	68					195
01	3069	X	2180	-0-	-889	-0-	2136	3	44	9	N	40	158	1			77
02	3219	X	2667	-0-	-552	-0-	2476	3	191	9	N	174	179	1			72
03	3441	X	2505	-0-	-936	-0-	2465	3	40	9	N	36					108
04	3330	X	2693	-0-	-637	-0-	2547	3	146	9	N	133	179	1			62

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					157
12	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					157
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					157
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					157
03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					157
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					99
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	-0-	36	1	243	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	22	1	250	2	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	20	1	237	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	2	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	24	1	239	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	116	-0-	-64	-0-	15	1	101	2	Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	8	1	98	2	Y	-0-					-0-
01	124	N	76	-0-	-48	-0-	6	1	70	2	Y	-0-					-0-
02	116	N	99	-0-	-17	-0-	8	1	91	2	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-			-0-
03	813	N	813	-0-	-0-	-0-	61	1	752	2	N	-0-			-0-
04	1454	N	1454	-0-	-0-	-0-	134	1	1320	2	N	-0-			-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1486	N	1486	-0-	-0-	-0-	191	1	1295	2	Y	-0-			-0-
12	1469	N	1469	-0-	-0-	-0-	104	1	1365	2	Y	-0-			-0-
01	1550	N	1511	-0-	-39	-0-	120	1	1391	2	Y	-0-			-0-
02	1450	N	1443	-0-	-7	-0-	112	1	1331	2	Y	-0-			-0-
03	1507	N	1507	-0-	-0-	-0-	114	1	1393	2	Y	-0-			-0-
04	1489	N	1489	-0-	-0-	-0-	138	1	1351	2	Y	-0-			-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	48	1	321	2	Y	-0-			-0-
12	465	N	390	-0-	-75	-0-	28	1	362	2	Y	-0-			-0-
01	628	N	628	-0-	-0-	-0-	50	1	578	2	Y	-0-			-0-
02	452	N	452	-0-	-0-	-0-	35	1	417	2	Y	-0-			-0-
03	403	N	342	-0-	-61	-0-	26	1	316	2	Y	-0-			-0-
04	450	N	341	-0-	-109	-0-	32	1	309	2	Y	-0-			-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1525	-0-	-515	-0-	197	1	1328	2	N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	112	1	1474	2	N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	125	1	1442	2	N	-0-					-0-
02	1479	N	1254	-0-	-225	-0-	97	1	1157	2	N	-0-					-0-
03	1581	N	1316	-0-	-265	-0-	99	1	1217	2	N	-0-					-0-
04	1530	N	1281	-0-	-249	-0-	118	1	1163	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

11	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					25
12	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					25
01	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					25
02	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					25
03	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					25
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	1653	-0-	-447	-0-	1653	2			N	-0-					107
12	2170	X	1967	-0-	-203	-0-	1913	2	54	9	N	49					156
01	2170	X	570	-0-	-1600	-0-	570	2			N	-0-					156
02	2030	X	1431	-0-	-599	-0-	1431	2			N	-0-					156
03	1953	N	667	-0-	-1286	-0-	667	2			N	-0-					156
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					156

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2000	-0-	-10	-0-	2000	2			N	-0-					23
12	2077	N	1542	-0-	-535	-0-	1542	2			N	-0-					23
01	1922	N	1341	-0-	-581	-0-	1341	2			N	-0-					23
02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					23
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					23
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					86
12	2139	N	2119	-0-	-20	-0-	2119	2			N	-0-					86
01	2139	N	2005	-0-	-134	-0-	2005	2			N	-0-					86
02	2001	N	1857	-0-	-144	-0-	1857	2			N	-0-					86
03	2108	N	1907	-0-	-201	-0-	1907	2			N	-0-					86
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					86

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					44
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					44
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					44
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					44
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					44
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					44

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3698	-0-	-532	-0-	3698	2			N	-0-					99
12	4371	X	4200	-0-	-171	-0-	4200	2			N	-0-					99
01	4371	X	3946	-0-	-425	-0-	3946	2			N	-0-					99
02	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					99
03	4185	X	3687	-0-	-498	-0-	3687	2			N	-0-					99
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	217	N	63	-0-	-154	-0-	63	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					56
12	93	N	-0-	-0-	-93	-0-					N	-0-					56
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					56
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					56
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					56
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2738	-0-	-592	-0-	2738	2			N	-0-					74
12	3441	X	3431	-0-	-10	-0-	3431	2			N	-0-					74
01	3441	X	2692	-0-	-749	-0-	2692	2			N	-0-					74
02	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					74
03	3441	X	2876	-0-	-565	-0-	2876	2			N	-0-					74
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					74

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3368	-0-	-22	-0-	3368	2			N	-0-					75
12	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					75
01	3503	X	2579	-0-	-924	-0-	2579	2			N	-0-					75
02	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					75
03	4278	X	4278	-0-	-0-	-0-	4278	2			N	-0-					75
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2579	-0-	-421	4143	2579	2			N	-0-					35
12	3100	N	2512	-0-	-588	3555	2512	2			N	-0-					35
01	3100	N	2638	-0-	-462	3093	2638	2			N	-0-					35
02	2900	N	2133	-0-	-767	2326	2133	2			N	-0-					35
03	3100	N	2631	-0-	-469	1857	2631	2			N	-0-					35
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					35

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					19
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					19
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					19
02	58	N	3	-0-	-55	-0-	3	2			N	-0-					19
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					19
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2462	-0-	-118	-0-	2462	2			N	-0-					20
12	2666	X	2548	-0-	-118	-0-	2548	2			N	-0-					20
01	2666	X	2327	-0-	-339	-0-	2327	2			N	-0-					20
02	2494	X	2423	-0-	-71	-0-	2423	2			N	-0-					20
03	2604	X	2563	-0-	-41	-0-	2563	2			N	-0-					20
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

11	5340	X	1588	-0-	-3752	-0-	68	1	1511	2	N	8					120
							9	9									
12	5518	X	4227	-0-	-1291	-0-	176	1	3910	2	N	128	188	1			60
							141	9									
01	5518	X	2998	-0-	-2520	-0-	2998	2			N	-0-					60
02	7009	X	7009	-0-	-0-	-0-	7009	2			N	-0-					60
03	6960	X	6960	-0-	-0-	-0-	6960	2			N	-0-					60
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					60

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

11	930	N	549	-0-	-381	-0-	549	2			N	-0-					-0-
12	961	N	539	-0-	-422	-0-	539	2			N	-0-					-0-
01	961	N	538	-0-	-423	-0-	538	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

11	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					20
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					20
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					20
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					20
03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					20
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					77
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					77
01	589	N	456	-0-	-133	-0-	456	2			N	-0-					77
02	551	N	509	-0-	-42	-0-	509	2			N	-0-					77
03	589	N	570	-0-	-19	-0-	570	2			N	-0-					77
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					13
12	310	N	222	-0-	-88	-0-	222	2			N	-0-					13
01	310	N	236	-0-	-74	-0-	236	2			N	-0-					13
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					13
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					13
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					13

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					N	-0-					88
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					88
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					88
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					88
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					58
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					58
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					58
02	377	N	202	-0-	-175	-0-	202	2			N	-0-					58
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					58
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					58

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					23
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					23
01	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					23
02	1827	N	1553	-0-	-274	-0-	1553	2			N	-0-					23
03	1984	N	1645	-0-	-339	-0-	1645	2			N	-0-					23
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

11	5172	X	5172	-0-	-0-	-0-	5172	2			Y	-0-					7
12	5399	X	5399	-0-	-0-	-0-	5399	2			Y	-0-					7
01	5241	X	5241	-0-	-0-	-0-	5241	2			Y	-0-					7
02	4640	X	3161	-0-	-1479	-0-	3161	2			Y	-0-					7
03	4960	X	3936	-0-	-1024	-0-	3936	2			Y	-0-					7
04	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					7

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					132
12	155	N	37	-0-	-118	-0-	37	2			N	-0-					132
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					132
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					132
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					132
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					138
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					138
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					138
02	261	N	106	-0-	-155	-0-	106	2			N	-0-					138
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					138
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	934	-0-	-1646	-0-	103	1	831	2	N	-0-					33
12	2225	N	2225	-0-	-0-	-0-	127	1	2098	2	N	-0-					33
01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					33
02	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					33
03	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					33
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					33

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					18
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					18
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					18
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					18
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					18
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	95	-0-	-145	-0-	95	2			N	-0-					31
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					31
01	217	N	173	-0-	-44	-0-	173	2			N	-0-					31
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					31
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					31
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					31

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
12	310	N	195	-0-	-115	-0-	195	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	116	N	58	-0-	-58	-0-	58	2			N	-0-					-0-
03	186	N	73	-0-	-113	-0-	73	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					20
12	4123	X	3611	-0-	-512	-0-	3611	2			N	-0-					20
01	4123	X	3833	-0-	-290	-0-	3833	2			N	-0-					20
02	3857	X	3196	-0-	-661	-0-	3196	2			N	-0-					20
03	4123	X	2928	-0-	-1195	-0-	2928	2			N	-0-					20
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	15	1	478	2	Y	-0-					-0-
12	496	N	445	-0-	-51	-0-	14	1	422	2	Y	8					8
							9	9									
01	496	N	460	-0-	-36	-0-	11	1	447	2	Y	2					10
							2	9									
02	522	N	522	-0-	-0-	-0-	21	1	493	2	Y	7					17
							8	9									
03	451	N	451	-0-	-0-	-0-	18	1	424	2	Y	8					25
							9	9									
04	450	N	225	-0-	-225	-0-	6	1	217	2	Y	2	23	1			4
							2	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1577	-0-	-463	-0-	44	1	1511	2	Y	20					47
							22	9									
12	2230	N	2230	-0-	-0-	-0-	71	1	2140	2	Y	17					64
							19	9									
01	1798	N	1696	-0-	-102	-0-	42	1	1645	2	Y	8					72
							9	9									
02	1905	X	1905	-0-	-0-	-0-	62	1	1819	2	Y	22	70	1			24
							24	9									
03	2232	X	1983	-0-	-249	-0-	63	1	1890	2	Y	27					51
							30	9									
04	2160	X	975	-0-	-1185	-0-	21	1	952	2	Y	2					53
							2	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

11	1020	N	696	-0-	-324	-0-	19	1	667	2	Y	9					23
							10	9									
12	930	N	895	-0-	-35	-0-	28	1	859	2	Y	7					30
							8	9									
01	952	N	952	-0-	-0-	-0-	24	1	922	2	Y	5					35
							6	9									
02	1058	N	1058	-0-	-0-	-0-	34	1	1011	2	Y	12	34	1			13
							13	9									
03	899	N	721	-0-	-178	-0-	23	1	687	2	Y	10					23
							11	9									
04	930	N	454	-0-	-476	-0-	10	1	443	2	Y	1					24
							1	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

11	3090	X	1176	-0-	-1914	-0-	1176	2			Y	-0-					50
12	3698	X	3698	-0-	-0-	-0-	72	1	3539	2	Y	79	49	1			80
							87	9									
01	2294	X	1875	-0-	-419	-0-	39	1	1792	2	Y	40	60	1			60
							44	9									
02	1537	X	1263	-0-	-274	-0-	43	1	1207	2	Y	12	53	1			19
							13	9									
03	4769	X	4769	-0-	-0-	-0-	154	1	4520	2	Y	86	67	1			38
							95	9									
04	2122	X	2122	-0-	-0-	-0-	43	1	2053	2	Y	24					62
							26	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

11	420	N	91	-0-	-329	-0-	91	2			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	10	1	514	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	10	1	473	2	Y	-0-					-0-
02	545	N	545	-0-	-0-	-0-	19	1	526	2	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	19	1	546	2	Y	-0-					-0-
04	480	N	299	-0-	-181	-0-	6	1	293	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1177	-0-	-533	-0-	33	1	1127	2	Y	15					39
							17	9									
12	1705	N	1533	-0-	-172	-0-	49	1	1471	2	Y	12					51
							13	9									
01	1498	N	1498	-0-	-0-	-0-	37	1	1453	2	Y	7					58
							8	9									
02	1599	N	1599	-0-	-0-	-0-	52	1	1527	2	Y	18	57	1			19
							20	9									
03	1674	N	1674	-0-	-0-	-0-	53	1	1596	2	Y	23					42
							25	9									
04	1440	N	874	-0-	-566	-0-	18	1	854	2	Y	2					44
							2	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0-	-0-	69	1	2172	2	Y	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	62	1	1845	2	Y	33	1	1			32
							36	9									
01	1891	N	1891	-0-	-0-	-0-	44	1	1839	2	Y	7					39
							8	9									
02	2175	X	2145	-0-	-30	-0-	86	1	2028	2	Y	28					67
							31	9									
03	2325	X	2299	-0-	-26	-0-	94	1	2159	2	Y	42					109
							46	9									
04	2250	X	1150	-0-	-1100	-0-	32	1	1105	2	Y	12	100	1			21
							13	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	495	-0-	-75	-0-	12	1	376	2	Y	97					175
							107	9									
12	527	N	261	-0-	-266	-0-	8	1	249	2	Y	4	176	1			3
							4	9									
01	434	N	291	-0-	-143	-0-	7	1	283	2	Y	1					4
							1	9									
02	493	N	410	-0-	-83	-0-	16	1	387	2	Y	6					10
							7	9									
03	372	N	372	-0-	-0-	-0-	15	1	349	2	Y	7					17
							8	9									
04	270	N	213	-0-	-57	-0-	6	1	205	2	Y	2	16	1			3
							2	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	38	1	1188	2	Y	-0-					-0-
12	496	N	373	-0-	-123	-0-	12	1	354	2	Y	6					6
							7	9									
01	403	N	261	-0-	-142	-0-	6	1	254	2	Y	1					7
							1	9									
02	1189	N	430	-0-	-759	-0-	17	1	406	2	Y	6					13
							7	9									
03	485	N	485	-0-	-0-	-0-	20	1	455	2	Y	9					22
							10	9									
04	260	N	260	-0-	-0-	-0-	7	1	250	2	Y	3	20	1			5
							3	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	305	-0-	-295	-0-	9	1	296	2	Y	-0-					-0-
12	806	N	512	-0-	-294	-0-	16	1	486	2	Y	9					9
							10	9									
01	682	N	227	-0-	-455	-0-	5	1	221	2	Y	1					10
							1	9									
02	290	N	190	-0-	-100	-0-	8	1	179	2	Y	3					13
							3	9									
03	465	N	195	-0-	-270	-0-	8	1	183	2	Y	4					17
							4	9									
04	210	N	149	-0-	-61	-0-	4	1	144	2	Y	1	16	1			2
							1	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	1873	N	1873	-0-	-0-	-0-	37	1	1836	2	Y	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	40	1	1820	2	Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	59	1	1665	2	Y	-0-					-0-
03	1860	N	1455	-0-	-405	-0-	48	1	1407	2	Y	-0-					-0-
04	1800	N	1033	-0-	-767	-0-	21	1	1012	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

11	4620	X	-0-	-0-	-4620	-0-					Y	-0-					138
12	8390	X	8390	-0-	-0-	-0-	163	1	8053	2	Y	158	136	1			160
							174	9									
01	5339	X	5339	-0-	-0-	-0-	112	1	5116	2	Y	101	121	1			140
							111	9									
02	5107	X	5107	-0-	-0-	-0-	173	1	4886	2	Y	44	123	1			61
							48	9									
03	8401	X	5987	-0-	-2414	-0-	194	1	5690	2	Y	94	113	1			42
							103	9									
04	8130	X	3593	-0-	-4537	-0-	73	1	3480	2	Y	36					78
							40	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

11	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
12	620	N	250	-0-	-370	-0-	250	2			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	493	N	360	-0-	-133	-0-	360	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BEN WHEELER (BACON LIME) //CONT.// 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC //CONT.// 031587
LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	#	5450	-0-	-2380	-0-	5450	2			N	-0-					-0-
12	8091	#	6461	-0-	-1630	-0-	6461	2			N	-0-					-0-
01	7428	R	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
02	6728	R	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-
03	6448	#	3801	-0-	-2647	-0-	123	1	3678	2	N	-0-					-0-
04	7200	#	3709	-0-	-3491	-0-	3709	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29190	X	22104	-0-	-7086	-0-	731	1	21373	2	N	-0-					-0-
12	27652	X	19613	-0-	-8039	-0-	636	1	18977	2	N	-0-					-0-
01	27652	X	21011	-0-	-6641	-0-	844	1	20167	2	N	-0-					-0-
02	25868	X	18214	-0-	-7654	-0-	428	1	17786	2	N	-0-					-0-
03	24335	X	18798	-0-	-5537	-0-	658	1	18140	2	N	-0-					-0-
04	22110	X	20786	-0-	-1324	-0-	686	1	20100	2	N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	2698	-0-	-6212	-0-	89	1	2609	2	N	-0-					-0-
12	9238	X	6725	-0-	-2513	-0-	218	1	6507	2	N	-0-					-0-
01	9238	X	8403	-0-	-835	-0-	337	1	8066	2	N	-0-					-0-
02	9168	X	9168	-0-	-0-	-0-	215	1	8953	2	N	-0-					-0-
03	8060	X	4516	-0-	-3544	-0-	158	1	4358	2	N	-0-					-0-
04	9233	X	9233	-0-	-0-	-0-	305	1	8928	2	N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32743	X	32743	-0-	-0-	-0-	1006	1	31737	2	N	-0-					-0-
12	34181	X	34181	-0-	-0-	-0-	1162	1	33019	2	N	-0-					-0-
01	33728	X	32432	-0-	-1296	-0-	1318	1	31114	2	N	-0-					-0-
02	31639	X	30721	-0-	-918	-0-	265	1	30456	2	N	-0-					-0-
03	34193	X	32925	-0-	-1268	-0-	1008	1	31917	2	N	-0-					-0-
04	33090	X	31354	-0-	-1736	-0-	907	1	30447	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21090	X	20706	-0-	-384	-0-	685	1	20021	2	N	-0-			-0-
12	21793	X	21236	-0-	-557	-0-	689	1	20547	2	N	-0-			-0-
01	21607	X	18075	-0-	-3532	-0-	726	1	17349	2	N	-0-			-0-
02	20213	X	19416	-0-	-797	-0-	456	1	18960	2	N	-0-			-0-
03	21421	X	21418	-0-	-3	-0-	749	1	20669	2	N	-0-			-0-
04	20700	X	20590	-0-	-110	-0-	680	1	19910	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

11	2790	X	2338	-0-	-452	-0-	2338	2			N	-0-			-0-
12	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-			-0-
01	3007	X	2916	-0-	-91	-0-	308	1	2608	2	N	-0-			-0-
02	2813	X	1921	-0-	-892	-0-	99	1	1822	2	N	-0-			-0-
03	3131	X	2997	-0-	-134	-0-	54	1	2943	2	N	-0-			-0-
04	3070	X	3070	-0-	-0-	-0-	25	1	3045	2	N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

11	3000	N	1681	-0-	-1319	9	10	1	1671	2	Y	-0-			10
12	1800	N	1791	-0-	-9	-0-	5	1	1786	2	Y	-0-			10
01	1674	N	1420	-0-	-254	-0-	1420	2			Y	-0-			10
02	1595	N	1394	-0-	-201	-0-	1394	2			Y	-0-			10
03	1737	N	1737	-0-	-0-	-0-	2	1	1735	2	Y	-0-			10
04	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-			10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

11	1311	N	980	-0-	-331	-0-	6	1	974	2	Y	-0-			-0-
12	1209	N	983	-0-	-226	-0-	3	1	980	2	Y	-0-			-0-
01	1023	N	911	-0-	-112	-0-	911	2			Y	-0-			-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-			-0-
03	1030	N	1030	-0-	-0-	-0-	1	1	1029	2	Y	-0-			-0-
04	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	785	X	785	-0-	-0-	-0-	4	1	781	2	Y	-0-			-0-
12	2325	X	3	-0-	-2322	-0-	3	2			Y	-0-			-0-
01	1767	X	774	-0-	-993	-0-	774	2			Y	-0-			-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-			-0-
03	424	N	424	-0-	-0-	-0-	1	1	423	2	Y	-0-			-0-
04	750	N	648	-0-	-102	-0-	648	2			Y	-0-			-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2138	X	2138	-0-	-0-	-0-	12	1	2126	2	Y	-0-			-0-
12	4278	X	2276	-0-	-2002	-0-	6	1	2270	2	Y	-0-			-0-
01	3410	X	1875	-0-	-1535	-0-	1875	2			Y	-0-			-0-
02	1885	X	1675	-0-	-210	-0-	1675	2			Y	-0-			-0-
03	2015	X	1726	-0-	-289	-0-	2	1	1724	2	Y	-0-			-0-
04	1950	X	1838	-0-	-112	-0-	1838	2			Y	-0-			-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		64	-0-	64	604	64	2			N	-0-			5
12	639	X	35	-0-	-604	-0-	35	2			N	-0-			5
01	217	N	66	-0-	-151	-0-	66	2			N	-0-			5
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-			5
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-			5
04	60	N	38	-0-	-22	-0-	38	2			N	-0-			5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	780	-0-	-0-	-0-	4	1	776	2	Y	-0-			8
12	961	N	800	-0-	-161	-0-	2	1	798	2	Y	-0-			8
01	724	N	724	-0-	-0-	-0-	724	2			Y	-0-			8
02	754	N	541	-0-	-213	-0-	541	2			Y	-0-			8
03	806	N	628	-0-	-178	-0-	1	1	627	2	Y	-0-			8
04	690	N	635	-0-	-55	-0-	635	2			Y	-0-			8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	53	-0-	-97	-0-	53	2			N	-0-			42
12	124	N	42	-0-	-82	-0-	42	2			N	-0-			42
01	124	N	31	-0-	-93	-0-	31	2			N	-0-			42
02	58	N	24	-0-	-34	-0-	24	2			N	-0-			42
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-			42
04	30	N	20	-0-	-10	-0-	20	2			N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	1	1	215	2	Y	-0-			47
12	279	N	200	-0-	-79	-0-	1	1	199	2	Y	-0-			47
01	217	N	174	-0-	-43	-0-	174	2			Y	-0-			47
02	203	N	193	-0-	-10	-0-	193	2			Y	-0-			47
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-			47
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-			47

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

11	1163	N	1163	-0-	-0-	-0-	7	1	1156	2	N	-0-					35
12	1205	N	1205	-0-	-0-	-0-	3	1	1202	2	N	-0-					35
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					35
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					35
03	1244	N	1244	-0-	-0-	-0-	2	1	1242	2	N	-0-					35
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

11	1320	N	642	-0-	-678	-0-	4	1	638	2	N	-0-					10
12	1364	N	909	-0-	-455	-0-	2	1	907	2	N	-0-					10
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					10
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					10
03	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	N	-0-					10
04	1320	N	1100	-0-	-220	-0-	1100	2			N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

11	2021	N	2021	-0-	-0-	-0-	12	1	2009	2	N	-0-					-0-
12	2294	N	2294	-0-	-0-	-0-	6	1	2288	2	N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	3	1	2038	2	N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

11	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-					25
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					25
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-					25
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					25
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
04	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

11	399	N	399	-0-	-0-	-0-	2	1	397	2	Y	-0-					-0-
12	465	N	267	-0-	-198	-0-	1	1	266	2	Y	-0-					-0-
01	465	N	298	-0-	-167	-0-	298	2			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	570	-0-	-150	-0-	3	1	567	2	N	-0-					8
12	744	N	441	-0-	-303	-0-	1	1	440	2	N	-0-					8
01	589	N	398	-0-	-191	-0-	398	2			N	-0-					8
02	551	N	420	-0-	-131	-0-	420	2			N	-0-					8
03	434	N	403	-0-	-31	-0-	1	1	402	2	N	-0-					8
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

11	30	N	26	-0-	-4	-0-	26	2			N	-0-					13
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					13
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					13
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					13
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					13
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

11	600	N	588	-0-	-12	-0-	3	1	585	2	N	-0-					53
12	682	N	562	-0-	-120	-0-	1	1	561	2	N	-0-					53
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					53
02	580	N	522	-0-	-58	-0-	522	2			N	-0-					53
03	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-					53
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

11	759	N	759	-0-	-0-	-0-	4	1	755	2	N	-0-					-0-
12	868	N	477	-0-	-391	-0-	1	1	476	2	N	-0-					-0-
01	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
02	725	N	480	-0-	-245	-0-	480	2			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					25
12	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					25
01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					25
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					25
03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					25
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					25

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-			42
12	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-			42
01	93	N	24	-0-	-69	-0-	24	2			Y	-0-			42
02	58	N	54	-0-	-4	-0-	54	2			Y	-0-			42
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			42
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			60
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	2	1	29	2	Y	-0-			-0-
12	31	N	12	-0-	-19	-0-	2	1	10	2	Y	-0-			-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-			-0-
02	29	N	13	-0-	-16	-0-	13	2			Y	-0-			-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-			-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
12	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-			-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-			-0-
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-			-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			56
12	49	N	49	-0-	-0-	-0-	7	1	42	2	Y	-0-			56
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-			56
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-			56
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-			56
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			56

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-			-0-
12	1290	N	1290	-0-	-0-	-0-	58	1	1232	2	N	-0-			-0-
01	839	N	839	-0-	-0-	-0-	38	1	801	2	N	-0-			-0-
02	1298	N	1298	-0-	-0-	-0-	58	1	1240	2	N	-0-			-0-
03	1445	N	1445	-0-	-0-	-0-	65	1	1380	2	N	-0-			-0-
04	3000	N	3111	-0-	111	111	140	1	2971	2	N	-0-			-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

11	360	N	267	-0-	-93	-0-	267	2			Y	-0-			47
12	248	N	162	-0-	-86	-0-	162	2			Y	-0-			47
01	124	N	69	-0-	-55	-0-	69	2			Y	-0-			47
02	261	N	156	-0-	-105	-0-	156	2			Y	-0-			47
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-			47
04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-			47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			13
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			13
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-			13
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-			13
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-			13
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-			13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

11	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-			-0-
12	7	N	3	-0-	-4	B	-0-	3	2		N	-0-			-0-
01	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
02	6	N	3	-0-	-3	B	-0-	3	2		N	-0-			-0-
03	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
04	5	N	4	-0-	-1	B	-0-	4	2		N	-0-			-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

11	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					27
12	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					27
01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					27
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					27
03	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					27
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

11	90	N	68	-0-	-22		-0-	68	2			N	-0-					-0-
12	93	N	61	-0-	-32		-0-	61	2			N	-0-					-0-
01	66	N	66	-0-	-0-		-0-	66	2			N	-0-					-0-
02	68	N	68	-0-	-0-		-0-	68	2			N	-0-					-0-
03	82	N	82	-0-	-0-		-0-	82	2			N	-0-					-0-
04	90	N	90	-0-	-0-		-0-	90	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0-	-0-	1	1	200	2	Y	-0-					17
12	186	N	81	-0-	-105	-0-	81	2			Y	-0-					17
01	248	N	108	-0-	-140	-0-	108	2			Y	-0-					17
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					17
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					17
04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	1	1	110	2	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	2			Y	-0-					-0-
03	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

11	1950	X	816	-0-	-1134	-0-	5	1	811	2	N	-0-					13
12	2015	X	1158	-0-	-857	-0-	3	1	1155	2	N	-0-					13
01	1736	X	1231	-0-	-505	-0-	1231	2			N	-0-					13
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					13
03	1446	N	1446	-0-	-0-	-0-	2	1	1444	2	N	-0-					13
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

11	210	N	185	-0-	-25	-0-	1	1	184	2	N	-0-					-0-
12	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
01	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
02	174	N	134	-0-	-40	-0-	134	2			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

11	8564	X	8564	-0-	-0-	-0-	231	1	8333	2	N	-0-					-0-
12	8637	X	8637	-0-	-0-	-0-	92	1	8545	2	N	-0-					-0-
01	8463	X	8191	-0-	-272	-0-	298	1	7893	2	N	-0-					-0-
02	7944	X	7944	-0-	-0-	-0-	328	1	7616	2	N	-0-					-0-
03	8463	X	8388	-0-	-75	-0-	62	1	8326	2	N	-0-					-0-
04	8190	X	7948	-0-	-242	-0-	148	1	7800	2	N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

11	960	N	854	-0-	-106	-0-	23	1	831	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	9	1	876	2	N	-0-					-0-
01	837	N	787	-0-	-50	-0-	29	1	758	2	N	-0-					-0-
02	812	N	727	-0-	-85	-0-	30	1	697	2	N	-0-					-0-
03	899	N	786	-0-	-113	-0-	6	1	780	2	N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	15	1	812	2	N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4996	-0-	-614	-0-	135	1	4861	2	N	-0-					-0-
12	5797	X	4985	-0-	-812	-0-	53	1	4932	2	N	-0-					-0-
01	5549	X	4977	-0-	-572	-0-	181	1	4796	2	N	-0-					-0-
02	4843	X	4457	-0-	-386	-0-	184	1	4273	2	N	-0-					-0-
03	5177	X	2700	-0-	-2477	-0-	20	1	2680	2	N	-0-					-0-
04	5100	X	5100	-0-	-0-	-0-	95	1	5005	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	655	-0-	-725	-0-	18	1	637	2	N	-0-					-0-
12	1240	N	497	-0-	-743	-0-	5	1	492	2	N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	64	1	1690	2	N	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	82	1	1906	2	N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	14	1	1890	2	N	-0-					-0-
04	1710	N	371	-0-	-1339	-0-	7	1	364	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9219	X	9219	-0-	-0-	-0-	248	1	8971	2	N	-0-					-0-
12	8915	X	8915	-0-	-0-	-0-	95	1	8820	2	N	-0-					-0-
01	8601	X	8601	-0-	-0-	-0-	313	1	8288	2	N	-0-					-0-
02	8469	X	8469	-0-	-0-	-0-	350	1	8119	2	N	-0-					-0-
03	9234	X	9234	-0-	-0-	-0-	69	1	9165	2	N	-0-					-0-
04	8412	X	8412	-0-	-0-	-0-	156	1	8256	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5795	X	5795	-0-	-0-	-0-	1645	1	4150	2	N	-0-					-0-
12	5952	X	5567	-0-	-385	-0-	1605	1	3962	2	N	-0-					-0-
01	5952	X	4079	-0-	-1873	-0-	117	1	3962	2	N	-0-					-0-
02	4988	X	4294	-0-	-694	-0-	1218	1	3076	2	N	-0-					-0-
03	5983	X	5259	-0-	-724	-0-	1406	1	3853	2	N	-0-					-0-
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	697					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	697					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	697					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	697					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	697					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	697					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC //CONT.// 273611
JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

11	3270	X	3218	-0-	-52	-0-	608	1	2610	2	N	-0-					-0-
12	3193	X	2815	-0-	-378	-0-	609	1	2206	2	N	-0-					-0-
01	3193	X	1829	-0-	-1364	-0-	51	1	1778	2	N	-0-					-0-
02	2929	X	2054	-0-	-875	-0-	409	1	1645	2	N	-0-					-0-
*03	3317	X	2013	-0-	-1304	-0-	434	1	1579	2	N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

11	3660	X	3279	-0-	-381	-0-	3279	2			N	-0-					-0-
12	3782	X	2256	-0-	-1526	-0-	2256	2			N	-0-					-0-
01	3782	X	1736	-0-	-2046	-0-	1736	2			N	-0-					-0-
02	3509	X	2722	-0-	-787	-0-	2722	2			N	-0-					-0-
03	3689	X	2889	-0-	-800	-0-	2889	2			N	-0-					-0-
04	3270	X	1300	-0-	-1970	-0-	1300	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

11	3330	X	2589	-0-	-741	-0-	2505	3	84	9	N	76					141
12	3441	X	3390	-0-	-51	-0-	3279	3	111	9	N	101	155	1			87
01	3441	X	217	-0-	-3224	-0-	54	3	163	9	N	148					235
02	3190	X	2446	-0-	-744	-0-	2446	3			N	-0-					235
03	3410	X	2404	-0-	-1006	-0-	2384	3	20	9	N	18	172	1			81
04	3374	X	3374	-0-	-0-	-0-	3202	3	172	9	N	156	175	1			62

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22380	X	20490	-0-	-1890	-0-	754 227	1 9	19509	2	N	206	199	1			103
12	23126	X	20429	-0-	-2697	-0-	779 355	1 9	19295	2	N	323	284	1			142
01	20987	X	18163	-0-	-2824	-0-	779 185	1 9	17199	2	N	168	191	1			119
02	19807	X	19441	-0-	-366	-0-	729 230	1 9	18482	2	N	209	178	1			150
03	21173	X	12073	-0-	-9100	-0-	779 74	1 9	11220	2	N	67					217
04	20490	X	19348	-0-	-1142	-0-	754 315	1 9	18279	2	N	286	386	1			117

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

11	300	X	37	-0-	-263	-0-	37	2			N	-0-					69
12	31	X	-0-	-0-	-31	-0-					N	-0-					69
01	465	X	-0-	-0-	-465	-0-					N	-0-					69
02	435	X	-0-	-0-	-435	-0-					N	-0-					69
03	465	X	-0-	-0-	-465	-0-					N	139	142	1			66
04	30	X	-0-	-0-	-30	-0-					N	-0-					66

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

11	3000	N	4311	-0-	1311	1311	4311	3			N	-0-					-0-
12	3100	N	3249	-0-	149	1460	3249	3			N	-0-					-0-
01	3100	N	3131	-0-	31	1491	3131	3			N	-0-					-0-
02	4616	X	3125	-0-	-1491	-0-	3125	3			N	-0-					-0-
03	2511	X	2257	-0-	-254	-0-	2257	3			N	-0-					-0-
04	2430	X	1814	-0-	-616	-0-	1814	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	116	N	84	-0-	-32	-0-	84	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					53
12	186	N	128	-0-	-58	-0-	128	2			Y	-0-					53
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					53
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					53
04	180	N	123	-0-	-57	-0-	123	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

11	420	N	181	-0-	-239	-0-	181	2			Y	-0-					53
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					53
02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					53
03	186	N	61	-0-	-125	-0-	61	2			Y	-0-					53
04	240	N	152	-0-	-88	-0-	152	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

11	3780	X	1332	-0-	-2448	-0-	1332	2			N	-0-					3
12	2821	X	2652	-0-	-169	-0-	2652	2			N	-0-					3
01	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					3
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					3
03	2666	X	1983	-0-	-683	-0-	1983	2			N	-0-					3
04	3450	X	1061	-0-	-2389	-0-	1061	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

11	5520	X	5155	-0-	-365	-0-	5155	2			Y	-0-					-0-
12	5704	X	4683	-0-	-1021	-0-	4683	2			Y	-0-					-0-
01	5704	X	3387	-0-	-2317	-0-	3387	2			Y	-0-					-0-
02	5201	X	5201	-0-	-0-	-0-	5201	2			Y	-0-					-0-
03	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
04	5160	X	3234	-0-	-1926	-0-	3234	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5704	X	5704	-0-	-0-	-0-	5704	2			Y	-0-					14
12	6772	X	6772	-0-	-0-	-0-	6772	2			Y	-0-					14
01	5363	X	5347	-0-	-16	-0-	5347	2			Y	-0-					14
02	5628	X	5628	-0-	-0-	-0-	5628	2			Y	-0-					14
03	5053	X	4458	-0-	-595	-0-	4458	2			Y	-0-					14
04	4890	X	3543	-0-	-1347	-0-	3543	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 04/16/2012 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	826	-0-	-134 B	-0-	826	2			N	-0-					-0-
12	527	N	338	-0-	-189 B	-0-	338	2			N	-0-					-0-
01	961	N	763	-0-	-198 B	-0-	763	2			N	-0-					-0-
02	812	N	604	-0-	-208 B	-0-	604	2			N	-0-					-0-
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
12	3263	X	3263	-0-	-0- B	-0-	3263	2			N	-0-					-0-
01	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-
02	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
03	2759	X	1728	-0-	-1031 B	-0-	1728	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670 B	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
02	116	N	107	-0-	-9 B	-0-	107	2			N	-0-					-0-
03	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1149	-0-	-261 B	-0-	1149	2			N	-0-					-0-
12	1395	N	1046	-0-	-349 B	-0-	1046	2			N	-0-					-0-
01	1581	N	852	-0-	-729 B	-0-	852	2			N	-0-					-0-
02	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
03	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
02	609	N	418	-0-	-191 B	-0-	418	2			N	-0-					-0-
03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	855	-0-	-105 B	-0-	855	2			N	-0-					-0-
12	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	7	-0-	-293 B	-0-	7	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

11	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
01	403	N	189	-0-	-214 B	-0-	189	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	9	1	131	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	111	-0-	-92	-0-	4	1	107	2	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	1	1	102	2	N	-0-					-0-
04	210	N	94	-0-	-116	-0-	6	1	88	2	N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2023

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

11	780	N	218	-0-	-562	-0-	33	1	185	2	N	-0-					66
12	1104	N	1104	-0-	-0-	-0-	228	1	876	2	N	-0-					66
01	1174	N	1174	-0-	-0-	-0-	246	1	928	2	N	-0-					66
02	1010	N	1010	-0-	-0-	-0-	202	1	808	2	N	-0-					66
03	1218	N	1218	-0-	-0-	-0-	221	1	997	2	N	-0-					66
04	1293	N	1293	-0-	-0-	-0-	197	1	1096	2	N	-0-					66

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1118	-0-	-622	-0-	1115	2	3	9	N	3					55
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					55
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					55
02	1266	N	1266	-0-	-0-	-0-	1216	2	50	9	N	45					100
03	1550	N	1541	-0-	-9	-0-	1534	2	7	9	N	6					106
04	1320	N	1320	-0-	-0-	-0-	1316	2	4	9	N	4					110

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

11	420	N	104	-0-	-316	-0-	104	2			N	-0-					13
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					13
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					13
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					13
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					13
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
WESTOIL LLC 102028
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

11	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
04	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

11	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
12	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
01	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
02	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
03	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
04	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF. 10411 - 10506

11	1003	N	1003	-0-	-0-	-0-	43	1	960	2	N	-0-					130
12	899	N	769	-0-	-130	-0-	33	1	736	2	N	-0-					130
01	1023	N	364	-0-	-659	-0-	364	2			N	-0-					130
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					130
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					130
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					130

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1670	-0-	-100	-0-	72	1	1598	2	N	-0-					92
12	1674	N	1602	-0-	-72	-0-	69	1	1533	2	N	-0-					92
01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					92
02	1624	N	1071	-0-	-553	-0-	1071	2			N	-0-					92
03	1612	N	528	-0-	-1084	-0-	528	2			N	-0-					92
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					92

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	31	1	685	2	N	-0-					50
12	775	N	744	-0-	-31	-0-	24	1	543	2	N	161	180	1			31
							177	9									
01	775	N	313	-0-	-462	-0-	313	2			N	-0-					31
02	696	N	550	-0-	-146	-0-	550	2			N	-0-					31
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					31
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					31

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-	89	1			-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	-0-	32	1	707	2	N	-0-					125
12	796	N	796	-0-	-0-	-0-	34	1	762	2	N	-0-					125
01	713	N	538	-0-	-175	-0-	538	2			N	-0-					125
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					125
03	806	N	626	-0-	-180	-0-	626	2			N	-0-					125
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	15	1	476	2	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1478	-0-	-22	-0-	58 129	1 9	1291	2	N	117	186	1			178
12	1609	N	1609	-0-	-0-	-0-	69	1	1540	2	N	-0-					178
01	1395	N	802	-0-	-593	-0-	802	2			N	-0-					178
02	1421	N	1204	-0-	-217	-0-	1204	2			N	-0-					178
03	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					178
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					178

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
WESTOIL LLC 102028
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
WESTOIL LLC 102028
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
12	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
03	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
12	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
01	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
02	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2024

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

11	390	N	385	-0-	-5	-0-	345	1	40	9	Y	36	63	1				170
12	434	N	240	-0-	-194	-0-	194	1	46	9	Y	42	68	1				144
01	403	N	279	-0-	-124	-0-	226	1	53	9	Y	48						192
02	395	N	395	-0-	-0-	-0-	356	1	39	9	Y	35	67	1				160
03	436	N	436	-0-	-0-	-0-	384	1	52	9	Y	47						207
04	425	N	425	-0-	-0-	-0-	372	1	53	9	Y	48	48	1				207

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

11	810	N	809	-0-	-1	-0-	18	1	713	2	N	71	161	1				109
							78	9										
12	868	N	813	-0-	-55	-0-	19	1	711	2	N	75						184
							83	9										
01	837	N	753	-0-	-84	-0-	13	1	661	2	N	72	172	1				84
							79	9										
02	783	N	752	-0-	-31	-0-	17	1	658	2	N	70						154
							77	9										
03	806	N	803	-0-	-3	-0-	17	1	703	2	N	75	162	1				67
							83	9										
04	738	N	738	-0-	-0-	-0-	16	1	643	2	N	72						139
							79	9										

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	372	-0-	372	372	372	1			N	-0-					-0-
03	14B2	EXT	58	-0-	58	430	58	1			N	-0-					-0-
04	14B2	EXT	71	-0-	71	501	71	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

11	15750	#	13	-0-	-15737	-0-	13	2			N	-0-					-0-
12	18244	R	18244	-0-	-0-	-0-	18244	2			N	-0-					-0-
01	40910		33289	-0-	-7621	-0-	33289	2			N	-0-					-0-
02	14094	#	12879	-0-	-1215	-0-	12879	2			N	-0-					-0-
03	18259	#	150	-0-	-18109	-0-	150	2			N	-0-					-0-
04	24840		18947	-0-	-5893	-0-	18947	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	609	N	248	-0-	-361	-0-	248	3			N	-0-					-0-
03	651	N	88	-0-	-563	-0-	88	3			N	-0-					-0-
04	630	N	359	-0-	-271	-0-	359	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2139	X	1581	-0-	-558	-0-	88	1	1483	2	Y	9					9
							10	9									
*06	1950	X	1544	-0-	-406	-0-	86	1	1458	2	Y	-0-	9	1			-0-
*07	1612	X	1564	-0-	-48	-0-	91	1	1473	2	Y	-0-					-0-
*08	2102	N	2102	-0-	-0-	-0-	122	1	1980	2	Y	-0-					-0-
*09	1903	N	1903	-0-	-0-	-0-	116	1	1787	2	Y	-0-					-0-
*10	1333	N	1059	-0-	-274	-0-	63	1	996	2	Y	-0-					-0-
11	2184	N	2184	-0-	-0-	-0-	131	1	2053	2	Y	-0-					1
12	2191	N	2191	-0-	-0-	-0-	136	1	2055	2	Y	-0-					1
01	1981	N	1981	-0-	-0-	-0-	126	1	1855	2	Y	-0-					1
02	1856	N	1798	-0-	-58	-0-	117	1	1681	2	Y	-0-					1
03	1984	N	1947	-0-	-37	-0-	130	1	1817	2	Y	-0-					1
*04	1920	N	1860	-0-	-60	-0-	122	1	1738	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1771	-0-	-329	-0-	107	1	1664	2	Y	-0-					2
12	2077	N	1844	-0-	-233	-0-	114	1	1730	2	Y	-0-					2
01	1887	N	1887	-0-	-0-	-0-	120	1	1767	2	Y	-0-					2
02	1944	N	1944	-0-	-0-	-0-	127	1	1817	2	Y	-0-					2
03	2175	N	2175	-0-	-0-	-0-	145	1	2030	2	Y	-0-					2
*04	1830	N	1803	-0-	-27	-0-	118	1	1685	2	Y	-0-					2

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1422	-0-	-1458	-0-	86	1	1336	2	Y	-0-					1
12	3392	X	3392	-0-	-0-	-0-	210	1	3182	2	Y	-0-					1
01	3396	X	3396	-0-	-0-	-0-	216	1	3180	2	Y	-0-					1
02	2333	N	2333	-0-	-0-	-0-	152	1	2181	2	Y	-0-					1
03	2635	X	2253	-0-	-382	-0-	150	1	2103	2	Y	-0-					1
*04	2550	X	2521	-0-	-29	-0-	165	1	2356	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2329	N	2329	-0-	-0-	-0-	140	1	2187	2	Y	2	6	1			3
							2	9									
12	2301	N	2301	-0-	-0-	-0-	142	1	2159	2	Y	-0-					3
01	2170	N	1271	-0-	-899	-0-	81	1	1188	2	Y	2					5
							2	9									
02	2776	N	2776	-0-	-0-	-0-	181	1	2588	2	Y	6	6	1			5
							7	9									
03	2294	N	1793	-0-	-501	-0-	119	1	1673	2	Y	1					6
							1	9									
04	1482	N	1482	-0-	-0-	-0-	97	1	1385	2	Y	-0-	6	1			-0-

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0-	-0-	99	1	1548	2	Y	-0-					1
12	1681	N	1681	-0-	-0-	-0-	104	1	1577	2	Y	-0-					1
01	1306	N	1306	-0-	-0-	-0-	83	1	1223	2	Y	-0-					1
02	1595	N	956	-0-	-639	-0-	62	1	894	2	Y	-0-					1
03	1674	N	1277	-0-	-397	-0-	85	1	1192	2	Y	-0-					1
*04	1636	N	1636	-0-	-0-	-0-	107	1	1529	2	Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	113	1	1759	2	Y	-0-					1
12	1612	N	1240	-0-	-372	-0-	77	1	1163	2	Y	-0-					1
01	1895	N	1895	-0-	-0-	-0-	121	1	1774	2	Y	-0-					1
02	1682	N	1077	-0-	-605	-0-	70	1	1007	2	Y	-0-					1
03	1894	N	1894	-0-	-0-	-0-	126	1	1768	2	Y	-0-					1
*04	1740	N	1627	-0-	-113	-0-	106	1	1521	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

11	2568	N	2568	-0-	-0-	-0-	155	1	2413	2	Y	-0-					1
12	2088	N	2088	-0-	-0-	-0-	129	1	1959	2	Y	-0-					1
01	1465	N	1465	-0-	-0-	-0-	93	1	1372	2	Y	-0-					1
02	1740	N	1269	-0-	-471	-0-	83	1	1186	2	Y	-0-					1
03	1860	N	897	-0-	-963	-0-	60	1	837	2	Y	-0-					1
*04	2171	N	2171	-0-	-0-	-0-	142	1	2029	2	Y	-0-					1

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

11	1549	N	1549	-0-	-0-	-0-	93	1	1456	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	83	1	1256	2	Y	-0-					-0-
01	992	N	923	-0-	-69	-0-	59	1	864	2	Y	-0-					-0-
02	870	N	56	-0-	-814	-0-	4	1	52	2	Y	-0-					-0-
03	930	N	333	-0-	-597	-0-	22	1	311	2	Y	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	77	1	1105	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

11	1391	N	1391	-0-	-0-	-0-	84	1	1307	2	Y	-0-					1
12	1413	N	1413	-0-	-0-	-0-	87	1	1326	2	Y	-0-					1
01	1352	N	1352	-0-	-0-	-0-	86	1	1266	2	Y	-0-					1
02	1305	N	754	-0-	-551	-0-	49	1	705	2	Y	-0-					1
03	1395	N	654	-0-	-741	-0-	44	1	610	2	Y	-0-					1
*04	1320	N	1222	-0-	-98	-0-	80	1	1142	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

11	1555	N	1555	-0-	-0-	-0-	91 45	1 9	1419	2	Y	41	126	1			54
12	1153	N	1153	-0-	-0-	-0-	71 2	1 9	1080	2	Y	2					56
01	1972	N	1972	-0-	-0-	-0-	123 42	1 9	1807	2	Y	38					94
02	1959	N	1959	-0-	-0-	-0-	118 145	1 9	1696	2	Y	132	133	1			93
03	1945	N	1945	-0-	-0-	-0-	127 35	1 9	1783	2	Y	32					125
04	1920	N	1897	-0-	-23	-0-	124 4	1 9	1769	2	Y	4	122	1			7

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

11	3000	N	2819	-0-	-181	674	170	1	2649	2	Y	-0-					-0-
12	3100	N	2830	-0-	-270	404	175	1	2655	2	Y	-0-					-0-
01	3100	N	2718	-0-	-382	22	173	1	2545	2	Y	-0-					-0-
02	2764	N	2742	-0-	-22	-0-	179	1	2563	2	Y	-0-					-0-
03	2896	N	2896	-0-	-0-	-0-	193	1	2703	2	Y	-0-					-0-
04	2550	N	2474	-0-	-76	-0-	162	1	2312	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3852	X	3852	-0-	-0-	-0-	232	1	3620	2	Y	-0-					-0-
12	3029	X	3029	-0-	-0-	-0-	187	1	2842	2	Y	-0-					-0-
01	3221	X	3221	-0-	-0-	-0-	205	1	3016	2	Y	-0-					-0-
02	2854	X	2854	-0-	-0-	-0-	186	1	2668	2	Y	-0-					-0-
03	2998	X	2998	-0-	-0-	-0-	200	1	2798	2	Y	-0-					-0-
04	2859	X	2859	-0-	-0-	-0-	187	1	2672	2	Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1634	-0-	-16	-0-	98	1	1536	2	N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	102	1	1552	2	N	-0-					-0-
01	1550	N	1394	-0-	-156	-0-	89	1	1305	2	N	-0-					-0-
02	1566	N	1460	-0-	-106	-0-	95	1	1365	2	N	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	112	1	1566	2	N	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	108	1	1547	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4693	X	4693	-0-	-0-	-0-	282	1	4411	2	Y	-0-					-0-
12	4134	X	4134	-0-	-0-	-0-	256	1	3878	2	Y	-0-					-0-
01	3565	X	3565	-0-	-0-	-0-	227	1	3338	2	Y	-0-					-0-
02	4060	X	3567	-0-	-493	-0-	233	1	3334	2	Y	-0-					-0-
03	4340	X	3506	-0-	-834	-0-	234	1	3272	2	Y	-0-					-0-
04	4200	X	3909	-0-	-291	-0-	256	1	3653	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	817	-0-	-113	-0-	49	1	768	2	Y	-0-					1
12	992	N	971	-0-	-21	-0-	60	1	911	2	Y	-0-					1
01	788	N	788	-0-	-0-	-0-	50	1	738	2	Y	-0-					1
02	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					1
03	971	N	971	-0-	-0-	-0-	65	1	906	2	Y	-0-					1
*04	1128	N	1128	-0-	-0-	-0-	74	1	1054	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1893	-0-	-807	-0-	114	1	1779	2	Y	-0-					-0-
12	2790	X	1882	-0-	-908	-0-	116	1	1766	2	Y	-0-					-0-
01	2790	X	1913	-0-	-877	-0-	122	1	1791	2	Y	-0-					-0-
02	1827	N	1819	-0-	-8	-0-	119	1	1700	2	Y	-0-					-0-
03	1891	N	852	-0-	-1039	-0-	57	1	795	2	Y	-0-					-0-
04	1860	N	1324	-0-	-536	-0-	87	1	1237	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1207	-0-	-113	-0-	73	1	1134	2	Y	-0-					-0-
12	1364	X	1265	-0-	-99	-0-	78	1	1187	2	Y	-0-					-0-
01	1333	X	1301	-0-	-32	-0-	83	1	1218	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	76	1	1094	2	Y	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	91	1	1277	2	Y	-0-					-0-
04	1260	N	1174	-0-	-86	-0-	77	1	1097	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	N	1964	-0-	-0-	-0-	118	1	1846	2	Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	150	1	2278	2	Y	-0-					-0-
01	2431	N	2431	-0-	-0-	-0-	155	1	2276	2	Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	170	1	2430	2	Y	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	164	1	2304	2	Y	-0-					-0-
04	2340	N	1148	-0-	-1192	-0-	75	1	1073	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	521	-0-	-259	-0-	31	1	490	2	Y	-0-					1
12	910	N	910	-0-	-0-	-0-	56	1	854	2	Y	-0-					1
01	1143	N	1143	-0-	-0-	-0-	73	1	1070	2	Y	-0-					1
02	924	N	924	-0-	-0-	-0-	60	1	864	2	Y	-0-					1
03	1274	N	1274	-0-	-0-	-0-	85	1	1189	2	Y	-0-					1
*04	1402	N	1402	-0-	-0-	-0-	92	1	1310	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	63	1	989	2	Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	67	1	1018	2	Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	68	1	1005	2	Y	-0-					-0-
02	1015	N	796	-0-	-219	-0-	52	1	744	2	Y	-0-					-0-
03	1085	N	1010	-0-	-75	-0-	67	1	943	2	Y	-0-					-0-
04	1050	N	1026	-0-	-24	-0-	67	1	959	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	87	1	1366	2	Y	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	94	1	1420	2	Y	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	101	1	1479	2	Y	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	107	1	1533	2	Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	125	1	1756	2	Y	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	124	1	1771	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2068	N	2068	-0-	-0-	-0-	124	1	1944	2	Y	-0-					1
12	2080	N	2080	-0-	-0-	-0-	129	1	1951	2	Y	-0-					1
01	2069	N	2069	-0-	-0-	-0-	132	1	1937	2	Y	-0-					1
02	2001	N	1855	-0-	-146	-0-	121	1	1734	2	Y	-0-					1
03	2077	N	1221	-0-	-856	-0-	81	1	1140	2	Y	-0-					1
*04	2010	N	1693	-0-	-317	-0-	111	1	1582	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	80	1	1256	2	N	-0-					113
12	1333	N	1288	-0-	-45	-0-	80	1	1208	2	N	-0-					113
01	1178	N	1147	-0-	-31	-0-	73	1	1074	2	N	-0-					113
02	1305	N	798	-0-	-507	-0-	52	1	746	2	N	-0-					113
03	1302	N	1172	-0-	-130	-0-	78	1	1094	2	N	-0-					113
04	1259	N	1259	-0-	-0-	-0-	82	1	1177	2	N	-0-					113

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	31	1	486	2	Y	-0-					1
12	465	N	194	-0-	-271	-0-	12	1	182	2	Y	-0-					1
01	589	N	356	-0-	-233	-0-	23	1	333	2	Y	-0-					1
02	493	N	252	-0-	-241	-0-	16	1	236	2	Y	-0-					1
03	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					1
*04	746	N	746	-0-	-0-	-0-	49	1	697	2	Y	-0-					1

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-	-0-	-0-	104	1	1627	2	Y	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	103	1	1567	2	Y	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	118	1	1737	2	Y	-0-					-0-
02	1682	N	1557	-0-	-125	-0-	102	1	1455	2	Y	-0-					-0-
03	1674	N	1608	-0-	-66	-0-	107	1	1501	2	Y	-0-					-0-
04	1800	N	1440	-0-	-360	-0-	94	1	1346	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1373	-0-	-577	-0-	83	1	1290	2	N	-0-					26
12	1953	N	1723	-0-	-230	-0-	107	1	1616	2	N	-0-					26
01	1966	N	1966	-0-	-0-	-0-	125	1	1841	2	N	-0-					26
02	1334	N	1274	-0-	-60	-0-	83	1	1191	2	N	-0-					26
03	1938	N	1938	-0-	-0-	-0-	129	1	1809	2	N	-0-					26
04	1990	N	1990	-0-	-0-	-0-	130	1	1860	2	N	-0-					26

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	88	1	1375	2	Y	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	86	1	1305	2	Y	-0-					-0-
01	1302	N	1004	-0-	-298	-0-	64	1	940	2	Y	-0-					-0-
02	1421	N	1164	-0-	-257	-0-	76	1	1088	2	Y	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	76	1	1061	2	Y	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	82	1	1175	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	663	-0-	-1737	-0-	40	1	623	2	N	-0-					-0-
12	2294	N	1569	-0-	-725	-0-	97	1	1472	2	N	-0-					-0-
01	1767	N	1246	-0-	-521	-0-	79	1	1167	2	N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	169	1	2427	2	N	-0-					-0-
03	2745	N	2745	-0-	-0-	-0-	183	1	2562	2	N	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	156	1	2230	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1846	-0-	-44	-0-	111	1	1735	2	N	-0-					130
12	2026	N	2026	-0-	-0-	-0-	125	1	1901	2	N	-0-					130
01	1898	N	1898	-0-	-0-	-0-	121	1	1777	2	N	-0-					130
02	1798	N	1769	-0-	-29	-0-	115	1	1654	2	N	-0-					130
03	2015	N	1550	-0-	-465	-0-	103	1	1447	2	N	-0-					130
04	1906	N	1906	-0-	-0-	-0-	125	1	1781	2	N	-0-					130

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2265	-0-	-735	1885	136	1	2129	2	N	-0-					-0-
12	3100	N	2503	-0-	-597	1288	155	1	2348	2	N	-0-					-0-
01	3100	N	2443	-0-	-657	631	156	1	2287	2	N	-0-					-0-
02	2861	N	2230	-0-	-631	-0-	145	1	2085	2	N	-0-					-0-
03	2511	N	2371	-0-	-140	-0-	158	1	2213	2	N	-0-					-0-
04	2370	N	2054	-0-	-316	-0-	134	1	1920	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	582	-0-	-948	-0-	35	1	547	2	N	-0-					73
12	1488	N	1302	-0-	-186	-0-	81	1	1221	2	N	-0-					73
01	1395	N	1395	-0-	-0-	-0-	89	1	1306	2	N	-0-					73
02	1246	N	1246	-0-	-0-	-0-	81	1	1165	2	N	-0-					73
03	1389	N	1389	-0-	-0-	-0-	92	1	1284	2	N	12					85
							13	9									
04	1350	N	1302	-0-	-48	-0-	85	1	1217	2	N	-0-					85

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1442	-0-	-508	-0-	87	1	1355	2	N	-0-					246
12	1686	N	1686	-0-	-0-	-0-	104	1	1582	2	N	-0-					246
01	1674	N	1581	-0-	-93	-0-	101	1	1480	2	N	-0-					246
02	1392	N	1191	-0-	-201	-0-	78	1	1113	2	N	-0-					246
03	2088	N	2088	-0-	-0-	-0-	139	1	1949	2	N	-0-					246
04	1915	N	1915	-0-	-0-	-0-	125	1	1787	2	N	3					249
							3	9									

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2271	-0-	-729	2622	137	1	2134	2	N	-0-					-0-
12	3100	N	2365	-0-	-735	1887	146	1	2219	2	N	-0-					-0-
01	3100	N	2291	-0-	-809	1078	146	1	2145	2	N	-0-					-0-
02	2900	N	2074	-0-	-826	252	135	1	1939	2	N	-0-					-0-
03	2574	N	2322	-0-	-252	-0-	155	1	2167	2	N	-0-					-0-
04	2408	N	2408	-0-	-0-	-0-	157	1	2251	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	960	-0-	-150	-0-	58	1	902	2	N	-0-					100
12	1147	N	938	-0-	-209	-0-	58	1	880	2	N	-0-					100
01	1532	N	1532	-0-	-0-	-0-	98	1	1434	2	N	-0-					100
02	928	N	924	-0-	-4	-0-	60	1	864	2	N	-0-					100
03	971	N	971	-0-	-0-	-0-	65	1	906	2	N	-0-					100
04	1110	N	747	-0-	-363	-0-	49	1	698	2	N	-0-					100

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	X	2000	-0-	-0-	-0-	120	1	1880	2	N	-0-					1
12	2814	N	2814	-0-	-0-	-0-	174	1	2640	2	N	-0-					1
01	2341	N	2341	-0-	-0-	-0-	149	1	2192	2	N	-0-					1
02	2026	N	2026	-0-	-0-	-0-	132	1	1894	2	N	-0-					1
03	2199	N	2199	-0-	-0-	-0-	147	1	2052	2	N	-0-					1
*04	2350	N	2350	-0-	-0-	-0-	154	1	2196	2	N	-0-					1

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1114	-0-	-86	-0-	67	1	1047	2	N	-0-					1
12	1240	N	942	-0-	-298	-0-	58	1	884	2	N	-0-					1
01	1271	N	1077	-0-	-194	-0-	69	1	1008	2	N	-0-					1
02	1073	N	939	-0-	-134	-0-	61	1	878	2	N	-0-					1
03	1155	N	1155	-0-	-0-	-0-	77	1	1078	2	N	-0-					1
*04	1276	N	1276	-0-	-0-	-0-	83	1	1193	2	N	-0-					1

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2765	X	2765	-0-	-0-	-0-	166	1	2599	2	N	-0-					-0-
12	2759	X	2328	-0-	-431	-0-	144	1	2184	2	N	-0-					-0-
01	3038	X	2211	-0-	-827	-0-	141	1	2070	2	N	-0-					-0-
02	2668	N	2267	-0-	-401	-0-	148	1	2119	2	N	-0-					-0-
03	2377	N	2377	-0-	-0-	-0-	158	1	2219	2	N	-0-					-0-
04	2620	N	2620	-0-	-0-	-0-	171	1	2449	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	63	1	990	2	Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	67	1	1018	2	Y	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	71	1	1047	2	Y	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	Y	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	83	1	1180	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					124

WORKED OVER ANOTHER ZONE.. 10/20/2022

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

11	3120	X	2962	-0-	-158	-0-	177 18	1 9	2767	2	N	16	50	1			22
12	3224	X	2163	-0-	-1061	-0-	134	1	2029	2	N	-0-					22
01	4206	X	4206	-0-	-0-	-0-	267 18	1 9	3921	2	N	16					38
02	3781	X	3781	-0-	-0-	-0-	243 57	1 9	3481	2	N	52	53	1			37
03	3952	X	3952	-0-	-0-	-0-	262 14	1 9	3676	2	N	13					50
04	3762	X	3762	-0-	-0-	-0-	246 2	1 9	3514	2	N	2	49	1			3

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

11	750	N	591	-0-	-159	-0-	36	1	555	2	N	-0-					1
12	796	N	796	-0-	-0-	-0-	49	1	747	2	N	-0-					1
01	744	N	546	-0-	-198	-0-	35	1	511	2	N	-0-					1
02	580	N	513	-0-	-67	-0-	33	1	480	2	N	-0-					1
03	806	N	703	-0-	-103	-0-	47	1	656	2	N	-0-					1
*04	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					1

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

11	1230	N	1128	-0-	-102	-0-	63	1	1065	2	Y	-0-					-0-
12	1240	N	1153	-0-	-87	-0-	84	1	1069	2	Y	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	62	1	1049	2	Y	-0-					-0-
02	1102	N	1071	-0-	-31	-0-	59	1	1012	2	Y	-0-					-0-
03	1147	N	1092	-0-	-55	-0-	56	1	1036	2	Y	-0-					-0-
04	1080	N	901	-0-	-179	-0-	48	1	853	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

11	873	N	873	-0-	-0-	-0-	49	1	824	2	Y	-0-					-0-
12	899	N	880	-0-	-19	-0-	64	1	816	2	Y	-0-					-0-
01	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-
02	841	N	821	-0-	-20	-0-	45	1	776	2	Y	-0-					-0-
03	868	N	863	-0-	-5	-0-	44	1	819	2	Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	45	1	807	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	88	-0-	-272	-0-	5	1	83	2	Y	-0-					-0-
12	341	N	91	-0-	-250	-0-	7	1	84	2	Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	6	1	101	2	Y	-0-					-0-
02	87	N	86	-0-	-1	-0-	5	1	81	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	X	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-					-0-
12	T. A.		2621	-0-	2621	2621	191	1	2430	2	Y	-0-					-0-
01	T. A.		2177	-0-	2177	4798	122	1	2055	2	Y	-0-					-0-
02	T. A.		380	-0-	380	5178	21	1	359	2	Y	-0-					-0-
03	T. A.		372	-0-	372	5550	19	1	353	2	Y	-0-					-0-
04	6613	X	1063	-0-	-5550	-0-	56	1	1007	2	Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1926	N	1926	-0-	-0-	-0-	107	1	1819	2	Y	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	148	1	1888	2	Y	-0-					-0-
01	2015	N	1962	-0-	-53	-0-	110	1	1852	2	Y	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	104	1	1786	2	Y	-0-					-0-
03	2015	N	1920	-0-	-95	-0-	98	1	1822	2	Y	-0-					-0-
04	1890	N	1883	-0-	-7	-0-	99	1	1784	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	-0-	110	1	1856	2	Y	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	149	1	1902	2	Y	-0-					-0-
01	2992	N	2992	-0-	-0-	-0-	167	1	2825	2	Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	121	1	2087	2	Y	-0-					-0-
03	2585	N	2585	-0-	-0-	-0-	132	1	2453	2	Y	-0-					-0-
04	2262	N	2262	-0-	-0-	-0-	119	1	2143	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	217	-0-	-23	-0-	12	1	205	2	Y	-0-					-0-
12	248	X	148	-0-	-100	-0-	11	1	137	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
02	203	N	88	-0-	-115	-0-	5	1	83	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	603	-0-	-27	-0-	34	1	569	2	Y	-0-			-0-
12	1051	N	1051	-0-	-0-	-0-	77	1	974	2	Y	-0-			-0-
01	1018	N	1018	-0-	-0-	-0-	57	1	961	2	Y	-0-			-0-
02	893	N	893	-0-	-0-	-0-	49	1	844	2	Y	-0-			-0-
03	1054	N	1019	-0-	-35	-0-	52	1	967	2	Y	-0-			-0-
04	990	N	783	-0-	-207	-0-	41	1	742	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	2076	-0-	-324	-0-	116	1	1960	2	Y	-0-			-0-
12	2480	N	2217	-0-	-263	-0-	161	1	2056	2	Y	-0-			-0-
01	2356	N	1523	-0-	-833	-0-	85	1	1438	2	Y	-0-			-0-
02	2001	N	1760	-0-	-241	-0-	96	1	1664	2	Y	-0-			-0-
03	2465	N	2465	-0-	-0-	-0-	126	1	2339	2	Y	-0-			-0-
04	1506	N	1506	-0-	-0-	-0-	79	1	1427	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	447	-0-	-183	-0-	25	1	422	2	Y	-0-			-0-
12	620	N	502	-0-	-118	-0-	37	1	465	2	Y	-0-			-0-
01	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-			-0-
02	547	N	547	-0-	-0-	-0-	30	1	517	2	Y	-0-			-0-
03	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-			-0-
04	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-			-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	116	-0-	-4	-0-	6	1	110	2	Y	-0-			-0-
12	124	N	104	-0-	-20	-0-	8	1	96	2	Y	-0-			-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-			-0-
02	116	N	28	-0-	-88	-0-	2	1	26	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-			-0-
12	351	N	351	-0-	-0-	-0-	26	1	325	2	Y	-0-			-0-
01	403	N	326	-0-	-77	-0-	18	1	308	2	Y	-0-			-0-
02	319	N	306	-0-	-13	-0-	17	1	289	2	Y	-0-			-0-
03	341	N	322	-0-	-19	-0-	16	1	306	2	Y	-0-			-0-
04	330	N	314	-0-	-16	-0-	17	1	297	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0-	-0-	124	1	2103	2	Y	-0-					-0-
12	2277	N	2277	-0-	-0-	-0-	166	1	2111	2	Y	-0-					-0-
01	2263	N	2011	-0-	-252	-0-	112	1	1899	2	Y	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	118	1	2040	2	Y	-0-					-0-
03	2263	N	2261	-0-	-2	-0-	116	1	2145	2	Y	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	121	1	2172	2	Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

11	990	N	792	-0-	-198	-0-	44	1	748	2	Y	-0-					-0-
12	1023	N	967	-0-	-56	-0-	70	1	897	2	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	43	1	737	2	Y	-0-					-0-
03	961	N	806	-0-	-155	-0-	41	1	765	2	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

11	1890	N	1810	-0-	-80	-0-	101	1	1709	2	Y	-0-					-0-
12	1891	N	1866	-0-	-25	-0-	136	1	1730	2	Y	-0-					-0-
01	1860	N	1848	-0-	-12	-0-	103	1	1745	2	Y	-0-					-0-
02	1740	N	1681	-0-	-59	-0-	92	1	1589	2	Y	-0-					-0-
03	1860	N	1794	-0-	-66	-0-	92	1	1702	2	Y	-0-					-0-
04	1800	N	1695	-0-	-105	-0-	89	1	1606	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-
12	1488	N	1457	-0-	-31	-0-	106	1	1351	2	Y	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	77	1	1294	2	Y	-0-					-0-
02	1392	N	1191	-0-	-201	-0-	65	1	1126	2	Y	-0-					-0-
03	1457	N	1350	-0-	-107	-0-	69	1	1281	2	Y	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	61	1	1089	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

11	1830	N	1805	-0-	-25	-0-	101	1	1704	2	Y	-0-					-0-
12	1984	N	1811	-0-	-173	-0-	132	1	1679	2	Y	-0-					-0-
01	1953	N	1775	-0-	-178	-0-	99	1	1676	2	Y	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	95	1	1645	2	Y	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	92	1	1712	2	Y	-0-					-0-
04	1902	N	1902	-0-	-0-	-0-	100	1	1802	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-					-0-
12	975	N	975	-0-	-0-	-0-	71	1	904	2	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	54	1	919	2	Y	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	51	1	956	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	51	1	920	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

11	2607	N	2607	-0-	-0-	-0-	145	1	2462	2	Y	-0-					-0-
12	2728	N	2702	-0-	-26	-0-	197	1	2505	2	Y	-0-					-0-
01	2835	N	2835	-0-	-0-	-0-	159	1	2676	2	Y	-0-					-0-
02	2523	N	2288	-0-	-235	-0-	125	1	2163	2	Y	-0-					-0-
03	2697	N	1900	-0-	-797	-0-	97	1	1803	2	Y	-0-					-0-
04	2640	N	1824	-0-	-816	-0-	96	1	1728	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

11	930	N	225	-0-	-705	-0-	13	1	212	2	Y	-0-					-0-
12	434	N	108	-0-	-326	-0-	8	1	100	2	Y	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	120	1	2027	2	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-
03	963	N	963	-0-	-0-	-0-	49	1	914	2	Y	-0-					-0-
04	930	N	911	-0-	-19	-0-	48	1	863	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	693	-0-	-117	-0-	39	1	654	2	Y	-0-					-0-
12	744	N	663	-0-	-81	-0-	48	1	615	2	Y	-0-					-0-
01	682	N	668	-0-	-14	-0-	37	1	631	2	Y	-0-					-0-
02	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-					-0-
03	817	N	817	-0-	-0-	-0-	42	1	775	2	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	43	1	779	2	Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	578	-0-	-232	-0-	32	1	546	2	Y	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	102	1	1293	2	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	94	1	1580	2	Y	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	78	1	1346	2	Y	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	69	1	1272	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	67	1	1195	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	265	-0-	-275	-0-	15	1	250	2	Y	-0-					-0-
12	465	N	247	-0-	-218	-0-	18	1	229	2	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	11	1	177	2	Y	-0-					-0-
02	261	N	216	-0-	-45	-0-	12	1	204	2	Y	-0-					-0-
03	248	N	125	-0-	-123	-0-	6	1	119	2	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	6	1	116	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1587	-0-	-243	-0-	89	1	1498	2	Y	-0-					-0-
12	1860	N	1476	-0-	-384	-0-	107	1	1369	2	Y	-0-					-0-
01	1736	N	1711	-0-	-25	-0-	96	1	1615	2	Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	92	1	1578	2	Y	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	88	1	1629	2	Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	92	1	1654	2	Y	-0-					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-			-0-
12	397	N	397	-0-	-0-	-0-	29	1	368	2	Y	-0-			-0-
01	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-			-0-
02	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-			-0-
03	428	N	428	-0-	-0-	-0-	22	1	406	2	Y	-0-			-0-
04	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-			-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1380	N	1346	-0-	-34	-0-	75	1	1271	2	Y	-0-			-0-
12	1426	N	1340	-0-	-86	-0-	98	1	1242	2	Y	-0-			-0-
01	1426	N	1372	-0-	-54	-0-	77	1	1295	2	Y	-0-			-0-
02	1305	N	1254	-0-	-51	-0-	69	1	1185	2	Y	-0-			-0-
03	1362	N	1362	-0-	-0-	-0-	70	1	1292	2	Y	-0-			-0-
04	1332	N	1332	-0-	-0-	-0-	70	1	1262	2	Y	-0-			-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	19	-0-	-1061	-0-	1	1	18	2	Y	-0-			-0-
12	1095	N	1095	-0-	-0-	-0-	80	1	1015	2	Y	-0-			-0-
01	915	N	915	-0-	-0-	-0-	51	1	864	2	Y	-0-			-0-
02	882	N	882	-0-	-0-	-0-	48	1	834	2	Y	-0-			-0-
03	1085	N	785	-0-	-300	-0-	40	1	745	2	Y	-0-			-0-
04	900	N	656	-0-	-244	-0-	35	1	621	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1782	-0-	-138	-0-	99	1	1683	2	Y	-0-			-0-
12	2015	N	1766	-0-	-249	-0-	129	1	1637	2	Y	-0-			-0-
01	1922	N	1701	-0-	-221	-0-	95	1	1606	2	Y	-0-			-0-
02	1711	N	1641	-0-	-70	-0-	90	1	1551	2	Y	-0-			-0-
03	1767	N	1709	-0-	-58	-0-	87	1	1622	2	Y	-0-			-0-
04	1666	N	1666	-0-	-0-	-0-	88	1	1578	2	Y	-0-			-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1944	N	1944	-0-	-0-	-0-	108	1	1836	2	N	-0-			-0-
12	1907	N	1907	-0-	-0-	-0-	139	1	1768	2	N	-0-			-0-
01	1591	N	1591	-0-	-0-	-0-	89	1	1502	2	N	-0-			-0-
02	1669	N	1669	-0-	-0-	-0-	91	1	1578	2	N	-0-			-0-
03	1715	N	1715	-0-	-0-	-0-	88	1	1627	2	N	-0-			-0-
04	1583	N	1583	-0-	-0-	-0-	83	1	1500	2	N	-0-			-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5580	X	5260	-0-	-320	-0-	294	1	4966	2	Y	-0-			-0-
12	5766	X	5254	-0-	-512	-0-	383	1	4871	2	Y	-0-			-0-
01	5704	X	5013	-0-	-691	-0-	280	1	4733	2	Y	-0-			-0-
02	5249	X	4172	-0-	-1077	-0-	229	1	3943	2	Y	-0-			-0-
03	5611	X	5420	-0-	-191	-0-	277	1	5143	2	Y	-0-			-0-
04	5250	X	5080	-0-	-170	-0-	268	1	4812	2	Y	-0-			-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

11	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-			-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-			-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-			-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-			-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-			-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

11	1620	N	835	-0-	-785	-0-	47	1	788	2	Y	-0-			-0-
12	1426	N	1367	-0-	-59	-0-	100	1	1267	2	Y	-0-			-0-
01	1237	N	1237	-0-	-0-	-0-	69	1	1168	2	Y	-0-			-0-
02	1300	N	1300	-0-	-0-	-0-	71	1	1229	2	Y	-0-			-0-
03	1364	N	1119	-0-	-245	-0-	57	1	1062	2	Y	-0-			-0-
04	1200	N	720	-0-	-480	-0-	38	1	682	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

11	510	N	323	-0-	-187	-0-	18	1	305	2	Y	-0-			-0-
12	703	N	703	-0-	-0-	-0-	51	1	652	2	Y	-0-			-0-
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-			-0-
02	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-			-0-
03	592	N	592	-0-	-0-	-0-	30	1	562	2	Y	-0-			-0-
04	450	N	201	-0-	-249	-0-	11	1	190	2	Y	-0-			-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

11	780	N	752	-0-	-28	-0-	42	1	710	2	Y	-0-			-0-
12	806	N	762	-0-	-44	-0-	55	1	707	2	Y	-0-			-0-
01	775	N	750	-0-	-25	-0-	42	1	708	2	Y	-0-			-0-
02	725	N	689	-0-	-36	-0-	38	1	651	2	Y	-0-			-0-
03	775	N	740	-0-	-35	-0-	38	1	702	2	Y	-0-			-0-
04	720	N	719	-0-	-1	-0-	38	1	681	2	Y	-0-			-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

11	4830	X	4158	-0-	-672	-0-	232	1	3926	2	Y	-0-			-0-
12	4991	X	4080	-0-	-911	-0-	297	1	3783	2	Y	-0-			-0-
01	4929	X	4143	-0-	-786	-0-	232	1	3911	2	Y	-0-			-0-
02	4176	X	3540	-0-	-636	-0-	194	1	3346	2	Y	-0-			-0-
03	4464	X	3335	-0-	-1129	-0-	171	1	3164	2	Y	-0-			-0-
04	4733	X	4733	-0-	-0-	-0-	250	1	4483	2	Y	-0-			-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2995	-0-	-845	-0-	167	1	2828	2	Y	-0-					-0-
12	3596	X	3234	-0-	-362	-0-	235	1	2999	2	Y	-0-					-0-
01	3565	X	3023	-0-	-542	-0-	169	1	2854	2	Y	-0-					-0-
02	3045	X	2905	-0-	-140	-0-	159	1	2746	2	Y	-0-					-0-
03	3224	X	3197	-0-	-27	-0-	163	1	3034	2	Y	-0-					-0-
04	3120	X	2893	-0-	-227	-0-	153	1	2740	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	386	-0-	-274	-0-	22	1	364	2	Y	-0-					-0-
12	155	N	138	-0-	-17	-0-	10	1	128	2	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	25	1	426	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
04	450	N	415	-0-	-35	-0-	22	1	393	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	423	-0-	-57	-0-	24	1	399	2	Y	-0-					-0-
12	496	N	420	-0-	-76	-0-	31	1	389	2	Y	-0-					-0-
01	465	N	403	-0-	-62	-0-	23	1	380	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	27	1	483	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	43	1	544	2	Y	-0-					-0-
01	217	N	94	-0-	-123	-0-	5	1	89	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	254	-0-	-166	-0-	14	1	240	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	27	1	342	2	Y	-0-					-0-
01	403	N	319	-0-	-84	-0-	18	1	301	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					-0-
12	415	N	415	-0-	-0-	-0-	30	1	385	2	Y	-0-					-0-
01	496	N	338	-0-	-158	-0-	19	1	319	2	Y	-0-					-0-
02	406	N	368	-0-	-38	-0-	20	1	348	2	Y	-0-					-0-
03	403	N	392	-0-	-11	-0-	20	1	372	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	145	-0-	-35	-0-	8	1	137	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	8	1	96	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
02	145	N	100	-0-	-45	-0-	5	1	95	2	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	2	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	2	N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1579	-0-	-11	-0-	88	1	1491	2	Y	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	150	1	1913	2	Y	-0-					-0-
01	1841	N	1841	-0-	-0-	-0-	103	1	1738	2	Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	85	1	1471	2	Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	89	1	1645	2	Y	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	91	1	1640	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
12	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	2	Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	9	1	150	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	18	1	229	2	Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	12	1	209	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	12	1	215	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1220	-0-	-430	-0-	68	1	1152	2	Y	-0-					-0-
12	1705	N	1614	-0-	-91	-0-	118	1	1496	2	Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	87	1	1465	2	Y	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	81	1	1392	2	Y	-0-					-0-
03	1612	N	1517	-0-	-95	-0-	78	1	1439	2	Y	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	79	1	1424	2	Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5591	X	5591	-0-	-0-	-0-	312	1	5279	2	Y	-0-					-0-
12	5766	X	5766	-0-	-0-	-0-	420	1	5346	2	Y	-0-					-0-
01	5239	X	4798	-0-	-441	-0-	268	1	4530	2	Y	-0-					-0-
02	5412	X	5412	-0-	-0-	-0-	297	1	5115	2	Y	-0-					-0-
03	5677	X	5677	-0-	-0-	-0-	290	1	5387	2	Y	-0-					-0-
04	5593	X	5593	-0-	-0-	-0-	295	1	5298	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2746	-0-	-194	-0-	153	1	2593	2	Y	-0-					-0-
12	3007	X	2394	-0-	-613	-0-	174	1	2220	2	Y	-0-					-0-
01	2976	X	2101	-0-	-875	-0-	117	1	1984	2	Y	-0-					-0-
02	2784	X	2590	-0-	-194	-0-	142	1	2448	2	Y	-0-					-0-
03	2852	X	2370	-0-	-482	-0-	121	1	2249	2	Y	-0-					-0-
04	2403	N	2403	-0-	-0-	-0-	127	1	2276	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1350	-0-	-60	-0-	75	1	1275	2	Y	-0-					-0-
12	1457	N	1375	-0-	-82	-0-	100	1	1275	2	Y	-0-					-0-
01	1457	N	1190	-0-	-267	-0-	67	1	1123	2	Y	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	81	1	1395	2	Y	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	77	1	1438	2	Y	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	78	1	1410	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	898	-0-	-782	-0-	50	1	848	2	Y	-0-			-0-
12	1550	N	1148	-0-	-402	-0-	84	1	1064	2	Y	-0-			-0-
01	2443	N	2443	-0-	-0-	-0-	137	1	2306	2	Y	-0-			-0-
02	2900	N	3062	-0-	162	162	168	1	2894	2	Y	-0-			-0-
03	2703	N	2541	-0-	-162	-0-	130	1	2411	2	Y	-0-			-0-
04	2228	N	2228	-0-	-0-	-0-	117	1	2111	2	Y	-0-			-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	297	-0-	-123	-0-	17	1	280	2	Y	-0-			-0-
12	372	N	301	-0-	-71	-0-	22	1	279	2	Y	-0-			-0-
01	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-			-0-
02	290	N	274	-0-	-16	-0-	15	1	259	2	Y	-0-			-0-
03	310	N	294	-0-	-16	-0-	15	1	279	2	Y	-0-			-0-
04	300	N	280	-0-	-20	-0-	15	1	265	2	Y	-0-			-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	933	-0-	-297	-0-	52	1	881	2	Y	-0-			-0-
12	1209	N	1169	-0-	-40	-0-	85	1	1084	2	Y	-0-			-0-
01	1085	N	882	-0-	-203	-0-	49	1	833	2	Y	-0-			-0-
02	1179	N	1179	-0-	-0-	-0-	65	1	1114	2	Y	-0-			-0-
03	1274	N	1274	-0-	-0-	-0-	65	1	1209	2	Y	-0-			-0-
04	1168	N	1168	-0-	-0-	-0-	62	1	1106	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4076	-0-	-634	-0-	227	1	3849	2	Y	-0-					-0-
12	4340	X	3707	-0-	-633	-0-	270	1	3437	2	Y	-0-					-0-
01	4278	X	3193	-0-	-1085	-0-	179	1	3014	2	Y	-0-					-0-
02	3944	X	2952	-0-	-992	-0-	162	1	2787	2	Y	3	3	8			-0-
							3	9									
03	4216	X	3154	-0-	-1062	-0-	161	1	2993	2	Y	-0-					-0-
04	4080	X	2922	-0-	-1158	-0-	154	1	2768	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	40	1	681	2	Y	-0-					-0-
12	733	N	733	-0-	-0-	-0-	53	1	680	2	Y	-0-					-0-
01	900	N	900	-0-	-0-	-0-	50	1	850	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	41	1	764	2	Y	-0-					-0-
04	766	N	766	-0-	-0-	-0-	40	1	726	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2053	-0-	-437	-0-	115	1	1938	2	Y	-0-					-0-
12	2325	N	2251	-0-	-74	-0-	164	1	2087	2	Y	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	120	1	2022	2	Y	-0-					-0-
02	2254	N	2254	-0-	-0-	-0-	124	1	2130	2	Y	-0-					-0-
03	2313	N	2313	-0-	-0-	-0-	118	1	2195	2	Y	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	110	1	1983	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	15	1	188	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	2	N	-0-					-0-
03	217	N	162	-0-	-55	-0-	8	1	154	2	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	8	1	145	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	836	-0-	-154	-0-	47	1	789	2	Y	-0-			-0-
12	2111	N	2111	-0-	-0-	-0-	154	1	1957	2	Y	-0-			-0-
01	1780	N	1780	-0-	-0-	-0-	100	1	1680	2	Y	-0-			-0-
02	1488	N	1488	-0-	-0-	-0-	82	1	1406	2	Y	-0-			-0-
03	1443	N	1443	-0-	-0-	-0-	74	1	1369	2	Y	-0-			-0-
04	1422	N	1422	-0-	-0-	-0-	75	1	1347	2	Y	-0-			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	353	-0-	-97	-0-	20	1	333	2	Y	-0-			-0-
12	473	N	473	-0-	-0-	-0-	34	1	439	2	Y	-0-			-0-
01	434	N	389	-0-	-45	-0-	22	1	367	2	Y	-0-			-0-
02	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-			-0-
03	465	N	374	-0-	-91	-0-	19	1	355	2	Y	-0-			-0-
04	390	N	367	-0-	-23	-0-	19	1	348	2	Y	-0-			-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	72	1	1223	2	Y	-0-			-0-
12	1333	N	1301	-0-	-32	-0-	95	1	1206	2	Y	-0-			-0-
01	1364	N	1265	-0-	-99	-0-	71	1	1194	2	Y	-0-			-0-
02	1247	N	1209	-0-	-38	-0-	66	1	1143	2	Y	-0-			-0-
03	1302	N	1269	-0-	-33	-0-	65	1	1204	2	Y	-0-			-0-
04	1279	N	1279	-0-	-0-	-0-	67	1	1212	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	2563	N	2563	-0-	-0-	-0-	143	1	2420	2	Y	-0-			-0-
12	2266	N	2266	-0-	-0-	-0-	165	1	2101	2	Y	-0-			-0-
01	2387	N	2354	-0-	-33	-0-	132	1	2222	2	Y	-0-			-0-
02	2465	N	2344	-0-	-121	-0-	128	1	2213	2	Y	3	3	8	-0-
							3	9							
03	2566	N	2566	-0-	-0-	-0-	131	1	2435	2	Y	-0-			-0-
04	2280	N	1796	-0-	-484	-0-	95	1	1701	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-			-0-
12	1023	N	941	-0-	-82	-0-	69	1	872	2	Y	-0-			-0-
01	961	N	935	-0-	-26	-0-	52	1	883	2	Y	-0-			-0-
02	957	N	897	-0-	-60	-0-	49	1	848	2	Y	-0-			-0-
03	959	N	959	-0-	-0-	-0-	49	1	910	2	Y	-0-			-0-
04	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	795	-0-	-15	-0-	44	1	751	2	Y	-0-			-0-
12	753	N	753	-0-	-0-	-0-	55	1	698	2	Y	-0-			-0-
01	868	N	466	-0-	-402	-0-	26	1	440	2	Y	-0-			-0-
02	783	N	352	-0-	-431	-0-	19	1	333	2	Y	-0-			-0-
03	744	N	372	-0-	-372	-0-	19	1	353	2	Y	-0-			-0-
04	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	818	-0-	-52	-0-	46	1	772	2	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	55	1	707	2	N	-0-					-0-
01	1054	N	769	-0-	-285	-0-	43	1	726	2	N	-0-					-0-
02	783	N	740	-0-	-43	-0-	41	1	699	2	N	-0-					-0-
03	775	N	589	-0-	-186	-0-	30	1	559	2	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	48	1	866	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1252	-0-	-248	-0-	70	1	1182	2	Y	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	122	1	1560	2	Y	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	93	1	1569	2	Y	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	90	1	1544	2	Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	83	1	1545	2	Y	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	83	1	1487	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	773	-0-	-37	-0-	43	1	730	2	Y	-0-					-0-
12	837	N	781	-0-	-56	-0-	57	1	724	2	Y	-0-					-0-
01	837	N	762	-0-	-75	-0-	43	1	719	2	Y	-0-					-0-
02	754	N	723	-0-	-31	-0-	40	1	683	2	Y	-0-					-0-
03	775	N	767	-0-	-8	-0-	39	1	728	2	Y	-0-					-0-
04	750	N	715	-0-	-35	-0-	38	1	677	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8726	X	8726	-0-	-0-	-0-	487	1	8239	2	Y	-0-					-0-
12	8990	X	8977	-0-	-13	-0-	654	1	8323	2	Y	-0-					-0-
01	8990	X	8239	-0-	-751	-0-	461	1	7778	2	Y	-0-					-0-
02	8410	X	7978	-0-	-432	-0-	437	1	7538	2	Y	3	3	8			-0-
							3	9									
03	8990	X	8418	-0-	-572	-0-	430	1	7988	2	Y	-0-					-0-
04	8700	X	8027	-0-	-673	-0-	423	1	7604	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1873	-0-	-287	-0-	105	1	1768	2	Y	-0-					-0-
12	2340	N	2340	-0-	-0-	-0-	170	1	2170	2	Y	-0-					-0-
01	2108	N	1849	-0-	-259	-0-	103	1	1746	2	Y	-0-					-0-
02	2427	N	2427	-0-	-0-	-0-	133	1	2291	2	Y	3	3	8			-0-
							3	9									
03	2283	N	2283	-0-	-0-	-0-	117	1	2166	2	Y	-0-					-0-
04	1984	N	1984	-0-	-0-	-0-	105	1	1879	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1361	-0-	-199	-0-	76	1	1285	2	Y	-0-					-0-
12	1643	N	1329	-0-	-314	-0-	97	1	1232	2	Y	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	Y	-0-					-0-
02	1305	N	1237	-0-	-68	-0-	68	1	1169	2	Y	-0-					-0-
03	1333	N	1044	-0-	-289	-0-	53	1	991	2	Y	-0-					-0-
04	1590	N	1114	-0-	-476	-0-	59	1	1055	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2588	N	2588	-0-	-0-	-0-	144	1	2444	2	Y	-0-					-0-
12	2428	N	2428	-0-	-0-	-0-	177	1	2251	2	Y	-0-					-0-
01	2289	N	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-					-0-
02	2378	N	2250	-0-	-128	-0-	123	1	2127	2	Y	-0-					-0-
03	2418	N	2409	-0-	-9	-0-	123	1	2286	2	Y	-0-					-0-
04	2384	N	2384	-0-	-0-	-0-	126	1	2258	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1353	N	1353	-0-	-0-	-0-	76	1	1277	2	Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	111	1	1413	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	101	1	1708	2	Y	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	74	1	1278	2	Y	-0-					-0-
03	1364	N	1330	-0-	-34	-0-	68	1	1262	2	Y	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	70	1	1265	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2854	X	2854	-0-	-0-	-0-	159	1	2695	2	Y	-0-					-0-
12	2930	X	2930	-0-	-0-	-0-	213	1	2717	2	Y	-0-					-0-
01	3069	X	2730	-0-	-339	-0-	153	1	2577	2	Y	-0-					-0-
02	2823	N	2823	-0-	-0-	-0-	155	1	2668	2	Y	-0-					-0-
03	2945	N	2647	-0-	-298	-0-	135	1	2512	2	Y	-0-					-0-
04	2640	N	2582	-0-	-58	-0-	136	1	2446	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	624	-0-	-6	-0-	35	1	589	2	Y	-0-					-0-
12	651	N	634	-0-	-17	-0-	46	1	588	2	Y	-0-					-0-
01	651	N	636	-0-	-15	-0-	36	1	600	2	Y	-0-					-0-
02	609	N	601	-0-	-8	-0-	33	1	568	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
04	630	N	612	-0-	-18	-0-	32	1	580	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1947	N	1947	-0-	-0-	-0-	109	1	1838	2	Y	-0-					-0-
12	2015	N	1656	-0-	-359	-0-	121	1	1535	2	Y	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	115	1	1944	2	Y	-0-					-0-
02	1885	N	1767	-0-	-118	-0-	97	1	1670	2	Y	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	111	1	2052	2	Y	-0-					-0-
04	1980	N	1815	-0-	-165	-0-	96	1	1719	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1533	N	1533	-0-	-0-	-0-	86	1	1447	2	Y	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	113	1	1445	2	Y	-0-					-0-
01	1519	N	1328	-0-	-191	-0-	74	1	1254	2	Y	-0-					-0-
02	1479	N	1418	-0-	-61	-0-	78	1	1340	2	Y	-0-					-0-
03	1550	N	1517	-0-	-33	-0-	78	1	1439	2	Y	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	76	1	1373	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	4157	-0-	-73	-0-	232	1	3925	2	Y	-0-					-0-
12	4247	X	4075	-0-	-172	-0-	297	1	3778	2	Y	-0-					-0-
01	4247	X	4142	-0-	-105	-0-	232	1	3910	2	Y	-0-					-0-
02	3973	X	3760	-0-	-213	-0-	206	1	3554	2	Y	-0-					-0-
03	4247	X	3977	-0-	-270	-0-	203	1	3774	2	Y	-0-					-0-
04	4110	X	3879	-0-	-231	-0-	205	1	3674	2	Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-
12	837	N	821	-0-	-16	-0-	60	1	761	2	Y	-0-					-0-
01	899	N	884	-0-	-15	-0-	49	1	835	2	Y	-0-					-0-
02	754	N	729	-0-	-25	-0-	40	1	689	2	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	42	1	770	2	Y	-0-					-0-
04	870	N	671	-0-	-199	-0-	35	1	636	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4424	X	4424	-0-	-0-	-0-	247	1	4177	2	Y	-0-					-0-
12	3429	X	3429	-0-	-0-	-0-	250	1	3179	2	Y	-0-					-0-
01	3286	X	2203	-0-	-1083	-0-	123	1	2080	2	Y	-0-					-0-
02	4782	X	4782	-0-	-0-	-0-	262	1	4520	2	Y	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	200	1	3703	2	Y	-0-					-0-
04	3377	X	3377	-0-	-0-	-0-	178	1	3199	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1410	N	1247	-0-	-163	-0-	70	1	1177	2	Y	-0-			-0-
12	1457	N	1387	-0-	-70	-0-	101	1	1286	2	Y	-0-			-0-
01	1828	N	1828	-0-	-0-	-0-	102	1	1726	2	Y	-0-			-0-
02	1238	N	1238	-0-	-0-	-0-	68	1	1170	2	Y	-0-			-0-
03	1508	N	1508	-0-	-0-	-0-	77	1	1431	2	Y	-0-			-0-
04	1410	N	1342	-0-	-68	-0-	71	1	1271	2	Y	-0-			-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

11	1294	N	1294	-0-	-0-	-0-	72	1	1222	2	Y	-0-			-0-
12	1302	N	1288	-0-	-14	-0-	94	1	1194	2	Y	-0-			-0-
01	1302	N	1288	-0-	-14	-0-	72	1	1216	2	Y	-0-			-0-
02	1247	N	1185	-0-	-62	-0-	65	1	1120	2	Y	-0-			-0-
03	1302	N	1294	-0-	-8	-0-	66	1	1228	2	Y	-0-			-0-
04	1263	N	1263	-0-	-0-	-0-	67	1	1196	2	Y	-0-			-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

11	3240	X	2443	-0-	-797	-0-	136	1	2307	2	Y	-0-			-0-
12	3224	X	3176	-0-	-48	-0-	231	1	2945	2	Y	-0-			-0-
01	3193	X	3110	-0-	-83	-0-	174	1	2936	2	Y	-0-			-0-
02	3039	X	3039	-0-	-0-	-0-	167	1	2872	2	Y	-0-			-0-
03	3162	X	2754	-0-	-408	-0-	141	1	2613	2	Y	-0-			-0-
04	3060	X	2896	-0-	-164	-0-	153	1	2743	2	Y	-0-			-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

11	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-			-0-
12	1311	N	1311	-0-	-0-	-0-	95	1	1216	2	Y	-0-			-0-
01	1332	N	1332	-0-	-0-	-0-	74	1	1258	2	Y	-0-			-0-
02	1218	N	1200	-0-	-18	-0-	66	1	1134	2	Y	-0-			-0-
03	1302	N	1299	-0-	-3	-0-	66	1	1233	2	Y	-0-			-0-
04	1260	N	1235	-0-	-25	-0-	65	1	1170	2	Y	-0-			-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

11	1835	N	1835	-0-	-0-	-0-	102	1	1733	2	Y	-0-			-0-
12	1921	N	1921	-0-	-0-	-0-	140	1	1781	2	Y	-0-			-0-
01	1925	N	1925	-0-	-0-	-0-	108	1	1817	2	Y	-0-			-0-
02	1819	N	1819	-0-	-0-	-0-	100	1	1716	2	Y	3	3	8	-0-
							3	9							
03	1995	N	1995	-0-	-0-	-0-	102	1	1893	2	Y	-0-			-0-
04	2028	N	2028	-0-	-0-	-0-	107	1	1921	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0-	-0-	35	1	596	2	Y	-0-					-0-
12	651	N	602	-0-	-49	-0-	44	1	558	2	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	33	1	566	2	Y	-0-					-0-
02	609	N	539	-0-	-70	-0-	30	1	509	2	Y	-0-					-0-
03	589	N	552	-0-	-37	-0-	28	1	524	2	Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	28	1	497	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	190	-0-	-20	-0-	11	1	179	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	23	1	298	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
02	174	N	139	-0-	-35	-0-	8	1	131	2	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	10	1	183	2	Y	-0-					-0-
04	240	N	111	-0-	-129	-0-	6	1	105	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1093	-0-	-107	-0-	61	1	1032	2	Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	104	1	1329	2	Y	-0-					-0-
01	1302	N	1178	-0-	-124	-0-	66	1	1112	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	60	1	1030	2	Y	-0-					-0-
03	1426	N	1171	-0-	-255	-0-	60	1	1111	2	Y	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	73	1	1311	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3246	-0-	246	525	181	1	3065	2	Y	-0-					-0-
12	3100	N	3274	-0-	174	699	238	1	3036	2	Y	-0-					-0-
01	3674	X	2975	-0-	-699	-0-	166	1	2809	2	Y	-0-					-0-
02	2726	X	2392	-0-	-334	-0-	131	1	2261	2	Y	-0-					-0-
03	2914	X	2427	-0-	-487	-0-	124	1	2303	2	Y	-0-					-0-
04	2820	X	2573	-0-	-247	-0-	136	1	2437	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2863	-0-	-47	-0-	160	1	2703	2	Y	-0-					-0-
12	3069	X	2609	-0-	-460	-0-	190	1	2419	2	Y	-0-					-0-
01	3069	X	2432	-0-	-637	-0-	136	1	2296	2	Y	-0-					-0-
02	2871	X	2827	-0-	-44	-0-	155	1	2672	2	Y	-0-					-0-
03	3069	X	2997	-0-	-72	-0-	153	1	2844	2	Y	-0-					-0-
04	2911	X	2911	-0-	-0-	-0-	154	1	2757	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3968	X	3968	-0-	-0-	-0-	221	1	3747	2	Y	-0-					-0-
12	3757	X	3757	-0-	-0-	-0-	274	1	3483	2	Y	-0-					-0-
01	4092	X	2446	-0-	-1646	-0-	137	1	2309	2	Y	-0-					-0-
02	3828	X	1778	-0-	-2050	-0-	97	1	1681	2	Y	-0-					-0-
03	4092	X	2236	-0-	-1856	-0-	114	1	2122	2	Y	-0-					-0-
04	3960	X	2236	-0-	-1724	-0-	118	1	2118	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	X	26	-0-	-191	-0-	1	1	25	2	Y	-0-					-0-
02	56	X	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	66	X	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2359	N	2359	-0-	-0-	-0-	132	1	2227	2	Y	-0-					-0-
12	2551	N	2551	-0-	-0-	-0-	186	1	2365	2	Y	-0-					-0-
01	2511	N	2389	-0-	-122	-0-	134	1	2255	2	Y	-0-					-0-
02	2291	N	2062	-0-	-229	-0-	113	1	1949	2	Y	-0-					-0-
03	2542	N	1981	-0-	-561	-0-	101	1	1880	2	Y	-0-					-0-
04	2310	N	1560	-0-	-750	-0-	82	1	1478	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	55	1	702	2	Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	49	1	832	2	Y	-0-					-0-
02	832	N	832	-0-	-0-	-0-	46	1	786	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	43	1	798	2	Y	-0-					-0-
04	929	N	929	-0-	-0-	-0-	49	1	880	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2097	-0-	-183	-0-	117	1	1980	2	Y	-0-					-0-
12	2294	N	2148	-0-	-146	-0-	156	1	1992	2	Y	-0-					-0-
01	2201	N	2187	-0-	-14	-0-	122	1	2065	2	Y	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-					-0-
03	2200	N	2200	-0-	-0-	-0-	112	1	2088	2	Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	126	1	2256	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	864	-0-	-6	-0-	48	1	816	2	Y	-0-					-0-
12	899	N	888	-0-	-11	-0-	65	1	823	2	Y	-0-					-0-
01	899	N	866	-0-	-33	-0-	48	1	818	2	Y	-0-					-0-
02	841	N	830	-0-	-11	-0-	45	1	785	2	Y	-0-					-0-
03	899	N	873	-0-	-26	-0-	45	1	828	2	Y	-0-					-0-
04	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4400	-0-	-610	-0-	246	1	4154	2	Y	-0-					-0-
12	5177	X	4588	-0-	-589	-0-	334	1	4254	2	Y	-0-					-0-
01	5146	X	4566	-0-	-580	-0-	255	1	4311	2	Y	-0-					-0-
02	4466	X	4374	-0-	-92	-0-	240	1	4131	2	Y	3	3	8			-0-
							3	9									
03	4681	X	4678	-0-	-3	-0-	239	1	4439	2	Y	-0-					-0-
04	4440	X	4264	-0-	-176	-0-	225	1	4039	2	Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

11	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	36	1	457	2	Y	-0-					-0-
01	465	N	458	-0-	-7	-0-	26	1	432	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
04	450	N	428	-0-	-22	-0-	23	1	405	2	Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

11	5094	X	5094	-0-	-0-	-0-	284	1	4810	2	Y	-0-					-0-
12	5146	X	5049	-0-	-97	-0-	368	1	4681	2	Y	-0-					-0-
01	5363	X	4612	-0-	-751	-0-	258	1	4354	2	Y	-0-					-0-
02	5017	X	3968	-0-	-1049	-0-	217	1	3751	2	Y	-0-					-0-
03	5648	X	5648	-0-	-0-	-0-	289	1	5359	2	Y	-0-					-0-
04	5100	X	5005	-0-	-95	-0-	264	1	4741	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

11	3960	X	3775	-0-	-185	-0-	211	1	3564	2	Y	-0-					-0-
12	4092	X	3512	-0-	-580	-0-	256	1	3256	2	Y	-0-					-0-
01	4291	X	4291	-0-	-0-	-0-	240	1	4051	2	Y	-0-					-0-
02	3886	X	3698	-0-	-188	-0-	203	1	3495	2	Y	-0-					-0-
03	4154	X	3824	-0-	-330	-0-	196	1	3628	2	Y	-0-					-0-
04	4020	X	3778	-0-	-242	-0-	199	1	3579	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
04	840	N	348	-0-	-492	-0-	348	2			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1537	-0-	-1343	-0-	86	1	1451	2	N	-0-					-0-
12	2790	X	1803	-0-	-987	-0-	131	1	1672	2	N	-0-					-0-
01	1716	X	1716	-0-	-0-	-0-	96	1	1620	2	N	-0-					-0-
02	1479	X	922	-0-	-557	-0-	51	1	871	2	N	-0-					-0-
03	1798	X	1158	-0-	-640	-0-	59	1	1099	2	N	-0-					-0-
04	1740	X	1009	-0-	-731	-0-	53	1	956	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	13	1	218	2	Y	-0-					-0-
12	563	N	563	-0-	-0-	-0-	41	1	522	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	279	N	193	-0-	-86	-0-	10	1	183	2	Y	-0-					-0-
04	270	N	148	-0-	-122	-0-	8	1	140	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2000	-0-	-40	-0-	112	1	1888	2	Y	-0-					-0-
12	2108	N	2049	-0-	-59	-0-	149	1	1900	2	Y	-0-					-0-
01	2077	N	2050	-0-	-27	-0-	115	1	1935	2	Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	108	1	1862	2	Y	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	105	1	1950	2	Y	-0-					-0-
04	2155	N	2155	-0-	-0-	-0-	114	1	2041	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	36	1	604	2	Y	-0-					-0-
12	713	N	606	-0-	-107	-0-	44	1	562	2	Y	-0-					-0-
01	713	N	676	-0-	-37	-0-	38	1	638	2	Y	-0-					-0-
02	609	N	591	-0-	-18	-0-	32	1	559	2	Y	-0-					-0-
03	620	N	588	-0-	-32	-0-	30	1	558	2	Y	-0-					-0-
04	660	N	552	-0-	-108	-0-	29	1	523	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4588	-0-	-122	-0-	256	1	4332	2	Y	-0-					-0-
12	5015	X	5015	-0-	-0-	-0-	365	1	4650	2	Y	-0-					-0-
01	4681	X	4668	-0-	-13	-0-	261	1	4407	2	Y	-0-					-0-
02	4628	X	4628	-0-	-0-	-0-	254	1	4374	2	Y	-0-					-0-
03	4688	X	4688	-0-	-0-	-0-	240	1	4448	2	Y	-0-					-0-
04	4530	X	4400	-0-	-130	-0-	232	1	4168	2	Y	-0-					-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

11	2850	X	2715	-0-	-135	-0-	152	1	2563	2	Y	-0-					-0-
12	2945	X	2779	-0-	-166	-0-	202	1	2577	2	Y	-0-					-0-
01	2976	X	2864	-0-	-112	-0-	160	1	2704	2	Y	-0-					-0-
02	2726	X	2554	-0-	-172	-0-	140	1	2414	2	Y	-0-					-0-
03	2852	X	2724	-0-	-128	-0-	139	1	2585	2	Y	-0-					-0-
04	2760	N	2680	-0-	-80	-0-	141	1	2539	2	Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

11	884	N	884	-0-	-0-	-0-	49	1	835	2	Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	67	1	857	2	Y	-0-					-0-
01	899	N	853	-0-	-46	-0-	48	1	805	2	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	49	1	842	2	Y	-0-					-0-
03	930	N	921	-0-	-9	-0-	47	1	874	2	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	46	1	832	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

11	3120	X	2915	-0-	-205	-0-	163	1	2752	2	Y	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	243	1	3097	2	Y	-0-					-0-
01	3131	X	2898	-0-	-233	-0-	162	1	2736	2	Y	-0-					-0-
02	2813	X	2414	-0-	-399	-0-	132	1	2282	2	Y	-0-					-0-
03	3193	X	2801	-0-	-392	-0-	143	1	2658	2	Y	-0-					-0-
04	3090	X	2785	-0-	-305	-0-	147	1	2638	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

11	1620	N	1465	-0-	-155	-0-	82	1	1383	2	Y	-0-					-0-
12	1643	N	1554	-0-	-89	-0-	113	1	1441	2	Y	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	91	1	1532	2	Y	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	80	1	1378	2	Y	-0-					-0-
03	1550	N	1539	-0-	-11	-0-	79	1	1460	2	Y	-0-					-0-
04	1560	N	1468	-0-	-92	-0-	77	1	1391	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

11	570	N	558	-0-	-12	-0-	31	1	527	2	Y	-0-					-0-
12	651	N	585	-0-	-66	-0-	43	1	542	2	Y	-0-					-0-
01	589	N	545	-0-	-44	-0-	30	1	515	2	Y	-0-					-0-
02	551	N	473	-0-	-78	-0-	26	1	447	2	Y	-0-					-0-
03	589	N	445	-0-	-144	-0-	23	1	422	2	Y	-0-					-0-
04	540	N	469	-0-	-71	-0-	25	1	444	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

11	1155	N	1155	-0-	-0-	-0-	64	1	1091	2	Y	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	89	1	1133	2	Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	68	1	1143	2	Y	-0-					-0-
02	1102	N	1082	-0-	-20	-0-	59	1	1023	2	Y	-0-					-0-
03	1178	N	1086	-0-	-92	-0-	56	1	1030	2	Y	-0-					-0-
04	1140	N	972	-0-	-168	-0-	51	1	921	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

11	360	N	262	-0-	-98	-0-	15	1	247	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	17	1	288	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	18	1	343	2	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	733	N	733	-0-	-0-	-0-	53	1	680	2	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
03	744	N	341	-0-	-403	-0-	17	1	324	2	Y	-0-					-0-
04	510	N	296	-0-	-214	-0-	16	1	280	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

11	3644	X	3644	-0-	-0-	-0-	203	1	3441	2	Y	-0-					-0-
12	3848	X	3848	-0-	-0-	-0-	280	1	3568	2	Y	-0-					-0-
01	3937	X	3587	-0-	-350	-0-	201	1	3386	2	Y	-0-					-0-
02	3683	X	2730	-0-	-953	-0-	150	1	2580	2	Y	-0-					-0-
03	3844	X	2690	-0-	-1154	-0-	138	1	2552	2	Y	-0-					-0-
04	3720	X	1517	-0-	-2203	-0-	80	1	1437	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

11	690	N	281	-0-	-409	-0-	16	1	265	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	98	1	1241	2	Y	-0-					-0-
01	713	N	602	-0-	-111	-0-	34	1	568	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	37	1	635	2	Y	-0-					-0-
03	713	N	610	-0-	-103	-0-	31	1	579	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3835	X	2340	-0-	-1495	-0-	131	1	2209	2	Y	-0-			-0-
12	1637	X	1637	-0-	-0-	-0-	119	1	1518	2	Y	-0-			-0-
01	5425	X	1982	-0-	-3443	-0-	111	1	1871	2	Y	-0-			-0-
02	3103	X	1402	-0-	-1701	-0-	77	1	1325	2	Y	-0-			-0-
03	2418	X	1368	-0-	-1050	-0-	70	1	1298	2	Y	-0-			-0-
04	2340	X	1112	-0-	-1228	-0-	59	1	1053	2	Y	-0-			-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
01	155	N	149	-0-	-6	-0-	8	1	141	2	Y	-0-			-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-			-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5820	X	5018	-0-	-802	-0-	280	1	4738	2	Y	-0-			-0-
12	5611	X	5182	-0-	-429	-0-	377	1	4805	2	Y	-0-			-0-
01	5518	X	5172	-0-	-346	-0-	289	1	4883	2	Y	-0-			-0-
02	5046	X	3320	-0-	-1726	-0-	182	1	3138	2	Y	-0-			-0-
03	5394	X	5361	-0-	-33	-0-	274	1	5087	2	Y	-0-			-0-
04	5118	X	5118	-0-	-0-	-0-	270	1	4848	2	Y	-0-			-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-			-0-
12	775	N	487	-0-	-288	-0-	35	1	452	2	Y	-0-			-0-
01	651	N	446	-0-	-205	-0-	25	1	421	2	Y	-0-			-0-
02	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-			-0-
03	496	N	383	-0-	-113	-0-	20	1	363	2	Y	-0-			-0-
04	420	N	197	-0-	-223	-0-	10	1	187	2	Y	-0-			-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	821	-0-	-169	-0-	46	1	775	2	Y	-0-			-0-
12	965	N	965	-0-	-0-	-0-	70	1	895	2	Y	-0-			-0-
01	813	N	813	-0-	-0-	-0-	45	1	768	2	Y	-0-			-0-
02	783	N	642	-0-	-141	-0-	35	1	607	2	Y	-0-			-0-
03	1458	N	1458	-0-	-0-	-0-	75	1	1383	2	Y	-0-			-0-
04	1157	N	1157	-0-	-0-	-0-	61	1	1096	2	Y	-0-			-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	15	1	253	2	Y	-0-					-0-
12	403	N	155	-0-	-248	-0-	11	1	144	2	Y	-0-					-0-
01	372	N	161	-0-	-211	-0-	9	1	152	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1227	N	1227	-0-	-0-	-0-	68	1	1159	2	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	83	1	1060	2	Y	-0-					-0-
01	1271	N	949	-0-	-322	-0-	53	1	896	2	Y	-0-					-0-
02	1189	N	397	-0-	-792	-0-	22	1	375	2	Y	-0-					-0-
03	1147	N	655	-0-	-492	-0-	33	1	622	2	Y	-0-					-0-
04	952	N	952	-0-	-0-	-0-	50	1	902	2	Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	13	1	168	2	Y	-0-					-0-
01	155	N	10	-0-	-145	-0-	1	1	9	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3834	-0-	-156	-0-	214	1	3620	2	Y	-0-					-0-
12	4123	X	3964	-0-	-159	-0-	289	1	3675	2	Y	-0-					-0-
01	4216	X	3911	-0-	-305	-0-	219	1	3692	2	Y	-0-					-0-
02	3886	X	3727	-0-	-159	-0-	204	1	3520	2	Y	3	3	8			-0-
							3	9									
03	4061	X	3870	-0-	-191	-0-	198	1	3672	2	Y	-0-					-0-
04	3840	X	3755	-0-	-85	-0-	198	1	3557	2	Y	-0-					-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5017	X	5017	-0-	-0-	-0-	280	1	4737	2	N	-0-					-0-
12	5587	X	5587	-0-	-0-	-0-	407	1	5180	2	N	-0-					-0-
01	4717	X	4717	-0-	-0-	-0-	264	1	4453	2	N	-0-					-0-
02	2985	X	2985	-0-	-0-	-0-	164	1	2821	2	N	-0-					-0-
03	2327	X	2327	-0-	-0-	-0-	119	1	2208	2	N	-0-					-0-
04	2081	X	2081	-0-	-0-	-0-	110	1	1971	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3225	-0-	-345	-0-	180	1	3045	2	Y	-0-					-0-
12	3689	X	3053	-0-	-636	-0-	222	1	2831	2	Y	-0-					-0-
01	3813	X	2561	-0-	-1252	-0-	143	1	2418	2	Y	-0-					-0-
02	3480	X	2808	-0-	-672	-0-	154	1	2654	2	Y	-0-					-0-
03	3633	X	3633	-0-	-0-	-0-	186	1	3447	2	Y	-0-					-0-
04	3326	X	3326	-0-	-0-	-0-	175	1	3151	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

11	6120	X	5226	-0-	-894	-0-	292	1	4934	2	Y	-0-					-0-
12	6014	X	5596	-0-	-418	-0-	407	1	5189	2	Y	-0-					-0-
01	6014	X	5270	-0-	-744	-0-	295	1	4975	2	Y	-0-					-0-
02	5648	X	5648	-0-	-0-	-0-	309	1	5332	2	Y	6	6	8			-0-
							7	9									
03	6014	X	5577	-0-	-437	-0-	285	1	5292	2	Y	-0-					-0-
04	7089	X	7089	-0-	-0-	-0-	374	1	6715	2	Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

11	1760	N	1760	-0-	-0-	-0-	98	1	1662	2	Y	-0-					-0-
12	1912	N	1912	-0-	-0-	-0-	139	1	1773	2	Y	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	108	1	1818	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	97	1	1672	2	Y	-0-					-0-
03	1879	N	1879	-0-	-0-	-0-	96	1	1783	2	Y	-0-					-0-
04	1800	N	1709	-0-	-91	-0-	90	1	1619	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	77	1	987	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	60	1	1005	2	Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	54	1	928	2	Y	-0-					-0-
03	1054	N	1046	-0-	-8	-0-	53	1	993	2	Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	56	1	1001	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

11	2970	X	2868	-0-	-102	-0-	160	1	2708	2	N	-0-					-0-
12	2976	X	2777	-0-	-199	-0-	202	1	2575	2	N	-0-					-0-
01	2821	X	2572	-0-	-249	-0-	144	1	2428	2	N	-0-					-0-
02	2784	X	2542	-0-	-242	-0-	139	1	2403	2	N	-0-					-0-
03	2976	X	2952	-0-	-24	-0-	151	1	2801	2	N	-0-					-0-
04	2880	X	2876	-0-	-4	-0-	152	1	2724	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

11	602	N	602	-0-	-0-	-0-	34	1	568	2	N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	48	1	613	2	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	40	1	683	2	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	34	1	626	2	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	34	1	619	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4221	-0-	-579	-0-	236	1	3985	2	Y	-0-					-0-
12	4960	X	4537	-0-	-423	-0-	330	1	4207	2	Y	-0-					-0-
01	5053	X	4606	-0-	-447	-0-	258	1	4348	2	Y	-0-					-0-
02	4727	X	4225	-0-	-502	-0-	232	1	3993	2	Y	-0-					-0-
03	4774	X	4311	-0-	-463	-0-	220	1	4091	2	Y	-0-					-0-
04	4470	X	4040	-0-	-430	-0-	213	1	3827	2	Y	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1506	-0-	-294	-0-	84	1	1422	2	Y	-0-					-0-
12	1767	N	1251	-0-	-516	-0-	91	1	1160	2	Y	-0-					-0-
01	1705	N	1352	-0-	-353	-0-	76	1	1276	2	Y	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	90	1	1560	2	Y	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	89	1	1655	2	Y	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	829	-0-	-71	-0-	46	1	783	2	Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	71	1	903	2	Y	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	52	1	894	2	Y	-0-					-0-
03	930	N	885	-0-	-45	-0-	45	1	840	2	Y	-0-					-0-
04	900	N	860	-0-	-40	-0-	45	1	815	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	52	1	887	2	Y	-0-					-0-
12	904	N	904	-0-	-0-	-0-	66	1	838	2	Y	-0-					-0-
01	1054	N	926	-0-	-128	-0-	52	1	874	2	Y	-0-					-0-
02	899	N	825	-0-	-74	-0-	45	1	780	2	Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	47	1	875	2	Y	-0-					-0-
04	900	N	848	-0-	-52	-0-	45	1	803	2	Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	43	1	725	2	Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	46	1	579	2	Y	-0-					-0-
01	775	N	476	-0-	-299	-0-	27	1	449	2	Y	-0-					-0-
02	725	N	247	-0-	-478	-0-	14	1	233	2	Y	-0-					-0-
03	620	N	215	-0-	-405	-0-	11	1	204	2	Y	-0-					-0-
04	450	N	163	-0-	-287	-0-	9	1	154	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4860	-0-	-0-	-0-	271	1	4589	2	N	-0-					-0-
12	4928	X	4928	-0-	-0-	-0-	359	1	4569	2	N	-0-					-0-
01	4712	X	3942	-0-	-770	-0-	220	1	3722	2	N	-0-					-0-
02	4698	X	4665	-0-	-33	-0-	256	1	4409	2	N	-0-					-0-
03	5022	X	4852	-0-	-170	-0-	248	1	4604	2	N	-0-					-0-
04	4860	X	4677	-0-	-183	-0-	247	1	4430	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	17	1	317	2	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1870	-0-	-20	-0-	104	1	1766	2	Y	-0-					-0-
12	1953	N	1883	-0-	-70	-0-	137	1	1746	2	Y	-0-					-0-
01	1953	N	1846	-0-	-107	-0-	103	1	1743	2	Y	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	99	1	1700	2	Y	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	97	1	1806	2	Y	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	97	1	1745	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	610	-0-	-80	-0-	34	1	576	2	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	49	1	630	2	Y	-0-					-0-
01	651	N	510	-0-	-141	-0-	29	1	481	2	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-
03	682	N	640	-0-	-42	-0-	33	1	607	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	32	1	580	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0-	-0-	64	1	1076	2	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	87	1	1106	2	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	66	1	1109	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	60	1	1034	2	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	59	1	1056	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1501	-0-	-59	-0-	84	1	1417	2	Y	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	107	1	1359	2	Y	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	1358	-0-	-92	-0-	74	1	1281	2	Y	3	3	8			-0-
							3	9									
03	1457	N	1413	-0-	-44	-0-	72	1	1341	2	Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	78	1	1409	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	556	-0-	-44	-0-	31	1	525	2	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	42	1	537	2	Y	-0-					-0-
01	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
02	551	N	523	-0-	-28	-0-	29	1	494	2	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	28	1	514	2	Y	-0-					-0-
04	570	N	481	-0-	-89	-0-	25	1	456	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4104	-0-	-1776	-0-	229	1	3875	2	Y	-0-					-0-
12	6076	X	4529	-0-	-1547	-0-	330	1	4199	2	Y	-0-					-0-
01	5983	X	4450	-0-	-1533	-0-	249	1	4201	2	Y	-0-					-0-
02	4437	X	4152	-0-	-285	-0-	227	1	3922	2	Y	3	3	8			-0-
							3	9									
03	4557	X	4542	-0-	-15	-0-	232	1	4310	2	Y	-0-					-0-
04	4610	X	4610	-0-	-0-	-0-	243	1	4367	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-					-0-
12	1023	N	1007	-0-	-16	-0-	73	1	934	2	Y	-0-					-0-
01	992	N	971	-0-	-21	-0-	54	1	917	2	Y	-0-					-0-
02	928	N	914	-0-	-14	-0-	50	1	864	2	Y	-0-					-0-
03	992	N	986	-0-	-6	-0-	50	1	936	2	Y	-0-					-0-
04	989	N	989	-0-	-0-	-0-	52	1	937	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	505	-0-	-35	-0-	28	1	477	2	Y	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	115	1	1460	2	Y	-0-					-0-
01	1209	N	851	-0-	-358	-0-	48	1	803	2	Y	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	83	1	1426	2	Y	-0-					-0-
03	1209	N	666	-0-	-543	-0-	34	1	632	2	Y	-0-					-0-
04	810	N	388	-0-	-422	-0-	20	1	368	2	Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
12	248	N	215	-0-	-33	-0-	16	1	199	2	Y	-0-					-0-
01	248	N	191	-0-	-57	-0-	11	1	180	2	Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	11	1	190	2	Y	-0-					-0-
03	217	N	23	-0-	-194	-0-	1	1	22	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	737	-0-	-673	-0-	41	1	696	2	Y	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	115	1	1465	2	Y	-0-					-0-
01	1488	N	1461	-0-	-27	-0-	82	1	1379	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-					-0-
03	1488	N	1487	-0-	-1	-0-	76	1	1411	2	Y	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	81	1	1459	2	Y	-0-					-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	65	1	833	2	Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	Y	-0-					-0-
03	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-					-0-
04	900	N	831	-0-	-69	-0-	44	1	787	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1020	-0-	-780	-0-	57	1	963	2	Y	-0-					-0-
12	1333	N	1070	-0-	-263	-0-	78	1	992	2	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	57	1	992	2	Y	5	5	8			-0-
							6	9									
03	1085	N	1014	-0-	-71	-0-	52	1	962	2	Y	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	62	1	1120	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	731	-0-	-739	-0-	41	1	690	2	Y	-0-					-0-
12	1209	N	391	-0-	-818	-0-	28	1	363	2	Y	-0-					-0-
01	1178	N	204	-0-	-974	-0-	11	1	193	2	Y	-0-					-0-
02	696	N	614	-0-	-82	-0-	34	1	580	2	Y	-0-					-0-
03	737	N	737	-0-	-0-	-0-	38	1	699	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	42	1	754	2	Y	-0-					-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	46	1	585	2	Y	-0-					-0-
01	651	N	649	-0-	-2	-0-	36	1	613	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	34	1	579	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	34	1	609	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
01	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
02	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
03	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
12	1085	N	845	-0-	-240	-0-	845	2			N	-0-					-0-
01	1736	N	1715	-0-	-21	-0-	1715	2			N	-0-					-0-
02	1537	N	1519	-0-	-18	-0-	1519	2			N	-0-					-0-
03	837	N	486	-0-	-351	-0-	486	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1395	-0-	-195	-0-	1395	2			Y	-0-					-0-
12	1643	N	975	-0-	-668	-0-	975	2			Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
12	2852	X	25	-0-	-2827	-0-	25	2			N	-0-					-0-
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
03	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	682	N	206	-0-	-476	-0-	206	2			N	-0-					-0-
02	638	N	561	-0-	-77	-0-	561	2			N	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
12	2232	N	1636	-0-	-596	-0-	1636	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
03	1643	N	1475	-0-	-168	-0-	1475	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	139	-0-	-911	-0-	139	2			Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
01	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1550	N	1092	-0-	-458	-0-	1092	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	915	-0-	-15	-0-	915	2			Y	-0-					-0-
12	806	N	691	-0-	-115	-0-	691	2			Y	-0-					-0-
01	1023	N	607	-0-	-416	-0-	607	2			Y	-0-					-0-
02	899	N	470	-0-	-429	-0-	470	2			Y	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	713	-0-	-1717	-0-	713	2			Y	-0-					-0-
12	2449	N	175	-0-	-2274	-0-	175	2			Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	675	-0-	-105	-0-	675	2			Y	-0-					-0-
12	744	N	625	-0-	-119	-0-	625	2			Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-
12	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0-	-0-	2213	2	43	9	Y	39	34	1			5
12	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					5
01	3007	N	1465	-0-	-1542	-0-	1465	2			Y	-0-					5
02	2175	N	895	-0-	-1280	-0-	895	2			Y	-0-					5
03	1953	N	1328	-0-	-625	-0-	1328	2			Y	-0-					5
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

11	2340	X	1161	-0-	-1179	-0-	1154	2	7	9	Y	6	5	1			1
12	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					1
01	2201	N	857	-0-	-1344	-0-	857	2			Y	-0-					1
02	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					1
03	2480	N	2132	-0-	-348	-0-	2132	2			Y	-0-					1
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

11	360	N	327	-0-	-33	-0-	327	2			Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

11	4414	X	4414	-0-	-0-	-0-	131	1	4283	2	Y	-0-					-0-
12	4278	X	3784	-0-	-494	-0-	112	1	3672	2	Y	-0-					-0-
01	4278	X	3944	-0-	-334	-0-	3944	2			Y	-0-					-0-
02	4263	X	3992	-0-	-271	-0-	3992	2			Y	-0-					-0-
03	4557	X	4131	-0-	-426	-0-	4131	2			Y	-0-					-0-
04	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	2			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	2			Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	X	2562	-0-	-0-	-0-	2533	2	29	9	Y	26	23	1			3
12	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					3
01	2821	X	2118	-0-	-703	-0-	2118	2			Y	-0-					3
02	2465	N	1459	-0-	-1006	-0-	1459	2			Y	-0-					3
03	2759	N	2230	-0-	-529	-0-	2230	2			Y	-0-					3
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
01	1581	N	1579	-0-	-2	-0-	1579	2			Y	-0-					-0-
02	1479	N	1423	-0-	-56	-0-	1423	2			Y	-0-					-0-
03	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	395	-0-	-205	-0-	395	2			Y	-0-					-0-
12	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1085	-0-	-205	-0-	1085	2			Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
01	1240	N	1045	-0-	-195	-0-	1045	2			Y	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	1044	N	659	-0-	-385	-0-	659	2			Y	-0-					-0-
03	899	N	853	-0-	-46	-0-	853	2			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	2			Y	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	2			Y	-0-					-0-
03	403	N	322	-0-	-81	-0-	322	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-
01	1271	N	993	-0-	-278	-0-	993	2			Y	-0-					-0-
02	1189	N	940	-0-	-249	-0-	940	2			Y	-0-					-0-
03	1147	N	560	-0-	-587	-0-	560	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	682	N	619	-0-	-63	-0-	619	2			Y	-0-					-0-
02	812	N	613	-0-	-199	-0-	613	2			Y	-0-					-0-
03	744	N	393	-0-	-351	-0-	393	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	1823	-0-	-877	-0-	1823	2			Y	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
02	1769	N	1705	-0-	-64	-0-	1705	2			Y	-0-					-0-
03	1922	N	765	-0-	-1157	-0-	765	2			Y	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	58	-0-	-2822	-0-	58	2			Y	-0-					-0-
12	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
01	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					Y	-0-					-0-
03	2728	X	141	-0-	-2587	-0-	141	2			Y	-0-					-0-
04	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
12	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
02	1798	N	1320	-0-	-478	-0-	1320	2			Y	-0-					-0-
03	1426	N	983	-0-	-443	-0-	983	2			Y	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
01	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
02	348	N	227	-0-	-121	-0-	227	2			N	-0-					-0-
03	403	N	242	-0-	-161	-0-	242	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
12	961	N	504	-0-	-457	-0-	504	2			Y	-0-					-0-
01	1023	N	792	-0-	-231	-0-	792	2			Y	-0-					-0-
02	783	N	645	-0-	-138	-0-	645	2			Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2319	-0-	-1011	-0-	2311	2	8	9	Y	7	6	1			1
12	3410	X	3067	-0-	-343	-0-	3067	2			Y	-0-					1
01	3917	X	3917	-0-	-0-	-0-	3917	2			Y	-0-					1
02	3190	X	3000	-0-	-190	-0-	3000	2			Y	-0-					1
03	3482	X	3482	-0-	-0-	-0-	3482	2			Y	-0-					1
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					1

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
12	2387	N	2361	-0-	-26	-0-	2361	2			N	-0-					-0-
01	2325	N	1949	-0-	-376	-0-	1949	2			N	-0-					-0-
02	2262	N	1530	-0-	-732	-0-	1530	2			N	-0-					-0-
03	2356	N	1580	-0-	-776	-0-	1580	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	265	-0-	-515	-0-	265	2			Y	-0-					-0-
12	837	N	277	-0-	-560	-0-	277	2			Y	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			Y	-0-					-0-
02	551	N	259	-0-	-292	-0-	259	2			Y	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
12	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	248	-0-	-232	-0-	248	2			Y	-0-					-0-
12	403	N	302	-0-	-101	-0-	302	2			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15	-0-	615	2			Y	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	2			Y	-0-					-0-
01	589	N	419	-0-	-170	-0-	419	2			Y	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-
12	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0-	-0-	1547	2	3	9	Y	3	3	1			-0-
12	1581	N	1548	-0-	-33	-0-	1548	2			Y	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					-0-
02	1479	N	1093	-0-	-386	-0-	1093	2			Y	-0-					-0-
03	1550	N	1085	-0-	-465	-0-	1085	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
12	2539	N	2539	-0-	-0-	-0-	2539	2			Y	-0-					-0-
01	1519	N	1213	-0-	-306	-0-	1213	2			Y	-0-					-0-
02	2697	N	1230	-0-	-1467	-0-	1230	2			Y	-0-					-0-
03	2542	N	1460	-0-	-1082	-0-	1460	2			Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1134	-0-	-156	-0-	1134	2			N	-0-					-0-
12	1395	N	890	-0-	-505	-0-	890	2			N	-0-					-0-
01	1395	N	396	-0-	-999	-0-	396	2			N	-0-					-0-
02	1102	N	961	-0-	-141	-0-	961	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
01	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
02	551	N	448	-0-	-103	-0-	448	2			Y	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	217	N	118	-0-	-99	-0-	118	2			Y	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
01	930	N	780	-0-	-150	-0-	780	2			Y	-0-					-0-
02	870	N	716	-0-	-154	-0-	716	2			Y	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
02	638	N	591	-0-	-47	-0-	591	2			Y	-0-					-0-
03	651	N	375	-0-	-276	-0-	375	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5692	-0-	-1478	-0-	5692	2			Y	-0-					-0-
12	7409	X	5919	-0-	-1490	-0-	5919	2			Y	-0-					-0-
01	7409	X	4820	-0-	-2589	-0-	4820	2			Y	-0-					-0-
02	5510	X	4360	-0-	-1150	-0-	4360	2			Y	-0-					-0-
03	5921	X	5203	-0-	-718	-0-	5203	2			Y	-0-					-0-
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	958	2	3	9	Y	3	3	1			-0-
12	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
01	775	N	725	-0-	-50	-0-	725	2			Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1620	-0-	-390	-0-	1609	2	11	9	Y	10	9	1			1
12	2263	N	1342	-0-	-921	-0-	1342	2			Y	-0-					1
01	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					1
02	1566	N	1260	-0-	-306	-0-	1260	2			Y	-0-					1
03	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					1
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					1

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2732	-0-	-958	-0-	2732	2			N	-0-					-0-
12	3813	X	1276	-0-	-2537	-0-	1276	2			N	-0-					-0-
01	3813	X	1345	-0-	-2468	-0-	1345	2			N	-0-					-0-
02	3567	X	1175	-0-	-2392	-0-	1175	2			N	-0-					-0-
03	3813	X	2059	-0-	-1754	-0-	2059	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
12	2201	N	1762	-0-	-439	-0-	1762	2			N	-0-					-0-
01	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1767	N	1052	-0-	-715	-0-	1052	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4439	X	4439	-0-	-0-	-0-	4410	2	29	9	Y	26	23	1			3
12	4154	X	2160	-0-	-1994	-0-	2160	2			Y	-0-					3
01	4905	X	4905	-0-	-0-	-0-	4905	2			Y	-0-					3
02	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-					3
03	4588	X	3665	-0-	-923	-0-	3665	2			Y	-0-					3
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
12	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
02	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
03	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
01	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1806	N	1806	-0-	-0-	-0-	1802	2	4	9	Y	4	3	1			1
12	2495	N	2495	-0-	-0-	-0-	2495	2			Y	-0-					1
01	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					1
02	1276	N	-0-	-0-	-1276	-0-					Y	-0-					1
03	1364	N	159	-0-	-1205	-0-	159	2			Y	-0-					1
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					1

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	1726	-0-	-2054	-0-	1726	2			Y	-0-					-0-
12	3906	X	3214	-0-	-692	-0-	3214	2			Y	-0-					-0-
01	3906	X	1493	-0-	-2413	-0-	1493	2			Y	-0-					-0-
02	2494	X	2082	-0-	-412	-0-	2082	2			Y	-0-					-0-
03	3224	X	3020	-0-	-204	-0-	3020	2			Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
03	589	N	494	-0-	-95	-0-	494	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1076	2	7	9	Y	6	5	1			1
12	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					1
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					1
02	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					1
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					1
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1711	-0-	-299	-0-	1711	2			Y	-0-					-0-
12	2077	X	1510	-0-	-567	-0-	1510	2			Y	-0-					-0-
01	2077	X	1560	-0-	-517	-0-	1560	2			Y	-0-					-0-
02	1856	X	1354	-0-	-502	-0-	1354	2			Y	-0-					-0-
03	2337	X	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
04	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
12	713	N	583	-0-	-130	-0-	583	2			Y	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
02	2755	X	-0-	-0-	-2755	-0-					Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3605	X	3605	-0-	-0-	-0-	3591	2	14	9	Y	13	11	1			2
12	4401	X	4401	-0-	-0-	-0-	4401	2			Y	-0-					2
01	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					2
02	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					2
03	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					2
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					2

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	2			Y	-0-					-0-
02	1015	N	868	-0-	-147	-0-	868	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	616	-0-	-194	-0-	616	2			Y	-0-					-0-
12	837	X	753	-0-	-84	-0-	753	2			Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	734	-0-	-316	-0-	734	2			Y	-0-					-0-
12	837	N	575	-0-	-262	-0-	575	2			Y	-0-					-0-
01	651	N	556	-0-	-95	-0-	556	2			Y	-0-					-0-
02	696	N	481	-0-	-215	-0-	481	2			Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	542	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1120	-0-	-80	-0-	1120	2			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
01	620	N	320	-0-	-300	-0-	320	2			N	-0-					-0-
02	580	N	386	-0-	-194	-0-	386	2			N	-0-					-0-
03	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
01	1457	N	1044	-0-	-413	-0-	1044	2			Y	-0-					-0-
02	1421	N	1248	-0-	-173	-0-	1248	2			Y	-0-					-0-
03	1364	N	1275	-0-	-89	-0-	1275	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3438	-0-	-72	-0-	3438	2			Y	-0-					-0-
12	3627	X	2659	-0-	-968	-0-	2659	2			Y	-0-					-0-
01	3627	X	1988	-0-	-1639	-0-	1988	2			Y	-0-					-0-
02	3335	X	2772	-0-	-563	-0-	2772	2			Y	-0-					-0-
03	3565	X	2706	-0-	-859	-0-	2706	2			Y	-0-					-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2260	-0-	-830	-0-	2231	2	29	9	Y	26	23	1			3
12	2759	X	2590	-0-	-169	-0-	2590	2			Y	-0-					3
01	2697	X	2355	-0-	-342	-0-	2355	2			Y	-0-					3
02	2661	X	2661	-0-	-0-	-0-	2661	2			Y	-0-					3
03	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					3
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	376	-0-	-284	-0-	376	2			Y	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3677	X	3677	-0-	-0-	-0-	3677	2			Y	-0-					-0-
12	3596	X	3275	-0-	-321	-0-	3275	2			Y	-0-					-0-
01	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
02	3364	X	1902	-0-	-1462	-0-	1902	2			Y	-0-					-0-
03	3596	X	1564	-0-	-2032	-0-	1564	2			Y	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	Y	7	6	1			1
12	1550	N	1534	-0-	-16	-0-	1534	2			Y	-0-					1
01	1891	N	1365	-0-	-526	-0-	1365	2			Y	-0-					1
02	1769	N	1426	-0-	-343	-0-	1426	2			Y	-0-					1
03	1519	N	1440	-0-	-79	-0-	1440	2			Y	-0-					1
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					1

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3141	-0-	-489	-0-	3141	2			N	-0-					-0-
12	3658	X	3440	-0-	-218	-0-	3440	2			N	-0-					-0-
01	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
02	3422	X	3130	-0-	-292	-0-	3130	2			N	-0-					-0-
03	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					46
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					46
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					46
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					46
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					46
04	540	N	507	-0-	-33	-0-	507	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050 N	1001	-0-	-49	-0-	56	1	945	2	Y	-0-					-0-
12	1116 N	1035	-0-	-81	-0-	75	1	960	2	Y	-0-					-0-
01	1085 N	1016	-0-	-69	-0-	57	1	959	2	Y	-0-					-0-
02	994 N	994	-0-	-0-	-0-	54	1	940	2	Y	-0-					-0-
03	1060 N	1060	-0-	-0-	-0-	54	1	1006	2	Y	-0-					-0-
04	1013 N	1013	-0-	-0-	-0-	53	1	960	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
12	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					-0-
03	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

11	2261	N	2261	-0-	-0-	-0-	136	1	2125	2	N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	140	1	2125	2	N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	113	1	1662	2	N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	109	1	1566	2	N	-0-					-0-
03	2073	N	2073	-0-	-0-	-0-	138	1	1935	2	N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	135	1	1930	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5185	-0-	-575	-0-	312	1	4873	2	N	-0-					163
12	5859	X	5401	-0-	-458	-0-	334	1	5067	2	N	-0-					163
01	5859	X	5060	-0-	-799	-0-	322	1	4738	2	N	-0-					163
02	5162	X	4441	-0-	-721	-0-	290	1	4151	2	N	-0-					163
03	5394	X	4516	-0-	-878	-0-	301	1	4215	2	N	-0-					163
*04	5220	X	4265	-0-	-955	-0-	279	1	3986	2	N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		7	-0-	7	219	7	2			N	-0-					-0-
12	231	X	12	-0-	-219	-0-	12	2			N	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		120	-0-	120	488	120	2			Y	-0-					-0-
12	612	N	124	-0-	-488	-0-	124	2			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					4
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					4
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					4
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					4
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					4
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1838	-0-	-1162	3104	1820	2	18	9	Y	16	14	1			2
12	3100	N	1338	-0-	-1762	1342	1338	2			Y	-0-					2
01	2449	N	675	-0-	-1774	-0-	675	2			Y	-0-					2
02	1769	N	494	-0-	-1275	-0-	494	2			Y	-0-					2
03	1333	N	31	-0-	-1302	-0-	31	2			Y	-0-					2
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					-0-
12	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
01	899	X	507	-0-	-392	-0-	507	2			Y	-0-					-0-
02	841	X	184	-0-	-657	-0-	184	2			Y	-0-					-0-
03	899	X	218	-0-	-681	-0-	218	2			Y	-0-					-0-
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
12	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	7	-0-	-4163	-0-	7	2			Y	-0-					-0-
12	4309	X	703	-0-	-3606	-0-	703	2			Y	-0-					-0-
01	4005	X	4005	-0-	-0-	-0-	4005	2			Y	-0-					-0-
02	3364	X	3020	-0-	-344	-0-	3020	2			Y	-0-					-0-
03	4931	X	4931	-0-	-0-	-0-	4931	2			Y	-0-					-0-
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0-	-0-	82	1	1940	2	N	-0-					74
12	1426	N	1277	-0-	-149	-0-	52	1	1225	2	N	-0-					74
01	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-					74
02	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					74
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					74
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1822	-0-	-98	-0-	1822	2			Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
01	1426	N	1322	-0-	-104	-0-	1322	2			Y	-0-					-0-
02	1769	N	1652	-0-	-117	-0-	1652	2			Y	-0-					-0-
03	1922	N	1760	-0-	-162	-0-	1760	2			Y	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2209	N	2014	-0-	-195	-0-	2003	2	11	9	Y	10	9	1			1
12	2108	N	2011	-0-	-97	-0-	2011	2			Y	-0-					1
01	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					1
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					1
03	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					1
04	2160	N	NO RPT	-0-	-2160	-0-					Y	NO RPT					1

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	217	N	116	-0-	-101	-0-	116	2			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

11	14130 X	12247	-0-	-1883	-0-	12247	3			N	-0-					-0-
12	14601 X	11787	-0-	-2814	-0-	11787	3			N	-0-					-0-
01	14601 X	5689	-0-	-8912	-0-	5689	3			N	-0-					-0-
02	13659 X	506	-0-	-13153	-0-	506	3			N	-0-					-0-
03	14601 X	11988	-0-	-2613	-0-	11988	3			N	-0-					-0-
04	12324 X	12324	-0-	-0-	-0-	12324	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

11	925 N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
12	1023 N	899	-0-	-124	-0-	65	1	834	2	Y	-0-					-0-
01	930 N	861	-0-	-69	-0-	48	1	813	2	Y	-0-					-0-
02	899 N	862	-0-	-37	-0-	47	1	815	2	Y	-0-					-0-
03	899 N	839	-0-	-60	-0-	43	1	796	2	Y	-0-					-0-
04	840 N	775	-0-	-65	-0-	41	1	734	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

11	1358 N	1358	-0-	-0-	-0-	76	1	1282	2	Y	-0-					-0-
12	1964 N	1964	-0-	-0-	-0-	143	1	1821	2	Y	-0-					-0-
01	1323 N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-
02	1911 N	1911	-0-	-0-	-0-	105	1	1806	2	Y	-0-					-0-
03	1364 N	1039	-0-	-325	-0-	53	1	986	2	Y	-0-					-0-
04	1290 N	780	-0-	-510	-0-	41	1	739	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	1291	-0-	-2219	-0-	72	1	1219	2	Y	-0-					-0-
12	1798	X	1435	-0-	-363	-0-	104	1	1331	2	Y	-0-					-0-
01	1798	X	1530	-0-	-268	-0-	86	1	1444	2	Y	-0-					-0-
02	2057	X	2057	-0-	-0-	-0-	113	1	1944	2	Y	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	104	1	1937	2	Y	-0-					-0-
04	2210	N	2210	-0-	-0-	-0-	117	1	2093	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2074	N	2074	-0-	-0-	-0-	116	1	1958	2	Y	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	165	1	2106	2	Y	-0-					-0-
01	1953	N	1737	-0-	-216	-0-	97	1	1640	2	Y	-0-					-0-
02	1827	N	1226	-0-	-601	-0-	67	1	1159	2	Y	-0-					-0-
03	1953	N	1557	-0-	-396	-0-	80	1	1477	2	Y	-0-					-0-
04	2206	N	2206	-0-	-0-	-0-	116	1	2090	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-
12	1364	N	1236	-0-	-128	-0-	90	1	1146	2	N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	71	1	1202	2	N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	63	1	1090	2	N	-0-					-0-
03	1240	N	1217	-0-	-23	-0-	62	1	1155	2	N	-0-					-0-
04	2423	N	2423	-0-	-0-	-0-	128	1	2295	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	974	-0-	-2086	-0-	54	1	920	2	Y	-0-					-0-
12	4453	X	4453	-0-	-0-	-0-	324	1	4129	2	Y	-0-					-0-
01	2675	X	2675	-0-	-0-	-0-	150	1	2525	2	Y	-0-					-0-
02	1508	X	732	-0-	-776	-0-	40	1	692	2	Y	-0-					-0-
03	1902	X	1902	-0-	-0-	-0-	97	1	1805	2	Y	-0-					-0-
04	3693	X	3693	-0-	-0-	-0-	195	1	3498	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	766	-0-	-104	-0-	43	1	723	2	Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	135	1	1721	2	Y	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	129	1	2176	2	Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	47	1	819	2	Y	-0-					-0-
03	2568	N	2568	-0-	-0-	-0-	131	1	2437	2	Y	-0-					-0-
04	1291	N	1291	-0-	-0-	-0-	68	1	1223	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1024	-0-	-26	-0-	57	1	967	2	Y	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	77	1	985	2	Y	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	60	1	1006	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	55	1	954	2	Y	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	55	1	1021	2	Y	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	55	1	985	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-					-0-
12	837	N	371	-0-	-466	-0-	27	1	344	2	Y	-0-					-0-
01	837	N	507	-0-	-330	-0-	28	1	479	2	Y	-0-					-0-
02	754	N	434	-0-	-320	-0-	24	1	410	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
04	480	N	315	-0-	-165	-0-	17	1	298	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	993	-0-	-27	-0-	55	1	938	2	Y	-0-					-0-
12	1085	N	1081	-0-	-4	-0-	79	1	1002	2	Y	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	Y	-0-					-0-
02	990	N	990	-0-	-0-	-0-	54	1	936	2	Y	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	55	1	1016	2	Y	-0-					-0-
04	1050	N	1035	-0-	-15	-0-	55	1	980	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5168	X	5168	-0-	-0-	-0-	288	1	4880	2	Y	-0-					-0-
12	4495	X	4388	-0-	-107	-0-	320	1	4068	2	Y	-0-					-0-
01	5022	X	4849	-0-	-173	-0-	271	1	4578	2	Y	-0-					-0-
02	4698	X	4243	-0-	-455	-0-	232	1	4008	2	Y	3	3	8			-0-
							3	9									
03	5297	X	5297	-0-	-0-	-0-	271	1	5026	2	Y	-0-					-0-
04	4860	X	3796	-0-	-1064	-0-	200	1	3596	2	Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1258	-0-	-92	-0-	70	1	1188	2	Y	-0-					-0-
12	1364	N	1318	-0-	-46	-0-	96	1	1222	2	Y	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	84	1	1410	2	Y	-0-					-0-
02	1218	N	1188	-0-	-30	-0-	65	1	1123	2	Y	-0-					-0-
03	1333	N	1251	-0-	-82	-0-	64	1	1187	2	Y	-0-					-0-
04	1350	N	1208	-0-	-142	-0-	64	1	1144	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1275	N	1275	-0-	-0-	-0-	71	1	1204	2	Y	-0-					-0-
12	1364	N	1294	-0-	-70	-0-	94	1	1200	2	Y	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	121	1	2047	2	Y	-0-					-0-
02	2900	N	3218	-0-	318	318	176	1	3042	2	Y	-0-					-0-
03	2384	N	2066	-0-	-318	-0-	106	1	1960	2	Y	-0-					-0-
04	1775	N	1775	-0-	-0-	-0-	94	1	1681	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	10	1	165	2	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	13	1	161	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
03	186	N	152	-0-	-34	-0-	8	1	144	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2220	-0-	-120	-0-	124	1	2096	2	Y	-0-					-0-
12	2387	N	2254	-0-	-133	-0-	164	1	2090	2	Y	-0-					-0-
01	2381	N	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-					-0-
02	2206	N	2206	-0-	-0-	-0-	121	1	2085	2	Y	-0-					-0-
03	2263	N	2256	-0-	-7	-0-	115	1	2141	2	Y	-0-					-0-
04	2310	N	1779	-0-	-531	-0-	94	1	1685	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-			-0-
12	233	N	233	-0-	-0-	-0-	17	1	216	2	Y	-0-			-0-
01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-			-0-
02	174	N	171	-0-	-3	-0-	9	1	162	2	Y	-0-			-0-
03	186	N	30	-0-	-156	-0-	2	1	28	2	Y	-0-			-0-
04	325	N	325	-0-	-0-	-0-	17	1	308	2	Y	-0-			-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

11	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-			-0-
12	620	N	601	-0-	-19	-0-	44	1	557	2	Y	-0-			-0-
01	605	N	605	-0-	-0-	-0-	34	1	571	2	Y	-0-			-0-
02	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-			-0-
03	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-			-0-
04	600	N	572	-0-	-28	-0-	30	1	542	2	Y	-0-			-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

11	1696	N	1696	-0-	-0-	-0-	95	1	1601	2	Y	-0-			-0-
12	1631	N	1631	-0-	-0-	-0-	119	1	1512	2	Y	-0-			-0-
01	1891	N	1419	-0-	-472	-0-	79	1	1340	2	Y	-0-			-0-
02	1653	N	1352	-0-	-301	-0-	74	1	1278	2	Y	-0-			-0-
03	1643	N	1436	-0-	-207	-0-	73	1	1363	2	Y	-0-			-0-
04	1389	N	1389	-0-	-0-	-0-	73	1	1316	2	Y	-0-			-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	26					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	26					Y	-0-			-0-
04	26	X	-0-	-0-	-26	-0-					Y	-0-			-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-			-0-
12	715	N	715	-0-	-0-	-0-	52	1	663	2	Y	-0-			-0-
01	651	N	619	-0-	-32	-0-	35	1	584	2	Y	-0-			-0-
02	609	N	554	-0-	-55	-0-	30	1	524	2	Y	-0-			-0-
03	651	N	463	-0-	-188	-0-	24	1	439	2	Y	-0-			-0-
04	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-			-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

11	4470	X	4158	-0-	-312	-0-	232	1	3926	2	Y	-0-			-0-
12	4619	X	3620	-0-	-999	-0-	264	1	3356	2	Y	-0-			-0-
01	4619	X	3496	-0-	-1123	-0-	195	1	3301	2	Y	-0-			-0-
02	4292	X	3019	-0-	-1273	-0-	165	1	2854	2	Y	-0-			-0-
03	4588	X	3588	-0-	-1000	-0-	183	1	3405	2	Y	-0-			-0-
04	4170	X	3385	-0-	-785	-0-	179	1	3206	2	Y	-0-			-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

11	180	N	164	-0-	-16	-0-	9	1	155	2	Y	-0-			-0-
12	155	N	129	-0-	-26	-0-	9	1	120	2	Y	-0-			-0-
01	186	N	127	-0-	-59	-0-	7	1	120	2	Y	-0-			-0-
02	145	N	70	-0-	-75	-0-	4	1	66	2	Y	-0-			-0-
03	124	N	4	-0-	-120	-0-	4	2			Y	-0-			-0-
04	120	N	2	-0-	-118	-0-	2	2			Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	-0-	114	1	1935	2	Y	-0-					-0-
12	1519	N	1161	-0-	-358	-0-	85	1	1076	2	Y	-0-					-0-
01	1209	N	1158	-0-	-51	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	982	-0-	-468	-0-	54	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	Y	-0-					-0-
04	2375	N	2375	-0-	-0-	-0-	125	1	2250	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	X	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-					-0-
12	2297	X	2297	-0-	-0-	-0-	167	1	2130	2	Y	-0-					-0-
01	3379	X	2135	-0-	-1244	-0-	119	1	2016	2	Y	-0-					-0-
02	2929	X	1728	-0-	-1201	-0-	95	1	1633	2	Y	-0-					-0-
03	2449	X	2224	-0-	-225	-0-	114	1	2110	2	Y	-0-					-0-
04	2280	X	1000	-0-	-1280	-0-	53	1	947	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	729	-0-	-141	-0-	41	1	688	2	Y	-0-					-0-
12	837	N	475	-0-	-362	-0-	35	1	440	2	Y	-0-					-0-
01	744	N	728	-0-	-16	-0-	41	1	687	2	Y	-0-					-0-
02	696	N	605	-0-	-91	-0-	33	1	572	2	Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	41	1	758	2	Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	32	1	584	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	738	-0-	-522	-0-	41	1	697	2	Y	-0-					-0-
12	1486	N	1486	-0-	-0-	-0-	108	1	1378	2	Y	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	78	1	1324	2	Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	66	1	1146	2	Y	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	71	1	1323	2	Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	70	1	1266	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-
12	403	N	120	-0-	-283	-0-	9	1	111	2	Y	-0-					-0-
01	1767	N	58	-0-	-1709	-0-	3	1	55	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	124	1	2308	2	Y	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	71	1	1282	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-			-0-
12	896	N	896	-0-	-0-	-0-	65	1	831	2	Y	-0-			-0-
01	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-			-0-
02	464	N	394	-0-	-70	-0-	22	1	372	2	Y	-0-			-0-
03	496	N	440	-0-	-56	-0-	22	1	418	2	Y	-0-			-0-
04	480	N	395	-0-	-85	-0-	21	1	374	2	Y	-0-			-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8100	X	7259	-0-	-841	-0-	405	1	6854	2	Y	-0-			-0-
12	8184	X	7632	-0-	-552	-0-	556	1	7076	2	Y	-0-			-0-
01	8195	X	8195	-0-	-0-	-0-	458	1	7737	2	Y	-0-			-0-
02	7656	X	7292	-0-	-364	-0-	400	1	6892	2	Y	-0-			-0-
03	8060	X	7953	-0-	-107	-0-	407	1	7546	2	Y	-0-			-0-
04	7920	X	7527	-0-	-393	-0-	397	1	7130	2	Y	-0-			-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	671	-0-	-49	-0-	37	1	634	2	Y	-0-			-0-
12	744	N	712	-0-	-32	-0-	52	1	660	2	Y	-0-			-0-
01	804	N	804	-0-	-0-	-0-	45	1	759	2	Y	-0-			-0-
02	678	N	678	-0-	-0-	-0-	37	1	641	2	Y	-0-			-0-
03	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-			-0-
04	750	N	725	-0-	-25	-0-	38	1	687	2	Y	-0-			-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	488	-0-	-82	-0-	27	1	461	2	Y	-0-			-0-
12	475	N	475	-0-	-0-	-0-	35	1	440	2	Y	-0-			-0-
01	465	N	456	-0-	-9	-0-	25	1	431	2	Y	-0-			-0-
02	464	N	407	-0-	-57	-0-	22	1	385	2	Y	-0-			-0-
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-			-0-
04	450	N	371	-0-	-79	-0-	20	1	351	2	Y	-0-			-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	607	-0-	-53	-0-	34	1	573	2	Y	-0-			-0-
12	651	N	628	-0-	-23	-0-	46	1	582	2	Y	-0-			-0-
01	597	N	597	-0-	-0-	-0-	33	1	564	2	Y	-0-			-0-
02	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-			-0-
03	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-			-0-
04	698	N	698	-0-	-0-	-0-	37	1	661	2	Y	-0-			-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	N	1820	-0-	-190	-0-	102	1	1718	2	Y	-0-			-0-
12	1922	N	1642	-0-	-280	-0-	120	1	1522	2	Y	-0-			-0-
01	2108	N	1509	-0-	-599	-0-	84	1	1425	2	Y	-0-			-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-			-0-
03	2303	N	2303	-0-	-0-	-0-	118	1	2185	2	Y	-0-			-0-
04	2101	N	2101	-0-	-0-	-0-	111	1	1990	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4431	-0-	-819	-0-	247	1	4184	2	Y	-0-					-0-
12	5425	X	4362	-0-	-1063	-0-	318	1	4044	2	Y	-0-					-0-
01	5394	X	3365	-0-	-2029	-0-	188	1	3177	2	Y	-0-					-0-
02	4466	X	3579	-0-	-887	-0-	196	1	3383	2	Y	-0-					-0-
03	4774	X	3583	-0-	-1191	-0-	183	1	3400	2	Y	-0-					-0-
04	4440	X	3667	-0-	-773	-0-	193	1	3474	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1372	-0-	-38	-0-	77	1	1295	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	103	1	1311	2	Y	-0-					-0-
01	1395	N	1387	-0-	-8	-0-	78	1	1309	2	Y	-0-					-0-
02	1334	N	1272	-0-	-62	-0-	70	1	1202	2	Y	-0-					-0-
03	1426	N	1379	-0-	-47	-0-	71	1	1308	2	Y	-0-					-0-
04	1350	N	1345	-0-	-5	-0-	71	1	1274	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	231	-0-	-99	-0-	13	1	218	2	Y	-0-					-0-
12	279	N	258	-0-	-21	-0-	19	1	239	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	58	1	971	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	58	1	1002	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	48	1	869	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	409	-0-	-71	-0-	23	1	386	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	33	1	427	2	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
02	406	N	383	-0-	-23	-0-	21	1	362	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3110	X	3110	-0-	-0-	-0-	174	1	2936	2	Y	-0-					-0-
12	3162	X	3009	-0-	-153	-0-	219	1	2790	2	Y	-0-					-0-
01	3255	X	3066	-0-	-189	-0-	171	1	2895	2	Y	-0-					-0-
02	3045	X	3022	-0-	-23	-0-	166	1	2856	2	Y	-0-					-0-
03	3255	X	2871	-0-	-384	-0-	147	1	2724	2	Y	-0-					-0-
04	3163	X	3163	-0-	-0-	-0-	167	1	2996	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	97	1	1229	2	Y	-0-					-0-
01	1302	N	1209	-0-	-93	-0-	68	1	1141	2	Y	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	68	1	1181	2	Y	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	68	1	1258	2	Y	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	792	-0-	-528	-0-	44	1	748	2	Y	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	84	1	1063	2	Y	-0-					-0-
01	1990	N	1990	-0-	-0-	-0-	111	1	1879	2	Y	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	87	1	1503	2	Y	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	79	1	1465	2	Y	-0-					-0-
04	1350	N	1230	-0-	-120	-0-	65	1	1165	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-			-0-
12	961	N	952	-0-	-9	-0-	69	1	883	2	Y	-0-			-0-
01	937	N	937	-0-	-0-	-0-	52	1	885	2	Y	-0-			-0-
02	938	N	938	-0-	-0-	-0-	51	1	887	2	Y	-0-			-0-
03	1061	N	1061	-0-	-0-	-0-	54	1	1007	2	Y	-0-			-0-
04	1029	N	1029	-0-	-0-	-0-	54	1	975	2	Y	-0-			-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	837	-0-	-3	-0-	47	1	790	2	Y	-0-			-0-
12	930	N	930	-0-	-0-	-0-	68	1	862	2	Y	-0-			-0-
01	1137	N	1137	-0-	-0-	-0-	64	1	1073	2	Y	-0-			-0-
02	812	N	650	-0-	-162	-0-	36	1	614	2	Y	-0-			-0-
03	1153	N	1153	-0-	-0-	-0-	59	1	1094	2	Y	-0-			-0-
04	985	N	985	-0-	-0-	-0-	52	1	933	2	Y	-0-			-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-			-0-
12	372	N	367	-0-	-5	-0-	27	1	340	2	N	-0-			-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-			-0-
02	357	N	357	-0-	-0-	-0-	20	1	337	2	N	-0-			-0-
03	389	N	389	-0-	-0-	-0-	20	1	369	2	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	20	1	356	2	N	-0-			-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	901	-0-	-29	-0-	50	1	851	2	Y	-0-			-0-
12	961	N	783	-0-	-178	-0-	57	1	726	2	Y	-0-			-0-
01	931	N	931	-0-	-0-	-0-	52	1	879	2	Y	-0-			-0-
02	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-			-0-
03	1255	N	1255	-0-	-0-	-0-	64	1	1191	2	Y	-0-			-0-
04	909	N	909	-0-	-0-	-0-	48	1	861	2	Y	-0-			-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	3144	-0-	-126	-0-	175	1	2969	2	Y	-0-			-0-
12	3348	X	3062	-0-	-286	-0-	223	1	2839	2	Y	-0-			-0-
01	3348	X	3067	-0-	-281	-0-	171	1	2896	2	Y	-0-			-0-
02	3132	X	2816	-0-	-316	-0-	154	1	2662	2	Y	-0-			-0-
03	3261	X	3261	-0-	-0-	-0-	167	1	3094	2	Y	-0-			-0-
04	3150	X	3011	-0-	-139	-0-	159	1	2852	2	Y	-0-			-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	2064	-0-	-336	-0-	115	1	1949	2	Y	-0-			-0-
12	2212	N	2212	-0-	-0-	-0-	161	1	2051	2	Y	-0-			-0-
01	2542	N	2330	-0-	-212	-0-	130	1	2200	2	Y	-0-			-0-
02	2040	N	2040	-0-	-0-	-0-	112	1	1928	2	Y	-0-			-0-
03	2376	N	2376	-0-	-0-	-0-	121	1	2255	2	Y	-0-			-0-
04	2265	N	2265	-0-	-0-	-0-	119	1	2146	2	Y	-0-			-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	21	1	347	2	N	-0-			-0-
12	403	N	383	-0-	-20	-0-	28	1	355	2	N	-0-			-0-
01	372	N	349	-0-	-23	-0-	20	1	329	2	N	-0-			-0-
02	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-			-0-
03	404	N	404	-0-	-0-	-0-	21	1	383	2	N	-0-			-0-
04	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-			-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	N	2115	-0-	-45	-0-	118	1	1997	2	Y	-0-			-0-
12	2232	N	2174	-0-	-58	-0-	158	1	2016	2	Y	-0-			-0-
01	2201	N	2197	-0-	-4	-0-	123	1	2074	2	Y	-0-			-0-
02	2059	N	2040	-0-	-19	-0-	112	1	1928	2	Y	-0-			-0-
03	2170	N	2150	-0-	-20	-0-	110	1	2040	2	Y	-0-			-0-
04	2130	N	2063	-0-	-67	-0-	109	1	1954	2	Y	-0-			-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	8	-0-	-1222	-0-	8	2			Y	-0-			-0-
12	993	N	993	-0-	-0-	-0-	72	1	921	2	Y	-0-			-0-
01	2046	N	2046	-0-	-0-	-0-	114	1	1932	2	Y	-0-			-0-
02	1211	N	1211	-0-	-0-	-0-	66	1	1145	2	Y	-0-			-0-
03	992	N	853	-0-	-139	-0-	44	1	809	2	Y	-0-			-0-
04	1260	N	908	-0-	-352	-0-	48	1	860	2	Y	-0-			-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-			-0-
12	394	N	394	-0-	-0-	-0-	29	1	365	2	Y	-0-			-0-
01	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-			-0-
02	348	N	342	-0-	-6	-0-	19	1	323	2	Y	-0-			-0-
03	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-			-0-
04	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	-0-			-0-
12	698	N	698	-0-	-0-	-0-	51	1	647	2	Y	-0-			-0-
01	434	N	220	-0-	-214	-0-	12	1	208	2	Y	-0-			-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-			-0-
03	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-			-0-
04	210	N	50	-0-	-160	-0-	3	1	47	2	Y	-0-			-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	15	1	255	2	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	24	1	312	2	N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	17	1	289	2	N	-0-			-0-
02	299	N	299	-0-	-0-	-0-	16	1	283	2	N	-0-			-0-
03	341	N	299	-0-	-42	-0-	15	1	284	2	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	N	1643	-0-	-0-	-0-	92	1	1551	2	Y	-0-					-0-
12	3005	N	3005	-0-	-0-	-0-	219	1	2786	2	Y	-0-					-0-
01	2517	N	2517	-0-	-0-	-0-	141	1	2376	2	Y	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	102	1	1764	2	Y	-0-					-0-
03	2573	N	1529	-0-	-1044	-0-	78	1	1451	2	Y	-0-					-0-
04	2430	N	1589	-0-	-841	-0-	84	1	1505	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2960	-0-	-220	-0-	165	1	2795	2	Y	-0-					-0-
12	3224	X	2658	-0-	-566	-0-	194	1	2464	2	Y	-0-					-0-
01	3162	X	2958	-0-	-204	-0-	165	1	2793	2	Y	-0-					-0-
02	2871	X	2831	-0-	-40	-0-	155	1	2676	2	Y	-0-					-0-
03	3084	X	3084	-0-	-0-	-0-	158	1	2926	2	Y	-0-					-0-
04	2970	X	2850	-0-	-120	-0-	150	1	2700	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2441	-0-	-559	-0-	136	1	2305	2	Y	-0-					-0-
12	3048	X	3048	-0-	-0-	-0-	222	1	2826	2	Y	-0-					-0-
01	3007	X	2602	-0-	-405	-0-	145	1	2457	2	Y	-0-					-0-
02	2664	X	2664	-0-	-0-	-0-	146	1	2518	2	Y	-0-					-0-
03	3038	N	2706	-0-	-332	-0-	138	1	2568	2	Y	-0-					-0-
04	3000	N	3104	-0-	104	104	164	1	2940	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	979	-0-	-161	-0-	55	1	924	2	Y	-0-					-0-
12	1178	N	1128	-0-	-50	-0-	82	1	1046	2	Y	-0-					-0-
01	1240	N	875	-0-	-365	-0-	49	1	826	2	Y	-0-					-0-
02	957	N	407	-0-	-550	-0-	22	1	385	2	Y	-0-					-0-
03	2143	N	2143	-0-	-0-	-0-	110	1	2033	2	Y	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	80	1	1436	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1601	-0-	-259	-0-	89	1	1512	2	Y	-0-					-0-
12	1736	N	1533	-0-	-203	-0-	112	1	1421	2	Y	-0-					-0-
01	1829	N	1421	-0-	-408	-0-	79	1	1342	2	Y	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	98	1	1689	2	Y	-0-					-0-
03	1519	N	1499	-0-	-20	-0-	77	1	1422	2	Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	75	1	1343	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1284	-0-	-216	-0-	72	1	1212	2	Y	-0-					-0-
12	1581	N	908	-0-	-673	-0-	66	1	842	2	Y	-0-					-0-
01	1581	N	1146	-0-	-435	-0-	64	1	1082	2	Y	-0-					-0-
02	1247	N	624	-0-	-623	-0-	34	1	590	2	Y	-0-					-0-
03	899	N	539	-0-	-360	-0-	28	1	511	2	Y	-0-					-0-
04	1110	N	1007	-0-	-103	-0-	53	1	954	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	X	1390	-0-	-0-	-0-	78	1	1312	2	Y	-0-					-0-
12	884	X	884	-0-	-0-	-0-	64	1	820	2	Y	-0-					-0-
01	2139	X	1868	-0-	-271	-0-	104	1	1764	2	Y	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	136	1	2354	2	Y	-0-					-0-
03	2714	X	2714	-0-	-0-	-0-	139	1	2575	2	Y	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	119	1	2130	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	48	1	812	2	Y	-0-					-0-
12	1178	N	515	-0-	-663	-0-	38	1	477	2	Y	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	80	1	1342	2	Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	54	1	935	2	Y	3	3	8			-0-
							3	9									
03	956	N	956	-0-	-0-	-0-	49	1	907	2	Y	-0-					-0-
04	1140	N	509	-0-	-631	-0-	27	1	482	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1864	-0-	-236	-0-	104	1	1760	2	Y	-0-					-0-
12	2170	N	1983	-0-	-187	-0-	144	1	1839	2	Y	-0-					-0-
01	2108	N	1989	-0-	-119	-0-	111	1	1878	2	Y	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	107	1	1837	2	Y	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	106	1	1965	2	Y	-0-					-0-
04	2006	N	2006	-0-	-0-	-0-	106	1	1900	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2665	-0-	-425	-0-	149	1	2516	2	Y	-0-					-0-
12	3162	X	2783	-0-	-379	-0-	203	1	2580	2	Y	-0-					-0-
01	3100	X	2756	-0-	-344	-0-	154	1	2602	2	Y	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	149	1	2574	2	Y	-0-					-0-
03	2872	X	2872	-0-	-0-	-0-	147	1	2725	2	Y	-0-					-0-
04	2799	X	2799	-0-	-0-	-0-	148	1	2651	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3436	-0-	-314	-0-	192	1	3244	2	Y	-0-					-0-
12	3875	X	3592	-0-	-283	-0-	262	1	3330	2	Y	-0-					-0-
01	3937	X	3531	-0-	-406	-0-	197	1	3334	2	Y	-0-					-0-
02	3596	X	2976	-0-	-620	-0-	163	1	2813	2	Y	-0-					-0-
03	3658	X	3525	-0-	-133	-0-	180	1	3345	2	Y	-0-					-0-
04	3480	X	3398	-0-	-82	-0-	179	1	3219	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2793	-0-	-177	-0-	156	1	2637	2	Y	-0-					-0-
12	3069	X	2693	-0-	-376	-0-	196	1	2497	2	Y	-0-					-0-
01	3131	X	2809	-0-	-322	-0-	157	1	2652	2	Y	-0-					-0-
02	2871	X	2577	-0-	-294	-0-	141	1	2436	2	Y	-0-					-0-
03	2914	X	2864	-0-	-50	-0-	146	1	2718	2	Y	-0-					-0-
04	2918	X	2918	-0-	-0-	-0-	154	1	2764	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	38	1	648	2	Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	101	1	1705	2	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	46	1	785	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	50	1	933	2	Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	58	1	1038	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2059	-0-	-11	-0-	115	1	1944	2	Y	-0-					-0-
12	2170	N	2135	-0-	-35	-0-	155	1	1980	2	Y	-0-					-0-
01	2139	N	2037	-0-	-102	-0-	114	1	1923	2	Y	-0-					-0-
02	2001	N	1597	-0-	-404	-0-	88	1	1509	2	Y	-0-					-0-
03	2139	N	1870	-0-	-269	-0-	96	1	1774	2	Y	-0-					-0-
04	1980	N	1834	-0-	-146	-0-	97	1	1737	2	Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	78	1	999	2	Y	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	70	1	1188	2	Y	-0-					-0-
02	928	N	928	-0-	-0-	-0-	51	1	877	2	Y	-0-					-0-
03	837	N	821	-0-	-16	-0-	42	1	779	2	Y	-0-					-0-
04	810	N	475	-0-	-335	-0-	25	1	450	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	238	-0-	-272	-0-	13	1	225	2	Y	-0-					-0-
12	310	N	197	-0-	-113	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	159	-0-	-120	-0-	9	1	150	2	Y	-0-					-0-
02	232	N	129	-0-	-103	-0-	7	1	122	2	Y	-0-					-0-
03	186	N	106	-0-	-80	-0-	5	1	101	2	Y	-0-					-0-
04	150	N	67	-0-	-83	-0-	4	1	63	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
03	248	N	140	-0-	-108	-0-	7	1	133	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1755	-0-	-165	-0-	98	1	1657	2	Y	-0-					-0-
12	1984	N	1810	-0-	-174	-0-	132	1	1678	2	Y	-0-					-0-
01	1922	N	1836	-0-	-86	-0-	103	1	1733	2	Y	-0-					-0-
02	1711	N	1703	-0-	-8	-0-	93	1	1610	2	Y	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	99	1	1829	2	Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	95	1	1701	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	72	1	1226	2	Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	95	1	1205	2	Y	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	90	1	1522	2	Y	-0-					-0-
02	870	N	651	-0-	-219	-0-	36	1	615	2	Y	-0-					-0-
03	930	N	448	-0-	-482	-0-	23	1	425	2	Y	-0-					-0-
04	2003	N	2003	-0-	-0-	-0-	106	1	1897	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	522	-0-	-318	-0-	29	1	493	2	Y	-0-					-0-
12	558	N	83	-0-	-475	-0-	6	1	77	2	Y	-0-					-0-
01	248	N	167	-0-	-81	-0-	9	1	158	2	Y	-0-					-0-
02	493	N	88	-0-	-405	-0-	5	1	83	2	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	5775	-0-	-135	-0-	322	1	5453	2	Y	-0-					-0-
12	6324	X	5979	-0-	-345	-0-	435	1	5544	2	Y	-0-					-0-
01	6324	X	5817	-0-	-507	-0-	325	1	5492	2	Y	-0-					-0-
02	5916	X	5318	-0-	-598	-0-	291	1	5027	2	Y	-0-					-0-
03	6138	X	5830	-0-	-308	-0-	298	1	5532	2	Y	-0-					-0-
04	5790	X	5719	-0-	-71	-0-	302	1	5417	2	Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6123	X	6123	-0-	-0-	-0-	342	1	5781	2	Y	-0-					-0-
12	5853	X	5853	-0-	-0-	-0-	426	1	5427	2	Y	-0-					-0-
01	4854	X	4854	-0-	-0-	-0-	271	1	4583	2	Y	-0-					-0-
02	5340	X	5340	-0-	-0-	-0-	293	1	5047	2	Y	-0-					-0-
03	5888	X	5888	-0-	-0-	-0-	301	1	5587	2	Y	-0-					-0-
04	5179	X	5179	-0-	-0-	-0-	273	1	4906	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2910	-0-	-0-	-0-	162	1	2748	2	Y	-0-					-0-
12	2960	X	2960	-0-	-0-	-0-	216	1	2744	2	Y	-0-					-0-
01	2945	X	2709	-0-	-236	-0-	151	1	2558	2	Y	-0-					-0-
02	2829	X	2829	-0-	-0-	-0-	155	1	2674	2	Y	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	152	1	2821	2	Y	-0-					-0-
04	2834	N	2834	-0-	-0-	-0-	149	1	2685	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					-0-
12	713	N	649	-0-	-64	-0-	47	1	602	2	Y	-0-					-0-
01	620	N	615	-0-	-5	-0-	34	1	581	2	Y	-0-					-0-
02	609	N	551	-0-	-58	-0-	30	1	521	2	Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2829	-0-	-231	-0-	158	1	2671	2	Y	-0-					-0-
12	2921	X	2921	-0-	-0-	-0-	213	1	2708	2	Y	-0-					-0-
01	2852	X	2793	-0-	-59	-0-	156	1	2637	2	Y	-0-					-0-
02	2668	X	1992	-0-	-676	-0-	109	1	1883	2	Y	-0-					-0-
03	2852	X	2449	-0-	-403	-0-	125	1	2324	2	Y	-0-					-0-
04	2700	N	2354	-0-	-346	-0-	124	1	2230	2	Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2948	-0-	-472	-0-	165	1	2783	2	Y	-0-					-0-
12	3441	X	2727	-0-	-714	-0-	199	1	2528	2	Y	-0-					-0-
01	3379	X	2969	-0-	-410	-0-	166	1	2803	2	Y	-0-					-0-
02	3161	X	2894	-0-	-267	-0-	158	1	2733	2	Y	3	3	8			-0-
							3	9									
03	3038	X	2750	-0-	-288	-0-	141	1	2609	2	Y	-0-					-0-
04	2940	X	2805	-0-	-135	-0-	148	1	2657	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	70	1	1181	2	Y	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	103	1	1315	2	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	79	1	1341	2	Y	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	70	1	1206	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	63	1	1163	2	Y	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	72	1	1291	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2648	-0-	-22	-0-	148	1	2500	2	Y	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	219	1	2785	2	Y	-0-					-0-
01	3198	X	3198	-0-	-0-	-0-	179	1	3019	2	Y	-0-					-0-
02	2698	N	2698	-0-	-0-	-0-	148	1	2547	2	Y	3	3	8			-0-
							3	9									
03	2790	N	2764	-0-	-26	-0-	141	1	2623	2	Y	-0-					-0-
04	2700	X	2516	-0-	-184	-0-	133	1	2383	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2665	-0-	-725	-0-	149	1	2516	2	Y	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	250	1	3180	2	Y	-0-					-0-
01	3379	X	2543	-0-	-836	-0-	142	1	2401	2	Y	-0-					-0-
02	3161	X	3096	-0-	-65	-0-	170	1	2926	2	Y	-0-					-0-
03	4524	X	4524	-0-	-0-	-0-	231	1	4293	2	Y	-0-					-0-
04	3706	X	3706	-0-	-0-	-0-	195	1	3511	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	746	-0-	-394	-0-	42	1	704	2	Y	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	117	1	1494	2	Y	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	75	1	1263	2	Y	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	78	1	1339	2	Y	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	62	1	1148	2	Y	-0-					-0-
04	1390	N	1390	-0-	-0-	-0-	73	1	1317	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1313	-0-	-997	-0-	73	1	1240	2	Y	-0-					-0-
12	1364	X	1092	-0-	-272	-0-	80	1	1012	2	Y	-0-					-0-
01	1333	X	1168	-0-	-165	-0-	65	1	1103	2	Y	-0-					-0-
02	1276	X	402	-0-	-874	-0-	22	1	380	2	Y	-0-					-0-
03	1085	N	833	-0-	-252	-0-	43	1	790	2	Y	-0-					-0-
04	1140	N	385	-0-	-755	-0-	20	1	365	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2811	N	2811	-0-	-0-	-0-	157	1	2654	2	Y	-0-					-0-
12	2841	N	2841	-0-	-0-	-0-	207	1	2634	2	Y	-0-					-0-
01	2709	N	2709	-0-	-0-	-0-	151	1	2558	2	Y	-0-					-0-
02	2726	N	2443	-0-	-283	-0-	134	1	2309	2	Y	-0-					-0-
03	2852	N	2486	-0-	-366	-0-	127	1	2359	2	Y	-0-					-0-
04	2610	N	2342	-0-	-268	-0-	124	1	2218	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

11	2310	N	2001	-0-	-309	-0-	112	1	1889	2	Y	-0-					-0-
12	2387	N	2129	-0-	-258	-0-	155	1	1974	2	Y	-0-					-0-
01	2263	N	2158	-0-	-105	-0-	121	1	2037	2	Y	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	110	1	1902	2	Y	-0-					-0-
03	2266	N	2266	-0-	-0-	-0-	116	1	2150	2	Y	-0-					-0-
04	2100	N	1952	-0-	-148	-0-	103	1	1849	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

11	450	N	39	-0-	-411	-0-	2	1	37	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
01	217	N	122	-0-	-95	-0-	7	1	115	2	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	10	1	178	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

11	2190	N	2183	-0-	-7	-0-	122	1	2061	2	Y	-0-					-0-
12	2484	N	2484	-0-	-0-	-0-	181	1	2303	2	Y	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	116	1	1962	2	Y	-0-					-0-
02	2117	N	1683	-0-	-434	-0-	92	1	1591	2	Y	-0-					-0-
03	2480	N	2125	-0-	-355	-0-	109	1	2016	2	Y	-0-					-0-
04	2010	N	2000	-0-	-10	-0-	105	1	1895	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

11	3150	X	3062	-0-	-88	-0-	171	1	2891	2	Y	-0-					-0-
12	3162	X	3084	-0-	-78	-0-	225	1	2859	2	Y	-0-					-0-
01	3100	X	3049	-0-	-51	-0-	170	1	2879	2	Y	-0-					-0-
02	2958	X	2786	-0-	-172	-0-	153	1	2633	2	Y	-0-					-0-
03	3162	X	2918	-0-	-244	-0-	149	1	2769	2	Y	-0-					-0-
04	3060	X	2860	-0-	-200	-0-	151	1	2709	2	Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

11	4140	X	4052	-0-	-88	-0-	226	1	3826	2	Y	-0-					-0-
12	4278	X	4234	-0-	-44	-0-	308	1	3926	2	Y	-0-					-0-
01	4719	X	4719	-0-	-0-	-0-	264	1	4455	2	Y	-0-					-0-
02	4538	X	4538	-0-	-0-	-0-	249	1	4289	2	Y	-0-					-0-
03	4808	X	4808	-0-	-0-	-0-	246	1	4562	2	Y	-0-					-0-
04	4550	X	4550	-0-	-0-	-0-	240	1	4310	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	912	-0-	-798	-0-	51	1	861	2	Y	-0-			-0-
12	1567	N	1567	-0-	-0-	-0-	114	1	1453	2	Y	-0-			-0-
01	1389	N	1389	-0-	-0-	-0-	78	1	1311	2	Y	-0-			-0-
02	870	N	769	-0-	-101	-0-	42	1	727	2	Y	-0-			-0-
03	1581	N	692	-0-	-889	-0-	35	1	657	2	Y	-0-			-0-
04	1350	N	743	-0-	-607	-0-	39	1	704	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2950	X	2950	-0-	-0-	-0-	165	1	2785	2	Y	-0-			-0-
12	3013	X	3013	-0-	-0-	-0-	219	1	2794	2	Y	-0-			-0-
01	2818	X	2818	-0-	-0-	-0-	158	1	2660	2	Y	-0-			-0-
02	2738	N	2738	-0-	-0-	-0-	150	1	2588	2	Y	-0-			-0-
03	3038	N	3038	-0-	-0-	-0-	155	1	2883	2	Y	-0-			-0-
04	2658	N	2658	-0-	-0-	-0-	140	1	2518	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4530	X	4073	-0-	-457	-0-	227	1	3846	2	N	-0-			-0-
12	4681	X	4280	-0-	-401	-0-	312	1	3968	2	N	-0-			-0-
01	4371	X	3938	-0-	-433	-0-	220	1	3718	2	N	-0-			-0-
02	3944	X	3652	-0-	-292	-0-	200	1	3452	2	N	-0-			-0-
03	4278	X	3977	-0-	-301	-0-	203	1	3774	2	N	-0-			-0-
04	4140	X	3854	-0-	-286	-0-	203	1	3651	2	N	-0-			-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	803	-0-	-727	-0-	45	1	758	2	Y	-0-			-0-
12	1393	N	1393	-0-	-0-	-0-	101	1	1292	2	Y	-0-			-0-
01	1612	N	1088	-0-	-524	-0-	61	1	1027	2	Y	-0-			-0-
02	823	N	823	-0-	-0-	-0-	45	1	778	2	Y	-0-			-0-
03	1894	N	1894	-0-	-0-	-0-	97	1	1797	2	Y	-0-			-0-
04	1774	N	1774	-0-	-0-	-0-	94	1	1680	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	64	1	1089	2	Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	63	1	802	2	Y	-0-					-0-
01	2472	N	2472	-0-	-0-	-0-	138	1	2334	2	Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	41	1	745	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	11	1	191	2	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	14	1	172	2	N	-0-					-0-
01	217	N	204	-0-	-13	-0-	11	1	193	2	N	-0-					-0-
02	203	N	189	-0-	-14	-0-	10	1	179	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	14	1	268	2	N	-0-					-0-
04	210	N	48	-0-	-162	-0-	3	1	45	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	X	3024	-0-	-0-	-0-	169	1	2855	2	Y	-0-					-0-
12	3134	X	3134	-0-	-0-	-0-	228	1	2906	2	Y	-0-					-0-
01	3117	X	3117	-0-	-0-	-0-	174	1	2943	2	Y	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	161	1	2783	2	Y	-0-					-0-
03	3100	X	3052	-0-	-48	-0-	156	1	2896	2	Y	-0-					-0-
04	3000	X	2956	-0-	-44	-0-	156	1	2800	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1346	-0-	-544	-0-	75	1	1271	2	Y	-0-					-0-
12	1457	N	1314	-0-	-143	-0-	96	1	1218	2	Y	-0-					-0-
01	1767	N	1094	-0-	-673	-0-	61	1	1033	2	Y	-0-					-0-
02	1305	N	959	-0-	-346	-0-	53	1	906	2	Y	-0-					-0-
03	1302	N	778	-0-	-524	-0-	40	1	738	2	Y	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	68	1	1219	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2376	-0-	-474	-0-	133	1	2243	2	Y	-0-					-0-
12	2494	N	2494	-0-	-0-	-0-	182	1	2312	2	Y	-0-					-0-
01	2790	N	2358	-0-	-432	-0-	132	1	2226	2	Y	-0-					-0-
02	2558	N	2558	-0-	-0-	-0-	140	1	2415	2	Y	3	3	8			-0-
							3	9									
03	2589	N	2589	-0-	-0-	-0-	132	1	2457	2	Y	-0-					-0-
04	2280	N	2160	-0-	-120	-0-	114	1	2046	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1735	-0-	-1235	-0-	97	1	1638	2	Y	-0-					-0-
12	2635	X	1639	-0-	-996	-0-	119	1	1520	2	Y	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	91	1	1536	2	Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	105	1	1804	2	Y	-0-					-0-
03	2857	N	2857	-0-	-0-	-0-	146	1	2711	2	Y	-0-					-0-
04	2316	N	2316	-0-	-0-	-0-	122	1	2194	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4950	X	4294	-0-	-656	-0-	240	1	4054	2	N	-0-			-0-
12	5115	X	4638	-0-	-477	-0-	338	1	4300	2	N	-0-			-0-
01	4495	X	3708	-0-	-787	-0-	207	1	3501	2	N	-0-			-0-
02	4381	X	4381	-0-	-0-	-0-	240	1	4141	2	N	-0-			-0-
03	4772	X	4772	-0-	-0-	-0-	244	1	4528	2	N	-0-			-0-
04	4500	X	4344	-0-	-156	-0-	229	1	4115	2	N	-0-			-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

11	3480	X	3104	-0-	-376	-0-	173	1	2931	2	Y	-0-			-0-
12	3441	X	3178	-0-	-263	-0-	231	1	2947	2	Y	-0-			-0-
01	3410	X	3088	-0-	-322	-0-	173	1	2915	2	Y	-0-			-0-
02	3103	X	3013	-0-	-90	-0-	165	1	2848	2	Y	-0-			-0-
03	3224	X	3130	-0-	-94	-0-	160	1	2970	2	Y	-0-			-0-
04	3090	X	3005	-0-	-85	-0-	158	1	2847	2	Y	-0-			-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

11	1620	N	1522	-0-	-98	-0-	85	1	1437	2	Y	-0-			-0-
12	2095	N	2095	-0-	-0-	-0-	153	1	1942	2	Y	-0-			-0-
01	1612	N	1293	-0-	-319	-0-	72	1	1221	2	Y	-0-			-0-
02	1930	N	1930	-0-	-0-	-0-	106	1	1824	2	Y	-0-			-0-
03	1705	N	1278	-0-	-427	-0-	65	1	1213	2	Y	-0-			-0-
04	1750	N	1750	-0-	-0-	-0-	92	1	1658	2	Y	-0-			-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

11	3480	X	3252	-0-	-228	-0-	181	1	3071	2	Y	-0-			-0-
12	3596	X	1252	-0-	-2344	-0-	91	1	1161	2	Y	-0-			-0-
01	3782	X	1931	-0-	-1851	-0-	108	1	1823	2	Y	-0-			-0-
02	3538	X	1537	-0-	-2001	-0-	84	1	1453	2	Y	-0-			-0-
03	3689	X	1247	-0-	-2442	-0-	64	1	1183	2	Y	-0-			-0-
04	3240	X	1480	-0-	-1760	-0-	78	1	1402	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3525	X	3525	-0-	-0-	-0-	197	1	3328	2	Y	-0-					-0-
12	3753	X	3753	-0-	-0-	-0-	273	1	3480	2	Y	-0-					-0-
01	3441	X	1952	-0-	-1489	-0-	109	1	1843	2	Y	-0-					-0-
02	3304	X	3304	-0-	-0-	-0-	181	1	3120	2	Y	3		3	8		-0-
							3	9									
03	3567	X	3567	-0-	-0-	-0-	182	1	3385	2	Y	-0-					-0-
04	3543	X	3543	-0-	-0-	-0-	187	1	3356	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	81	1	1369	2	Y	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	85	1	1076	2	Y	-0-					-0-
01	868	N	515	-0-	-353	-0-	29	1	486	2	Y	-0-					-0-
02	1392	N	806	-0-	-586	-0-	44	1	762	2	Y	-0-					-0-
03	1147	N	932	-0-	-215	-0-	48	1	884	2	Y	-0-					-0-
04	1368	N	1368	-0-	-0-	-0-	72	1	1296	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3350	-0-	-190	-0-	187	1	3163	2	Y	-0-					-0-
12	3534	X	3189	-0-	-345	-0-	232	1	2957	2	Y	-0-					-0-
01	3503	X	2682	-0-	-821	-0-	150	1	2532	2	Y	-0-					-0-
02	3248	X	2802	-0-	-446	-0-	153	1	2646	2	Y	3		3	8		-0-
							3	9									
03	3472	X	3303	-0-	-169	-0-	169	1	3134	2	Y	-0-					-0-
04	3360	X	3211	-0-	-149	-0-	169	1	3042	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1690	N	1690	-0-	-0-	-0-	94	1	1596	2	Y	-0-					-0-
12	1581	N	1042	-0-	-539	-0-	76	1	966	2	Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	72	1	1220	2	Y	-0-					-0-
02	1479	N	1012	-0-	-467	-0-	55	1	957	2	Y	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	61	1	1127	2	Y	-0-					-0-
04	1260	N	1253	-0-	-7	-0-	66	1	1187	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	1517	-0-	-3433	-0-	85	1	1432	2	Y	-0-					-0-
12	4154	X	1410	-0-	-2744	-0-	103	1	1307	2	Y	-0-					-0-
01	4092	X	1217	-0-	-2875	-0-	68	1	1149	2	Y	-0-					-0-
02	3596	X	2049	-0-	-1547	-0-	112	1	1937	2	Y	-0-					-0-
03	3813	X	1227	-0-	-2586	-0-	63	1	1164	2	Y	-0-					-0-
04	1530	X	714	-0-	-816	-0-	38	1	676	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6720	-0-	-180	-0-	375	1	6345	2	N	-0-					-0-
12	7130	X	6817	-0-	-313	-0-	496	1	6321	2	N	-0-					-0-
01	6944	X	6782	-0-	-162	-0-	379	1	6403	2	N	-0-					-0-
02	6496	X	6418	-0-	-78	-0-	352	1	6066	2	N	-0-					-0-
03	6944	X	6803	-0-	-141	-0-	348	1	6455	2	N	-0-					-0-
04	6720	X	6562	-0-	-158	-0-	346	1	6216	2	N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1393	-0-	-17	-0-	78	1	1315	2	Y	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	104	1	1325	2	Y	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	75	1	1295	2	Y	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	74	1	1379	2	Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	75	1	1345	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	633	-0-	-27	-0-	35	1	598	2	Y	-0-					-0-
12	651	N	607	-0-	-44	-0-	44	1	563	2	Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	37	1	624	2	Y	-0-					-0-
02	609	N	597	-0-	-12	-0-	33	1	564	2	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	30	1	564	2	Y	-0-					-0-
04	630	N	474	-0-	-156	-0-	25	1	449	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	2	Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	6	1	104	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	33	1	419	2	Y	-0-					-0-
01	341	N	61	-0-	-280	-0-	3	1	58	2	Y	-0-					-0-
02	319	N	112	-0-	-207	-0-	6	1	106	2	Y	-0-					-0-
03	341	N	140	-0-	-201	-0-	7	1	133	2	Y	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	110	1	1980	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1269	-0-	-291	-0-	71	1	1198	2	Y	-0-					-0-
12	2446	N	2446	-0-	-0-	-0-	178	1	2268	2	Y	-0-					-0-
01	1612	N	599	-0-	-1013	-0-	33	1	566	2	Y	-0-					-0-
02	2900	N	3369	-0-	469	469	185	1	3184	2	Y	-0-					-0-
03	3100	N	2692	-0-	-408	61	138	1	2554	2	Y	-0-					-0-
04	2089	N	2028	-0-	-61	-0-	107	1	1921	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3553	-0-	-317	-0-	198	1	3355	2	Y	-0-					-0-
12	3999	X	3846	-0-	-153	-0-	280	1	3566	2	Y	-0-					-0-
01	4061	X	3505	-0-	-556	-0-	196	1	3309	2	Y	-0-					-0-
02	3799	X	3668	-0-	-131	-0-	201	1	3467	2	Y	-0-					-0-
03	3968	X	3725	-0-	-243	-0-	190	1	3535	2	Y	-0-					-0-
04	3720	X	3625	-0-	-95	-0-	191	1	3434	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

11	2717	N	2717	-0-	-0-	-0-	152	1	2565	2	Y	-0-					-0-
12	2604	N	2498	-0-	-106	-0-	182	1	2316	2	Y	-0-					-0-
01	2790	N	2466	-0-	-324	-0-	138	1	2328	2	Y	-0-					-0-
02	2642	N	2642	-0-	-0-	-0-	145	1	2497	2	Y	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	141	1	2610	2	Y	-0-					-0-
04	2665	N	2665	-0-	-0-	-0-	141	1	2524	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

11	4247	X	4247	-0-	-0-	-0-	237	1	4010	2	Y	-0-					-0-
12	3583	X	3583	-0-	-0-	-0-	261	1	3322	2	Y	-0-					-0-
01	3472	X	3445	-0-	-27	-0-	193	1	3252	2	Y	-0-					-0-
02	4403	X	4403	-0-	-0-	-0-	241	1	4159	2	Y	3	3	8			-0-
							3	9									
03	4878	X	4878	-0-	-0-	-0-	249	1	4629	2	Y	-0-					-0-
04	4369	X	4369	-0-	-0-	-0-	230	1	4139	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

11	6759	X	6759	-0-	-0-	-0-	377	1	6382	2	Y	-0-					-0-
12	6588	X	6588	-0-	-0-	-0-	480	1	6108	2	Y	-0-					-0-
01	5762	X	5762	-0-	-0-	-0-	322	1	5440	2	Y	-0-					-0-
02	4835	X	4835	-0-	-0-	-0-	265	1	4570	2	Y	-0-					-0-
03	5081	X	5081	-0-	-0-	-0-	260	1	4821	2	Y	-0-					-0-
04	4617	X	4617	-0-	-0-	-0-	243	1	4374	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

11	1410	N	1406	-0-	-4	-0-	78	1	1328	2	Y	-0-					-0-
12	1426	N	1415	-0-	-11	-0-	103	1	1312	2	Y	-0-					-0-
01	1457	N	1419	-0-	-38	-0-	79	1	1340	2	Y	-0-					-0-
02	1363	N	1315	-0-	-48	-0-	72	1	1243	2	Y	-0-					-0-
03	1426	N	1381	-0-	-45	-0-	71	1	1310	2	Y	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	70	1	1255	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5175	-0-	-315	-0-	289	1	4886	2	Y	-0-					-0-
12	5704	X	5586	-0-	-118	-0-	407	1	5179	2	Y	-0-					-0-
01	5704	X	5125	-0-	-579	-0-	287	1	4838	2	Y	-0-					-0-
02	5336	X	5245	-0-	-91	-0-	287	1	4958	2	Y	-0-					-0-
03	5580	X	5415	-0-	-165	-0-	277	1	5138	2	Y	-0-					-0-
04	5400	X	5244	-0-	-156	-0-	277	1	4967	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2838	-0-	-522	-0-	158	1	2680	2	Y	-0-					-0-
12	3348	X	2955	-0-	-393	-0-	215	1	2740	2	Y	-0-					-0-
01	3348	X	2363	-0-	-985	-0-	132	1	2231	2	Y	-0-					-0-
02	3132	X	2813	-0-	-319	-0-	154	1	2659	2	Y	-0-					-0-
03	3244	X	3244	-0-	-0-	-0-	166	1	3078	2	Y	-0-					-0-
04	2850	X	2725	-0-	-125	-0-	144	1	2581	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1987	-0-	-173	-0-	111	1	1876	2	Y	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	147	1	1873	2	Y	-0-					-0-
01	2046	N	1726	-0-	-320	-0-	97	1	1629	2	Y	-0-					-0-
02	1914	N	1815	-0-	-99	-0-	99	1	1713	2	Y	3	3	8			-0-
							3	9									
03	2015	N	1869	-0-	-146	-0-	96	1	1773	2	Y	-0-					-0-
04	1680	N	1632	-0-	-48	-0-	86	1	1546	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
02	58	N	26	-0-	-32	-0-	1	1	25	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2313	-0-	-267	-0-	129	1	2184	2	Y	-0-					-0-
12	2666	X	2111	-0-	-555	-0-	154	1	1957	2	Y	-0-					-0-
01	5921	X	3859	-0-	-2062	-0-	216	1	3643	2	Y	-0-					-0-
02	4366	X	4366	-0-	-0-	-0-	239	1	4127	2	Y	-0-					-0-
03	3259	X	3259	-0-	-0-	-0-	167	1	3092	2	Y	-0-					-0-
04	3720	X	3234	-0-	-486	-0-	171	1	3063	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2859	-0-	-141	-0-	160	1	2699	2	Y	-0-					-0-
12	3038	X	2882	-0-	-156	-0-	210	1	2672	2	Y	-0-					-0-
01	2976	X	2542	-0-	-434	-0-	142	1	2400	2	Y	-0-					-0-
02	2784	X	2501	-0-	-283	-0-	137	1	2364	2	Y	-0-					-0-
03	2976	X	2753	-0-	-223	-0-	141	1	2612	2	Y	-0-					-0-
04	2750	N	2750	-0-	-0-	-0-	145	1	2605	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	18	1	310	2	Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	24	1	308	2	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	22	1	376	2	Y	-0-					-0-
02	319	N	292	-0-	-27	-0-	16	1	276	2	Y	-0-					-0-
03	341	N	303	-0-	-38	-0-	15	1	288	2	Y	-0-					-0-
04	390	N	289	-0-	-101	-0-	15	1	274	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3192	-0-	-168	-0-	178	1	3014	2	Y	-0-					-0-
12	3162	X	3162	-0-	-0-	-0-	230	1	2932	2	Y	-0-					-0-
01	3069	X	2309	-0-	-760	-0-	129	1	2180	2	Y	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	175	1	3015	2	Y	-0-					-0-
03	3069	X	3021	-0-	-48	-0-	154	1	2867	2	Y	-0-					-0-
04	3166	X	3166	-0-	-0-	-0-	167	1	2999	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3545	-0-	-475	-0-	198	1	3347	2	Y	-0-					-0-
12	4154	X	3871	-0-	-283	-0-	282	1	3589	2	Y	-0-					-0-
01	4154	X	3528	-0-	-626	-0-	197	1	3331	2	Y	-0-					-0-
02	3799	X	3634	-0-	-165	-0-	199	1	3435	2	Y	-0-					-0-
03	3999	X	3837	-0-	-162	-0-	196	1	3641	2	Y	-0-					-0-
04	3809	X	3809	-0-	-0-	-0-	201	1	3608	2	Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	2962	-0-	-1358	-0-	165	1	2797	2	Y	-0-					-0-
12	4278	X	3623	-0-	-655	-0-	264	1	3359	2	Y	-0-					-0-
01	4216	X	3263	-0-	-953	-0-	182	1	3081	2	Y	-0-					-0-
02	3097	X	3097	-0-	-0-	-0-	170	1	2924	2	Y	3	3	8			-0-
							3	9									
03	3627	X	3204	-0-	-423	-0-	164	1	3040	2	Y	-0-					-0-
04	3591	X	3591	-0-	-0-	-0-	189	1	3402	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1731	-0-	-789	-0-	97	1	1634	2	Y	-0-					-0-
12	2604	X	1741	-0-	-863	-0-	127	1	1614	2	Y	-0-					-0-
01	2155	N	2155	-0-	-0-	-0-	120	1	2035	2	Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	119	1	2051	2	Y	3	3	8			-0-
							3	9									
03	2071	N	2071	-0-	-0-	-0-	106	1	1965	2	Y	-0-					-0-
04	2100	N	1891	-0-	-209	-0-	100	1	1791	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3885	-0-	-195	-0-	217	1	3668	2	Y	-0-					-0-
12	4216	X	3918	-0-	-298	-0-	285	1	3633	2	Y	-0-					-0-
01	4154	X	3308	-0-	-846	-0-	185	1	3123	2	Y	-0-					-0-
02	4327	X	4327	-0-	-0-	-0-	237	1	4087	2	Y	3	3	8			-0-
							3	9									
03	4123	X	4123	-0-	-0-	-0-	211	1	3912	2	Y	-0-					-0-
04	3916	X	3916	-0-	-0-	-0-	207	1	3709	2	Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	32	1	410	2	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	59	1	991	2	Y	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	28	1	518	2	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	15	1	274	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1873	-0-	-497	-0-	105	1	1768	2	Y	-0-					-0-
12	2170	X	1900	-0-	-270	-0-	138	1	1762	2	Y	-0-					-0-
01	1798	N	1781	-0-	-17	-0-	100	1	1681	2	Y	-0-					-0-
02	1798	N	1449	-0-	-349	-0-	79	1	1370	2	Y	-0-					-0-
03	1891	N	1425	-0-	-466	-0-	73	1	1352	2	Y	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	92	1	1661	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2573	N	2573	-0-	-0-	-0-	144	1	2429	2	Y	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	167	1	2121	2	Y	-0-					-0-
01	2325	N	2308	-0-	-17	-0-	129	1	2179	2	Y	-0-					-0-
02	2175	N	1889	-0-	-286	-0-	104	1	1785	2	Y	-0-					-0-
03	2294	N	2228	-0-	-66	-0-	114	1	2114	2	Y	-0-					-0-
04	2257	N	2257	-0-	-0-	-0-	119	1	2138	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

11	3000	X	2903	-0-	-97	-0-	162	1	2741	2	Y	-0-					-0-
12	3124	X	3124	-0-	-0-	-0-	227	1	2897	2	Y	-0-					-0-
01	3100	X	3019	-0-	-81	-0-	169	1	2850	2	Y	-0-					-0-
02	2842	X	2512	-0-	-330	-0-	138	1	2374	2	Y	-0-					-0-
03	3131	X	2953	-0-	-178	-0-	151	1	2802	2	Y	-0-					-0-
04	3030	X	2887	-0-	-143	-0-	152	1	2735	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

11	4080	X	3693	-0-	-387	-0-	206	1	3487	2	Y	-0-					-0-
12	4030	X	3850	-0-	-180	-0-	280	1	3570	2	Y	-0-					-0-
01	4030	X	3727	-0-	-303	-0-	208	1	3519	2	Y	-0-					-0-
02	3770	X	3541	-0-	-229	-0-	194	1	3347	2	Y	-0-					-0-
03	3844	X	3621	-0-	-223	-0-	185	1	3436	2	Y	-0-					-0-
04	3720	X	3443	-0-	-277	-0-	182	1	3261	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

11	10253	X	10253	-0-	-0-	-0-	572	1	9681	2	N	-0-					-0-
12	9399	X	9399	-0-	-0-	-0-	684	1	8715	2	N	-0-					-0-
01	7968	X	7968	-0-	-0-	-0-	446	1	7522	2	N	-0-					-0-
02	7192	X	7186	-0-	-6	-0-	394	1	6789	2	N	3	3	8			-0-
							3	9									
03	7688	X	7477	-0-	-211	-0-	382	1	7095	2	N	-0-					-0-
04	7440	X	5871	-0-	-1569	-0-	310	1	5561	2	N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

11	5340	X	5088	-0-	-252	-0-	284	1	4804	2	Y	-0-					-0-
12	5363	X	4481	-0-	-882	-0-	326	1	4155	2	Y	-0-					-0-
01	5363	X	4415	-0-	-948	-0-	247	1	4168	2	Y	-0-					-0-
02	5580	X	5580	-0-	-0-	-0-	305	1	5268	2	Y	6	6	8			-0-
							7	9									
03	5396	X	5396	-0-	-0-	-0-	276	1	5120	2	Y	-0-					-0-
04	5406	X	5406	-0-	-0-	-0-	285	1	5121	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	723	N	723	-0-	-0-	-0-	40	1	683	2	Y	-0-			-0-
12	1085	N	943	-0-	-142	-0-	69	1	874	2	Y	-0-			-0-
01	806	N	650	-0-	-156	-0-	36	1	614	2	Y	-0-			-0-
02	696	N	610	-0-	-86	-0-	33	1	577	2	Y	-0-			-0-
03	930	N	501	-0-	-429	-0-	26	1	475	2	Y	-0-			-0-
04	630	N	583	-0-	-47	-0-	31	1	552	2	Y	-0-			-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

11	5310	X	5138	-0-	-172	-0-	287	1	4851	2	N	-0-			-0-
12	5570	X	5570	-0-	-0-	-0-	406	1	5164	2	N	-0-			-0-
01	5456	X	5407	-0-	-49	-0-	302	1	5105	2	N	-0-			-0-
02	5138	X	5138	-0-	-0-	-0-	282	1	4856	2	N	-0-			-0-
03	5549	X	5521	-0-	-28	-0-	282	1	5239	2	N	-0-			-0-
04	5370	X	5233	-0-	-137	-0-	276	1	4957	2	N	-0-			-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

11	4266	X	4266	-0-	-0-	-0-	238	1	4028	2	N	-0-			-0-
12	4371	X	4322	-0-	-49	-0-	315	1	4007	2	N	-0-			-0-
01	4371	X	3545	-0-	-826	-0-	198	1	3347	2	N	-0-			-0-
02	4089	X	3964	-0-	-125	-0-	217	1	3747	2	N	-0-			-0-
03	4371	X	4196	-0-	-175	-0-	215	1	3981	2	N	-0-			-0-
04	4230	X	3968	-0-	-262	-0-	209	1	3759	2	N	-0-			-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

11	2760	X	2511	-0-	-249	-0-	140	1	2371	2	Y	-0-			-0-
12	2852	X	2587	-0-	-265	-0-	188	1	2399	2	Y	-0-			-0-
01	3015	N	3015	-0-	-0-	-0-	169	1	2846	2	Y	-0-			-0-
02	2436	N	2204	-0-	-232	-0-	121	1	2083	2	Y	-0-			-0-
03	3037	N	3037	-0-	-0-	-0-	155	1	2882	2	Y	-0-			-0-
04	2845	N	2845	-0-	-0-	-0-	150	1	2695	2	Y	-0-			-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

11	5040	X	4700	-0-	-340	-0-	262	1	4438	2	Y	-0-			-0-
12	5022	X	4799	-0-	-223	-0-	349	1	4450	2	Y	-0-			-0-
01	5022	X	3862	-0-	-1160	-0-	216	1	3646	2	Y	-0-			-0-
02	4698	X	4573	-0-	-125	-0-	251	1	4322	2	Y	-0-			-0-
03	4960	X	3986	-0-	-974	-0-	204	1	3782	2	Y	-0-			-0-
04	4710	X	3256	-0-	-1454	-0-	172	1	3084	2	Y	-0-			-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

11	3600	X	3598	-0-	-2	-0-	201	1	3397	2	N	-0-			-0-
12	3723	X	3723	-0-	-0-	-0-	271	1	3452	2	N	-0-			-0-
01	3760	X	3760	-0-	-0-	-0-	210	1	3550	2	N	-0-			-0-
02	3480	X	3423	-0-	-57	-0-	188	1	3235	2	N	-0-			-0-
03	3720	X	3654	-0-	-66	-0-	187	1	3467	2	N	-0-			-0-
04	3600	X	3439	-0-	-161	-0-	181	1	3258	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

11	1920	N	936	-0-	-984	-0-	52	1	884	2	N	-0-					-0-
12	2666	N	934	-0-	-1732	-0-	68	1	866	2	N	-0-					-0-
01	1147	N	980	-0-	-167	-0-	55	1	925	2	N	-0-					-0-
02	899	N	821	-0-	-78	-0-	45	1	776	2	N	-0-					-0-
03	930	N	813	-0-	-117	-0-	42	1	771	2	N	-0-					-0-
04	960	N	752	-0-	-208	-0-	40	1	712	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

11	3750	X	3286	-0-	-464	-0-	183	1	3103	2	N	-0-					-0-
12	3598	X	3598	-0-	-0-	-0-	262	1	3336	2	N	-0-					-0-
01	3596	X	3440	-0-	-156	-0-	192	1	3248	2	N	-0-					-0-
02	3306	X	3037	-0-	-269	-0-	166	1	2871	2	N	-0-					-0-
03	4340	X	4340	-0-	-0-	-0-	222	1	4118	2	N	-0-					-0-
04	4184	X	4184	-0-	-0-	-0-	221	1	3963	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

11	1170	N	1161	-0-	-9	-0-	65	1	1096	2	N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	66	1	1133	2	N	3	3	8			-0-
							3	9									
03	1209	N	948	-0-	-261	-0-	48	1	900	2	N	-0-					-0-
04	1080	N	715	-0-	-365	-0-	38	1	677	2	N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

11	3210	X	2967	-0-	-243	-0-	166	1	2801	2	Y	-0-					-0-
12	3317	X	3129	-0-	-188	-0-	228	1	2901	2	Y	-0-					-0-
01	3472	X	2852	-0-	-620	-0-	159	1	2693	2	Y	-0-					-0-
02	3219	X	3172	-0-	-47	-0-	174	1	2998	2	Y	-0-					-0-
03	3410	X	3314	-0-	-96	-0-	169	1	3145	2	Y	-0-					-0-
04	3211	X	3211	-0-	-0-	-0-	169	1	3042	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	267	-0-	-303	-0-	15	1	252	2	Y	-0-					-0-
12	434	N	197	-0-	-237	-0-	14	1	183	2	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
02	261	N	208	-0-	-53	-0-	11	1	197	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5080	X	5080	-0-	-0-	-0-	283	1	4797	2	Y	-0-					-0-
12	5115	X	2579	-0-	-2536	-0-	188	1	2391	2	Y	-0-					-0-
01	5177	X	5125	-0-	-52	-0-	287	1	4838	2	Y	-0-					-0-
02	5348	X	5348	-0-	-0-	-0-	293	1	5052	2	Y	3	3	8			-0-
							3	9									
03	5374	X	5374	-0-	-0-	-0-	275	1	5099	2	Y	-0-					-0-
04	5298	X	5298	-0-	-0-	-0-	279	1	5019	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	605	-0-	-355	-0-	34	1	571	2	N	-0-					-0-
12	868	N	247	-0-	-621	-0-	18	1	229	2	N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-
02	2582	N	2582	-0-	-0-	-0-	141	1	2441	2	N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	50	1	930	2	N	-0-					-0-
04	2271	N	2271	-0-	-0-	-0-	120	1	2151	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3619	-0-	-11	-0-	202	1	3417	2	N	-0-					-0-
12	3784	X	3784	-0-	-0-	-0-	276	1	3508	2	N	-0-					-0-
01	3596	X	2175	-0-	-1421	-0-	122	1	2053	2	N	-0-					-0-
02	3509	X	14	-0-	-3495	-0-	1	1	13	2	N	-0-					-0-
03	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
04	3660	X	55	-0-	-3605	-0-	3	1	52	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

11	2910	X	2224	-0-	-686	-0-	124	1	2100	2	N	-0-					-0-
12	2604	X	2244	-0-	-360	-0-	163	1	2081	2	N	-0-					-0-
01	3007	X	2128	-0-	-879	-0-	119	1	2009	2	N	-0-					-0-
02	2813	X	2039	-0-	-774	-0-	112	1	1924	2	N	3	3	8			-0-
							3	9									
03	3007	X	2378	-0-	-629	-0-	122	1	2256	2	N	-0-					-0-
04	2220	X	1696	-0-	-524	-0-	89	1	1607	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

11	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
12	558	N	272	-0-	-286	-0-	20	1	252	2	Y	-0-					-0-
01	527	N	208	-0-	-319	-0-	12	1	196	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	19	1	319	2	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

11	2350	N	2350	-0-	-0-	-0-	131	1	2219	2	Y	-0-					-0-
12	2232	N	2218	-0-	-14	-0-	162	1	2056	2	Y	-0-					-0-
01	2046	N	2019	-0-	-27	-0-	113	1	1906	2	Y	-0-					-0-
02	2146	N	2048	-0-	-98	-0-	112	1	1936	2	Y	-0-					-0-
03	2817	N	2817	-0-	-0-	-0-	144	1	2673	2	Y	-0-					-0-
04	2572	N	2572	-0-	-0-	-0-	136	1	2436	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

11	644	N	644	-0-	-0-	-0-	36	1	608	2	N	-0-					-0-
12	1023	N	548	-0-	-475	-0-	40	1	508	2	N	-0-					-0-
01	806	N	499	-0-	-307	-0-	28	1	471	2	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	48	1	837	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	38	1	704	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

11	3990	X	3884	-0-	-106	-0-	217	1	3667	2	Y	-0-					-0-
12	4061	X	3969	-0-	-92	-0-	289	1	3680	2	Y	-0-					-0-
01	4061	X	3927	-0-	-134	-0-	220	1	3707	2	Y	-0-					-0-
02	3799	X	3688	-0-	-111	-0-	202	1	3486	2	Y	-0-					-0-
03	4030	X	3997	-0-	-33	-0-	204	1	3793	2	Y	-0-					-0-
04	3870	X	3811	-0-	-59	-0-	201	1	3610	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1332	-0-	-288	-0-	74	1	1258	2	Y	-0-					-0-
12	1612	N	1424	-0-	-188	-0-	104	1	1320	2	Y	-0-					-0-
01	1674	N	1407	-0-	-267	-0-	79	1	1328	2	Y	-0-					-0-
02	1276	N	986	-0-	-290	-0-	54	1	932	2	Y	-0-					-0-
03	1426	N	1155	-0-	-271	-0-	59	1	1096	2	Y	-0-					-0-
04	1350	N	1089	-0-	-261	-0-	57	1	1032	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

11	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	82	1	1048	2	Y	-0-					-0-
01	1116	N	1063	-0-	-53	-0-	59	1	1004	2	Y	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-
03	1116	N	732	-0-	-384	-0-	37	1	695	2	Y	-0-					-0-
04	1020	N	989	-0-	-31	-0-	52	1	937	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

11	3990	X	3552	-0-	-438	-0-	198	1	3354	2	Y	-0-					-0-
12	4123	X	2806	-0-	-1317	-0-	204	1	2602	2	Y	-0-					-0-
01	4123	X	3020	-0-	-1103	-0-	169	1	2851	2	Y	-0-					-0-
02	3857	X	2699	-0-	-1158	-0-	148	1	2548	2	Y	3	3	8			-0-
							3	9									
03	3813	X	2512	-0-	-1301	-0-	128	1	2384	2	Y	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	187	1	3359	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

11	3120	X	2841	-0-	-279	-0-	159	1	2682	2	Y	-0-					-0-
12	3131	X	2875	-0-	-256	-0-	209	1	2666	2	Y	-0-					-0-
01	3131	X	2857	-0-	-274	-0-	160	1	2697	2	Y	-0-					-0-
02	2929	X	2676	-0-	-253	-0-	147	1	2529	2	Y	-0-					-0-
03	3069	X	2979	-0-	-90	-0-	152	1	2827	2	Y	-0-					-0-
04	2850	X	2825	-0-	-25	-0-	149	1	2676	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

11	4350	X	2687	-0-	-1663	-0-	150	1	2537	2	Y	-0-					-0-
12	3658	X	2700	-0-	-958	-0-	197	1	2503	2	Y	-0-					-0-
01	3596	X	1603	-0-	-1993	-0-	90	1	1513	2	Y	-0-					-0-
02	3045	X	2435	-0-	-610	-0-	133	1	2302	2	Y	-0-					-0-
03	3069	X	897	-0-	-2172	-0-	46	1	851	2	Y	-0-					-0-
04	2700	X	2333	-0-	-367	-0-	123	1	2210	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3583	-0-	-317	-0-	200	1	3383	2	Y	-0-					-0-
12	4030	X	3459	-0-	-571	-0-	252	1	3207	2	Y	-0-					-0-
01	4030	X	3402	-0-	-628	-0-	190	1	3212	2	Y	-0-					-0-
02	3770	X	3465	-0-	-305	-0-	190	1	3275	2	Y	-0-					-0-
03	4178	X	4178	-0-	-0-	-0-	214	1	3964	2	Y	-0-					-0-
04	3587	X	3587	-0-	-0-	-0-	189	1	3398	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	996	-0-	-54	-0-	56	1	940	2	Y	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	79	1	1008	2	Y	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	58	1	988	2	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	53	1	923	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	53	1	980	2	Y	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	53	1	948	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2786	-0-	-124	-0-	155	1	2631	2	Y	-0-					-0-
12	3007	X	2866	-0-	-141	-0-	209	1	2657	2	Y	-0-					-0-
01	2976	X	2817	-0-	-159	-0-	158	1	2659	2	Y	-0-					-0-
02	2697	N	1663	-0-	-1034	-0-	91	1	1572	2	Y	-0-					-0-
03	2852	N	2800	-0-	-52	-0-	143	1	2657	2	Y	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	146	1	2629	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1227	-0-	-423	-0-	68	1	1159	2	Y	-0-					-0-
12	1705	N	1387	-0-	-318	-0-	101	1	1286	2	Y	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	76	1	1279	2	Y	-0-					-0-
02	1189	N	1177	-0-	-12	-0-	64	1	1113	2	Y	-0-					-0-
03	1395	N	1238	-0-	-157	-0-	63	1	1175	2	Y	-0-					-0-
04	1320	N	1179	-0-	-141	-0-	62	1	1117	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	217	-0-	-143	-0-	12	1	205	2	Y	-0-					-0-
12	248	N	229	-0-	-19	-0-	17	1	212	2	Y	-0-					-0-
01	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
02	203	N	183	-0-	-20	-0-	10	1	173	2	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5964	-0-	-306	-0-	333	1	5631	2	Y	-0-					-0-
12	6479	X	6141	-0-	-338	-0-	447	1	5694	2	Y	-0-					-0-
01	6417	X	6200	-0-	-217	-0-	347	1	5853	2	Y	-0-					-0-
02	6003	X	5994	-0-	-9	-0-	328	1	5663	2	Y	3	3	8			-0-
							3	9									
03	6262	X	6215	-0-	-47	-0-	318	1	5897	2	Y	-0-					-0-
04	6045	X	6045	-0-	-0-	-0-	319	1	5726	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

11	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	48	1	609	2	N	-0-					-0-
01	651	N	552	-0-	-99	-0-	31	1	521	2	N	-0-					-0-
02	667	N	593	-0-	-74	-0-	32	1	561	2	N	-0-					-0-
03	651	N	585	-0-	-66	-0-	30	1	555	2	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	31	1	551	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

11	3660	X	3307	-0-	-353	-0-	185	1	3122	2	Y	-0-					-0-
12	3534	X	3478	-0-	-56	-0-	253	1	3225	2	Y	-0-					-0-
01	3683	X	3683	-0-	-0-	-0-	206	1	3477	2	Y	-0-					-0-
02	3306	X	2862	-0-	-444	-0-	157	1	2705	2	Y	-0-					-0-
03	3671	X	3671	-0-	-0-	-0-	188	1	3483	2	Y	-0-					-0-
04	3560	X	3560	-0-	-0-	-0-	188	1	3372	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

11	5402	X	5402	-0-	-0-	-0-	301	1	5101	2	N	-0-					-0-
12	5250	X	5250	-0-	-0-	-0-	382	1	4868	2	N	-0-					-0-
01	5115	X	4729	-0-	-386	-0-	264	1	4465	2	N	-0-					-0-
02	5220	X	4975	-0-	-245	-0-	273	1	4702	2	N	-0-					-0-
03	5580	X	4494	-0-	-1086	-0-	230	1	4264	2	N	-0-					-0-
04	5985	X	5985	-0-	-0-	-0-	316	1	5669	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

11	1814	N	1814	-0-	-0-	-0-	101	1	1713	2	Y	-0-					-0-
12	1984	N	1677	-0-	-307	-0-	122	1	1555	2	Y	-0-					-0-
01	1891	N	1565	-0-	-326	-0-	88	1	1477	2	Y	-0-					-0-
02	1740	N	1159	-0-	-581	-0-	64	1	1095	2	Y	-0-					-0-
03	1674	N	1196	-0-	-478	-0-	61	1	1135	2	Y	-0-					-0-
04	1500	N	1222	-0-	-278	-0-	64	1	1158	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

11	1160	N	1160	-0-	-0-	-0-	65	1	1095	2	Y	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	88	1	1126	2	Y	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	73	1	1232	2	Y	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	63	1	1091	2	Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	62	1	1149	2	Y	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	62	1	1113	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

11	3000	N	3532	-0-	532	532	197	1	3335	2	Y	-0-					-0-
12	3100	N	2601	-0-	-499	33	189	1	2412	2	Y	-0-					-0-
01	2239	N	2206	-0-	-33	-0-	123	1	2083	2	Y	-0-					-0-
02	1991	X	1991	-0-	-0-	-0-	109	1	1882	2	Y	-0-					-0-
03	1888	X	1888	-0-	-0-	-0-	97	1	1791	2	Y	-0-					-0-
04	2016	X	2016	-0-	-0-	-0-	106	1	1910	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7162	X	7162	-0-	-0-	-0-	400	1	6762	2	N	-0-					-0-
12	8509	X	8509	-0-	-0-	-0-	620	1	7889	2	N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	167	1	2816	2	N	-0-					-0-
02	7170	X	7170	-0-	-0-	-0-	393	1	6777	2	N	-0-					-0-
03	6984	X	6984	-0-	-0-	-0-	357	1	6627	2	N	-0-					-0-
04	2441	X	2441	-0-	-0-	-0-	129	1	2312	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	5349	-0-	-201	-0-	298	1	5051	2	Y	-0-					-0-
12	5828	X	5595	-0-	-233	-0-	407	1	5188	2	Y	-0-					-0-
01	5828	X	5412	-0-	-416	-0-	303	1	5109	2	Y	-0-					-0-
02	5452	X	5075	-0-	-377	-0-	278	1	4797	2	Y	-0-					-0-
03	5580	X	5420	-0-	-160	-0-	277	1	5143	2	Y	-0-					-0-
04	5400	X	5166	-0-	-234	-0-	272	1	4894	2	Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	116	1	1967	2	Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	139	1	1771	2	Y	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	58	1	972	2	Y	-0-					-0-
02	174	N	75	-0-	-99	-0-	4	1	71	2	Y	-0-					-0-
03	186	N	39	-0-	-147	-0-	2	1	37	2	Y	-0-					-0-
04	180	N	34	-0-	-146	-0-	2	1	32	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33	-0-	32	1	535	2	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	42	1	537	2	Y	-0-					-0-
01	589	N	488	-0-	-101	-0-	27	1	461	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	33	1	578	2	Y	-0-					-0-
03	589	N	587	-0-	-2	-0-	30	1	557	2	Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	29	1	527	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2539	N	2539	-0-	-0-	-0-	142	1	2397	2	Y	-0-					-0-
12	1395	N	1300	-0-	-95	-0-	95	1	1205	2	Y	-0-					-0-
01	1209	N	422	-0-	-787	-0-	24	1	398	2	Y	-0-					-0-
02	2465	N	416	-0-	-2049	-0-	23	1	393	2	Y	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	80	1	1493	2	Y	-0-					-0-
04	1886	N	1886	-0-	-0-	-0-	99	1	1787	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1058	-0-	-0-	-0-	59	1	999	2	Y	-0-					-0-
12	1054	N	1039	-0-	-15	-0-	76	1	963	2	Y	-0-					-0-
01	1054	N	348	-0-	-706	-0-	19	1	329	2	Y	-0-					-0-
02	986	N	319	-0-	-667	-0-	17	1	302	2	Y	-0-					-0-
03	1054	N	967	-0-	-87	-0-	49	1	918	2	Y	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	62	1	1120	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1540	-0-	-1610	-0-	86	1	1454	2	N	-0-					-0-
12	3255	X	1225	-0-	-2030	-0-	89	1	1136	2	N	-0-					-0-
01	3255	X	1542	-0-	-1713	-0-	86	1	1456	2	N	-0-					-0-
02	1479	X	1299	-0-	-180	-0-	71	1	1228	2	N	-0-					-0-
03	2379	X	2379	-0-	-0-	-0-	122	1	2257	2	N	-0-					-0-
04	5707	X	5707	-0-	-0-	-0-	301	1	5406	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6517	-0-	-203	-0-	364	1	6153	2	N	-0-					-0-
12	6913	X	6638	-0-	-275	-0-	483	1	6155	2	N	-0-					-0-
01	6913	X	6676	-0-	-237	-0-	373	1	6303	2	N	-0-					-0-
02	6467	X	6218	-0-	-249	-0-	341	1	5877	2	N	-0-					-0-
03	6789	X	6619	-0-	-170	-0-	338	1	6281	2	N	-0-					-0-
04	6510	X	6495	-0-	-15	-0-	343	1	6152	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4400	-0-	-820	-0-	246	1	4154	2	N	-0-					-0-
12	5394	X	5350	-0-	-44	-0-	390	1	4960	2	N	-0-					-0-
01	5208	X	4991	-0-	-217	-0-	279	1	4712	2	N	-0-					-0-
02	5034	X	5034	-0-	-0-	-0-	276	1	4754	2	N	4	4	8			-0-
							4	9									
03	5363	X	4978	-0-	-385	-0-	255	1	4723	2	N	-0-					-0-
04	5190	X	4622	-0-	-568	-0-	244	1	4378	2	N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6987	-0-	-273	-0-	390	1	6597	2	N	-0-					-0-
12	7502	X	7105	-0-	-397	-0-	517	1	6588	2	N	-0-					-0-
01	7812	X	3562	-0-	-4250	-0-	199	1	3363	2	N	-0-					-0-
02	8194	X	8194	-0-	-0-	-0-	449	1	7742	2	N	3	3	8			-0-
							3	9									
03	7812	X	7673	-0-	-139	-0-	392	1	7281	2	N	-0-					-0-
04	7451	X	7451	-0-	-0-	-0-	393	1	7058	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3493	-0-	-407	-0-	195	1	3298	2	N	-0-					-0-
12	4030	X	3756	-0-	-274	-0-	274	1	3482	2	N	-0-					-0-
01	4030	X	3712	-0-	-318	-0-	208	1	3504	2	N	-0-					-0-
02	3654	X	3435	-0-	-219	-0-	188	1	3247	2	N	-0-					-0-
03	3751	X	3630	-0-	-121	-0-	186	1	3444	2	N	-0-					-0-
04	3630	X	3618	-0-	-12	-0-	191	1	3427	2	N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9469	X	9469	-0-	-0-	-0-	528	1	8941	2	N	-0-					-0-
12	9331	X	8586	-0-	-745	-0-	625	1	7961	2	N	-0-					-0-
01	9331	X	3987	-0-	-5344	-0-	223	1	3764	2	N	-0-					-0-
02	9164	X	6872	-0-	-2292	-0-	376	1	6493	2	N	3	3	8			-0-
							3	9									
03	9796	X	9428	-0-	-368	-0-	482	1	8946	2	N	-0-					-0-
04	9480	X	7812	-0-	-1668	-0-	412	1	7400	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8476	-0-	-1424	-0-	473	1	8003	2	N	-0-					-0-
12	9145	X	8625	-0-	-520	-0-	628	1	7997	2	N	-0-					-0-
01	8804	X	8588	-0-	-216	-0-	480	1	8108	2	N	-0-					-0-
02	8282	X	8282	-0-	-0-	-0-	453	1	7822	2	N	6	6	8			-0-
							7	9									
03	8841	X	8841	-0-	-0-	-0-	452	1	8389	2	N	-0-					-0-
04	8542	X	8542	-0-	-0-	-0-	450	1	8092	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	70	1	1176	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	34	1	435	2	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	29	1	481	2	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
03	3100	N	4621	-0-	1521	1521	236	1	4385	2	Y	-0-					-0-
04	3000	N	3151	-0-	151	1672	166	1	2985	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

11	494	N	494	-0-	-0-	-0-	28	1	466	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-
02	435	N	346	-0-	-89	-0-	19	1	327	2	N	-0-					-0-
03	465	N	389	-0-	-76	-0-	20	1	369	2	N	-0-					-0-
04	450	N	412	-0-	-38	-0-	22	1	390	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

11	7020	X	5852	-0-	-1168	-0-	327	1	5525	2	N	-0-					-0-
12	6665	X	6572	-0-	-93	-0-	479	1	6093	2	N	-0-					-0-
01	7460	X	7460	-0-	-0-	-0-	417	1	7043	2	N	-0-					-0-
02	6999	X	6999	-0-	-0-	-0-	383	1	6613	2	N	3	3	8			-0-
							3	9									
03	7613	X	7613	-0-	-0-	-0-	389	1	7224	2	N	-0-					-0-
04	7230	X	6429	-0-	-801	-0-	339	1	6090	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

11	3750	X	696	-0-	-3054	-0-	39	1	657	2	N	-0-					-0-
12	2263	X	711	-0-	-1552	-0-	52	1	659	2	N	-0-					-0-
01	1675	X	1675	-0-	-0-	-0-	94	1	1581	2	N	-0-					-0-
02	5257	X	5257	-0-	-0-	-0-	288	1	4969	2	N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	56	1	1036	2	N	-0-					-0-
04	1620	X	502	-0-	-1118	-0-	26	1	476	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5288	-0-	-172	-0-	295	1	4993	2	N	-0-					-0-
12	5642	X	4930	-0-	-712	-0-	359	1	4571	2	N	-0-					-0-
01	5611	X	4983	-0-	-628	-0-	279	1	4704	2	N	-0-					-0-
02	5249	X	4724	-0-	-525	-0-	259	1	4462	2	N	3	3	8			-0-
							3	9									
03	5611	X	4127	-0-	-1484	-0-	211	1	3916	2	N	-0-					-0-
04	8005	X	8005	-0-	-0-	-0-	422	1	7583	2	N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	154	-0-	-266	-0-	9	1	145	2	N	-0-					-0-
12	310	N	88	-0-	-222	-0-	6	1	82	2	N	-0-					-0-
01	248	N	113	-0-	-135	-0-	6	1	107	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	100	-0-	-3140	-0-	6	1	94	2	N	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	275	1	3500	2	N	-0-					-0-
01	3162	X	2925	-0-	-237	-0-	164	1	2761	2	N	-0-					-0-
02	1633	X	1633	-0-	-0-	-0-	89	1	1544	2	N	-0-					-0-
03	3348	X	1769	-0-	-1579	-0-	90	1	1679	2	N	-0-					-0-
04	3240	X	1860	-0-	-1380	-0-	98	1	1762	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6974	X	6974	-0-	-0-	-0-	389	1	6585	2	N	-0-					-0-
12	7419	X	7419	-0-	-0-	-0-	540	1	6879	2	N	-0-					-0-
01	6789	X	6290	-0-	-499	-0-	352	1	5938	2	N	-0-					-0-
02	6612	X	5968	-0-	-644	-0-	327	1	5638	2	N	3	3	8			-0-
							3	9									
03	7068	X	5859	-0-	-1209	-0-	300	1	5559	2	N	-0-					-0-
04	6840	X	6086	-0-	-754	-0-	321	1	5765	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4333	-0-	-227	-0-	242	1	4091	2	N	-0-					-0-
12	4616	X	4616	-0-	-0-	-0-	336	1	4280	2	N	-0-					-0-
01	4396	X	4396	-0-	-0-	-0-	246	1	4150	2	N	-0-					-0-
02	4559	X	4559	-0-	-0-	-0-	250	1	4306	2	N	3	3	8			-0-
							3	9									
03	5776	X	5776	-0-	-0-	-0-	295	1	5481	2	N	-0-					-0-
04	5092	X	5092	-0-	-0-	-0-	269	1	4823	2	N	-0-					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7363	X	7363	-0-	-0-	-0-	411	1	6952	2	N	-0-					-0-
12	7440	X	7431	-0-	-9	-0-	541	1	6890	2	N	-0-					-0-
01	7440	X	7150	-0-	-290	-0-	400	1	6750	2	N	-0-					-0-
02	7189	X	7189	-0-	-0-	-0-	394	1	6795	2	N	-0-					-0-
03	7642	X	7642	-0-	-0-	-0-	391	1	7251	2	N	-0-					-0-
04	7200	X	7061	-0-	-139	-0-	372	1	6689	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4461	X	4461	-0-	-0-	-0-	249	1	4212	2	N	-0-					-0-
12	4526	X	4477	-0-	-49	-0-	326	1	4151	2	N	-0-					-0-
01	4526	X	3657	-0-	-869	-0-	204	1	3453	2	N	-0-					-0-
02	4369	X	4369	-0-	-0-	-0-	239	1	4127	2	N	3	3	8			-0-
							3	9									
03	4608	X	4608	-0-	-0-	-0-	236	1	4372	2	N	-0-					-0-
04	4380	X	4287	-0-	-93	-0-	226	1	4061	2	N	-0-					-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3055	-0-	-185	-0-	170	1	2885	2	N	-0-					-0-
12	3968	X	3543	-0-	-425	-0-	258	1	3285	2	N	-0-					-0-
01	3968	X	3403	-0-	-565	-0-	190	1	3213	2	N	-0-					-0-
02	3712	X	3377	-0-	-335	-0-	185	1	3192	2	N	-0-					-0-
03	4218	X	4218	-0-	-0-	-0-	216	1	4002	2	N	-0-					-0-
04	3640	X	3640	-0-	-0-	-0-	192	1	3448	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7312	X	7312	-0-	-0-	-0-	408	1	6904	2	N	-0-					-0-
12	7466	X	7466	-0-	-0-	-0-	544	1	6922	2	N	-0-					-0-
01	7347	X	7314	-0-	-33	-0-	409	1	6905	2	N	-0-					-0-
02	7047	X	6950	-0-	-97	-0-	381	1	6569	2	N	-0-					-0-
03	7533	X	7229	-0-	-304	-0-	370	1	6859	2	N	-0-					-0-
04	7290	X	6470	-0-	-820	-0-	341	1	6129	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5924	-0-	-136	-0-	331	1	5593	2	N	-0-					-0-
12	6355	X	6050	-0-	-305	-0-	441	1	5609	2	N	-0-					-0-
01	6355	X	5991	-0-	-364	-0-	335	1	5656	2	N	-0-					-0-
02	7242	X	7242	-0-	-0-	-0-	397	1	6845	2	N	-0-					-0-
03	6586	X	6586	-0-	-0-	-0-	337	1	6249	2	N	-0-					-0-
04	5910	X	5410	-0-	-500	-0-	285	1	5125	2	N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4263	-0-	-507	-0-	238	1	4025	2	N	-0-					-0-
12	4867	X	4537	-0-	-330	-0-	330	1	4207	2	N	-0-					-0-
01	4867	X	4401	-0-	-466	-0-	246	1	4155	2	N	-0-					-0-
02	4553	X	4451	-0-	-102	-0-	244	1	4207	2	N	-0-					-0-
03	4681	X	4276	-0-	-405	-0-	219	1	4057	2	N	-0-					-0-
04	4780	X	4780	-0-	-0-	-0-	252	1	4528	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

11	2580	N	2327	-0-	-253	-0-	130	1	2197	2	Y	-0-					-0-
12	2573	N	2042	-0-	-531	-0-	149	1	1893	2	Y	-0-					-0-
01	2480	N	1765	-0-	-715	-0-	99	1	1666	2	Y	-0-					-0-
02	2262	N	765	-0-	-1497	-0-	42	1	721	2	Y	2	2	8			-0-
							2	9									
03	2046	N	817	-0-	-1229	-0-	42	1	775	2	Y	-0-					-0-
04	1710	N	521	-0-	-1189	-0-	27	1	494	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1085	N	876	-0-	-209	-0-	876	2			N	-0-					-0-
01	930	N	517	-0-	-413	-0-	517	2			N	-0-					-0-
02	957	N	668	-0-	-289	-0-	668	2			N	-0-					-0-
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

11	1470	N	1129	-0-	-341	-0-	1129	2			N	-0-					-0-
12	1333	N	1141	-0-	-192	-0-	1141	2			N	-0-					-0-
01	1209	N	871	-0-	-338	-0-	871	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

11	1230	N	1143	-0-	-87	-0-	1143	2			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	1147	N	967	-0-	-180	-0-	967	2			N	-0-					-0-
02	1102	N	1094	-0-	-8	-0-	1094	2			N	-0-					-0-
03	1271	N	1160	-0-	-111	-0-	1160	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

11	1350	N	1111	-0-	-239	-0-	1111	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1302	N	896	-0-	-406	-0-	896	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
01	310	N	46	-0-	-264	-0-	46	2			N	-0-					-0-
02	261	N	109	-0-	-152	-0-	109	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

11	1230	N	602	-0-	-628	-0-	602	2			N	-0-					-0-
12	1271	N	680	-0-	-591	-0-	680	2			N	-0-					-0-
01	961	N	338	-0-	-623	-0-	338	2			N	-0-					-0-
02	580	N	509	-0-	-71	-0-	509	2			N	-0-					-0-
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

11	0	N	-0-	-0-	-0-	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

11	5340	X	5273	-0-	-67	-0-	1235	1	4038	2	N	-0-					230
12	5580	X	2715	-0-	-2865	-0-	531	1	2184	2	N	-0-					230
01	5580	X	1198	-0-	-4382	-0-	174	1	1024	2	N	-0-					230
02	5220	X	3161	-0-	-2059	-0-	894	1	2267	2	N	-0-					230
03	5456	X	1110	-0-	-4346	-0-	571	1	539	2	N	-0-					230
*04	5292	X	5292	-0-	-0-	-0-	758	1	4487	2	N	43	178	1			95
							47	9									

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

11	128	X	128	-0-	-0-	-0-	30	1	98	2	N	-0-					223
12	124	X	59	-0-	-65	-0-	12	1	47	2	N	-0-					223
01	124	X	59	-0-	-65	-0-	9	1	50	2	N	-0-					223
02	116	N	72	-0-	-44	-0-	20	1	52	2	N	-0-					223
03	679	N	679	-0-	-0-	-0-	349	1	330	2	N	-0-					223
04	60	N	35	-0-	-25	-0-	5	1	30	2	N	-0-					223

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	X	1058	-0-	-652	-0-	248	1	810	2	N	-0-			35
12	1767	X	1176	-0-	-591	-0-	230	1	946	2	N	-0-			35
01	1550	X	1278	-0-	-272	-0-	186	1	1092	2	N	-0-			35
02	1327	N	1327	-0-	-0-	-0-	375	1	952	2	N	-0-			35
03	1334	N	1334	-0-	-0-	-0-	686	1	648	2	N	-0-			35
04	1230	N	1103	-0-	-127	-0-	159	1	944	2	N	-0-			35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	514	-0-	-1466	-0-	75 17	1 9	422	2	N	15					205
12	2555	N	2555	-0-	-0-	-0-	522 29	1 9	2004	2	N	26	189	1			42
01	2737	N	2737	-0-	-0-	-0-	561 63	1 9	2113	2	N	57					99
02	2344	N	2344	-0-	-0-	-0-	459 44	1 9	1841	2	N	40					139
03	2872	N	2872	-0-	-0-	-0-	503 96	1 9	2273	2	N	87	175	1			51
04	3000	N	3025	-0-	25	25	448 87	1 9	2490	2	N	79					130

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	100	-0-	-200	-0-	62	1	38	2	N	-0-					27
12	288	N	288	-0-	-0-	-0-	110	1	178	2	N	-0-					27
01	303	N	303	-0-	-0-	-0-	113	1	190	2	N	-0-					27
02	265	N	265	-0-	-0-	-0-	101	1	164	2	N	-0-					27
03	308	N	308	-0-	-0-	-0-	105	1	203	2	N	-0-					27
04	329	N	329	-0-	-0-	-0-	101	1	228	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	30	-0-	-90	-0-	5	1	25	2	N	-0-					76
12	154	N	154	-0-	-0-	-0-	32	1	122	2	N	-0-					76
01	163	N	163	-0-	-0-	-0-	34	1	129	2	N	-0-					76
02	140	N	140	-0-	-0-	-0-	28	1	112	2	N	-0-					76
03	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					76
04	181	N	181	-0-	-0-	-0-	28	1	153	2	N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4117	X	4117	-0-	-0-	-0-	605	1	3388	2	N	113	191	1			159
							124	9									
12	5283	X	5283	-0-	-0-	-0-	1067	1	4096	2	N	109	178	1			90
							120	9									
01	6037	X	6037	-0-	-0-	-0-	1226	1	4614	2	N	179					269
							197	9									
02	5181	X	5181	-0-	-0-	-0-	1003	1	4018	2	N	145	190	1			224
							160	9									
03	6101	X	6101	-0-	-0-	-0-	1072	1	4849	2	N	164	181	1			207
							180	9									
04	5762	X	5762	-0-	-0-	-0-	853	1	4740	2	N	154	181	1			180
							169	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

11	90	N	25	-0-	-65	-0-	4	1	21	2	N	-0-					29
12	139	N	139	-0-	-0-	-0-	29	1	110	2	N	-0-					29
01	143	N	143	-0-	-0-	-0-	30	1	113	2	N	-0-					29
02	118	N	118	-0-	-0-	-0-	24	1	94	2	N	-0-					29
03	140	N	140	-0-	-0-	-0-	25	1	115	2	N	-0-					29
04	147	N	147	-0-	-0-	-0-	22	1	125	2	N	-0-					29

84 ENERGY LLC 856467
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

11	861	N	861	-0-	-0-	-0-	45	1	816	3	N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	36	1	701	3	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	45	1	908	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	50	1	943	3	N	-0-					-0-
04	930	N	816	-0-	-114	-0-	41	1	775	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

11	750	N	542	-0-	-208	-0-	28	1	514	3	N	-0-					-0-
12	775	N	755	-0-	-20	-0-	36	1	719	3	N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	47	1	904	3	N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

11	6240	X	6129	-0-	-111	-0-	319	1	5810	3	N	-0-					-0-
12	6673	X	6673	-0-	-0-	-0-	322	1	6351	3	N	-0-					-0-
01	6603	X	6105	-0-	-498	-0-	287	1	5818	3	N	-0-					-0-
02	6177	X	5551	-0-	-626	-0-	265	1	5286	3	N	-0-					-0-
03	6665	X	5666	-0-	-999	-0-	283	1	5383	3	N	-0-					-0-
04	6450	X	5542	-0-	-908	-0-	278	1	5264	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	X	2115	-0-	-345	-0-	110	1	2005	3	N	-0-			-0-
12	2542	X	2400	-0-	-142	-0-	116	1	2284	3	N	-0-			-0-
01	2542	X	2517	-0-	-25	-0-	118	1	2399	3	N	-0-			-0-
02	2336	N	2336	-0-	-0-	-0-	112	1	2224	3	N	-0-			-0-
03	2402	N	2402	-0-	-0-	-0-	120	1	2282	3	N	-0-			-0-
04	2430	N	2383	-0-	-47	-0-	119	1	2264	3	N	-0-			-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	X	1873	-0-	-587	-0-	98	1	1775	3	N	-0-			-0-
12	2542	X	2297	-0-	-245	-0-	111	1	2186	3	N	-0-			-0-
01	2542	X	2464	-0-	-78	-0-	116	1	2348	3	N	-0-			-0-
02	2326	N	2326	-0-	-0-	-0-	111	1	2215	3	N	-0-			-0-
03	2402	N	2402	-0-	-0-	-0-	120	1	2282	3	N	-0-			-0-
04	2383	N	2383	-0-	-0-	-0-	119	1	2264	3	N	-0-			-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	2	N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	32	1			-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-

FALLON (TRAVIS PEAK) //CONT.// 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2417	-0-	-583	4580	129	1	2288	2	N	-0-					-0-
12	3100	N	2572	-0-	-528	4052	132	1	2440	2	N	-0-					-0-
01	3100	N	2321	-0-	-779	3273	127	1	2194	2	N	-0-					-0-
02	2900	N	2268	-0-	-632	2641	107	1	2161	2	N	-0-					-0-
03	3100	N	2398	-0-	-702	1939	111	1	2287	2	N	-0-					-0-
04	3000	N	2305	-0-	-695	1244	107	1	2198	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	403	-0-	-587	-0-	403	2			N	-0-					-0-
12	1550	N	47	-0-	-1503	-0-	47	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
02	435	N	390	-0-	-45	-0-	390	2			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
12	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
01	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
02	1421	X	1316	-0-	-105	-0-	1316	2			N	-0-					-0-
03	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	969	-0-	-111	-0-	968	2	1	9	N	1	1	8			-0-
12	1116	N	950	-0-	-166	-0-	950	2			N	-0-					-0-
01	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
02	928	N	697	-0-	-231	-0-	697	2			N	-0-					-0-
03	961	N	219	-0-	-742	-0-	219	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	72	-0-	-48	-0-	72	2			N	-0-					-0-
12	124	X	69	-0-	-55	-0-	69	2			N	-0-					-0-
01	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	58	X	57	-0-	-1	-0-	57	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	3	-0-	-777	-0-	3	2			N	-0-					-0-
12	806	X	84	-0-	-722	-0-	84	2			N	-0-					-0-
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					-0-
12	2387	X	1046	-0-	-1341	-0-	1046	2			N	-0-					-0-
01	2387	X	1104	-0-	-1283	-0-	1104	2			N	-0-					-0-
02	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
03	1891	X	1886	-0-	-5	-0-	1886	2			N	-0-					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					202
12	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					202
01	1829	N	1684	-0-	-145	-0-	1684	2			N	-0-					202
02	1885	N	1669	-0-	-216	-0-	1669	2			N	-0-					202
03	2015	N	2009	-0-	-6	-0-	2009	2			N	-0-					202
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2908	-0-	-92	-0-	2906	2	2	9	N	2	2	8			-0-
12	4048	X	4048	-0-	-0-	-0-	4047	2	1	9	N	1	1	8			-0-
01	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
02	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
03	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	1767	N	969	-0-	-798	-0-	969	2			N	-0-					-0-
01	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1761	-0-	-1239	2505	1761	2			N	-0-					-0-
12	3100	N	2373	-0-	-727	1778	2373	2			N	-0-					-0-
01	3100	N	1777	-0-	-1323	455	1777	2			N	-0-					-0-
02	1957	N	1502	-0-	-455	-0-	1502	2			N	-0-					-0-
03	2387	N	1518	-0-	-869	-0-	1518	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2528	-0-	-262	-0-	2528	2			N	-0-					-0-
12	2914	N	2901	-0-	-13	-0-	2901	2			N	-0-					-0-
01	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
02	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
03	2914	N	2867	-0-	-47	-0-	2867	2			N	-0-					-0-
04	2820	N	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
12	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
01	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
02	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
03	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
01	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
02	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
03	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
04	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1880	-0-	-460	-0-	1879	2	1	9	N	1	1	8			-0-
12	2418	X	2035	-0-	-383	-0-	2034	2	1	9	N	1	1	8			-0-
01	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
02	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					58
12	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					58
01	2666	X	2433	-0-	-233	-0-	2433	2			N	-0-					58
02	2494	X	2103	-0-	-391	-0-	2103	2			N	-0-					58
03	2666	X	1764	-0-	-902	-0-	1764	2			N	-0-					58
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	2			N	-0-					-0-
02	1392	N	1082	-0-	-310	-0-	1082	2			N	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					19
12	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					19
01	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					19
02	2639	X	2258	-0-	-381	-0-	2258	2			N	-0-					19
03	2821	X	2513	-0-	-308	-0-	2513	2			N	-0-					19
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2354	-0-	-646	2026	2352	2	2	9	N	2	2	8			-0-
12	3100	N	2423	-0-	-677	1349	2422	2	1	9	N	1	1	8			-0-
01	3100	N	2445	-0-	-655	694	2445	2			N	-0-					-0-
02	2891	N	2197	-0-	-694	-0-	2197	2			N	-0-					-0-
03	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1985	-0-	-565	-0-	1985	2			N	-0-					-0-
12	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
01	3813	X	2286	-0-	-1527	-0-	2286	2			N	-0-					-0-
02	3567	X	1530	-0-	-2037	-0-	1530	2			N	-0-					-0-
03	3813	X	1615	-0-	-2198	-0-	1615	2			N	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
01	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
02	1247	N	1002	-0-	-245	-0-	1002	2			N	-0-					-0-
03	1333	N	1029	-0-	-304	-0-	1029	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	X	2458	-0-	-0-	-0-	2455	2	3	9	N	3	3	8			-0-
12	1950	X	1950	-0-	-0-	-0-	1949	2	1	9	N	1	1	8			-0-
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					-0-
12	2201	N	1899	-0-	-302	-0-	1899	2			N	-0-					-0-
01	2170	N	1818	-0-	-352	-0-	1818	2			N	-0-					-0-
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					-0-
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
12	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
01	1023	X	713	-0-	-310	-0-	713	2			N	-0-					-0-
02	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
03	1405	X	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1283	-0-	-667	-0-	1283	2			N	-0-					45
12	2821	X	1394	-0-	-1427	-0-	1394	2			N	-0-					45
01	2821	X	1468	-0-	-1353	-0-	1468	2			N	-0-					45
02	2639	X	1284	-0-	-1355	-0-	1284	2			N	-0-					45
03	1984	X	1639	-0-	-345	-0-	1639	2			N	-0-					45
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	209	-0-	-151	-0-	209	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
02	203	N	110	-0-	-93	-0-	110	2			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	322	-0-	-428	-0-	322	2			N	-0-					-0-
12	775	N	281	-0-	-494	-0-	281	2			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2726	-0-	-664	-0-	2723	2	3	9	N	3	3	8			-0-
12	3844	X	2806	-0-	-1038	-0-	2805	2	1	9	N	1	1	8			-0-
01	3844	X	1652	-0-	-2192	-0-	1652	2			N	-0-					-0-
02	3596	X	1779	-0-	-1817	-0-	1779	2			N	-0-					-0-
03	3503	X	1690	-0-	-1813	-0-	1690	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					13
12	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					13
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					13
02	2465	X	2183	-0-	-282	-0-	2183	2			N	-0-					13
03	2635	X	2281	-0-	-354	-0-	2281	2			N	-0-					13
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2095	-0-	-215	-0-	2095	2			N	-0-					18
12	2201	N	2116	-0-	-85	-0-	2116	2			N	-0-					18
01	2294	N	2078	-0-	-216	-0-	2078	2			N	-0-					18
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					18
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					18
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					18

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2633	-0-	-367	4399	2633	2			N	-0-					-0-
12	3100	N	2553	-0-	-547	3852	2553	2			N	-0-					-0-
01	3100	N	2358	-0-	-742	3110	2358	2			N	-0-					-0-
02	2900	N	2526	-0-	-374	2736	2526	2			N	-0-					-0-
03	3100	N	2546	-0-	-554	2182	2546	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9813	X	2470	-0-	-7343	-0-	2470	2			N	-0-					108
12	2945	X	2362	-0-	-583	-0-	2362	2			N	-0-					108
01	2945	X	2069	-0-	-876	-0-	2069	2			N	-0-					108
02	2726	X	2170	-0-	-556	-0-	2170	2			N	-0-					108
03	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					108
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
12	1550	X	1006	-0-	-544	-0-	1006	2			N	-0-					-0-
01	1550	X	1354	-0-	-196	-0-	1354	2			N	-0-					-0-
02	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
03	1550	X	1076	-0-	-474	-0-	1076	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					21
12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					21
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					21
02	1218	N	640	-0-	-578	-0-	640	2			N	-0-					21
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					21
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	174	N	120	-0-	-54	-0-	120	2			N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
12	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
01	2883	N	2256	-0-	-627	-0-	2256	2			N	-0-					-0-
02	2465	N	2246	-0-	-219	-0-	2246	2			N	-0-					-0-
03	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	961	N	682	-0-	-279	-0-	682	2			N	-0-					-0-
02	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
03	961	N	645	-0-	-316	-0-	645	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					12
12	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					12
01	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					12
02	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					12
03	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					12
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					-0-
01	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
02	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
03	2790	X	2605	-0-	-185	-0-	2605	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					-0-
12	341	N	76	-0-	-265	-0-	76	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
12	1395	N	1267	-0-	-128	-0-	1267	2			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	667	N	523	-0-	-144	-0-	523	2			N	-0-					-0-
03	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
12	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
03	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					14
12	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					14
01	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					14
02	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					14
03	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					14
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					23
12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					23
01	2480	X	1717	-0-	-763	-0-	1717	2			N	-0-					23
02	2320	X	2047	-0-	-273	-0-	2047	2			N	-0-					23
03	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					23
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
12	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-
01	806	N	546	-0-	-260	-0-	546	2			N	-0-					-0-
02	667	N	460	-0-	-207	-0-	460	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	2350	-0-	-1580	-0-	2350	2			N	-0-					-0-
12	3906	X	2281	-0-	-1625	-0-	2281	2			N	-0-					-0-
01	3100	X	3084	-0-	-16	-0-	3084	2			N	-0-					-0-
02	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	150	-0-	-563	-0-	150	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					26
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					26
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					26
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					26
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					26
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					57
12	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					57
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					57
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					57
03	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					57
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1705	-0-	-1055	-0-	1698	2	7	9	N	6	6	8			-0-
12	2790	X	471	-0-	-2319	-0-	470	2	1	9	N	1	1	8			-0-
01	2418	N	186	-0-	-2232	-0-	186	2			N	-0-					-0-
02	1653	N	128	-0-	-1525	-0-	128	2			N	-0-					-0-
03	465	N	197	-0-	-268	-0-	197	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2278	-0-	-392	-0-	2278	2			N	-0-					-0-
12	2573	X	2460	-0-	-113	-0-	2460	2			N	-0-					-0-
01	3968	X	2253	-0-	-1715	-0-	2253	2			N	-0-					-0-
02	3712	X	2291	-0-	-1421	-0-	2291	2			N	-0-					-0-
03	3968	X	2727	-0-	-1241	-0-	2727	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					80
12	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					80
01	3720	X	3007	-0-	-713	-0-	3007	2			N	-0-					80
02	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					80
03	3720	X	2296	-0-	-1424	-0-	2296	2			N	-0-					80
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	410	-0-	-760	-0-	410	2			N	-0-					-0-
12	1023	N	664	-0-	-359	-0-	664	2			N	-0-					-0-
01	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	406	N	146	-0-	-260	-0-	146	2			N	-0-					-0-
03	651	N	157	-0-	-494	-0-	157	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					114
12	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					114
01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					114
02	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					114
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					114
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	389	-0-	-541	-0-	389	2			N	-0-					-0-
12	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-
01	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	527	N	411	-0-	-116	-0-	411	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1071	-0-	-1989	-0-	1071	2			N	-0-					-0-
12	3162	X	2280	-0-	-882	-0-	2280	2			N	-0-					-0-
01	6930	X	6930	-0-	-0-	-0-	6930	2			N	-0-					-0-
02	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
03	3162	X	1069	-0-	-2093	-0-	1069	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
12	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
03	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1033	-0-	-1847	-0-	1033	2			N	-0-					-0-
12	2449	X	922	-0-	-1527	-0-	922	2			N	-0-					-0-
01	2325	X	488	-0-	-1837	-0-	488	2			N	-0-					-0-
02	1972	X	850	-0-	-1122	-0-	850	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					75
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					75
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					75
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					75
03	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					75
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					17
12	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					17
01	2201	N	1303	-0-	-898	-0-	1303	2			N	-0-					17
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					17
03	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					17
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					17

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					48
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					48
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					48
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					48
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					48
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	290	N	268	-0-	-22	-0-	268	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	110	-0-	-1150	-0-	110	2			N	-0-					14
12	992	N	97	-0-	-895	-0-	97	2			N	-0-					14
01	186	N	64	-0-	-122	-0-	64	2			N	-0-					14
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					14
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					14
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					167
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					167
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					167
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					167
03	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					167
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2169	-0-	-81	-0-	2169	2			N	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
01	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
02	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	496	N	177	-0-	-319	-0-	177	2			N	-0-					-0-
01	1023	N	101	-0-	-922	-0-	101	2			N	-0-					-0-
02	406	N	78	-0-	-328	-0-	78	2			N	-0-					-0-
03	186	N	64	-0-	-122	-0-	64	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	2394	2	15	9	N	14	14	8			-0-
12	2030	N	2030	-0-	-0-	-0-	2024	2	6	9	N	5	5	8			-0-
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					92
12	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					92
01	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					92
02	2262	X	1028	-0-	-1234	-0-	1028	2			N	-0-					92
03	2418	X	1182	-0-	-1236	-0-	1182	2			N	-0-					92
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3400	-0-	400	819	3400	2			N	-0-					110
12	3908	X	3089	-0-	-819	-0-	3089	2			N	-0-					110
01	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					110
02	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					110
03	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					110
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2386	-0-	-224	-0-	2384	2	2	9	N	2	2	8			-0-
12	2697	X	2344	-0-	-353	-0-	2343	2	1	9	N	1	1	8			-0-
01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
02	2523	X	2258	-0-	-265	-0-	2258	2			N	-0-					-0-
03	2511	X	2454	-0-	-57	-0-	2454	2			N	-0-					-0-
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	575	-0-	-175	-0-	575	2			N	-0-					-0-
12	1178	N	942	-0-	-236	-0-	942	2			N	-0-					-0-
01	620	N	506	-0-	-114	-0-	506	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	930	N	618	-0-	-312	-0-	618	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	X	2609	-0-	-0-	-0-	2605	2	4	9	N	4	4	8			-0-
12	2546	X	2546	-0-	-0-	-0-	2544	2	2	9	N	2	2	8			-0-
01	2294	N	1485	-0-	-809	-0-	1485	2			N	-0-					-0-
02	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
01	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
02	464	N	394	-0-	-70	-0-	394	2			N	-0-					-0-
03	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	448	-0-	-2252	-0-	448	2			N	-0-					-0-
12	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	1550	N	555	-0-	-995	-0-	555	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
12	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
01	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
02	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					-0-
03	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	397	-0-	-383	-0-	397	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2536	-0-	-224	-0-	2536	2			N	-0-					-0-
12	2852	N	2775	-0-	-77	-0-	2775	2			N	-0-					-0-
01	2604	N	1934	-0-	-670	-0-	1934	2			N	-0-					-0-
02	2465	N	1264	-0-	-1201	-0-	1264	2			N	-0-					-0-
03	3100	N	3466	-0-	366	366	3466	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2074	-0-	-686	-0-	2072	2	2	9	N	2	2	8			-0-
12	2728	X	2362	-0-	-366	-0-	2361	2	1	9	N	1	1	8			-0-
01	2728	X	1823	-0-	-905	-0-	1823	2			N	-0-					-0-
02	2407	X	1611	-0-	-796	-0-	1611	2			N	-0-					-0-
03	2356	X	1853	-0-	-503	-0-	1853	2			N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1	1	8			-0-
12	2548	N	2548	-0-	-0-	-0-	2547	2	1	9	N	1	1	8			-0-
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
03	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1238	-0-	-292	-0-	1238	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
03	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					34
12	1488	N	1347	-0-	-141	-0-	1347	2			N	-0-					34
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					34
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					34
03	1333	N	1199	-0-	-134	-0-	1199	2			N	-0-					34
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2	2	8			-0-
12	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			-0-
01	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					-0-
02	1218	N	534	-0-	-684	-0-	534	2			N	-0-					-0-
03	1581	N	426	-0-	-1155	-0-	426	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
01	1457	N	988	-0-	-469	-0-	988	2			N	-0-					-0-
02	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
03	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
12	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
02	377	N	310	-0-	-67	-0-	310	2			N	-0-					-0-
03	279	N	147	-0-	-132	-0-	147	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	620	N	451	-0-	-169	-0-	451	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	2015	-0-	-115	-0-	2001	2	14	9	N	13			57
12	3100	N	3294	-0-	194	194	3294	2			N	-0-			57
01	3018	N	2824	-0-	-194	-0-	2824	2			N	-0-			57
02	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-			57
03	2604	X	2454	-0-	-150	-0-	2454	2			N	-0-			57
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT			57

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-			-0-
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-			-0-
01	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-			-0-
02	2697	X	1917	-0-	-780	-0-	1917	2			N	-0-			-0-
03	2883	X	2103	-0-	-780	-0-	2103	2			N	-0-			-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5217	X	5217	-0-	-0-	-0-	5217	2			N	-0-			-0-
12	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-			-0-
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-			-0-
02	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-			-0-
03	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-			-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3150	X	2177	-0-	-973	-0-	2177	2			N	-0-			-0-
12	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-			-0-
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-			-0-
02	2726	X	2134	-0-	-592	-0-	2134	2			N	-0-			-0-
03	3565	X	1828	-0-	-1737	-0-	1828	2			N	-0-			-0-
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-			-0-
12	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-			-0-
01	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-			-0-
02	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-			-0-
03	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-			-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2520	X	2156	-0-	-364	-0-	2156	2			N	-0-			56
12	2604	X	2343	-0-	-261	-0-	2343	2			N	-0-			56
01	2604	X	2455	-0-	-149	-0-	2455	2			N	-0-			56
02	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-			56
03	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-			56
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT			56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-			50
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-			50
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-			50
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-			50
03	930	N	880	-0-	-50	-0-	880	2			N	-0-			50
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2623	-0-	-827	-0-	2623	2			N	-0-					-0-
12	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					-0-
01	3534	X	3300	-0-	-234	-0-	3300	2			N	-0-					-0-
02	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	3100	N	3665	-0-	565	565	3665	2			N	-0-					-0-
01	1702	N	1137	-0-	-565	-0-	1137	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5024	-0-	-856	-0-	5024	2			N	-0-					-0-
12	5859	X	5486	-0-	-373	-0-	5486	2			N	-0-					-0-
01	5859	X	5304	-0-	-555	-0-	5304	2			N	-0-					-0-
02	5481	X	5009	-0-	-472	-0-	5009	2			N	-0-					-0-
03	5487	X	5299	-0-	-188	-0-	5299	2			N	-0-					-0-
04	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					18
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					18
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					18
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18
03	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					18
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4455	X	2459	-0-	-1996	-0-	2459	2			N	-0-					-0-
12	2294	X	2025	-0-	-269	-0-	2025	2			N	-0-					-0-
01	2294	X	2279	-0-	-15	-0-	2279	2			N	-0-					-0-
02	2146	X	2040	-0-	-106	-0-	2040	2			N	-0-					-0-
03	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					81
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					81
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					81
02	493	N	387	-0-	-106	-0-	387	2			N	-0-					81
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					81
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	2682	-0-	-1398	-0-	2682	2			N	-0-					-0-
12	4216	X	3467	-0-	-749	-0-	3467	2			N	-0-					-0-
01	4216	X	1713	-0-	-2503	-0-	1713	2			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
03	3751	X	3283	-0-	-468	-0-	3283	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1	1	8			-0-
12	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
01	1519	N	1248	-0-	-271	-0-	1248	2			N	-0-					-0-
02	1508	N	1268	-0-	-240	-0-	1268	2			N	-0-					-0-
03	1612	N	997	-0-	-615	-0-	997	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
12	1423	N	1423	-0-	-0-	-0-	1422	2	1	9	N	1	1	8			-0-
01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					23
12	3162	X	1664	-0-	-1498	-0-	1664	2			N	-0-					23
01	3162	X	1771	-0-	-1391	-0-	1771	2			N	-0-					23
02	2958	X	2175	-0-	-783	-0-	2175	2			N	-0-					23
03	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					23
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1267	-0-	-2483	-0-	1267	2			N	-0-					-0-
12	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
01	3875	X	3782	-0-	-93	-0-	3782	2			N	-0-					-0-
02	3625	X	2984	-0-	-641	-0-	2984	2			N	-0-					-0-
03	3875	X	56	-0-	-3819	-0-	56	2			N	-0-					-0-
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2107	-0-	-893	857	2107	2		N	-0-			-0-
12	3056	N	2199	-0-	-857	-0-	2199	2		N	-0-			-0-
01	2325	N	1832	-0-	-493	-0-	1832	2		N	-0-			-0-
02	2162	N	2162	-0-	-0-	-0-	2162	2		N	-0-			-0-
03	2201	N	2168	-0-	-33	-0-	2168	2		N	-0-			-0-
04	1770	N	NO RPT	-0-	-1770	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3557	X	3557	-0-	-0-	-0-	3557	2		N	-0-			-0-
12	2691	X	2691	-0-	-0-	-0-	2691	2		N	-0-			-0-
01	3720	X	2490	-0-	-1230	-0-	2490	2		N	-0-			-0-
02	3480	X	1924	-0-	-1556	-0-	1924	2		N	-0-			-0-
03	3720	X	1791	-0-	-1929	-0-	1791	2		N	-0-			-0-
04	3570	X	NO RPT	-0-	-3570	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-			142
12	0	X	-0-	-0-	-0-	-0-				N	-0-			142
01	0	X	-0-	-0-	-0-	-0-				N	-0-			142
02	0	N	-0-	-0-	-0-	-0-				N	-0-			142
03	0	N	-0-	-0-	-0-	-0-				N	-0-			142
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4740	X	4308	-0-	-432	-0-	4308	2		N	-0-			-0-
12	4898	X	4212	-0-	-686	-0-	4212	2		N	-0-			-0-
01	4898	X	4473	-0-	-425	-0-	4473	2		N	-0-			-0-
02	4292	X	3935	-0-	-357	-0-	3935	2		N	-0-			-0-
03	4588	X	2595	-0-	-1993	-0-	2595	2		N	-0-			-0-
04	4320	X	NO RPT	-0-	-4320	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3681	X	3681	-0-	-0-	-0-	3681	2		N	-0-			-0-
12	3987	X	3987	-0-	-0-	-0-	3987	2		N	-0-			-0-
01	3805	X	3805	-0-	-0-	-0-	3805	2		N	-0-			-0-
02	3686	X	3686	-0-	-0-	-0-	3686	2		N	-0-			-0-
03	3862	X	3862	-0-	-0-	-0-	3862	2		N	-0-			-0-
04	2430	X	NO RPT	-0-	-2430	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1973	N	1973	-0-	-0-	-0-	1973	2		N	-0-			-0-
12	1257	N	1257	-0-	-0-	-0-	1257	2		N	-0-			-0-
01	813	N	813	-0-	-0-	-0-	813	2		N	-0-			-0-
02	907	N	907	-0-	-0-	-0-	907	2		N	-0-			-0-
03	1160	N	1160	-0-	-0-	-0-	1160	2		N	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2348	-0-	-652	2808	2348	2			N	-0-					-0-
12	3100	N	2392	-0-	-708	2100	2392	2			N	-0-					-0-
01	3100	N	1811	-0-	-1289	811	1811	2			N	-0-					-0-
02	2561	N	1750	-0-	-811	-0-	1750	2			N	-0-					-0-
03	2387	N	1748	-0-	-639	-0-	1748	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1819	-0-	-71	-0-	1819	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
03	2077	N	1792	-0-	-285	-0-	1792	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					23
12	186	N	52	-0-	-134	-0-	52	2			N	-0-					23
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					23
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					23
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	928	N	836	-0-	-92	-0-	836	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					91
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					91
01	1798	N	1517	-0-	-281	-0-	1517	2			N	-0-					91
02	1566	N	1432	-0-	-134	-0-	1432	2			N	-0-					91
03	1488	N	1432	-0-	-56	-0-	1432	2			N	-0-					91
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1364	N	1312	-0-	-52	-0-	1312	2			N	-0-					-0-
01	1364	N	993	-0-	-371	-0-	993	2			N	-0-					-0-
02	1189	N	977	-0-	-212	-0-	977	2			N	-0-					-0-
03	1302	N	769	-0-	-533	-0-	769	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1478	-0-	-1282	-0-	1477	2	1	9	N	1	1	8			-0-
12	2852	X	2516	-0-	-336	-0-	2515	2	1	9	N	1	1	8			-0-
01	2852	X	2603	-0-	-249	-0-	2603	2			N	-0-					-0-
02	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1653	-0-	-327	-0-	1653	2			N	-0-					-0-
12	1767	N	1541	-0-	-226	-0-	1541	2			N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

11	1590	N	1135	-0-	-455	-0-	1135	2			N	-0-					-0-
12	2077	N	925	-0-	-1152	-0-	925	2			N	-0-					-0-
01	2170	N	329	-0-	-1841	-0-	329	2			N	-0-					-0-
02	1102	N	158	-0-	-944	-0-	158	2			N	-0-					-0-
03	930	N	123	-0-	-807	-0-	123	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

11	1440	N	1321	-0-	-119	-0-	1320	2	1	9	N	1	1	8			-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
01	1488	N	828	-0-	-660	-0-	828	2			N	-0-					-0-
02	1276	N	865	-0-	-411	-0-	865	2			N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

11	3210	X	2835	-0-	-375	-0-	2835	2			N	-0-					-0-
12	3317	X	1066	-0-	-2251	-0-	1066	2			N	-0-					-0-
01	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
02	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
03	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

11	4410	X	3284	-0-	-1126	-0-	3284	2			N	-0-					-0-
12	4557	X	3563	-0-	-994	-0-	3563	2			N	-0-					-0-
01	4557	X	3695	-0-	-862	-0-	3695	2			N	-0-					-0-
02	4031	X	3695	-0-	-336	-0-	3695	2			N	-0-					-0-
03	3999	X	3466	-0-	-533	-0-	3466	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3022	X	3022	-0-	-0-	-0-	3012	2	10	9	N	9	9	8			-0-
12	3360	X	3360	-0-	-0-	-0-	3357	2	3	9	N	3	3	8			-0-
01	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
02	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
03	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	258	-0-	-492	-0-	258	2			N	-0-					-0-
12	1333	N	603	-0-	-730	-0-	603	2			N	-0-					-0-
01	1922	N	1089	-0-	-833	-0-	1089	2			N	-0-					-0-
02	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
12	1302	N	949	-0-	-353	-0-	949	2			N	-0-					-0-
01	1302	N	833	-0-	-469	-0-	833	2			N	-0-					-0-
02	2900	N	3349	-0-	449	449	3349	2			N	-0-					-0-
03	3100	N	2795	-0-	-305	144	2795	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	928	N	321	-0-	-607	-0-	321	2			N	-0-					-0-
03	992	N	135	-0-	-857	-0-	135	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6084	-0-	-906	-0-	6084	2			N	-0-					3
12	7223	X	6175	-0-	-1048	-0-	6175	2			N	-0-					3
01	7223	X	6122	-0-	-1101	-0-	6122	2			N	-0-					3
02	6177	X	5476	-0-	-701	-0-	5476	2			N	-0-					3
03	6417	X	5880	-0-	-537	-0-	5880	2			N	-0-					3
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	796	-0-	-224	-0-	796	2			N	-0-					-0-
12	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	783	N	689	-0-	-94	-0-	689	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2381	-0-	-229	-0-	2381	2			N	-0-					-0-
12	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
01	2294	X	2225	-0-	-69	-0-	2225	2			N	-0-					-0-
02	2291	N	2181	-0-	-110	-0-	2181	2			N	-0-					-0-
03	3100	X	2914	-0-	-186	-0-	2914	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					23
12	1922	N	1284	-0-	-638	-0-	1284	2			N	-0-					23
01	2046	N	128	-0-	-1918	-0-	128	2			N	-0-					23
02	1943	N	140	-0-	-1803	-0-	140	2			N	-0-					23
03	1271	N	272	-0-	-999	-0-	272	2			N	-0-					23
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-
12	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-					-0-
01	5781	X	5781	-0-	-0-	-0-	5781	2			N	-0-					-0-
02	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
03	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	3658	X	2190	-0-	-1468	-0-	2190	2			N	-0-					-0-
02	3422	X	365	-0-	-3057	-0-	365	2			N	-0-					-0-
03	3658	X	2773	-0-	-885	-0-	2773	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1499	-0-	-211	-0-	1499	2			N	-0-					58
12	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					58
01	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					58
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					58
03	1767	N	1737	-0-	-30	-0-	1737	2			N	-0-					58
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1667	-0-	-1333	71	1667	2			N	-0-					-0-
12	2015	N	1658	-0-	-357	-0-	1658	2			N	-0-					-0-
01	1953	N	1338	-0-	-615	-0-	1338	2			N	-0-					-0-
02	2900	N	3173	-0-	273	273	3173	2			N	-0-					-0-
03	3100	N	2999	-0-	-101	172	2999	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
02	232	N	216	-0-	-16	-0-	216	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
12	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
01	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
02	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
03	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
12	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
01	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
03	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3272	-0-	-658	-0-	3272	2			N	-0-					-0-
12	4061	X	3801	-0-	-260	-0-	3801	2			N	-0-					-0-
01	4030	X	3324	-0-	-706	-0-	3324	2			N	-0-					-0-
02	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					-0-
03	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2016	-0-	-144	-0-	2016	2			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	2232	N	1913	-0-	-319	-0-	1913	2			N	-0-					-0-
02	1943	N	1861	-0-	-82	-0-	1861	2			N	-0-					-0-
03	2108	N	1997	-0-	-111	-0-	1997	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2481	-0-	-189	-0-	2481	2			N	-0-					-0-
12	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
01	2759	X	2724	-0-	-35	-0-	2724	2			N	-0-					-0-
02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
03	2759	X	2730	-0-	-29	-0-	2730	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	390	-0-	-1080	-0-	390	2			N	-0-					-0-
12	1240	X	225	-0-	-1015	-0-	225	2			N	-0-					-0-
01	1054	X	124	-0-	-930	-0-	124	2			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-
12	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1936	-0-	-1514	-0-	1935	2	1	9	N	1	1	8			-0-
12	3472	X	2095	-0-	-1377	-0-	2095	2			N	-0-					-0-
01	3255	X	2362	-0-	-893	-0-	2362	2			N	-0-					-0-
02	2378	X	2278	-0-	-100	-0-	2278	2			N	-0-					-0-
03	2542	X	2293	-0-	-249	-0-	2293	2			N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	2170	N	1686	-0-	-484	-0-	1686	2			N	-0-					-0-
02	1972	N	1277	-0-	-695	-0-	1277	2			N	-0-					-0-
03	2108	N	1434	-0-	-674	-0-	1434	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	2200	-0-	-3290	-0-	2200	2			N	-0-					85
12	5673	X	1635	-0-	-4038	-0-	1635	2			N	-0-					85
01	2480	X	10	-0-	-2470	-0-	10	2			N	-0-					85
02	2320	X	-0-	-0-	-2320	-0-					N	-0-					85
03	2480	X	1632	-0-	-848	-0-	1632	2			N	-0-					85
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					85

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	2051	-0-	-139	-0-	2051	2			N	-0-					-0-
12	2294	X	1731	-0-	-563	-0-	1731	2			N	-0-					-0-
01	2356	X	1778	-0-	-578	-0-	1778	2			N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
03	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3307	-0-	-953	-0-	3307	2			N	-0-					-0-
12	4402	X	3390	-0-	-1012	-0-	3390	2			N	-0-					-0-
01	4247	X	3471	-0-	-776	-0-	3471	2			N	-0-					-0-
02	3625	X	3452	-0-	-173	-0-	3452	2			N	-0-					-0-
03	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	45	-0-	-195	-0-	45	2			N	-0-					-0-
12	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
01	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					150
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					150
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					150
02	1914	N	411	-0-	-1503	-0-	411	2			N	-0-					150
03	1302	N	460	-0-	-842	-0-	460	2			N	-0-					150
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
12	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
01	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
03	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2017	-0-	-1253	-0-	2017	2			N	-0-					-0-
12	2976	X	2554	-0-	-422	-0-	2554	2			N	-0-					-0-
01	2883	X	2743	-0-	-140	-0-	2743	2			N	-0-					-0-
02	2581	X	2523	-0-	-58	-0-	2523	2			N	-0-					-0-
03	2759	X	2634	-0-	-125	-0-	2634	2			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2038	-0-	-962	461	2038	2			N	-0-					-0-
12	2325	N	1830	-0-	-495	-0-	1830	2			N	-0-					-0-
01	2201	N	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
02	1972	N	1654	-0-	-318	-0-	1654	2			N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2269	-0-	-1211	-0-	2269	2			N	-0-					-0-
12	3596	X	3110	-0-	-486	-0-	3110	2			N	-0-					-0-
01	3596	X	1923	-0-	-1673	-0-	1923	2			N	-0-					-0-
02	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
03	3100	X	2565	-0-	-535	-0-	2565	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2964	-0-	-96	-0-	2964	2			N	-0-					-0-
12	3162	X	2271	-0-	-891	-0-	2271	2			N	-0-					-0-
01	2263	X	2140	-0-	-123	-0-	2140	2			N	-0-					-0-
02	2871	X	2075	-0-	-796	-0-	2075	2			N	-0-					-0-
03	3069	X	2554	-0-	-515	-0-	2554	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
03	2170	N	2122	-0-	-48	-0-	2122	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
01	2046	N	2032	-0-	-14	-0-	2032	2			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
03	2046	N	1909	-0-	-137	-0-	1909	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	203	N	38	-0-	-165	-0-	38	2			N	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	1516	-0-	-992	-0-	1516	2			N	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	236	-0-	-154	-0-	236	2			N	-0-					-0-
12	496	N	233	-0-	-263	-0-	233	2			N	-0-					-0-
01	496	N	160	-0-	-336	-0-	160	2			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	435	N	399	-0-	-36	-0-	399	2			N	-0-					-0-
03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
12	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
01	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
02	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
03	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-
02	1363	N	1093	-0-	-270	-0-	1093	2			N	-0-					-0-
03	1178	N	966	-0-	-212	-0-	966	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3904	X	3904	-0-	-0-	-0-	3902	2	2	9	N	2	2	8			-0-
12	3932	X	3932	-0-	-0-	-0-	3931	2	1	9	N	1	1	8			-0-
01	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					-0-
02	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					-0-
03	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	1885	-0-	-1595	-0-	1885	2			N	-0-					-0-
12	3255	X	2602	-0-	-653	-0-	2602	2			N	-0-					-0-
01	2821	X	2533	-0-	-288	-0-	2533	2			N	-0-					-0-
02	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
03	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	514	-0-	-146	-0-	514	2			N	-0-					129
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					129
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					129
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					129
03	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					129
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
12	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
01	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
02	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	436	-0-	-524	-0-	436	2			N	-0-					-0-
12	992	X	441	-0-	-551	-0-	441	2			N	-0-					-0-
01	992	X	354	-0-	-638	-0-	354	2			N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
12	4154	X	4153	-0-	-1	-0-	4153	2			N	-0-					-0-
01	6549	X	6549	-0-	-0-	-0-	6549	2			N	-0-					-0-
02	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-
03	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-
04	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3512	-0-	-88	-0-	3512	2			N	-0-					-0-
12	3906	X	3415	-0-	-491	-0-	3415	2			N	-0-					-0-
01	4123	X	3333	-0-	-790	-0-	3333	2			N	-0-					-0-
02	3857	X	2703	-0-	-1154	-0-	2703	2			N	-0-					-0-
03	4123	X	2955	-0-	-1168	-0-	2955	2			N	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	667	N	626	-0-	-41	-0-	626	2			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	899	N	583	-0-	-316	-0-	583	2			N	-0-					-0-
02	812	N	354	-0-	-458	-0-	354	2			N	-0-					-0-
03	930	N	327	-0-	-603	-0-	327	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3082	-0-	-578	-0-	3080	2	2	9	N	2	2	8			-0-
12	3689	X	3331	-0-	-358	-0-	3330	2	1	9	N	1	1	8			-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
03	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	924	-0-	-66	-0-	924	2			N	-0-					-0-
12	1178	N	957	-0-	-221	-0-	957	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	455	-0-	-325	-0-	455	2			N	-0-					50
12	744	N	497	-0-	-247	-0-	497	2			N	-0-					50
01	651	N	418	-0-	-233	-0-	418	2			N	-0-					50
02	435	N	365	-0-	-70	-0-	365	2			N	-0-					50
03	496	N	434	-0-	-62	-0-	434	2			N	-0-					50
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1564	-0-	-206	-0-	1564	2			N	-0-					-0-
12	2170	N	1802	-0-	-368	-0-	1802	2			N	-0-					-0-
01	1767	N	1617	-0-	-150	-0-	1617	2			N	-0-					-0-
02	1508	N	1418	-0-	-90	-0-	1418	2			N	-0-					-0-
03	1798	N	1522	-0-	-276	-0-	1522	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3450	-0-	-420	-0-	3450	2			N	-0-					19
12	3999	X	3479	-0-	-520	-0-	3479	2			N	-0-					19
01	3813	X	3489	-0-	-324	-0-	3489	2			N	-0-					19
02	3335	X	3149	-0-	-186	-0-	3149	2			N	-0-					19
03	3565	X	3186	-0-	-379	-0-	3186	2			N	-0-					19
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
12	1271	N	393	-0-	-878	-0-	393	2			N	-0-					-0-
01	1333	N	437	-0-	-896	-0-	437	2			N	-0-					-0-
02	1015	N	193	-0-	-822	-0-	193	2			N	-0-					-0-
03	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-
12	5163	X	5163	-0-	-0-	-0-	5163	2			N	-0-					-0-
01	5115	X	4937	-0-	-178	-0-	4937	2			N	-0-					-0-
02	4785	X	4359	-0-	-426	-0-	4359	2			N	-0-					-0-
03	5115	X	4909	-0-	-206	-0-	4909	2			N	-0-					-0-
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7517	X	7517	-0-	-0-	-0-	7517	2			N	-0-					-0-
12	6082	X	6082	-0-	-0-	-0-	6082	2			N	-0-					-0-
01	4991	X	4206	-0-	-785	-0-	4206	2			N	-0-					-0-
02	7279	X	5486	-0-	-1793	-0-	5486	2			N	-0-					-0-
03	7781	X	6679	-0-	-1102	-0-	6679	2			N	-0-					-0-
04	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2248	-0-	-842	-0-	2248	2			N	-0-					-0-
12	3193	X	2607	-0-	-586	-0-	2607	2			N	-0-					-0-
01	2604	X	2147	-0-	-457	-0-	2147	2			N	-0-					-0-
02	2262	X	2128	-0-	-134	-0-	2128	2			N	-0-					-0-
03	2604	X	1631	-0-	-973	-0-	1631	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	217	N	74	-0-	-143	-0-	74	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
12	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
01	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2292	-0-	-498	-0-	2292	2			N	-0-					-0-
12	2883	X	2682	-0-	-201	-0-	2682	2			N	-0-					-0-
01	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
02	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
03	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	434	N	296	-0-	-138	-0-	296	2			N	-0-					-0-
01	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
02	319	N	209	-0-	-110	-0-	209	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2571	-0-	-429	7334	2571	2			N	-0-					133
12	3100	N	2018	-0-	-1082	6252	2018	2			N	-0-					133
01	3100	N	2035	-0-	-1065	5187	2035	2			N	-0-					133
02	2900	N	2840	-0-	-60	5127	2840	2			N	-0-					133
03	3100	N	2809	-0-	-291	4836	2809	2			N	-0-					133
04	1980	N	NO RPT	-0-	-1980	2856					N	NO RPT					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3014	-0-	-616	-0-	3014	2			N	-0-					-0-
12	3751	X	2936	-0-	-815	-0-	2936	2			N	-0-					-0-
01	3751	X	2254	-0-	-1497	-0-	2254	2			N	-0-					-0-
02	3306	X	2475	-0-	-831	-0-	2475	2			N	-0-					-0-
03	3100	X	2912	-0-	-188	-0-	2912	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1958	-0-	-112	-0-	1958	2			N	-0-					-0-
12	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
01	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
02	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	930	N	563	-0-	-367	-0-	563	2			N	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	6813	-0-	-147	-0-	6813	2			N	-0-					43
12	7192	X	6864	-0-	-328	-0-	6864	2			N	-0-					43
01	7192	X	6170	-0-	-1022	-0-	6170	2			N	-0-					43
02	6728	X	6535	-0-	-193	-0-	6535	2			N	-0-					43
03	7037	X	6979	-0-	-58	-0-	6979	2			N	-0-					43
04	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2751	N	2166	-0-	-585	-0-	2166	2			N	-0-					83
12	2139	N	2012	-0-	-127	-0-	2012	2			N	-0-					83
01	2263	N	1992	-0-	-271	-0-	1992	2			N	-0-					83
02	2088	N	1980	-0-	-108	-0-	1980	2			N	-0-					83
03	2015	N	1846	-0-	-169	-0-	1846	2			N	-0-					83
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					83

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1240	N	773	-0-	-467	-0-	773	2			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					48
12	775	N	435	-0-	-340	-0-	435	2			N	-0-					48
01	589	N	479	-0-	-110	-0-	479	2			N	-0-					48
02	522	N	376	-0-	-146	-0-	376	2			N	-0-					48
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					48
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6320	-0-	-430	-0-	6320	2			N	-0-					-0-
12	6944	X	6443	-0-	-501	-0-	6443	2			N	-0-					-0-
01	6944	X	2266	-0-	-4678	-0-	2266	2			N	-0-					-0-
02	6438	X	130	-0-	-6308	-0-	130	2			N	-0-					-0-
03	6572	X	413	-0-	-6159	-0-	413	2			N	-0-					-0-
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
12	279	N	124	-0-	-155	-0-	124	2			N	-0-					20
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					20
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					20
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1028	-0-	-862	-0-	1028	2			N	-0-					162
12	1767	N	945	-0-	-822	-0-	945	2			N	-0-					162
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					162
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					162
03	930	N	887	-0-	-43	-0-	887	2			N	-0-					162
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
01	1674	N	1356	-0-	-318	-0-	1356	2			N	-0-					-0-
02	1566	N	1378	-0-	-188	-0-	1378	2			N	-0-					-0-
03	1674	N	1391	-0-	-283	-0-	1391	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					80
12	3937	X	2894	-0-	-1043	-0-	2894	2			N	-0-					80
01	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					80
02	3683	X	3665	-0-	-18	-0-	3665	2			N	-0-					80
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					80
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
12	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
01	1581	X	1316	-0-	-265	-0-	1316	2			N	-0-					-0-
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
03	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	365	-0-	-1615	-0-	365	2			N	-0-					92
12	1767	X	388	-0-	-1379	-0-	388	2			N	-0-					92
01	1116	X	479	-0-	-637	-0-	479	2			N	-0-					92
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					92
03	403	N	265	-0-	-138	-0-	265	2			N	-0-					92
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	899	N	531	-0-	-368	-0-	531	2			N	-0-					-0-
03	1023	N	321	-0-	-702	-0-	321	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1116	N	911	-0-	-205	-0-	911	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3341	-0-	-319	-0-	3341	2			N	-0-					-0-
12	3782	X	3442	-0-	-340	-0-	3442	2			N	-0-					-0-
01	3782	X	3473	-0-	-309	-0-	3473	2			N	-0-					-0-
02	3538	X	3201	-0-	-337	-0-	3201	2			N	-0-					-0-
03	3720	X	3304	-0-	-416	-0-	3304	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
12	1426	X	538	-0-	-888	-0-	538	2			N	-0-					-0-
01	1829	X	507	-0-	-1322	-0-	507	2			N	-0-					-0-
02	1073	N	470	-0-	-603	-0-	470	2			N	-0-					-0-
03	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	991	-0-	-3239	-0-	991	2			N	-0-					37
12	4371	X	4023	-0-	-348	-0-	4023	2			N	-0-					37
01	4371	X	3643	-0-	-728	-0-	3643	2			N	-0-					37
02	4089	X	3858	-0-	-231	-0-	3858	2			N	-0-					37
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					37
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1657	-0-	-773	-0-	1657	2			N	-0-					-0-
12	2945	X	2890	-0-	-55	-0-	2890	2			N	-0-					-0-
01	2945	X	1463	-0-	-1482	-0-	1463	2			N	-0-					-0-
02	2755	X	1110	-0-	-1645	-0-	1110	2			N	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	1656	-0-	-2244	-0-	1656	2			N	-0-					20
12	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					20
01	4030	X	2420	-0-	-1610	-0-	2420	2			N	-0-					20
02	3161	X	2043	-0-	-1118	-0-	2043	2			N	-0-					20
03	4650	X	1556	-0-	-3094	-0-	1556	2			N	-0-					20
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2795	N	1893	-0-	-902	-0-	1893	2			N	-0-					-0-
12	2604	N	2248	-0-	-356	-0-	2248	2			N	-0-					-0-
01	2232	N	1795	-0-	-437	-0-	1795	2			N	-0-					-0-
02	1827	N	1299	-0-	-528	-0-	1299	2			N	-0-					-0-
03	2263	N	1944	-0-	-319	-0-	1944	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					172
12	403	N	327	-0-	-76	-0-	327	2			N	-0-					172
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					172
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					172
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					172
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					16
12	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					16
01	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					16
02	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					16
03	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					16
04	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	855	-0-	-435	-0-	855	2			N	-0-					23
12	1333	N	1237	-0-	-96	-0-	1237	2			N	-0-					23
01	1333	N	862	-0-	-471	-0-	862	2			N	-0-					23
02	841	N	515	-0-	-326	-0-	515	2			N	-0-					23
03	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					23
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	1566	-0-	-2574	-0-	1566	2			N	-0-					104
12	4278	X	3474	-0-	-804	-0-	3474	2			N	-0-					104
01	4278	X	2005	-0-	-2273	-0-	2005	2			N	-0-					104
02	3132	X	1696	-0-	-1436	-0-	1696	2			N	-0-					104
03	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					104
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3884	X	3884	-0-	-0-	-0-	3877	2	7	9	N	6	6	8			-0-
12	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	8			-0-
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
02	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
03	2077	X	745	-0-	-1332	-0-	745	2			N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2180	-0-	-970	-0-	2180	2			N	-0-					-0-
12	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
01	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
03	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2444	-0-	-1006	-0-	2444	2			N	-0-					-0-
12	3565	X	2384	-0-	-1181	-0-	2384	2			N	-0-					-0-
01	2821	X	2196	-0-	-625	-0-	2196	2			N	-0-					-0-
02	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
03	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	100	-0-	-440	-0-	100	2			N	-0-					25
12	403	N	171	-0-	-232	-0-	171	2			N	-0-					25
01	434	N	220	-0-	-214	-0-	220	2			N	-0-					25
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					25
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					25
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1671	-0-	-519	-0-	1668	2	3	9	N	3	3	8			-0-
12	2263	X	1285	-0-	-978	-0-	1284	2	1	9	N	1	1	8			-0-
01	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
02	2117	X	1017	-0-	-1100	-0-	1017	2			N	-0-					-0-
03	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2548	-0-	-332	-0-	2548	2			N	-0-					-0-
12	3441	X	2635	-0-	-806	-0-	2635	2			N	-0-					-0-
01	3441	X	2571	-0-	-870	-0-	2571	2			N	-0-					-0-
02	3219	X	2343	-0-	-876	-0-	2343	2			N	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2231	-0-	-1129	-0-	2231	2			N	-0-					-0-
12	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
01	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
02	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
03	3472	X	3457	-0-	-15	-0-	3457	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
01	2914	X	2322	-0-	-592	-0-	2322	2			N	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
03	3224	X	2528	-0-	-696	-0-	2528	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					42
12	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					42
01	2108	N	1811	-0-	-297	-0-	1811	2			N	-0-					42
02	2146	N	1498	-0-	-648	-0-	1498	2			N	-0-					42
03	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					42
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					42

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	636	-0-	-144	-0-	636	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	350	-0-	-301	-0-	350	2			N	-0-					-0-
02	609	N	466	-0-	-143	-0-	466	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
02	1450	N	1264	-0-	-186	-0-	1264	2			N	-0-					-0-
03	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
12	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
03	3224	X	3086	-0-	-138	-0-	3086	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					22
12	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					22
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					22
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					22
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					22
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1034	-0-	-136	-0-	1034	2			N	-0-					-0-
12	1209	N	785	-0-	-424	-0-	785	2			N	-0-					-0-
01	1085	N	753	-0-	-332	-0-	753	2			N	-0-					-0-
02	986	N	406	-0-	-580	-0-	406	2			N	-0-					-0-
03	775	N	336	-0-	-439	-0-	336	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					40
12	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					40
01	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					40
02	3654	X	3186	-0-	-468	-0-	3186	2			N	-0-					40
03	4061	X	4059	-0-	-2	-0-	4059	2			N	-0-					40
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	964	-0-	-176	-0-	964	2			N	-0-					75
12	1271	X	978	-0-	-293	-0-	978	2			N	-0-					75
01	1271	X	1266	-0-	-5	-0-	1266	2			N	-0-					75
02	1189	X	921	-0-	-268	-0-	921	2			N	-0-					75
03	1116	X	850	-0-	-266	-0-	850	2			N	-0-					75
04	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					75

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3650	-0-	-1360	-0-	3650	2			N	-0-					62
12	4092	X	3500	-0-	-592	-0-	3500	2			N	-0-					62
01	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					62
02	3712	X	3487	-0-	-225	-0-	3487	2			N	-0-					62
03	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					62
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
12	2759	X	2471	-0-	-288	-0-	2471	2			N	-0-					-0-
01	2759	X	1074	-0-	-1685	-0-	1074	2			N	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
03	2759	X	2441	-0-	-318	-0-	2441	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					54
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					54
03	12	N	-0-	-0-	-12	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
12	2325	N	1952	-0-	-373	-0-	1952	2			N	-0-					-0-
01	2914	N	2268	-0-	-646	-0-	2268	2			N	-0-					-0-
02	2523	N	1588	-0-	-935	-0-	1588	2			N	-0-					-0-
03	1953	N	1596	-0-	-357	-0-	1596	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					37
12	1860	N	1780	-0-	-80	-0-	1780	2			N	-0-					37
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
02	1711	N	1703	-0-	-8	-0-	1703	2			N	-0-					37
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					37
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	108	-0-	-252	-0-	108	2			N	-0-					117
12	372	X	22	-0-	-350	-0-	22	2			N	-0-					117
01	279	X	264	-0-	-15	-0-	264	2			N	-0-					117
02	493	X	493	-0-	-0-	-0-	493	2			N	-0-					117
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					117
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					117

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-
12	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
01	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
02	3016	X	2911	-0-	-105	-0-	2911	2			N	-0-					-0-
03	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					17
12	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					17
01	2263	N	2111	-0-	-152	-0-	2111	2			N	-0-					17
02	2378	N	833	-0-	-1545	-0-	833	2			N	-0-					17
03	2325	N	1262	-0-	-1063	-0-	1262	2			N	-0-					17
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
12	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4829	X	4829	-0-	-0-	-0-	4829	2			N	-0-					57
12	2139	X	1562	-0-	-577	-0-	1562	2			N	-0-					57
01	3937	X	2094	-0-	-1843	-0-	2094	2			N	-0-					57
02	3683	X	549	-0-	-3134	-0-	549	2			N	-0-					57
03	3937	X	1031	-0-	-2906	-0-	1031	2			N	-0-					57
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	913	-0-	-77	-0-	913	2			N	-0-					-0-
12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					-0-
01	1488	N	1341	-0-	-147	-0-	1341	2			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
01	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
02	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2485	N	1861	-0-	-624	-0-	1861	2			N	-0-					-0-
12	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	693	-0-	-1167	-0-	693	2			N	-0-					-0-
12	1922	X	1890	-0-	-32	-0-	1890	2			N	-0-					-0-
01	11216	X	11216	-0-	-0-	-0-	11216	2			N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
03	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	705	-0-	-165	-0-	705	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	899	N	845	-0-	-54	-0-	845	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	612	-0-	-1068	-0-	612	2			N	-0-					-0-
12	1395	N	781	-0-	-614	-0-	781	2			N	-0-					-0-
01	1798	N	1098	-0-	-700	-0-	1098	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	775	N	622	-0-	-153	-0-	622	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-
12	1023	N	839	-0-	-184	-0-	839	2			N	-0-					-0-
01	1023	N	806	-0-	-217	-0-	806	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					-0-
12	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
01	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
03	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	394	-0-	-176	-0-	394	2			N	-0-					22
12	589	N	328	-0-	-261	-0-	328	2			N	-0-					22
01	527	N	399	-0-	-128	-0-	399	2			N	-0-					22
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					22
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					22
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2377	-0-	-623	3067	2377	2			N	-0-					-0-
12	3100	N	2625	-0-	-475	2592	2625	2			N	-0-					-0-
01	3100	N	2218	-0-	-882	1710	2218	2			N	-0-					-0-
02	2900	N	2358	-0-	-542	1168	2358	2			N	-0-					-0-
03	3100	N	2426	-0-	-674	494	2426	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1895	-0-	-475	-0-	1895	2			N	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
02	986	N	578	-0-	-408	-0-	578	2			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2039	-0-	-511	-0-	2039	2			N	-0-					-0-
12	2790	X	2178	-0-	-612	-0-	2178	2			N	-0-					-0-
01	2790	X	2736	-0-	-54	-0-	2736	2			N	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7970	X	7970	-0-	-0-	-0-	7970	2			N	-0-					13
12	3100	N	6944	-0-	3844	3844	6944	2			N	-0-					13
01	3100	N	2537	-0-	-563	3281	2537	2			N	-0-					13
02	9097	X	5816	-0-	-3281	-0-	5816	2			N	-0-					13
03	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					13
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
01	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
02	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4923	-0-	1923	1923	4923	2			N	-0-					65
12	3100	N	5052	-0-	1952	3875	5052	2			N	-0-					65
01	3100	N	4916	-0-	1816	5691	4916	2			N	-0-					65
02	10567	X	4876	-0-	-5691	-0-	4876	2			N	-0-					65
03	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					65
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3398	-0-	398	398	3398	2			N	-0-					-0-
12	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
03	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1044	N	840	-0-	-204	-0-	840	2			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
12	2542	X	1999	-0-	-543	-0-	1999	2			N	-0-					-0-
01	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
02	2378	X	2229	-0-	-149	-0-	2229	2			N	-0-					-0-
03	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	638	N	433	-0-	-205	-0-	433	2			N	-0-					-0-
03	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6480	-0-	-0-	-0-	6480	2			N	-0-					-0-
12	6913	X	2657	-0-	-4256	-0-	2657	2			N	-0-					-0-
01	6913	X	1168	-0-	-5745	-0-	1168	2			N	-0-					-0-
02	6467	X	1381	-0-	-5086	-0-	1381	2			N	-0-					-0-
03	6913	X	1439	-0-	-5474	-0-	1439	2			N	-0-					-0-
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	314	2		N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	206	2		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	1623	-0-	-1377	2501	1623	2		N	-0-			-0-
12	3100	N	2438	-0-	-662	1839	2438	2		N	-0-			-0-
01	3100	N	2308	-0-	-792	1047	2308	2		N	-0-			-0-
02	2900	N	2016	-0-	-884	163	2016	2		N	-0-			-0-
03	2452	N	2289	-0-	-163	-0-	2289	2		N	-0-			-0-
04	1560	N	NO RPT	-0-	-1560	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1011	-0-	-879	-0-	1011	2		N	-0-			33
12	2226	N	2226	-0-	-0-	-0-	2226	2		N	-0-			33
01	1767	N	617	-0-	-1150	-0-	617	2		N	-0-			33
02	1788	N	1788	-0-	-0-	-0-	1788	2		N	-0-			33
03	2201	N	1323	-0-	-878	-0-	1323	2		N	-0-			33
04	600	N	NO RPT	-0-	-600	-0-				N	NO RPT			33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1162	-0-	-548	-0-	1162	2		N	-0-			90
12	1922	N	1574	-0-	-348	-0-	1574	2		N	-0-			90
01	1581	N	1518	-0-	-63	-0-	1518	2		N	-0-			90
02	1157	N	1157	-0-	-0-	-0-	1157	2		N	-0-			90
03	1581	N	1268	-0-	-313	-0-	1268	2		N	-0-			90
04	1470	N	NO RPT	-0-	-1470	-0-				N	NO RPT			90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2		N	-0-			-0-
12	1209	N	1209	-0-	-0-	-0-	1209	2		N	-0-			-0-
01	1329	N	1329	-0-	-0-	-0-	1329	2		N	-0-			-0-
02	943	N	943	-0-	-0-	-0-	943	2		N	-0-			-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2		N	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-				N	NO RPT			-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5580	X	5042	-0-	-538	-0-	5042	2		N	-0-			-0-
12	5766	X	5436	-0-	-330	-0-	5436	2		N	-0-			-0-
01	5828	X	4840	-0-	-988	-0-	4840	2		N	-0-			-0-
02	5452	X	5135	-0-	-317	-0-	5135	2		N	-0-			-0-
03	5828	X	5421	-0-	-407	-0-	5421	2		N	-0-			-0-
04	5250	X	NO RPT	-0-	-5250	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3988	X	3988	-0-	-0-	-0-	3988	2		N	-0-			20
12	3704	X	3704	-0-	-0-	-0-	3704	2		N	-0-			20
01	3162	X	2852	-0-	-310	-0-	2852	2		N	-0-			20
02	3459	X	3459	-0-	-0-	-0-	3459	2		N	-0-			20
03	3162	X	3118	-0-	-44	-0-	3118	2		N	-0-			20
04	3060	X	NO RPT	-0-	-3060	-0-				N	NO RPT			20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	370	-0-	-170	-0-	370	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	377	N	312	-0-	-65	-0-	312	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					38
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					38
01	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					38
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					38
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					38
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	992	X	763	-0-	-229	-0-	763	2			N	-0-					-0-
01	992	X	117	-0-	-875	-0-	117	2			N	-0-					-0-
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3562	X	3562	-0-	-0-	-0-	3556	2	6	9	N	5	5	8			-0-
12	3371	X	3371	-0-	-0-	-0-	3370	2	1	9	N	1	1	8			-0-
01	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
02	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
04	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1332	-0-	-468	-0-	1332	2			N	-0-					-0-
12	1457	N	870	-0-	-587	-0-	870	2			N	-0-					-0-
01	1426	N	479	-0-	-947	-0-	479	2			N	-0-					-0-
02	1276	N	522	-0-	-754	-0-	522	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
12	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
01	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
02	2900	N	3838	-0-	938	938	3838	2			N	-0-					-0-
03	3100	N	3659	-0-	559	1497	3659	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	327					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1517	-0-	-1123	-0-	1517	2			N	-0-					83
12	1612	N	1000	-0-	-612	-0-	1000	2			N	-0-					83
01	1798	N	989	-0-	-809	-0-	989	2			N	-0-					83
02	1479	N	1036	-0-	-443	-0-	1036	2			N	-0-					83
03	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					83
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	88	-0-	-182	-0-	88	2			N	-0-					87
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					87
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					87
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					87
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					87
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2288	-0-	-712	810	2288	2			N	-0-					79
12	3100	N	2525	-0-	-575	235	2525	2			N	-0-					79
01	2407	N	2172	-0-	-235	-0-	2172	2			N	-0-					79
02	2204	N	2100	-0-	-104	-0-	2100	2			N	-0-					79
03	2480	N	1830	-0-	-650	-0-	1830	2			N	-0-					79
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					19
12	279	N	189	-0-	-90	-0-	189	2			N	-0-					19
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					19
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					19
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	385	-0-	-2075	-0-	384	2	1	9	N	1	1	8			-0-
12	2356	N	285	-0-	-2071	-0-	285	2			N	-0-					-0-
01	1674	N	291	-0-	-1383	-0-	291	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					47
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					47
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					47
02	261	N	136	-0-	-125	-0-	136	2			N	-0-					47
03	279	N	188	-0-	-91	-0-	188	2			N	-0-					47
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3381	-0-	-309	-0-	3381	2			N	-0-					-0-
12	3813	X	3428	-0-	-385	-0-	3428	2			N	-0-					-0-
01	3720	X	3065	-0-	-655	-0-	3065	2			N	-0-					-0-
02	3277	X	3266	-0-	-11	-0-	3266	2			N	-0-					-0-
03	3503	X	3369	-0-	-134	-0-	3369	2			N	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	365	-0-	-505	-0-	365	2			N	-0-					-0-
12	899	N	827	-0-	-72	-0-	827	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	724	-0-	-86	-0-	724	2			N	-0-					50
12	775	N	746	-0-	-29	-0-	746	2			N	-0-					50
01	775	N	741	-0-	-34	-0-	741	2			N	-0-					50
02	696	N	687	-0-	-9	-0-	687	2			N	-0-					50
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					50
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2474	-0-	-706	-0-	2474	2			N	-0-					-0-
12	3286	X	2755	-0-	-531	-0-	2755	2			N	-0-					-0-
01	3286	X	2598	-0-	-688	-0-	2598	2			N	-0-					-0-
02	2929	X	2455	-0-	-474	-0-	2455	2			N	-0-					-0-
03	2790	X	2536	-0-	-254	-0-	2536	2			N	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3268	-0-	-932	-0-	3268	2			N	-0-					28
12	3658	X	3598	-0-	-60	-0-	3598	2			N	-0-					28
01	4185	X	2832	-0-	-1353	-0-	2832	2			N	-0-					28
02	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					28
03	4185	X	3951	-0-	-234	-0-	3951	2			N	-0-					28
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	166	-0-	-1874	-0-	166	2			N	-0-					17
12	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					17
01	2108	X	639	-0-	-1469	-0-	639	2			N	-0-					17
02	1972	X	536	-0-	-1436	-0-	536	2			N	-0-					17
03	2108	X	540	-0-	-1568	-0-	540	2			N	-0-					17
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					155
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					155
01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					155
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					155
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					155
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
02	783	N	402	-0-	-381	-0-	402	2			N	-0-					-0-
03	1054	N	519	-0-	-535	-0-	519	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2277	-0-	-543	-0-	2277	2			N	-0-					-0-
12	2914	X	2112	-0-	-802	-0-	2112	2			N	-0-					-0-
01	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
02	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
03	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
12	2170	X	913	-0-	-1257	-0-	913	2			N	-0-					-0-
01	2170	X	979	-0-	-1191	-0-	979	2			N	-0-					-0-
02	2030	X	723	-0-	-1307	-0-	723	2			N	-0-					-0-
03	2170	X	608	-0-	-1562	-0-	608	2			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2055	-0-	-555	-0-	2054	2	1	9	N	1	1	8			-0-
12	1674	N	1635	-0-	-39	-0-	1635	2			N	-0-					-0-
01	2046	N	1842	-0-	-204	-0-	1842	2			N	-0-					-0-
02	2001	N	1438	-0-	-563	-0-	1438	2			N	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					28
12	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					28
01	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					28
02	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					28
03	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					28
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					28

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	684	-0-	-96	-0-	684	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	687	-0-	-483	-0-	687	2			N	-0-					-0-
12	1209	N	761	-0-	-448	-0-	761	2			N	-0-					-0-
01	1147	N	597	-0-	-550	-0-	597	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	3089	N	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
02	2262	N	1674	-0-	-588	-0-	1674	2			N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1498	-0-	-722	-0-	1498	2			N	-0-					-0-
12	2170	N	1862	-0-	-308	-0-	1862	2			N	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
12	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	992	N	662	-0-	-330	-0-	662	2			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	2			N	-0-					-0-
03	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-
12	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
01	1178	N	999	-0-	-179	-0-	999	2			N	-0-					-0-
02	1160	N	1145	-0-	-15	-0-	1145	2			N	-0-					-0-
03	1178	N	1013	-0-	-165	-0-	1013	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
01	3100	N	3562	-0-	462	462	3562	2			N	-0-					-0-
02	2900	N	3047	-0-	147	609	3047	2			N	-0-					-0-
03	3100	N	3293	-0-	193	802	3293	2			N	-0-					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	960	-0-	-1050	-0-	960	2			N	-0-					29
12	2077	X	943	-0-	-1134	-0-	943	2			N	-0-					29
01	2077	X	922	-0-	-1155	-0-	922	2			N	-0-					29
02	957	X	884	-0-	-73	-0-	884	2			N	-0-					29
03	992	X	951	-0-	-41	-0-	951	2			N	-0-					29
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-
12	3813	X	3574	-0-	-239	-0-	3574	2			N	-0-					-0-
01	6831	X	6831	-0-	-0-	-0-	6831	2			N	-0-					-0-
02	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
03	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4049	-0-	-1861	-0-	4049	2			N	-0-					19
12	6107	X	4954	-0-	-1153	-0-	4954	2			N	-0-					19
01	6107	X	4472	-0-	-1635	-0-	4472	2			N	-0-					19
02	4930	X	4644	-0-	-286	-0-	4644	2			N	-0-					19
03	4960	X	4758	-0-	-202	-0-	4758	2			N	-0-					19
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1174	-0-	-116	-0-	1174	2			N	-0-					-0-
12	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					-0-
01	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-
02	1131	N	911	-0-	-220	-0-	911	2			N	-0-					-0-
03	1209	N	845	-0-	-364	-0-	845	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	2			N	-0-					-0-
01	496	N	339	-0-	-157	-0-	339	2			N	-0-					-0-
02	435	N	289	-0-	-146	-0-	289	2			N	-0-					-0-
03	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					23
12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					23
01	899	N	843	-0-	-56	-0-	843	2			N	-0-					23
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					23
03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					23
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	104	-0-	-226	-0-	104	2			N	-0-					74
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					74
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					74
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					74
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					74
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					93
12	775	N	720	-0-	-55	-0-	720	2			N	-0-					93
01	775	N	736	-0-	-39	-0-	736	2			N	-0-					93
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					93
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					93
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2474	-0-	-286	-0-	2474	2			N	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
01	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
02	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
03	3100	X	2835	-0-	-265	-0-	2835	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1815	-0-	-975	-0-	1815	2			N	-0-					-0-
12	2883	X	2719	-0-	-164	-0-	2719	2			N	-0-					-0-
01	2883	X	2074	-0-	-809	-0-	2074	2			N	-0-					-0-
02	1769	N	1321	-0-	-448	-0-	1321	2			N	-0-					-0-
03	2728	N	1254	-0-	-1474	-0-	1254	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					196
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					196
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					196
02	1102	N	843	-0-	-259	-0-	843	2			N	-0-					196
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					196
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					13
12	1023	N	934	-0-	-89	-0-	934	2			N	-0-					13
01	1023	N	772	-0-	-251	-0-	772	2			N	-0-					13
02	899	N	723	-0-	-176	-0-	723	2			N	-0-					13
03	930	N	832	-0-	-98	-0-	832	2			N	-0-					13
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	189	-0-	-501	-0-	189	2			N	-0-					-0-
12	558	N	186	-0-	-372	-0-	186	2			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	186	N	43	-0-	-143	-0-	43	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
12	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
01	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
02	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-
03	3937	X	3750	-0-	-187	-0-	3750	2			N	-0-					-0-
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	X	2046	-0-	-0-	-0-	2045	2	1	9	N	1	1	8			-0-
12	3449	X	3449	-0-	-0-	-0-	3448	2	1	9	N	1	1	8			-0-
01	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
02	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
03	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2077	-0-	-713	-0-	2077	2			N	-0-					7
12	2883	X	2095	-0-	-788	-0-	2095	2			N	-0-					7
01	2883	X	1906	-0-	-977	-0-	1906	2			N	-0-					7
02	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					7
03	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					7
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
12	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
01	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
02	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
03	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2853	-0-	-327	-0-	2853	2			N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
01	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
02	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
03	3286	X	2883	-0-	-403	-0-	2883	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6248	-0-	-262	-0-	6248	2			N	-0-					-0-
12	6727	X	6329	-0-	-398	-0-	6329	2			N	-0-					-0-
01	6727	X	5139	-0-	-1588	-0-	5139	2			N	-0-					-0-
02	6264	X	3114	-0-	-3150	-0-	3114	2			N	-0-					-0-
03	6665	X	3165	-0-	-3500	-0-	3165	2			N	-0-					-0-
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2028	-0-	-1032	-0-	2028	2			N	-0-					3
12	3162	X	2699	-0-	-463	-0-	2699	2			N	-0-					3
01	2914	X	2576	-0-	-338	-0-	2576	2			N	-0-					3
02	2523	X	1966	-0-	-557	-0-	1966	2			N	-0-					3
03	2697	X	1902	-0-	-795	-0-	1902	2			N	-0-					3
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
12	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
01	7723	X	7723	-0-	-0-	-0-	7723	2			N	-0-					-0-
02	6781	X	6781	-0-	-0-	-0-	6781	2			N	-0-					-0-
03	6504	X	6504	-0-	-0-	-0-	6504	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	3565	X	2779	-0-	-786	-0-	2779	2			N	-0-					-0-
01	3565	X	1871	-0-	-1694	-0-	1871	2			N	-0-					-0-
02	3335	X	2643	-0-	-692	-0-	2643	2			N	-0-					-0-
03	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3351	-0-	-99	-0-	3351	2			N	-0-					-0-
12	3968	X	3514	-0-	-454	-0-	3514	2			N	-0-					-0-
01	3968	X	3259	-0-	-709	-0-	3259	2			N	-0-					-0-
02	3712	X	3636	-0-	-76	-0-	3636	2			N	-0-					-0-
03	3751	X	3453	-0-	-298	-0-	3453	2			N	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3238	-0-	-152	-0-	3238	2			N	-0-					-0-
12	6014	X	5491	-0-	-523	-0-	5491	2			N	-0-					-0-
01	6014	X	5416	-0-	-598	-0-	5416	2			N	-0-					-0-
02	5626	X	2404	-0-	-3222	-0-	2404	2			N	-0-					-0-
03	5921	X	3759	-0-	-2162	-0-	3759	2			N	-0-					-0-
04	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-
12	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
01	3844	X	3137	-0-	-707	-0-	3137	2			N	-0-					-0-
02	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2422	-0-	-458	-0-	2422	2			N	-0-					37
12	2976	X	1787	-0-	-1189	-0-	1787	2			N	-0-					37
01	2976	X	2400	-0-	-576	-0-	2400	2			N	-0-					37
02	2349	N	1701	-0-	-648	-0-	1701	2			N	-0-					37
03	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					37
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2358	-0-	-372	-0-	2358	2			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
01	2666	N	2659	-0-	-7	-0-	2659	2			N	-0-					-0-
02	2291	N	2168	-0-	-123	-0-	2168	2			N	-0-					-0-
03	2821	N	2784	-0-	-37	-0-	2784	2			N	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	380	-0-	-70	-0-	380	2			N	-0-					-0-
12	434	X	67	-0-	-367	-0-	67	2			N	-0-					-0-
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2071	-0-	-149	-0-	2071	2			N	-0-					-0-
12	2263	X	2099	-0-	-164	-0-	2099	2			N	-0-					-0-
01	2356	X	2088	-0-	-268	-0-	2088	2			N	-0-					-0-
02	2001	N	1909	-0-	-92	-0-	1909	2			N	-0-					-0-
03	2108	N	2055	-0-	-53	-0-	2055	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	8148	-0-	-2232	-0-	8148	2			N	-0-					-0-
12	10726	X	9779	-0-	-947	-0-	9779	2			N	-0-					-0-
01	8835	X	8452	-0-	-383	-0-	8452	2			N	-0-					-0-
02	9362	X	9362	-0-	-0-	-0-	9362	2			N	-0-					-0-
03	9765	X	6842	-0-	-2923	-0-	6842	2			N	-0-					-0-
04	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
01	4743	X	3778	-0-	-965	-0-	3778	2			N	-0-					-0-
02	4582	X	3564	-0-	-1018	-0-	3564	2			N	-0-					-0-
03	4898	X	3939	-0-	-959	-0-	3939	2			N	-0-					-0-
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1464	-0-	-576	-0-	1464	2			N	-0-					-0-
12	2077	N	1752	-0-	-325	-0-	1752	2			N	-0-					-0-
01	1736	N	1668	-0-	-68	-0-	1668	2			N	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
12	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
01	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
02	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
03	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
12	3224	X	2181	-0-	-1043	-0-	2181	2			N	-0-					-0-
01	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-
02	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
03	4123	X	4052	-0-	-71	-0-	4052	2			N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
01	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
03	2728	X	2166	-0-	-562	-0-	2166	2			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					19
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					19
01	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					19
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					19
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					19
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	630	-0-	-2640	-0-	630	2			N	-0-					20
12	2170	X	1022	-0-	-1148	-0-	1022	2			N	-0-					20
01	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					20
02	1943	X	1844	-0-	-99	-0-	1844	2			N	-0-					20
03	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					20
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2456	-0-	-364	-0-	2456	2			N	-0-					-0-
12	2914	X	2236	-0-	-678	-0-	2236	2			N	-0-					-0-
01	3193	X	2594	-0-	-599	-0-	2594	2			N	-0-					-0-
02	2987	X	1819	-0-	-1168	-0-	1819	2			N	-0-					-0-
03	3193	X	2512	-0-	-681	-0-	2512	2			N	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4206	-0-	-804	-0-	4206	2			N	-0-					-0-
12	5177	X	4808	-0-	-369	-0-	4808	2			N	-0-					-0-
01	5177	X	4538	-0-	-639	-0-	4538	2			N	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
03	4805	X	4582	-0-	-223	-0-	4582	2			N	-0-					-0-
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2742	-0-	-258	4338	2742	2			N	-0-					-0-
12	3100	N	2556	-0-	-544	3794	2556	2			N	-0-					-0-
01	3100	N	2624	-0-	-476	3318	2624	2			N	-0-					-0-
02	2900	N	1654	-0-	-1246	2072	1654	2			N	-0-					-0-
03	3100	N	2556	-0-	-544	1528	2556	2			N	-0-					-0-
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1639	-0-	-551	-0-	1639	2			N	-0-					-0-
12	2263	X	1806	-0-	-457	-0-	1806	2			N	-0-					-0-
01	2263	X	1715	-0-	-548	-0-	1715	2			N	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	1533	2			N	-0-					-0-
03	1798	N	1632	-0-	-166	-0-	1632	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1396	-0-	-434	-0-	1395	2	1	9	N	1	1	8			-0-
12	1426	N	1119	-0-	-307	-0-	1118	2	1	9	N	1	1	8			-0-
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
02	1363	N	1149	-0-	-214	-0-	1149	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3012	-0-	12	580	145	1	2867	2	N	-0-					-0-
12	2669	N	2089	-0-	-580	-0-	90	1	1999	2	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2710	-0-	-500	-0-	2710	2			N	-0-					-0-
12	3317	X	2578	-0-	-739	-0-	2578	2			N	-0-					-0-
01	3317	X	2360	-0-	-957	-0-	2360	2			N	-0-					-0-
02	3103	X	2524	-0-	-579	-0-	2524	2			N	-0-					-0-
03	3317	X	2478	-0-	-839	-0-	2478	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2912	-0-	-958	-0-	2912	2			N	-0-					-0-
12	4247	X	3803	-0-	-444	-0-	3803	2			N	-0-					-0-
01	4247	X	2838	-0-	-1409	-0-	2838	2			N	-0-					-0-
02	3973	X	3416	-0-	-557	-0-	3416	2			N	-0-					-0-
03	4092	X	3710	-0-	-382	-0-	3710	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2248	-0-	-572	-0-	2248	2			N	-0-					2
12	2914	X	2514	-0-	-400	-0-	2514	2			N	-0-					2
01	2914	X	2790	-0-	-124	-0-	2790	2			N	-0-					2
02	2726	X	1941	-0-	-785	-0-	1941	2			N	-0-					2
03	2914	X	1557	-0-	-1357	-0-	1557	2			N	-0-					2
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1446	-0-	-924	-0-	1446	2			N	-0-					-0-
12	1612	N	891	-0-	-721	-0-	891	2			N	-0-					-0-
01	1953	N	754	-0-	-1199	-0-	754	2			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	465	N	192	-0-	-273	-0-	192	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
03	186	N	18	-0-	-168	-0-	18	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7397	-0-	-103	-0-	7397	2			N	-0-					-0-
12	8242	X	8242	-0-	-0-	-0-	8242	2			N	-0-					-0-
01	8184	X	7803	-0-	-381	-0-	7803	2			N	-0-					-0-
02	7656	X	6802	-0-	-854	-0-	6802	2			N	-0-					-0-
03	8246	X	7466	-0-	-780	-0-	7466	2			N	-0-					-0-
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16530	X	15330	-0-	-1200	-0-	15330	2			N	-0-					-0-
12	17019	X	15695	-0-	-1324	-0-	15695	2			N	-0-					-0-
01	16430	X	13964	-0-	-2466	-0-	13964	2			N	-0-					-0-
02	15283	X	14894	-0-	-389	-0-	14894	2			N	-0-					-0-
03	15965	X	14006	-0-	-1959	-0-	14006	2			N	-0-					-0-
04	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	10629	-0-	-4011	-0-	10629	2			N	-0-					-0-
12	15128	X	11788	-0-	-3340	-0-	11788	2			N	-0-					-0-
01	13454	X	8740	-0-	-4714	-0-	8740	2			N	-0-					-0-
02	10904	X	9560	-0-	-1344	-0-	9560	2			N	-0-					-0-
03	11780	X	10373	-0-	-1407	-0-	10373	2			N	-0-					-0-
04	11400	X	NO RPT	-0-	-11400	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
12	7285	X	5941	-0-	-1344	-0-	5941	2			N	-0-					-0-
01	7316	X	6094	-0-	-1222	-0-	6094	2			N	-0-					-0-
02	6844	X	4568	-0-	-2276	-0-	4568	2			N	-0-					-0-
03	7316	X	5852	-0-	-1464	-0-	5852	2			N	-0-					-0-
04	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60990	X	47969	-0-	-13021	-0-	47969	2			N	-0-					-0-
12	59985	X	47126	-0-	-12859	-0-	47126	2			N	-0-					-0-
01	54188	X	44371	-0-	-9817	-0-	44371	2			N	-0-					-0-
02	49358	X	43811	-0-	-5547	-0-	43811	2			N	-0-					-0-
03	52669	X	43160	-0-	-9509	-0-	43160	2			N	-0-					-0-
04	47970	X	NO RPT	-0-	-47970	-0-					N	NO RPT					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	13945	-0-	-2645	-0-	13945	2			N	-0-					-0-
12	16709	X	13997	-0-	-2712	-0-	13997	2			N	-0-					-0-
01	16120	X	13673	-0-	-2447	-0-	13673	2			N	-0-					-0-
02	14181	X	12340	-0-	-1841	-0-	12340	2			N	-0-					-0-
03	14725	X	12892	-0-	-1833	-0-	12892	2			N	-0-					-0-
04	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	383	-0-	-637	-0-	13	1	370	2	Y	-0-					8
12	1054	X	328	-0-	-726	-0-	12	1	315	2	Y	1					9
							1	9									
01	1054	X	288	-0-	-766	-0-	8	1	280	2	Y	-0-					9
02	377	N	266	-0-	-111	-0-	10	1	256	2	Y	-0-					9
03	341	N	146	-0-	-195	-0-	6	1	139	2	Y	1					10
							1	9									
04	270	N	-0-	-0-	-270	-0-					Y	-0-					10

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

11	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	11	1	280	2	Y	1					1
							1	9									
01	620	N	166	-0-	-454	-0-	5	1	161	2	Y	-0-					1
02	203	N	182	-0-	-21	-0-	7	1	175	2	Y	-0-					1
03	217	N	172	-0-	-45	-0-	7	1	164	2	Y	1					2
							1	9									
04	150	N	-0-	-0-	-150	-0-					Y	-0-					2

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

11	1350	N	1054	-0-	-296	-0-	37	1	1016	2	Y	1					1
							1	9									
12	1151	N	1151	-0-	-0-	-0-	43	1	1106	2	Y	2					3
							2	9									
01	1271	N	1197	-0-	-74	-0-	34	1	1163	2	Y	-0-					3
02	998	N	998	-0-	-0-	-0-	37	1	961	2	Y	-0-					3
03	834	N	834	-0-	-0-	-0-	32	1	798	2	Y	4					7
							4	9									
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

11	3000	N	3038	-0-	38	38	190	1	2848	2	Y	-0-					29
12	3100	N	3431	-0-	331	369	156	1	3275	2	Y	-0-					29
01	3100	N	3125	-0-	25	394	86	1	3039	2	Y	-0-					29
02	3390	X	2996	-0-	-394	-0-	42	1	2954	2	Y	-0-					29
03	3255	X	2782	-0-	-473	-0-	86	1	2696	2	Y	-0-					29
*04	3150	X	-0-	-0-	-3150	-0-					Y	-0-	29	6			-0-

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	6			-0-

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	30	1	442	2	Y	-0-					49
12	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					49
01	465	N	-0-	-0-	-465	-0-					Y	-0-					49
02	464	N	-0-	-0-	-464	-0-					Y	-0-					49
03	341	N	-0-	-0-	-341	-0-					Y	-0-					49
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	6			-0-

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

11	4557	X	4557	-0-	-0-	-0-	285	1	4272	2	Y	-0-					-0-
12	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	143	1	5065	2	Y	-0-					-0-
02	9073	X	9073	-0-	-0-	-0-	128	1	8945	2	Y	-0-					-0-
03	3494	X	3494	-0-	-0-	-0-	108	1	3386	2	Y	-0-					-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

11	3000	X	2544	-0-	-456	-0-	159	1	2383	2	Y	2					19
							2	9									
12	3131	X	2521	-0-	-610	-0-	115	1	2406	2	Y	-0-					19
01	3131	X	2527	-0-	-604	-0-	69	1	2456	2	Y	2					21
							2	9									
02	2929	X	2307	-0-	-622	-0-	33	1	2271	2	Y	3					24
							3	9									
03	2635	X	2422	-0-	-213	-0-	74	1	2345	2	Y	3					27
							3	9									
04	2550	X	2044	-0-	-506	-0-	36	1	2008	2	Y	-0-					27

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

11	3139	X	3139	-0-	-0-	-0-	111	1	3026	2	Y	2					22
							2	9									
12	2823	X	2823	-0-	-0-	-0-	106	1	2713	2	Y	4					26
							4	9									
01	2790	X	2686	-0-	-104	-0-	77	1	2609	2	Y	-0-					26
02	3190	X	1286	-0-	-1904	-0-	48	1	1238	2	Y	-0-					26
03	3410	X	2393	-0-	-1017	-0-	92	1	2289	2	Y	11					37
							12	9									
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	1720	-0-	-2870	-0-	108	1	1611	2	Y	1					4
							1	9									
12	4743	X	-0-	-0-	-4743	-0-					Y	-0-	3	1			1
01	3937	X	1233	-0-	-2704	-0-	34	1	1199	2	Y	-0-					1
02	4457	X	4457	-0-	-0-	-0-	63	1	4394	2	Y	-0-					1
03	3861	X	3861	-0-	-0-	-0-	119	1	3739	2	Y	3					4
							3	9									
04	2047	X	2047	-0-	-0-	-0-	36	1	2011	2	Y	-0-					4

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	8	1	225	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	64	1	951	2	Y	-0-					2
12	2157	N	2157	-0-	-0-	-0-	98	1	2057	2	Y	2	2	1			2
							2	9									
01	1649	N	1649	-0-	-0-	-0-	45	1	1603	2	Y	1					3
							1	9									
02	2030	X	107	-0-	-1923	-0-	2	1	105	2	Y	-0-					3
03	2170	X	209	-0-	-1961	-0-	6	1	203	2	Y	-0-					3
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					3

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	59	1	887	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	43	1	912	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	24	1	853	2	Y	-0-					-0-
02	928	N	862	-0-	-66	-0-	12	1	850	2	Y	-0-					-0-
03	961	N	820	-0-	-141	-0-	25	1	795	2	Y	-0-					-0-
04	840	N	524	-0-	-316	-0-	9	1	515	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	Y	1					1
12	991	N	991	-0-	-0-	-0-	989	2	2	9	Y	2					3
01	1302	N	908	-0-	-394	-0-	908	2			Y	-0-					3
02	1015	N	1014	-0-	-1	-0-	1014	2			Y	-0-					3
03	992	N	810	-0-	-182	-0-	806	2	4	9	Y	4					7
04	870	N	46	-0-	-824	-0-	46	2			Y	-0-					7

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	X	1442	-0-	-0-	-0-	51	1	1390	2	Y	1					1
							1	9									
12	1457	X	1371	-0-	-86	-0-	51	1	1318	2	Y	2					3
							2	9									
01	2449	X	1361	-0-	-1088	-0-	39	1	1322	2	Y	-0-					3
02	1382	N	1382	-0-	-0-	-0-	52	1	1330	2	Y	-0-					3
03	1271	N	1196	-0-	-75	-0-	46	1	1144	2	Y	5					8
							6	9									
04	1230	N	-0-	-0-	-1230	-0-					Y	-0-					8

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	373	-0-	-1007	-0-	11	1	362	2	Y	-0-					20
12	2064	N	2064	-0-	-0-	-0-	59	1	1999	2	Y	5	16	1			9
							6	9									
01	1196	N	1196	-0-	-0-	-0-	26	1	1169	2	Y	1					10
							1	9									
02	1479	X	422	-0-	-1057	-0-	6	1	416	2	Y	-0-					10
03	2077	X	927	-0-	-1150	-0-	925	2	2	9	Y	2					12
04	2010	X	111	-0-	-1899	-0-	111	2			Y	-0-					12

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2484	-0-	-786	-0-	155	1	2328	2	Y	1					5
							1	9									
12	3379	X	2664	-0-	-715	-0-	121	1	2539	2	Y	4	4	1			5
							4	9									
01	2542	X	1849	-0-	-693	-0-	51	1	1797	2	Y	1					6
							1	9									
02	2407	X	972	-0-	-1435	-0-	14	1	958	2	Y	-0-					6
03	2708	X	2708	-0-	-0-	-0-	83	1	2622	2	Y	3					9
							3	9									
04	2580	X	1552	-0-	-1028	-0-	27	1	1525	2	Y	-0-					9

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2793	-0-	-627	-0-	175	1	2618	2	Y	-0-					25
12	3534	X	3136	-0-	-398	-0-	143	1	2993	2	Y	-0-	20	1			5
01	3193	X	2599	-0-	-594	-0-	71	1	2528	2	Y	-0-					5
02	2705	X	2705	-0-	-0-	-0-	38	1	2667	2	Y	-0-					5
03	2715	X	2715	-0-	-0-	-0-	84	1	2631	2	Y	-0-					5
04	1527	X	1527	-0-	-0-	-0-	27	1	1500	2	Y	-0-					5

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3163	-0-	-407	-0-	198	1	2963	2	Y	2					67
							2	9									
12	3689	X	3527	-0-	-162	-0-	160	1	3358	2	Y	8	54	1			21
							9	9									
01	3696	X	3696	-0-	-0-	-0-	101	1	3592	2	Y	3					24
							3	9									
02	3713	X	3713	-0-	-0-	-0-	52	1	3661	2	Y	-0-					24
03	5261	X	5261	-0-	-0-	-0-	162	1	5088	2	Y	10					34
							11	9									
04	3570	X	3102	-0-	-468	-0-	55	1	3047	2	Y	-0-					34

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1542	-0-	-378	-0-	54	1	1487	2	Y	1					119
							1	9									
12	1798	X	1416	-0-	-382	-0-	53	1	1360	2	Y	3					122
							3	9									
01	1891	N	1286	-0-	-605	-0-	37	1	1249	2	Y	-0-					122
02	1347	N	1347	-0-	-0-	-0-	50	1	1297	2	Y	-0-					122
03	961	N	943	-0-	-18	-0-	36	1	903	2	Y	4					126
							4	9									
04	930	N	-0-	-0-	-930	-0-					Y	-0-					126

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		647	-0-	647	1516	23	1	624	2	Y	-0-					10
12	T. A.		624	-0-	624	2140	23	1	601	2	Y	-0-					10
01	T. A.		635	-0-	635	2775	18	1	617	2	Y	-0-					10
02	2900	N	261	-0-	-2639	136	10	1	251	2	Y	-0-					10
03	618	N	482	-0-	-136	-0-	19	1	463	2	Y	-0-					10
04	60	N	-0-	-0-	-60	-0-					Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12316	X	90	-0-	-12226	-0-	6	1	84	2	Y	-0-					37
12	5425	X	62	-0-	-5363	-0-	3	1	59	2	Y	-0-	30	1			7
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					7
02	638	X	-0-	-0-	-638	-0-					Y	-0-					7
03	682	X	-0-	-0-	-682	-0-					Y	-0-					7
04	90	X	-0-	-0-	-90	-0-					Y	-0-					7

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1499	N	1499	-0-	-0-	-0-	94	1	1405	2	Y	-0-					2
12	1024	N	1024	-0-	-0-	-0-	47	1	977	2	Y	-0-					2
01	810	N	810	-0-	-0-	-0-	22	1	788	2	Y	-0-					2
02	1305	N	819	-0-	-486	-0-	12	1	807	2	Y	-0-					2
03	1219	N	1219	-0-	-0-	-0-	38	1	1181	2	Y	-0-					2
04	912	N	912	-0-	-0-	-0-	16	1	896	2	Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19409	X	3969	-0-	-15440	-0-	248	1	3710	2	Y	10					54
							11	9									
12	7254	X	4052	-0-	-3202	-0-	184	1	3868	2	Y	-0-					54
01	6231	X	3955	-0-	-2276	-0-	108	1	3840	2	Y	6					60
							7	9									
02	5307	X	3805	-0-	-1502	-0-	54	1	3738	2	Y	12					72
							13	9									
03	4092	X	3970	-0-	-122	-0-	122	1	3835	2	Y	12					84
							13	9									
04	3960	X	2349	-0-	-1611	-0-	41	1	2308	2	Y	-0-					84

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	94	-0-	-1226	-0-	94	2			N	-0-					163
12	1085	X	61	-0-	-1024	-0-	61	2			N	-0-					163
01	434	X	263	-0-	-171	-0-	263	2			N	-0-					163
02	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					163
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					163
04	240	X	106	-0-	-134	-0-	106	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	20	1	552	2	Y	-0-					-0-
12	724	N	724	-0-	-0-	-0-	27	1	696	2	Y	1					1
							1	9									
01	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					1
02	710	N	710	-0-	-0-	-0-	26	1	684	2	Y	-0-					1
03	633	N	633	-0-	-0-	-0-	24	1	606	2	Y	3					4
							3	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					4

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1172	-0-	-988	-0-	73	1	1099	2	Y	-0-					-0-
12	2294	N	1486	-0-	-808	-0-	68	1	1418	2	Y	-0-					-0-
01	1953	N	783	-0-	-1170	-0-	22	1	761	2	Y	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	19	1	1341	2	Y	-0-					-0-
03	1488	N	1409	-0-	-79	-0-	43	1	1366	2	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	13	1	741	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	893	-0-	-1267	-0-	31	1	862	2	Y	-0-					16
12	1546	X	1546	-0-	-0-	-0-	58	1	1488	2	Y	-0-					16
01	2264	X	2264	-0-	-0-	-0-	65	1	2199	2	Y	-0-					16
02	2325	N	2325	-0-	-0-	-0-	86	1	2235	2	Y	4					20
							4	9									
03	2289	N	2289	-0-	-0-	-0-	88	1	2201	2	Y	-0-					20
04	840	N	-0-	-0-	-840	-0-					Y	-0-					20

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1407	X	1407	-0-	-0-	-0-	50	1	1356	2	Y	1					2
							1	9									
12	1085	X	583	-0-	-502	-0-	22	1	560	2	Y	1					3
							1	9									
01	1767	X	599	-0-	-1168	-0-	17	1	582	2	Y	-0-					3
02	1653	X	631	-0-	-1022	-0-	24	1	607	2	Y	-0-					3
03	1767	X	538	-0-	-1229	-0-	21	1	515	2	Y	2					5
							2	9									
04	1410	X	-0-	-0-	-1410	-0-					Y	-0-					5

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866	N	2866	-0-	-0-	-0-	179	1	2687	2	Y	-0-					110
12	3100	N	5661	-0-	2561	2561	257	1	5404	2	Y	-0-					110
01	3100	N	3288	-0-	188	2749	90	1	3198	2	Y	-0-					110
02	2900	N	3078	-0-	178	2927	44	1	3034	2	Y	-0-					110
03	4238	X	1311	-0-	-2927	-0-	40	1	1271	2	Y	-0-					110
*04	1320	X	-0-	-0-	-1320	-0-					Y	-0-	110	6			-0-

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	974	-0-	-496	-0-	61	1	913	2	Y	-0-					7
12	1519	X	1129	-0-	-390	-0-	51	1	1078	2	Y	-0-					7
01	1457	X	1022	-0-	-435	-0-	28	1	994	2	Y	-0-					7
02	963	N	963	-0-	-0-	-0-	14	1	949	2	Y	-0-					7
03	1103	N	1103	-0-	-0-	-0-	34	1	1069	2	Y	-0-					7
04	990	N	460	-0-	-530	-0-	8	1	452	2	Y	-0-					7

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	X	1561	-0-	-0-	-0-	55	1	1506	2	Y	-0-					87
12	1945	X	1945	-0-	-0-	-0-	73	1	1872	2	Y	-0-					87
01	1874	X	1874	-0-	-0-	-0-	54	1	1820	2	Y	-0-					87
02	1939	N	1939	-0-	-0-	-0-	72	1	1864	2	Y	3					90
							3	9									
03	1326	N	1326	-0-	-0-	-0-	51	1	1275	2	Y	-0-					90
04	390	N	5	-0-	-385	-0-	5	2			Y	-0-					90

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2843	X	2843	-0-	-0-	-0-	176	1	2632	2	N	32					209
							35	9									
12	2883	X	2869	-0-	-14	-0-	130	1	2718	2	N	19	193	1			35
							21	9									
01	2821	X	2501	-0-	-320	-0-	68	1	2411	2	N	20					55
							22	9									
02	2755	N	2449	-0-	-306	-0-	35	1	2414	2	N	-0-					55
03	3098	N	3098	-0-	-0-	-0-	95	1	3003	2	N	-0-					55
04	2430	N	1860	-0-	-570	-0-	33	1	1827	2	N	-0-					55

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1047	N	1047	-0-	-0-	-0-	37	1	1009	2	Y	1					5
							1	9									
12	785	N	785	-0-	-0-	-0-	29	1	755	2	Y	1					6
							1	9									
01	1240	N	514	-0-	-726	-0-	15	1	499	2	Y	-0-					6
02	725	N	504	-0-	-221	-0-	19	1	485	2	Y	-0-					6
03	775	N	412	-0-	-363	-0-	16	1	394	2	Y	2					8
							2	9									
04	510	N	-0-	-0-	-510	-0-					Y	-0-					8

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4746	-0-	1746	1746	297	1	4449	2	Y	-0-					2
12	3100	N	7327	-0-	4227	5973	333	1	6985	2	Y	8	2	1			8
							9	9									
01	3100	N	5082	-0-	1982	7955	139	1	4941	2	Y	2					10
							2	9									
02	14041	X	6086	-0-	-7955	-0-	86	1	6000	2	Y	-0-					10
03	7316	X	6673	-0-	-643	-0-	205	1	6461	2	Y	6					16
							7	9									
04	7080	X	3916	-0-	-3164	-0-	69	1	3847	2	Y	-0-					16

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0-	-0-	46	1	1258	2	Y	1					1
							1	9									
12	978	N	978	-0-	-0-	-0-	37	1	939	2	Y	2					3
							2	9									
01	1073	N	1073	-0-	-0-	-0-	31	1	1042	2	Y	-0-					3
02	1276	N	1001	-0-	-275	-0-	37	1	964	2	Y	-0-					3
03	992	N	759	-0-	-233	-0-	29	1	727	2	Y	3					6
							3	9									
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					6

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	22	1	601	2	Y	-0-					-0-
12	713	N	451	-0-	-262	-0-	17	1	433	2	Y	1					1
							1	9									
01	713	N	503	-0-	-210	-0-	14	1	489	2	Y	-0-					1
02	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1
03	398	N	398	-0-	-0-	-0-	15	1	381	2	Y	2					3
							2	9									
04	360	N	-0-	-0-	-360	-0-					Y	-0-					3

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	6106	-0-	-4874	-0-	382	1	5724	2	Y	-0-					-0-
12	7502	X	4496	-0-	-3006	-0-	204	1	4292	2	Y	-0-					-0-
01	8528	X	8528	-0-	-0-	-0-	234	1	8294	2	Y	-0-					-0-
02	7018	X	6520	-0-	-498	-0-	92	1	6428	2	Y	-0-					-0-
03	6417	X	5409	-0-	-1008	-0-	167	1	5242	2	Y	-0-					-0-
04	8250	X	2648	-0-	-5602	-0-	47	1	2601	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	731	-0-	-889	-0-	46	1	684	2	Y	1					13
							1	9									
12	1711	X	1711	-0-	-0-	-0-	78	1	1633	2	Y	-0-					13
01	1767	X	1654	-0-	-113	-0-	45	1	1608	2	Y	1					14
							1	9									
02	1962	N	1962	-0-	-0-	-0-	28	1	1931	2	Y	3					17
							3	9									
03	1815	N	1815	-0-	-0-	-0-	56	1	1756	2	Y	3					20
							3	9									
04	1590	N	1103	-0-	-487	-0-	19	1	1084	2	Y	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1707	-0-	-303	-0-	107	1	1600	2	Y	-0-					8
12	1797	N	1797	-0-	-0-	-0-	82	1	1715	2	Y	-0-	6	1			2
01	3100	N	3516	-0-	416	416	97	1	3419	2	Y	-0-					2
02	2900	N	4160	-0-	1260	1676	59	1	4101	2	Y	-0-					2
03	3100	N	4612	-0-	1512	3188	142	1	4470	2	Y	-0-					2
04	5955	X	2767	-0-	-3188	-0-	49	1	2718	2	Y	-0-					2

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	99	-0-	-7311	-0-	6	1	93	2	Y	-0-					15
12	7657	X	-0-	-0-	-7657	-0-					Y	-0-					15
01	5757	X	5757	-0-	-0-	-0-	158	1	5599	2	Y	-0-					15
02	7365	X	7365	-0-	-0-	-0-	104	1	7261	2	Y	-0-					15
03	2697	X	2527	-0-	-170	-0-	78	1	2449	2	Y	-0-					15
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-					15

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1466	X	1466	-0-	-0-	-0-	92	1	1372	2	Y	2					21
							2	9									
12	3945	X	3945	-0-	-0-	-0-	179	1	3766	2	Y	-0-					21
01	11135	X	11135	-0-	-0-	-0-	305	1	10818	2	Y	11					32
							12	9									
02	8697	X	8697	-0-	-0-	-0-	123	1	8556	2	Y	16					48
							18	9									
03	4631	X	4631	-0-	-0-	-0-	142	1	4480	2	Y	8					56
							9	9									
04	7830	X	2597	-0-	-5233	-0-	46	1	2551	2	Y	-0-					56

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5599	X	5599	-0-	-0-	-0-	350	1	5242	2	Y	6					8
							7	9									
12	2901	X	2901	-0-	-0-	-0-	132	1	2769	2	Y	-0-					8
01	2073	X	2073	-0-	-0-	-0-	57	1	2015	2	Y	1					9
							1	9									
02	5423	X	4954	-0-	-469	-0-	70	1	4877	2	Y	6					15
							7	9									
03	7762	X	7762	-0-	-0-	-0-	239	1	7513	2	Y	9					24
							10	9									
04	5610	X	5043	-0-	-567	-0-	89	1	4954	2	Y	-0-					24

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1317	-0-	-273	-0-	32	1	1285	2	Y	-0-					95
12	1240	X	1152	-0-	-88	-0-	35	1	1114	2	Y	3					98
							3	9									
01	1240	X	1229	-0-	-11	-0-	26	1	1203	2	Y	-0-					98
02	1276	N	1159	-0-	-117	-0-	41	1	1116	2	Y	2					100
							2	9									
03	1231	N	1231	-0-	-0-	-0-	31	1	1198	2	Y	2					102
							2	9									
04	1200	N	905	-0-	-295	-0-	21	1	884	2	Y	-0-					102

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3354	-0-	-1656	-0-	210	1	3137	2	Y	6					38
							7	9									
12	5177	X	4106	-0-	-1071	-0-	187	1	3919	2	Y	-0-					38
01	5177	X	1898	-0-	-3279	-0-	52	1	1844	2	Y	2					40
							2	9									
02	1885	X	1383	-0-	-502	-0-	20	1	1360	2	Y	3					43
							3	9									
03	2015	X	1564	-0-	-451	-0-	48	1	1513	2	Y	3					46
							3	9									
04	1950	X	1315	-0-	-635	-0-	23	1	1292	2	Y	-0-					46

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

11	6593	X	6593	-0-	-0-	-0-	412	1	6175	2	Y	5					13
							6	9									
12	7301	X	7301	-0-	-0-	-0-	331	1	6953	2	Y	15	10	1			18
							17	9									
01	4237	X	4237	-0-	-0-	-0-	116	1	4115	2	Y	5					23
							6	9									
02	6380	X	5355	-0-	-1025	-0-	76	1	5279	2	Y	-0-					23
03	7316	X	5521	-0-	-1795	-0-	170	1	5340	2	Y	10					33
							11	9									
04	7080	X	1674	-0-	-5406	-0-	30	1	1644	2	Y	-0-					33

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

11	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-
12	186	N	140	-0-	-46	-0-	6	1	134	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	3	1	112	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

11	3624	X	3624	-0-	-0-	-0-	227	1	3397	2	Y	-0-					6
12	3615	X	3615	-0-	-0-	-0-	164	1	3451	2	Y	-0-	5	1			1
01	2137	X	2137	-0-	-0-	-0-	59	1	2078	2	Y	-0-					1
02	3481	X	3481	-0-	-0-	-0-	49	1	3432	2	Y	-0-					1
03	2889	X	2889	-0-	-0-	-0-	89	1	2800	2	Y	-0-					1
04	2250	X	1330	-0-	-920	-0-	23	1	1307	2	Y	-0-					1

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

11	1541	X	1541	-0-	-0-	-0-	97	1	1444	2	Y	-0-					2
12	1326	X	1326	-0-	-0-	-0-	60	1	1266	2	Y	-0-	2	1			-0-
01	3137	X	3137	-0-	-0-	-0-	86	1	3051	2	Y	-0-					-0-
02	2935	X	2935	-0-	-0-	-0-	42	1	2893	2	Y	-0-					-0-
03	2257	X	2257	-0-	-0-	-0-	69	1	2188	2	Y	-0-					-0-
04	1079	X	1079	-0-	-0-	-0-	19	1	1060	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1011	-0-	-1689	-0-	63	1	947	2	Y	1					8
							1	9									
12	2883	X	-0-	-0-	-2883	-0-					Y	-0-	6	1			2
01	5084	X	1410	-0-	-3674	-0-	39	1	1369	2	Y	2					4
							2	9									
02	4756	X	1438	-0-	-3318	-0-	20	1	1418	2	Y	-0-					4
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					4
04	1350	X	-0-	-0-	-1350	-0-					Y	-0-					4

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	874	-0-	-176	-0-	874	2			Y	-0-					-0-
12	1271	N	595	-0-	-676	-0-	595	2			Y	-0-					-0-
01	806	N	387	-0-	-419	-0-	387	2			Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					40
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					40
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1218	N	727	-0-	-491	-0-	727	2			N	-0-					-0-
03	1302	N	415	-0-	-887	-0-	415	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					14
12	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					14
01	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					14
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					14
03	930	N	385	-0-	-545	-0-	385	2			N	-0-					14
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
12	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
01	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
02	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
03	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					30
12	372	N	345	-0-	-27	-0-	345	2			N	-0-					30
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					30
02	319	N	278	-0-	-41	-0-	278	2			N	-0-					30
03	341	N	190	-0-	-151	-0-	190	2			N	-0-					30
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
12	93 N	34	-0-	-59	-0-	34	2		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
02	290 N	290	-0-	-0-	-0-	290	2		N	-0-			-0-
03	240 N	240	-0-	-0-	-0-	240	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	58	N	28	-0-	-30	-0-	28	2			N	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		97	-0-	97	161949	97	2		N	-0-			-0-
12	SWR 10		79	-0-	79	162028	79	2		N	-0-			-0-
01	SWR 10		76	-0-	76	162104	76	2		N	-0-			-0-
02	SWR 10		247	-0-	247	162351	247	2		N	-0-			-0-
03	SWR 10		134	-0-	134	162485	134	2		N	-0-			-0-
04	SWR 10		NO RPT	-0-	-0-	162485				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2125	N	79	-0-	-2046	-0-	79	2		N	-0-			20
12	1054	X	150	-0-	-904	-0-	150	2		N	-0-			20
01	1054	X	113	-0-	-941	-0-	113	2		N	-0-			20
02	986	X	64	-0-	-922	-0-	64	2		N	-0-			20
03	155	X	86	-0-	-69	-0-	86	2		N	-0-			20
04	150	X	NO RPT	-0-	-150	-0-				N	NO RPT			20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

11	2130	N	1655	-0-	-475	-0-	1655	2			N	-0-					-0-
12	1953	N	1710	-0-	-243	-0-	1710	2			N	-0-					-0-
01	1798	N	1613	-0-	-185	-0-	1613	2			N	-0-					-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

11	1938	X	1938	-0-	-0-	-0-	1902	2	36	9	N	33	33	8			-0-
12	1617	X	1617	-0-	-0-	-0-	1607	2	10	9	N	9	9	8			-0-
01	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	1457	N	985	-0-	-472	-0-	985	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	8	1	332	2	Y	-0-					25
12	178	N	178	-0-	-0-	-0-	5	1	173	2	Y	-0-					25
01	279	N	279	-0-	-0-	-0-	6	1	273	2	Y	-0-					25
02	232	N	125	-0-	-107	-0-	4	1	121	2	Y	-0-					25
03	186	N	180	-0-	-6	-0-	5	1	175	2	Y	-0-					25
04	240	N	78	-0-	-162	-0-	2	1	76	2	Y	-0-					25

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					30
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					30
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					30
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					30

FARRAR, N. (PETTIT) //CONT.// 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	217 N	217	-0-	-0-	-0-	217	2		N	-0-			-0-
12	92 N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
01	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
02	50 N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
03	31 N	17	-0-	-14	-0-	17	2		N	-0-			-0-
04	30 N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					23
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					23
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					23
02	87	N	56	-0-	-31	-0-	56	2			N	-0-					23
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					23
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					23

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

11	80 N	80	-0-	-0-	-0-	80	2		N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
01	62 N	50	-0-	-12	-0-	50	2		N	-0-			-0-
02	87 N	36	-0-	-51	-0-	36	2		N	-0-			-0-
03	62 N	55	-0-	-7	-0-	55	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		68	-0-	68	297	68	2			Y	-0-					-0-
12	369	N	72	-0-	-297	-0-	72	2			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		147	-0-	147	522	147	2			Y	-0-					-0-
12	645	N	123	-0-	-522	-0-	123	2			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
04	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		38	-0-	38	137	38	2			Y	-0-					-0-
12	286	N	149	-0-	-137	-0-	149	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	155	N	36	-0-	-119	-0-	36	2			Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		337	-0-	337	1267	337	2			Y	-0-					-0-
12	1627	N	360	-0-	-1267	-0-	360	2			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

11	DLQ G-10	1005	-0-	1005	4188	1005	2			Y	-0-					-0-
12	3100 N	1028	-0-	-2072	2116	1028	2			Y	-0-					-0-
01	3100 N	1004	-0-	-2096	20	1004	2			Y	-0-					-0-
02	986 N	963	-0-	-23	-0-	963	2			Y	-0-					-0-
03	1095 N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
04	1142 N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

11	2098 N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
12	1829 N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	2077 N	1594	-0-	-483	-0-	1594	2			N	-0-					-0-
02	1943 N	1487	-0-	-456	-0-	1487	2			N	-0-					-0-
03	1840 N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1807 N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

11	DLQ G-10		1290	-0-	1290	5444	1290	2			Y	-0-					-0-
12	3100	N	1145	-0-	-1955	3489	1145	2			Y	-0-					-0-
01	3100	N	1160	-0-	-1940	1549	1160	2			Y	-0-					-0-
02	2603	N	1054	-0-	-1549	-0-	1054	2			Y	-0-					-0-
03	1147	N	968	-0-	-179	-0-	968	2			Y	-0-					-0-
04	1110	N	947	-0-	-163	-0-	947	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

11	DLQ G-10		30	-0-	30	136	30	2			Y	-0-					-0-
12	136	N	-0-	-0-	-136	-0-					Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

11	DLQ G-10		1768	-0-	1768	8096	1768	2			Y	-0-					-0-
12	3100	N	1642	-0-	-1458	6638	1642	2			Y	-0-					-0-
01	3100	N	1906	-0-	-1194	5444	1906	2			Y	-0-					-0-
02	2900	N	1711	-0-	-1189	4255	1711	2			Y	-0-					-0-
03	3100	N	1697	-0-	-1403	2852	1697	2			Y	-0-					-0-
04	3000	N	1542	-0-	-1458	1394	1542	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

11	DLQ G-10		700	-0-	700	2197	700	2			Y	-0-					-0-
12	2991	N	794	-0-	-2197	-0-	794	2			Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	2			Y	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

11	3360	X	1807	-0-	-1553	-0-	1807	2			Y	-0-					-0-
12	3472	X	1679	-0-	-1793	-0-	1679	2			Y	-0-					-0-
01	3410	X	1575	-0-	-1835	-0-	1575	2			Y	-0-					-0-
02	2668	X	1801	-0-	-867	-0-	1801	2			Y	-0-					-0-
03	2232	X	1941	-0-	-291	-0-	1941	2			Y	-0-					-0-
04	1800	X	1540	-0-	-260	-0-	1540	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

11	DLQ G-10		1165	-0-	1165	4584	1165	2			Y	-0-					-0-
12	3100	N	1199	-0-	-1901	2683	1199	2			Y	-0-					-0-
01	3100	N	1195	-0-	-1905	778	1195	2			Y	-0-					-0-
02	1893	N	1115	-0-	-778	-0-	1115	2			Y	-0-					-0-
03	1209	N	1186	-0-	-23	-0-	1186	2			Y	-0-					-0-
04	1170	N	1136	-0-	-34	-0-	1136	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

11	DLQ G-10		779	-0-	779	3419	779	2			Y	-0-					-0-
12	3100	N	653	-0-	-2447	972	653	2			Y	-0-					-0-
01	1688	N	716	-0-	-972	-0-	716	2			Y	-0-					-0-
02	754	N	610	-0-	-144	-0-	610	2			Y	-0-					-0-
03	651	N	578	-0-	-73	-0-	578	2			Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	503	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

11	DLQ G-10		1339	-0-	1339	5294	1339	2			Y	-0-					-0-
12	3100	N	1118	-0-	-1982	3312	1118	2			Y	-0-					-0-
01	3100	N	1384	-0-	-1716	1596	1384	2			Y	-0-					-0-
02	2900	N	2534	-0-	-366	1230	2534	2			Y	-0-					-0-
03	2390	N	1160	-0-	-1230	-0-	1160	2			Y	-0-					-0-
04	1350	N	503	-0-	-847	-0-	503	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

11	DLQ G-10		776	-0-	776	3765	776	2			Y	-0-					-0-
12	3100	N	856	-0-	-2244	1521	856	2			Y	-0-					-0-
01	2354	N	833	-0-	-1521	-0-	833	2			Y	-0-					-0-
02	754	N	626	-0-	-128	-0-	626	2			Y	-0-					-0-
03	868	N	676	-0-	-192	-0-	676	2			Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	723	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

11	DLQ G-10		1074	-0-	1074	5217	1074	2			Y	-0-					-0-
12	3100	N	1383	-0-	-1717	3500	1383	2			Y	-0-					-0-
01	3100	N	870	-0-	-2230	1270	870	2			Y	-0-					-0-
02	2090	N	820	-0-	-1270	-0-	820	2			Y	-0-					-0-
03	1395	N	1080	-0-	-315	-0-	1080	2			Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2725	-0-	2725	10661	2725	2			Y	-0-					-0-
12	3100	N	2659	-0-	-441	10220	2659	2			Y	-0-					-0-
01	3100	N	2610	-0-	-490	9730	2610	2			Y	-0-					-0-
02	2900	N	2387	-0-	-513	9217	2387	2			Y	-0-					-0-
03	3100	N	2640	-0-	-460	8757	2640	2			Y	-0-					-0-
04	3000	N	2517	-0-	-483	8274	2517	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

11	DLQ G-10		1647	-0-	1647	7266	1647	2			Y	-0-					-0-
12	3100	N	1731	-0-	-1369	5897	1731	2			Y	-0-					-0-
01	3100	N	1653	-0-	-1447	4450	1653	2			Y	-0-					-0-
02	2900	N	1440	-0-	-1460	2990	1440	2			Y	-0-					-0-
03	3100	N	1732	-0-	-1368	1622	1732	2			Y	-0-					-0-
04	3000	N	1711	-0-	-1289	333	1711	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

11	DLQ G-10		1508	-0-	1508	6182	1508	2			Y	-0-					-0-
12	3100	N	1900	-0-	-1200	4982	1900	2			Y	-0-					-0-
01	3100	N	1803	-0-	-1297	3685	1803	2			Y	-0-					-0-
02	2900	N	2126	-0-	-774	2911	2126	2			Y	-0-					-0-
03	3100	N	1078	-0-	-2022	889	1078	2			Y	-0-					-0-
04	2101	N	1212	-0-	-889	-0-	1212	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

11	DLQ G-10		1314	-0-	1314	5452	1314	2			Y	-0-					-0-
12	3100	N	1353	-0-	-1747	3705	1353	2			Y	-0-					-0-
01	3100	N	1093	-0-	-2007	1698	1093	2			Y	-0-					-0-
02	2418	N	720	-0-	-1698	-0-	720	2			Y	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

11	DLQ G-10		937	-0-	937	5278	937	2			Y	-0-					-0-
12	3100	N	1500	-0-	-1600	3678	1500	2			Y	-0-					-0-
01	3100	N	1514	-0-	-1586	2092	1514	2			Y	-0-					-0-
02	2900	N	914	-0-	-1986	106	914	2			Y	-0-					-0-
03	1488	N	1356	-0-	-132	-0-	1356	2			Y	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

11	DLQ G-10		1663	-0-	1663	7599	1663	2			Y	-0-					-0-
12	3100	N	1843	-0-	-1257	6342	1843	2			Y	-0-					-0-
01	3100	N	1762	-0-	-1338	5004	1762	2			Y	-0-					-0-
02	2900	N	1103	-0-	-1797	3207	1103	2			Y	-0-					-0-
03	3100	N	1430	-0-	-1670	1537	1430	2			Y	-0-					-0-
04	3000	N	1737	-0-	-1263	274	1737	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

11	DLQ G-10		1965	-0-	1965	10074	1965	2			Y	-0-					-0-
12	12196	X	2122	-0-	-10074	-0-	2122	2			Y	-0-					-0-
01	2015	X	1693	-0-	-322	-0-	1693	2			Y	-0-					-0-
02	1885	X	1794	-0-	-91	-0-	1794	2			Y	-0-					-0-
03	2015	X	1949	-0-	-66	-0-	1949	2			Y	-0-					-0-
04	1950	X	1935	-0-	-15	-0-	1935	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		15	-0-	15	167	15	2			Y	-0-					-0-
12	231	N	64	-0-	-167	-0-	64	2			Y	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

11	DLQ G-10		530	-0-	530	2166	530	2			Y	-0-					-0-
12	2703	N	537	-0-	-2166	-0-	537	2			Y	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
02	522	N	434	-0-	-88	-0-	434	2			Y	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

11	DLQ G-10		2008	-0-	2008	8005	2008	2			Y	-0-					-0-
12	3100	N	2041	-0-	-1059	6946	2041	2			Y	-0-					-0-
01	3100	N	1613	-0-	-1487	5459	1613	2			Y	-0-					-0-
02	2900	N	1738	-0-	-1162	4297	1738	2			Y	-0-					-0-
03	3100	N	1658	-0-	-1442	2855	1658	2			Y	-0-					-0-
04	3000	N	1937	-0-	-1063	1792	1937	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

11	DLQ G-10		1711	-0-	1711	7183	1711	2			Y	-0-					-0-
12	3100	N	1782	-0-	-1318	5865	1782	2			Y	-0-					-0-
01	3100	N	1669	-0-	-1431	4434	1669	2			Y	-0-					-0-
02	2900	N	1604	-0-	-1296	3138	1604	2			Y	-0-					-0-
03	3100	N	1721	-0-	-1379	1759	1721	2			Y	-0-					-0-
04	3000	N	1467	-0-	-1533	226	1467	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

11	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
12	1209	N	1175	-0-	-34	-0-	1175	2			Y	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
02	1131	N	959	-0-	-172	-0-	959	2			Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
04	1230	N	1212	-0-	-18	-0-	1212	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

11	DLQ G-10		526	-0-	526	2437	526	2			Y	-0-					-0-
12	2951	N	514	-0-	-2437	-0-	514	2			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			Y	-0-					-0-
02	522	N	425	-0-	-97	-0-	425	2			Y	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	2			Y	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1389	-0-	1389	5004	1389	2			Y	-0-					-0-
12	3100	N	1583	-0-	-1517	3487	1583	2			Y	-0-					-0-
01	3100	N	1503	-0-	-1597	1890	1503	2			Y	-0-					-0-
02	2900	N	1561	-0-	-1339	551	1561	2			Y	-0-					-0-
03	2258	N	1707	-0-	-551	-0-	1707	2			Y	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1196	-0-	1196	5037	1196	2			Y	-0-					-0-
12	3100	N	1153	-0-	-1947	3090	1153	2			Y	-0-					-0-
01	3100	N	962	-0-	-2138	952	962	2			Y	-0-					-0-
02	2086	N	1134	-0-	-952	-0-	1134	2			Y	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1319	-0-	1319	5477	1319	2			Y	-0-					-0-
12	3100	N	1221	-0-	-1879	3598	1221	2			Y	-0-					-0-
01	3100	N	1045	-0-	-2055	1543	1045	2			Y	-0-					-0-
02	2667	N	1124	-0-	-1543	-0-	1124	2			Y	-0-					-0-
03	1209	N	1153	-0-	-56	-0-	1153	2			Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1991	-0-	1991	6601	1991	2			Y	-0-					-0-
12	3100	N	1769	-0-	-1331	5270	1769	2			Y	-0-					-0-
01	3100	N	1762	-0-	-1338	3932	1762	2			Y	-0-					-0-
02	2900	N	1604	-0-	-1296	2636	1604	2			Y	-0-					-0-
03	3100	N	1839	-0-	-1261	1375	1839	2			Y	-0-					-0-
04	2818	N	1443	-0-	-1375	-0-	1443	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1000	-0-	1000	4439	1000	2			Y	-0-					-0-
12	3100	N	957	-0-	-2143	2296	957	2			Y	-0-					-0-
01	3100	N	1315	-0-	-1785	511	1315	2			Y	-0-					-0-
02	1651	N	1140	-0-	-511	-0-	1140	2			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
04	1260	N	937	-0-	-323	-0-	937	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1953	-0-	1953	8303	1953	2			Y	-0-					-0-
12	3100	N	2034	-0-	-1066	7237	2034	2			Y	-0-					-0-
01	3100	N	2091	-0-	-1009	6228	2091	2			Y	-0-					-0-
02	2900	N	1749	-0-	-1151	5077	1749	2			Y	-0-					-0-
03	3100	N	1803	-0-	-1297	3780	1803	2			Y	-0-					-0-
04	3000	N	3043	-0-	43	3823	3043	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		793	-0-	793	3119	793	2			Y	-0-					-0-
12	3100	N	797	-0-	-2303	816	797	2			Y	-0-					-0-
01	1574	N	758	-0-	-816	-0-	758	2			Y	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1460	-0-	1460	6240	1460	2			Y	-0-					-0-
12	3100	N	1471	-0-	-1629	4611	1471	2			Y	-0-					-0-
01	3100	N	1610	-0-	-1490	3121	1610	2			Y	-0-					-0-
02	2900	N	1397	-0-	-1503	1618	1397	2			Y	-0-					-0-
03	3070	N	1452	-0-	-1618	-0-	1452	2			Y	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		598	-0-	598	2217	598	2			Y	-0-					-0-
12	2854	N	637	-0-	-2217	-0-	637	2			Y	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	2			Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1212	-0-	1212	3893	1212	2			Y	-0-					-0-
12	3100	N	1243	-0-	-1857	2036	1243	2			Y	-0-					-0-
01	3100	N	1244	-0-	-1856	180	1244	2			Y	-0-					-0-
02	1334	N	1154	-0-	-180	-0-	1154	2			Y	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		619	-0-	619	2519	619	2			Y	-0-					-0-
12	3100	N	610	-0-	-2490	29	610	2			Y	-0-					-0-
01	621	N	592	-0-	-29	-0-	592	2			Y	-0-					-0-
02	609	N	544	-0-	-65	-0-	544	2			Y	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		407	-0-	407	1624	407	2			Y	-0-					-0-
12	2026	N	402	-0-	-1624	-0-	402	2			Y	-0-					-0-
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					-0-
02	406	N	334	-0-	-72	-0-	334	2			Y	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	2			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2261	-0-	2261	10442	2261	2			Y	-0-					-0-
12	12823	X	2381	-0-	-10442	-0-	2381	2			Y	-0-					-0-
01	2666	N	2344	-0-	-322	-0-	2344	2			Y	-0-					-0-
02	2175	N	1944	-0-	-231	-0-	1944	2			Y	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
04	2280	N	2244	-0-	-36	-0-	2244	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		370	-0-	370	1256	370	2			Y	-0-					-0-
12	1652	N	396	-0-	-1256	-0-	396	2			Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1498	-0-	1498	6534	1498	2		Y	-0-			-0-
12	3100	N	1370	-0-	-1730	4804	1370	2		Y	-0-			-0-
01	3100	N	1341	-0-	-1759	3045	1341	2		Y	-0-			-0-
02	2900	N	979	-0-	-1921	1124	979	2		Y	-0-			-0-
03	1812	N	688	-0-	-1124	-0-	688	2		Y	-0-			-0-
04	1290	N	803	-0-	-487	-0-	803	2		Y	-0-			-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1208	-0-	1208	5000	1208	2		Y	-0-			-0-
12	3100	N	1225	-0-	-1875	3125	1225	2		Y	-0-			-0-
01	3100	N	1203	-0-	-1897	1228	1203	2		Y	-0-			-0-
02	2367	N	1139	-0-	-1228	-0-	1139	2		Y	-0-			-0-
03	1240	N	1205	-0-	-35	-0-	1205	2		Y	-0-			-0-
04	1170	N	1151	-0-	-19	-0-	1151	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1079	-0-	1079	4652	1079	2		Y	-0-			-0-
12	3100	N	1011	-0-	-2089	2563	1011	2		Y	-0-			-0-
01	3100	N	1148	-0-	-1952	611	1148	2		Y	-0-			-0-
02	1683	N	1072	-0-	-611	-0-	1072	2		Y	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	1182	2		Y	-0-			-0-
04	1123	N	1123	-0-	-0-	-0-	1123	2		Y	-0-			-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		938	-0-	938	3723	938	2		Y	-0-			-0-
12	3100	N	1209	-0-	-1891	1832	1209	2		Y	-0-			-0-
01	2630	N	798	-0-	-1832	-0-	798	2		Y	-0-			-0-
02	580	N	478	-0-	-102	-0-	478	2		Y	-0-			-0-
03	620	N	456	-0-	-164	-0-	456	2		Y	-0-			-0-
04	871	N	871	-0-	-0-	-0-	871	2		Y	-0-			-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1638	N	1638	-0-	-0-	-0-	1638	2		Y	-0-			-0-
12	2030	N	2030	-0-	-0-	-0-	2030	2		Y	-0-			-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2		Y	-0-			-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2		Y	-0-			-0-
03	1798	N	1586	-0-	-212	-0-	1586	2		Y	-0-			-0-
04	1740	N	1220	-0-	-520	-0-	1220	2		Y	-0-			-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1048	-0-	1048	5937	1048	2		Y	-0-			-0-
12	3100	N	859	-0-	-2241	3696	859	2		Y	-0-			-0-
01	3100	N	1624	-0-	-1476	2220	1624	2		Y	-0-			-0-
02	2900	N	930	-0-	-1970	250	930	2		Y	-0-			-0-
03	1461	N	1211	-0-	-250	-0-	1211	2		Y	-0-			-0-
04	991	N	991	-0-	-0-	-0-	991	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10		1063	-0-	1063	4077	1063	2		Y	-0-			-0-
12	3100	N	961	-0-	-2139	1938	961	2		Y	-0-			-0-
01	2793	N	855	-0-	-1938	-0-	855	2		Y	-0-			-0-
02	973	N	973	-0-	-0-	-0-	973	2		Y	-0-			-0-
03	955	N	955	-0-	-0-	-0-	955	2		Y	-0-			-0-
04	840	N	829	-0-	-11	-0-	829	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		625	-0-	625	2071	625	2			Y	-0-					-0-
12	2681	N	610	-0-	-2071	-0-	610	2			Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

11	DLQ G-10		800	-0-	800	3213	800	2			Y	-0-					-0-
12	3100	N	816	-0-	-2284	929	816	2			Y	-0-					-0-
01	1722	N	793	-0-	-929	-0-	793	2			Y	-0-					-0-
02	783	N	771	-0-	-12	-0-	771	2			Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
04	780	N	741	-0-	-39	-0-	741	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	957	N	905	-0-	-52	-0-	905	2			N	-0-					-0-
03	961	N	752	-0-	-209	-0-	752	2			N	-0-					-0-
04	870	N	730	-0-	-140	-0-	730	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

11	DLQ G-10		1476	-0-	1476	6399	1476	2			Y	-0-					-0-
12	3100	N	1461	-0-	-1639	4760	1461	2			Y	-0-					-0-
01	3100	N	997	-0-	-2103	2657	997	2			Y	-0-					-0-
02	2900	N	1053	-0-	-1847	810	1053	2			Y	-0-					-0-
03	1457	N	344	-0-	-1113	-0-	344	2			Y	-0-					-0-
04	960	N	897	-0-	-63	-0-	897	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

11	DLQ G-10		1568	-0-	1568	6942	1568	2			Y	-0-					-0-
12	3100	N	1652	-0-	-1448	5494	1652	2			Y	-0-					-0-
01	3100	N	1439	-0-	-1661	3833	1439	2			Y	-0-					-0-
02	2900	N	1623	-0-	-1277	2556	1623	2			Y	-0-					-0-
03	3100	N	1720	-0-	-1380	1176	1720	2			Y	-0-					-0-
04	2817	N	1641	-0-	-1176	-0-	1641	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

11	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-
01	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
03	1674	N	1592	-0-	-82	-0-	1592	2			Y	-0-					-0-
04	1620	N	1466	-0-	-154	-0-	1466	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

11	DLQ G-10		1393	-0-	1393	5432	1393	2			Y	-0-					-0-
12	3100	N	1469	-0-	-1631	3801	1469	2			Y	-0-					-0-
01	3100	N	1426	-0-	-1674	2127	1426	2			Y	-0-					-0-
02	2900	N	1167	-0-	-1733	394	1167	2			Y	-0-					-0-
03	1841	N	1447	-0-	-394	-0-	1447	2			Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		705	-0-	705	2772	705	2			Y	-0-					-0-
12	3100	N	720	-0-	-2380	392	720	2			Y	-0-					-0-
01	929	N	537	-0-	-392	-0-	537	2			Y	-0-					-0-
02	609	N	304	-0-	-305	-0-	304	2			Y	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1402	-0-	1402	6085	1402	2			Y	-0-					-0-
12	3100	N	1777	-0-	-1323	4762	1777	2			Y	-0-					-0-
01	3100	N	1268	-0-	-1832	2930	1268	2			Y	-0-					-0-
02	2900	N	1227	-0-	-1673	1257	1227	2			Y	-0-					-0-
03	2920	N	1663	-0-	-1257	-0-	1663	2			Y	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		671	-0-	671	2533	671	2			Y	-0-					-0-
12	3100	N	730	-0-	-2370	163	730	2			Y	-0-					-0-
01	821	N	658	-0-	-163	-0-	658	2			Y	-0-					-0-
02	638	N	599	-0-	-39	-0-	599	2			Y	-0-					-0-
03	744	N	556	-0-	-188	-0-	556	2			Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		370	-0-	370	1847	370	2			Y	-0-					-0-
12	2110	N	263	-0-	-1847	-0-	263	2			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		859	-0-	859	3565	859	2			Y	-0-					-0-
12	3100	N	864	-0-	-2236	1329	864	2			Y	-0-					-0-
01	2054	N	725	-0-	-1329	-0-	725	2			Y	-0-					-0-
02	841	N	816	-0-	-25	-0-	816	2			Y	-0-					-0-
03	868	N	828	-0-	-40	-0-	828	2			Y	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5	-0-	5	38	5	2			Y	-0-					-0-
12	43	N	5	-0-	-38	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		32	-0-	32	154	32	2			Y	-0-					-0-
12	220	N	66	-0-	-154	-0-	66	2			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1193	-0-	1193	5264	1193	2			Y	-0-					-0-
12	3100	N	1265	-0-	-1835	3429	1265	2			Y	-0-					-0-
01	3100	N	1277	-0-	-1823	1606	1277	2			Y	-0-					-0-
02	2822	N	1216	-0-	-1606	-0-	1216	2			Y	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	2			Y	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		426	-0-	426	1761	426	2			Y	-0-					-0-
12	2233	N	472	-0-	-1761	-0-	472	2			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1111	-0-	1111	4665	1111	2			Y	-0-					-0-
12	3100	N	1126	-0-	-1974	2691	1126	2			Y	-0-					-0-
01	3100	N	1114	-0-	-1986	705	1114	2			Y	-0-					-0-
02	1741	N	1036	-0-	-705	-0-	1036	2			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		796	-0-	796	2574	796	2			Y	-0-					-0-
12	2886	N	312	-0-	-2574	-0-	312	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
12	1891	N	1596	-0-	-295	-0-	1596	2			Y	-0-					-0-
01	1767	N	1656	-0-	-111	-0-	1656	2			Y	-0-					-0-
02	1566	N	1455	-0-	-111	-0-	1455	2			Y	-0-					-0-
03	1581	N	1311	-0-	-270	-0-	1311	2			Y	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		517	-0-	517	2379	517	2			Y	-0-					-0-
12	2992	N	613	-0-	-2379	-0-	613	2			Y	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	2			Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		20	-0-	20	80	20	2			Y	-0-					-0-
12	100	N	20	-0-	-80	-0-	20	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	64	1	918	2	N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	84	1	1312	2	N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	92	1	1279	2	N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	82	1	1180	2	N	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	110	1	1624	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	72	1	1098	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	15	1	209	2	N	-0-					1
12	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					1
01	254	N	254	-0-	-0-	-0-	17	1	237	2	N	-0-					1
02	203	N	178	-0-	-25	-0-	12	1	166	2	N	-0-					1
03	248	N	234	-0-	-14	-0-	15	1	218	2	N	1					2
							1	9									
04	240	N	228	-0-	-12	-0-	14	1	214	2	N	-0-	1	1			1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	288	-0-	-42	-0-	19	1	269	2	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	21	1	296	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	20	1	285	2	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	18	1	280	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	874	-0-	-596	-0-	57	1	817	2	N	-0-					-0-
12	1426	N	1179	-0-	-247	-0-	71	1	1108	2	N	-0-					-0-
01	1023	N	778	-0-	-245	-0-	52	1	726	2	N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	88	1	1257	2	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	114	1	1684	2	N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	100	1	1530	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1907	-0-	-13	-0-	125	1	1782	2	N	-0-					25
12	1921	N	1921	-0-	-0-	-0-	116	1	1805	2	N	-0-					25
01	1877	N	1877	-0-	-0-	-0-	126	1	1751	2	N	-0-					25
02	1895	N	1895	-0-	-0-	-0-	124	1	1771	2	N	-0-					25
03	1922	N	1896	-0-	-26	-0-	118	1	1741	2	N	34					59
							37	9									
*04	1830	N	1812	-0-	-18	-0-	111	1	1701	2	N	-0-	37	1			22

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2636	X	2636	-0-	-0-	-0-	173	1	2463	2	N	-0-					-0-
12	2839	N	2839	-0-	-0-	-0-	171	1	2668	2	N	-0-					-0-
01	2526	N	2526	-0-	-0-	-0-	169	1	2357	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	174	1	2495	2	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	58	1	880	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2300	-0-	-700	745	151	1	2149	2	N	-0-					9
12	3100	N	2413	-0-	-687	58	145	1	2268	2	N	-0-					9
01	2249	N	2191	-0-	-58	-0-	147	1	2044	2	N	-0-					9
02	2233	N	2188	-0-	-45	-0-	143	1	2045	2	N	-0-					9
03	2418	N	2318	-0-	-100	-0-	147	1	2158	2	N	12					21
							13	9									
04	2179	N	2179	-0-	-0-	-0-	134	1	2045	2	N	-0-	13	1			8

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0-	-0-	115	1	1633	2	N	-0-					6
12	1543	N	1543	-0-	-0-	-0-	93	1	1450	2	N	-0-					6
01	1302	N	1103	-0-	-199	-0-	74	1	1029	2	N	-0-					6
02	1729	N	1729	-0-	-0-	-0-	113	1	1616	2	N	-0-					6
03	1676	N	1676	-0-	-0-	-0-	106	1	1562	2	N	7					13
							8	9									
04	1686	N	1686	-0-	-0-	-0-	104	1	1582	2	N	-0-	8	1			5

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	-0-	53	1	331	2	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	53	1	343	2	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	67	1	501	2	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	67	1	540	2	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	73	1	613	2	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	70	1	602	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	722	-0-	-58	-0-	47	1	675	2	N	-0-					-0-
12	775	N	729	-0-	-46	-0-	44	1	685	2	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	50	1	694	2	N	-0-					-0-
02	696	N	602	-0-	-94	-0-	39	1	563	2	N	-0-					-0-
03	744	N	659	-0-	-85	-0-	42	1	617	2	N	-0-					-0-
04	720	N	635	-0-	-85	-0-	39	1	596	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	75	1	678	2	Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	76	1	624	2	Y	-0-					-0-
02	725	N	536	-0-	-189	-0-	60	1	476	2	Y	-0-					-0-
03	744	N	646	-0-	-98	-0-	44	1	602	2	Y	-0-					-0-
04	690	N	672	-0-	-18	-0-	41	1	631	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

11	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-					-0-
12	3100	X	3100	-0-	-0-	-0-	187	1	2913	2	N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	201	1	2806	2	N	-0-					-0-
02	2825	X	2825	-0-	-0-	-0-	184	1	2641	2	N	-0-					-0-
03	2497	X	2497	-0-	-0-	-0-	159	1	2338	2	N	-0-					-0-
04	3121	X	3121	-0-	-0-	-0-	192	1	2929	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

11	2065	N	2065	-0-	-0-	-0-	136	1	1929	2	N	-0-					7
12	2494	N	2494	-0-	-0-	-0-	150	1	2344	2	N	-0-					7
01	2120	N	2120	-0-	-0-	-0-	142	1	1978	2	N	-0-					7
02	1568	N	1568	-0-	-0-	-0-	102	1	1466	2	N	-0-					7
03	1643	N	1467	-0-	-176	-0-	93	1	1363	2	N	10					17
							11	9									
04	1590	N	1202	-0-	-388	-0-	74	1	1128	2	N	-0-	11	1			6

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

11	660	N	-0-	-0-	-660	-0-					N	-0-					72
12	713	N	-0-	-0-	-713	-0-					N	-0-					72
01	591	N	591	-0-	-0-	-0-	17	1	574	2	N	-0-					72
02	599	N	599	-0-	-0-	-0-	20	1	579	2	N	-0-					72
03	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					72
*04	1496	N	1496	-0-	-0-	-0-	36	1	1460	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

11	2100	X	1894	-0-	-206	-0-	56	1	1838	2	N	-0-					-0-
12	1829	N	1584	-0-	-245	-0-	1584	2			N	-0-					-0-
01	1798	N	1675	-0-	-123	-0-	48	1	1627	2	N	-0-					-0-
02	1827	N	909	-0-	-918	-0-	30	1	879	2	N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	2116	N	2116	-0-	-0-	-0-	52	1	2064	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	N	2104	-0-	-770	-0-	138	1	1966	2	N	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	135	1	2103	2	N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	154	1	2150	2	N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	141	1	2024	2	N	-0-					-0-
03	2404	N	2404	-0-	-0-	-0-	153	1	2251	2	N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	140	1	2144	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	X	1483	-0-	-0-	-0-	44	1	1439	2	N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-
01	930	X	635	-0-	-295	-0-	18	1	617	2	N	-0-					-0-
02	870	X	646	-0-	-224	-0-	21	1	625	2	N	-0-					-0-
03	930	X	511	-0-	-419	-0-	511	2			N	-0-					-0-
04	600	N	396	-0-	-204	-0-	10	1	386	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
01	1603	N	1603	-0-	-0-	-0-	46	1	1557	2	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	16	1	488	2	N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1133	-0-	-427	-0-	64	1	1069	2	N	-0-					57
12	1612	N	1478	-0-	-134	-0-	336	1	1142	2	N	-0-					57
01	1302	N	668	-0-	-634	-0-	50	1	618	2	N	-0-					57
02	1102	N	180	-0-	-922	-0-	44	1	136	2	N	-0-					57
03	1488	N	1401	-0-	-87	-0-	337	1	1064	2	N	-0-					57
*04	1342	N	1342	-0-	-0-	-0-	70	1	1272	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	524	-0-	-1276	-0-	16	1	508	2	N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	1426	N	1101	-0-	-325	-0-	31	1	1070	2	N	-0-					-0-
02	493	N	94	-0-	-399	-0-	3	1	91	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	25	1	989	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	3	1	116	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-					-0-
03	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	4	1	143	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1871	-0-	-199	-0-	123	1	1748	2	N	-0-					26
12	2046	N	2021	-0-	-25	-0-	122	1	1899	2	N	-0-					26
01	1615	N	1615	-0-	-0-	-0-	108	1	1507	2	N	-0-					26
02	1917	N	1917	-0-	-0-	-0-	125	1	1792	2	N	-0-					26
03	2015	N	2008	-0-	-7	-0-	125	1	1844	2	N	35					61
							39	9									
04	1854	N	1854	-0-	-0-	-0-	114	1	1740	2	N	-0-	39	1			22

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	51	1	1519	2	N	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	22	1	878	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	N	1624	-0-	-0-	-0-	78	1	1546	2	N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	336	1	2105	2	N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	82	1	1706	2	N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	89	1	1461	2	N	-0-					-0-
03	2481	N	2481	-0-	-0-	-0-	337	1	2144	2	N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	98	1	2382	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3477	X	3477	-0-	-0-	-0-	103	1	3374	2	N	-0-					20
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					20
01	2996	X	2996	-0-	-0-	-0-	86	1	2910	2	N	-0-					20
02	1372	X	1372	-0-	-0-	-0-	45	1	1327	2	N	-0-					20
03	31	X	-0-	-0-	-31	-0-					N	-0-					20
*04	2983	X	2983	-0-	-0-	-0-	73	1	2910	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1083	-0-	-117	-0-	32	1	1051	2	N	-0-					-0-
12	1395	N	1117	-0-	-278	-0-	11	1	1106	2	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	33	1	1126	2	N	-0-					-0-
02	1044	N	951	-0-	-93	-0-	31	1	920	2	N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	8	1	1115	2	N	-0-					-0-
04	1110	N	924	-0-	-186	-0-	23	1	901	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

11	3000	N	3705	-0-	705	705	110	1	3595	2	N	-0-					-0-
12	3100	N	3331	-0-	231	936	3331	2			N	-0-					-0-
01	3100	N	2716	-0-	-384	552	78	1	2638	2	N	-0-					-0-
02	3161	X	2609	-0-	-552	-0-	85	1	2524	2	N	-0-					-0-
03	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
04	2991	X	2991	-0-	-0-	-0-	73	1	2918	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					17
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					17
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					17
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					17
03	310	N	182	-0-	-128	-0-	182	2			N	-0-					17
*04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

11	1585	N	1585	-0-	-0-	-0-	47	1	1538	2	N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	42	1	1419	2	N	-0-					-0-
02	1189	N	232	-0-	-957	-0-	8	1	224	2	N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	34	1	1363	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

11	1050	N	174	-0-	-876	-0-	35	1	139	2	N	-0-					98
12	3100	N	3528	-0-	428	428	336	1	3192	2	N	-0-					98
01	2968	N	2540	-0-	-428	-0-	104	1	2436	2	N	-0-					98
02	1859	N	1859	-0-	-0-	-0-	99	1	1760	2	N	-0-					98
03	2586	X	2586	-0-	-0-	-0-	337	1	2249	2	N	-0-					98
04	1050	X	1020	-0-	-30	-0-	62	1	958	2	N	-0-					98

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

11	1140	N	24	-0-	-1116	-0-	1	1	23	2	N	-0-					30
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					30
01	713	N	-0-	-0-	-713	-0-					N	-0-					30
02	1387	N	1387	-0-	-0-	-0-	45	1	1342	2	N	-0-					30
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					30
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

11	1071	N	1071	-0-	-0-	-0-	32	1	1039	2	N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	36	1	1211	2	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	38	1	1115	2	N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1298	N	1298	-0-	-0-	-0-	32	1	1266	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	71	-0-	-559	-0-	2	1	69	2	N	-0-					-0-
12	651	N	366	-0-	-285	-0-	366	2			N	-0-					-0-
01	651	N	287	-0-	-364	-0-	8	1	279	2	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	3100	N	3696	-0-	596	596	3696	2			N	-0-					-0-
04	2683	N	2087	-0-	-596	-0-	51	1	2036	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

11	1682	N	1682	-0-	-0-	-0-	50	1	1632	2	N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	2420	N	2420	-0-	-0-	-0-	69	1	2351	2	N	-0-					-0-
02	1363	N	829	-0-	-534	-0-	27	1	802	2	N	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	38	1	1512	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

11	1800	N	1697	-0-	-103	-0-	50	1	1647	2	N	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
01	1643	N	1601	-0-	-42	-0-	46	1	1555	2	N	-0-					-0-
02	1653	N	19	-0-	-1634	-0-	1	1	18	2	N	-0-					-0-
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
04	1560	N	927	-0-	-633	-0-	23	1	904	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

11	720	N	144	-0-	-576	-0-	4	1	140	2	N	-0-					9
12	930	N	-0-	-0-	-930	-0-					N	-0-					9
01	1441	N	1441	-0-	-0-	-0-	41	1	1400	2	N	-0-					9
02	717	N	717	-0-	-0-	-0-	23	1	694	2	N	-0-					9
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					9
*04	1230	N	959	-0-	-271	-0-	23	1	936	2	N	-0-					9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	2532	N	2532	-0-	-0-	-0-	83	1	2449	2	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	19	1	764	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2235	N	2235	-0-	-0-	-0-	66	1	2169	2	N	-0-			-0-
12	1209	N	808	-0-	-401	-0-	808	2			N	-0-			-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-			-0-
02	1965	N	1965	-0-	-0-	-0-	64	1	1901	2	N	-0-			-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
04	2188	N	2188	-0-	-0-	-0-	53	1	2135	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-			-0-
04	1272	N	1272	-0-	-0-	-0-	31	1	1241	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

11	840	N	-0-	-0-	-840	-0-					N	-0-			17
12	868	N	-0-	-0-	-868	-0-					N	-0-			17
01	434	N	-0-	-0-	-434	-0-					N	-0-			17
02	297	N	297	-0-	-0-	-0-	10	1	287	2	N	-0-			17
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-			17
*04	242	N	242	-0-	-0-	-0-	6	1	236	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

11	2446	N	2446	-0-	-0-	-0-	73	1	2373	2	N	-0-			-0-
12	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-			-0-
01	2598	N	2598	-0-	-0-	-0-	74	1	2524	2	N	-0-			-0-
02	1413	N	1413	-0-	-0-	-0-	46	1	1367	2	N	-0-			-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-			-0-
04	2758	N	2758	-0-	-0-	-0-	67	1	2691	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	4	1	150	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

11	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
12	930	N	11	-0-	-919	-0-	11	1			N	-0-			-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	5	1	125	2	N	-0-			-0-
03	961	N	961	-0-	-0-	-0-	8	1	953	2	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	5	1	188	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					156
12	2263	X	1992	-0-	-271	-0-	1992	2			N	-0-					156
01	1953	X	1733	-0-	-220	-0-	1733	2			N	-0-					156
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					156
03	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					156
*04	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	891	-0-	-999	-0-	30	1	861	2	N	-0-					64
12	1488	N	818	-0-	-670	-0-	31	1	787	2	N	-0-					64
01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-					64
02	1221	N	1221	-0-	-0-	-0-	29	1	1192	2	N	-0-					64
03	1346	N	1346	-0-	-0-	-0-	31	1	1315	2	N	-0-					64
*04	1248	N	1248	-0-	-0-	-0-	30	1	1218	2	N	-0-					64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1472	-0-	-88	-0-	1472	2			N	-0-					23
12	1767	N	1235	-0-	-532	-0-	1235	2			N	-0-					23
01	2790	X	1244	-0-	-1546	-0-	1244	2			N	-0-					23
02	2610	X	1237	-0-	-1373	-0-	1237	2			N	-0-					23
03	2790	X	2313	-0-	-477	-0-	2313	2			N	-0-					23
*04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3310	X	3310	-0-	-0-	-0-	30	1	3279	2	N	1					75
							1	9									
12	3591	X	3591	-0-	-0-	-0-	31	1	3553	2	N	6					81
							7	9									
01	3541	X	3541	-0-	-0-	-0-	31	1	3509	2	N	1					82
							1	9									
02	3513	X	3513	-0-	-0-	-0-	29	1	3340	2	N	131	14	1			199
							144	9									
03	3490	X	3490	-0-	-0-	-0-	31	1	3430	2	N	26	188	1			37
							29	9									
04	3427	X	3427	-0-	-0-	-0-	30	1	3388	2	N	8	8	8			37
							9	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					23
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					23
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					23
02	899	N	726	-0-	-173	-0-	726	2			N	-0-					23
03	992	N	816	-0-	-176	-0-	816	2			N	-0-					23
*04	960	N	739	-0-	-221	-0-	739	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

11	780	N	623	-0-	-157	-0-	623	2			N	-0-					-0-
12	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

11	1230	N	1203	-0-	-27	-0-	36	1	1167	2	N	-0-					-0-
12	1364	N	866	-0-	-498	-0-	866	2			N	-0-					-0-
01	1911	N	1911	-0-	-0-	-0-	55	1	1856	2	N	-0-					-0-
02	1160	N	825	-0-	-335	-0-	27	1	798	2	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	1668	N	1668	-0-	-0-	-0-	41	1	1627	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	5	1	198	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					17
12	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					17
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					17
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					17
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					17
*04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	7471	-0-	-749	-0-	519	1	6952	2	N	-0-					-0-
12	8494	X	8414	-0-	-80	-0-	536	1	7878	2	N	-0-					-0-
01	8494	X	7942	-0-	-552	-0-	561	1	7381	2	N	-0-					-0-
02	8139	X	8139	-0-	-0-	-0-	558	1	7581	2	N	-0-					-0-
03	8401	X	8045	-0-	-356	-0-	541	1	7504	2	N	-0-					-0-
04	8354	X	8354	-0-	-0-	-0-	542	1	7812	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	-0-	62	1	2034	2	N	-0-					15
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					15
01	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					15
02	638	N	443	-0-	-195	-0-	14	1	429	2	N	-0-					15
03	682	N	-0-	-0-	-682	-0-					N	-0-					15
04	660	N	268	-0-	-392	-0-	7	1	261	2	N	-0-					15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	3898	-0-	-2252	-0-	284	1	3614	2	N	-0-					36
12	5270	X	4561	-0-	-709	-0-	304	1	4257	2	N	-0-					36
01	3658	X	1607	-0-	-2051	-0-	137	1	1470	2	N	-0-					36
02	5510	X	5510	-0-	-0-	-0-	383	1	5073	2	N	49					85
							54	9									
03	5953	X	5953	-0-	-0-	-0-	405	1	5501	2	N	43					128
							47	9									
04	6209	X	6209	-0-	-0-	-0-	410	1	5799	2	N	-0-					128

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	X	3057	-0-	-0-	-0-	201	1	2856	2	N	-0-					41
12	4936	X	4936	-0-	-0-	-0-	297	1	4639	2	N	-0-					41
01	5357	X	5357	-0-	-0-	-0-	359	1	4998	2	N	-0-					41
02	5004	X	5004	-0-	-0-	-0-	326	1	4678	2	N	-0-					41
03	5130	X	5130	-0-	-0-	-0-	326	1	4804	2	N	-0-					41
04	4802	X	4802	-0-	-0-	-0-	295	1	4507	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5512	-0-	-1928	-0-	390	1	5122	2	N	-0-					23
12	7533	X	7148	-0-	-385	-0-	460	1	6688	2	N	-0-					23
01	7254	X	6872	-0-	-382	-0-	489	1	6383	2	N	-0-					23
02	5336	X	5132	-0-	-204	-0-	362	1	4770	2	N	-0-					23
03	7161	X	6043	-0-	-1118	-0-	413	1	5630	2	N	-0-					23
04	8475	X	8475	-0-	-0-	-0-	549	1	7926	2	N	-0-					23

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	3225	-0-	-1785	-0-	212	1	3013	2	N	-0-					-0-
12	5084	X	4329	-0-	-755	-0-	261	1	4068	2	N	-0-					-0-
01	5022	X	4150	-0-	-872	-0-	278	1	3872	2	N	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	229	1	3290	2	N	-0-					-0-
03	4426	X	4426	-0-	-0-	-0-	281	1	4145	2	N	-0-					-0-
04	4200	X	4061	-0-	-139	-0-	250	1	3811	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3378	-0-	-1032	-0-	222	1	3156	2	Y	-0-					-0-
12	3751	X	2657	-0-	-1094	-0-	160	1	2497	2	Y	-0-					-0-
01	3038	X	2575	-0-	-463	-0-	172	1	2403	2	Y	-0-					-0-
02	2639	X	2378	-0-	-261	-0-	155	1	2223	2	Y	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	244	1	3601	2	Y	-0-					-0-
04	3088	X	3088	-0-	-0-	-0-	190	1	2898	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2588	-0-	-652	-0-	170	1	2418	2	Y	-0-					-0-
12	3348	X	3166	-0-	-182	-0-	191	1	2975	2	Y	-0-					-0-
01	3348	X	2614	-0-	-734	-0-	175	1	2439	2	Y	-0-					-0-
02	2900	X	2589	-0-	-311	-0-	169	1	2420	2	Y	-0-					-0-
03	3843	X	3843	-0-	-0-	-0-	244	1	3599	2	Y	-0-					-0-
04	6168	X	6168	-0-	-0-	-0-	379	1	5789	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1948	N	1948	-0-	-0-	-0-	156	1	1792	2	N	-0-					-0-
12	1829	N	1468	-0-	-361	-0-	118	1	1350	2	N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	174	1	1996	2	N	-0-					-0-
02	1885	N	1565	-0-	-320	-0-	129	1	1436	2	N	-0-					-0-
03	1457	N	1348	-0-	-109	-0-	115	1	1233	2	N	-0-					-0-
04	2117	N	2117	-0-	-0-	-0-	158	1	1959	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7853	X	7853	-0-	-0-	-0-	534	1	7168	2	N	137	191	1			134
							151	9									
12	9240	X	9240	-0-	-0-	-0-	586	1	8654	2	N	-0-					134
01	8405	X	8405	-0-	-0-	-0-	590	1	7796	2	N	17					151
							19	9									
02	7072	X	7072	-0-	-0-	-0-	478	1	6429	2	N	150					301
							165	9									
03	5960	X	5960	-0-	-0-	-0-	406	1	5523	2	N	28	189	1			140
							31	9									
04	5460	X	2435	-0-	-3025	-0-	178	1	2257	2	N	-0-					140

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	136	1	1943	2	Y	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	135	1	2109	2	Y	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	149	1	2083	2	Y	-0-					-0-
02	2248	N	2248	-0-	-0-	-0-	147	1	2101	2	Y	-0-					-0-
03	2232	N	2211	-0-	-21	-0-	141	1	2070	2	Y	-0-					-0-
04	2160	N	2039	-0-	-121	-0-	125	1	1914	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8997	-0-	-1113	-0-	481	1	8516	2	N	-0-					1
12	9920	X	9203	-0-	-717	-0-	471	1	8732	2	N	-0-					1
01	9858	X	7993	-0-	-1865	-0-	437	1	7556	2	N	-0-					1
02	9222	X	7457	-0-	-1765	-0-	353	1	7104	2	N	-0-					1
03	9300	X	7930	-0-	-1370	-0-	368	1	7562	2	N	-0-					1
04	9000	X	7572	-0-	-1428	-0-	352	1	7211	2	N	8	3	1			6
							9	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2473	-0-	-287	-0-	162	1	2311	2	Y	-0-					8
12	2945	N	2619	-0-	-326	-0-	158	1	2461	2	Y	-0-					8
01	2549	N	2549	-0-	-0-	-0-	171	1	2378	2	Y	-0-					8
02	2378	N	2075	-0-	-303	-0-	135	1	1940	2	Y	-0-					8
03	3100	N	3375	-0-	275	275	214	1	3150	2	Y	10					18
							11	9									
*04	3000	N	2940	-0-	-60	215	181	1	2759	2	Y	-0-	11	1			7

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2270	-0-	-730	2887	149	1	2121	2	Y	-0-					-0-
12	3100	N	2436	-0-	-664	2223	147	1	2289	2	Y	-0-					-0-
01	3100	N	2044	-0-	-1056	1167	137	1	1907	2	Y	-0-					-0-
02	2900	N	2193	-0-	-707	460	143	1	2050	2	Y	-0-					-0-
03	2900	N	2440	-0-	-460	-0-	155	1	2285	2	Y	-0-					-0-
04	2005	N	2005	-0-	-0-	-0-	123	1	1882	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6653	-0-	-547	-0-	356	1	6297	2	N	-0-					1
12	7320	X	7320	-0-	-0-	-0-	374	1	6946	2	N	-0-					1
01	7099	X	6683	-0-	-416	-0-	365	1	6318	2	N	-0-					1
02	6641	X	6161	-0-	-480	-0-	291	1	5870	2	N	-0-					1
03	7316	X	6678	-0-	-638	-0-	310	1	6368	2	N	-0-					1
04	7080	X	5691	-0-	-1389	-0-	265	1	5414	2	N	11	4	1			8
							12	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2348	X	2348	-0-	-0-	-0-	125	1	2223	2	N	-0-					-0-
12	2686	X	2686	-0-	-0-	-0-	137	1	2549	2	N	-0-					-0-
01	2542	X	2542	-0-	-0-	-0-	139	1	2403	2	N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	142	1	2854	2	N	-0-					-0-
03	3058	X	3058	-0-	-0-	-0-	142	1	2916	2	N	-0-					-0-
04	2713	X	2713	-0-	-0-	-0-	126	1	2584	2	N	3	1	1			2
							3	9									

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	6397	-0-	-263	-0-	342	1	6055	2	N	-0-					-0-
12	7088	X	7088	-0-	-0-	-0-	362	1	6726	2	N	-0-					-0-
01	6498	X	6498	-0-	-0-	-0-	355	1	6143	2	N	-0-					-0-
02	6177	X	5545	-0-	-632	-0-	262	1	5283	2	N	-0-					-0-
03	7099	X	5696	-0-	-1403	-0-	264	1	5432	2	N	-0-					-0-
04	6870	X	5399	-0-	-1471	-0-	248	1	5071	2	N	73	19	1			54
							80	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	2458	-0-	-1772	-0-	131	1	2327	2	Y	-0-					1
12	4371	X	4137	-0-	-234	-0-	212	1	3925	2	Y	-0-					1
01	4975	X	4975	-0-	-0-	-0-	272	1	4703	2	Y	-0-					1
02	4147	X	3662	-0-	-485	-0-	173	1	3489	2	Y	-0-					1
03	4309	X	2665	-0-	-1644	-0-	124	1	2541	2	Y	-0-					1
*04	4350	X	2417	-0-	-1933	-0-	113	1	2304	2	Y	-0-					1

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1159	-0-	-11	-0-	34	1	1125	2	N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	31	1	1063	2	N	-0-					-0-
02	1131	N	721	-0-	-410	-0-	24	1	697	2	N	-0-					-0-
03	1147	N	1024	-0-	-123	-0-	1024	2			N	-0-					-0-
04	1050	N	476	-0-	-574	-0-	12	1	464	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26670	X	25244	-0-	-1426	-0-	1463	1	23781	2	N	-0-					44
12	27900	X	26247	-0-	-1653	-0-	1460	1	24787	2	N	-0-					44
01	27900	X	22222	-0-	-5678	-0-	1332	1	20890	2	N	-0-					44
02	26100	X	20116	-0-	-5984	-0-	1063	1	19053	2	N	-0-					44
03	26257	X	21908	-0-	-4349	-0-	1129	1	20779	2	N	-0-					44
04	25410	X	23018	-0-	-2392	-0-	1188	1	21830	2	N	-0-					44

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21900	X	19642	-0-	-2258	-0-	1050	1	18592	2	N	-0-					-0-
12	22103	X	21070	-0-	-1033	-0-	1077	1	19993	2	N	-0-					-0-
01	21979	X	18997	-0-	-2982	-0-	1038	1	17959	2	N	-0-					-0-
02	20474	X	17629	-0-	-2845	-0-	834	1	16795	2	N	-0-					-0-
03	21080	X	18880	-0-	-2200	-0-	876	1	18004	2	N	-0-					-0-
04	20400	X	18308	-0-	-2092	-0-	847	1	17328	2	N	121	38	1			83
							133	9									

DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2229	N	2065	-0-	-164	-0-	115	1	1950	2	Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	129	1	1636	2	Y	-0-					-0-
01	1678	X	1678	-0-	-0-	-0-	94	1	1584	2	Y	-0-					-0-
02	1421	X	1400	-0-	-21	-0-	77	1	1323	2	Y	-0-					-0-
03	1519	X	1346	-0-	-173	-0-	69	1	1277	2	Y	-0-					-0-
04	1470	X	1240	-0-	-230	-0-	65	1	1175	2	Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	46	1	782	2	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	45	1	576	2	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	32	1	533	2	Y	-0-					-0-
02	522	N	383	-0-	-139	-0-	21	1	362	2	Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	31	1	577	2	Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	43	1	765	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2824	-0-	-146	-0-	158	1	2666	2	Y	-0-					-0-
12	2527	X	2527	-0-	-0-	-0-	184	1	2343	2	Y	-0-					-0-
01	2395	N	2395	-0-	-0-	-0-	134	1	2261	2	Y	-0-					-0-
02	1595	N	1582	-0-	-13	-0-	87	1	1495	2	Y	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	128	1	2378	2	Y	-0-					-0-
04	2193	N	2193	-0-	-0-	-0-	116	1	2077	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	549	-0-	-81	-0-	549	2			Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	2			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	534	-0-	-96	-0-	534	2			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
02	522	N	251	-0-	-271	-0-	251	2			Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	145	N	84	-0-	-61	-0-	84	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

11	2550	N	2176	-0-	-374	-0-	2176	2			N	-0-					-0-
12	2170	N	2112	-0-	-58	-0-	2112	2			N	-0-					-0-
01	2697	N	2235	-0-	-462	-0-	2235	2			N	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
03	2108	N	1946	-0-	-162	-0-	1946	2			N	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
12	806	N	796	-0-	-10	-0-	796	2			Y	-0-					-0-
01	837	N	765	-0-	-72	-0-	765	2			Y	-0-					-0-
02	754	N	697	-0-	-57	-0-	697	2			Y	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	145	N	110	-0-	-35	-0-	110	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	841	N	799	-0-	-42	-0-	799	2			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	8			-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
02	435	N	225	-0-	-210	-0-	225	2			N	-0-					-0-
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
01	2263	N	1679	-0-	-584	-0-	1679	2			Y	-0-					-0-
02	2204	N	1525	-0-	-679	-0-	1525	2			Y	-0-					-0-
03	1953	N	1570	-0-	-383	-0-	1570	2			Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
12	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	725	N	641	-0-	-84	-0-	641	2			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-
12	806	N	34	-0-	-772	-0-	34	2			N	-0-					-0-
01	620	N	77	-0-	-543	-0-	77	2			N	-0-					-0-
02	638	N	64	-0-	-574	-0-	64	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	609	N	559	-0-	-50	-0-	559	2			N	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
03	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
01	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
02	1711	N	1705	-0-	-6	-0-	1705	2			N	-0-					-0-
03	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
12	3813	X	3101	-0-	-712	-0-	3101	2			N	-0-					-0-
01	3813	X	2765	-0-	-1048	-0-	2765	2			N	-0-					-0-
02	3712	X	2775	-0-	-937	-0-	2775	2			N	-0-					-0-
03	3968	X	3656	-0-	-312	-0-	3656	2			N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
02	348	N	264	-0-	-84	-0-	264	2			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
01	1240	N	1020	-0-	-220	-0-	1020	2			Y	-0-					-0-
02	1160	N	972	-0-	-188	-0-	972	2			Y	-0-					-0-
03	1085	N	1052	-0-	-33	-0-	1052	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	883	-0-	-167	-0-	883	2			N	-0-					-0-
12	1054	N	885	-0-	-169	-0-	885	2			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2213	-0-	-787	735	2213	2			Y	-0-					-0-
12	3032	N	2297	-0-	-735	-0-	2297	2			Y	-0-					-0-
01	2077	N	1414	-0-	-663	-0-	1414	2			Y	-0-					-0-
02	2146	N	-0-	-0-	-2146	-0-					Y	-0-					-0-
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			Y	-0-					-0-
01	806	N	769	-0-	-37	-0-	769	2			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1524	-0-	-36	-0-	1524	2			Y	-0-					-0-
12	1612	X	1541	-0-	-71	-0-	1541	2			Y	-0-					-0-
01	2551	X	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
02	2900	N	6455	-0-	3555	3555	6455	2			Y	-0-					-0-
03	3100	N	5780	-0-	2680	6235	5780	2			Y	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	4675					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2418	-0-	-312	-0-	2418	2			Y	-0-					-0-
12	2821	X	1474	-0-	-1347	-0-	1474	2			Y	-0-					-0-
01	2821	X	1976	-0-	-845	-0-	1976	2			Y	-0-					-0-
02	2378	X	1426	-0-	-952	-0-	1426	2			Y	-0-					-0-
03	2814	X	2814	-0-	-0-	-0-	2814	2			Y	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
01	1953	N	1255	-0-	-698	-0-	1255	2			Y	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			Y	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
01	1395	N	451	-0-	-944	-0-	451	2			Y	-0-					-0-
02	1305	N	919	-0-	-386	-0-	919	2			Y	-0-					-0-
03	1395	N	1206	-0-	-189	-0-	1206	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1937	-0-	-403	-0-	1937	2			Y	-0-					-0-
12	2480	X	1433	-0-	-1047	-0-	1433	2			Y	-0-					-0-
01	2945	X	2182	-0-	-763	-0-	2182	2			Y	-0-					-0-
02	2755	X	621	-0-	-2134	-0-	621	2			Y	-0-					-0-
03	2945	X	2777	-0-	-168	-0-	2777	2			Y	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1399	-0-	-1031	-0-	1399	2			Y	-0-					-0-
12	1953	N	1296	-0-	-657	-0-	1296	2			Y	-0-					-0-
01	1829	N	1245	-0-	-584	-0-	1245	2			Y	-0-					-0-
02	1363	N	1348	-0-	-15	-0-	1348	2			Y	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
02	928	N	907	-0-	-21	-0-	907	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
12	2046	N	1774	-0-	-272	-0-	1774	2			Y	-0-					-0-
01	2201	N	1721	-0-	-480	-0-	1721	2			Y	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
03	3005	N	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	2			Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	3020	-0-	-70	-0-	3020	2			Y	-0-					-0-
12	3385	X	3385	-0-	-0-	-0-	3385	2			Y	-0-					-0-
01	3131	X	2152	-0-	-979	-0-	2152	2			Y	-0-					-0-
02	2929	X	1554	-0-	-1375	-0-	1554	2			Y	-0-					-0-
03	3399	X	3399	-0-	-0-	-0-	3399	2			Y	-0-					-0-
04	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	985	-0-	-5	-0-	985	2			Y	-0-					-0-
12	1023	N	1010	-0-	-13	-0-	1010	2			Y	-0-					-0-
01	1023	N	990	-0-	-33	-0-	990	2			Y	-0-					-0-
02	957	N	930	-0-	-27	-0-	930	2			Y	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
01	1023	N	846	-0-	-177	-0-	846	2			Y	-0-					-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
03	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	2			Y	-0-					-0-
02	174	N	156	-0-	-18	-0-	156	2			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
01	1612	N	1037	-0-	-575	-0-	1037	2			Y	-0-					-0-
02	1508	N	250	-0-	-1258	-0-	250	2			Y	-0-					-0-
03	1116	N	234	-0-	-882	-0-	234	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1438	-0-	-902	-0-	1438	2			Y	-0-					-0-
12	2418	X	2128	-0-	-290	-0-	2128	2			Y	-0-					-0-
01	2356	X	1793	-0-	-563	-0-	1793	2			Y	-0-					-0-
02	2328	X	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
01	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
12	4566	X	4566	-0-	-0-	-0-	4566	2			Y	-0-					-0-
01	7058	X	7058	-0-	-0-	-0-	7058	2			Y	-0-					-0-
02	6687	X	6687	-0-	-0-	-0-	6687	2			Y	-0-					-0-
03	7550	X	7550	-0-	-0-	-0-	7550	2			Y	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3822	X	3822	-0-	-0-	-0-	3822	2			Y	-0-					-0-
12	3972	X	3972	-0-	-0-	-0-	3972	2			Y	-0-					-0-
01	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					-0-
02	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
03	3943	X	3943	-0-	-0-	-0-	3943	2			Y	-0-					-0-
04	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	116	N	12	-0-	-104	-0-	12	2			Y	-0-					-0-
03	186	N	11	-0-	-175	-0-	11	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2680	N	2522	-0-	-158	-0-	2522	2			Y	-0-					-0-
12	2351	X	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
02	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					-0-
04	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	401	-0-	-589	-0-	401	2			Y	-0-					-0-
12	1953	N	839	-0-	-1114	-0-	839	2			Y	-0-					-0-
01	1240	N	1184	-0-	-56	-0-	1184	2			Y	-0-					-0-
02	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
03	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
01	1860	N	1639	-0-	-221	-0-	1639	2			Y	-0-					-0-
02	1827	N	1649	-0-	-178	-0-	1649	2			Y	-0-					-0-
03	1953	N	1844	-0-	-109	-0-	1844	2			Y	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2758	-0-	-242	2073	2758	2			Y	-0-					-0-
12	3100	N	2583	-0-	-517	1556	2583	2			Y	-0-					-0-
01	3100	N	1948	-0-	-1152	404	1948	2			Y	-0-					-0-
02	2790	N	2386	-0-	-404	-0-	2386	2			Y	-0-					-0-
03	2573	N	2483	-0-	-90	-0-	2483	2			Y	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
12	3255	X	3109	-0-	-146	-0-	3109	2			Y	-0-					-0-
01	3255	X	2682	-0-	-573	-0-	2682	2			Y	-0-					-0-
02	3277	X	2967	-0-	-310	-0-	2967	2			Y	-0-					-0-
03	3503	X	3150	-0-	-353	-0-	3150	2			Y	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3091	-0-	-749	-0-	3091	2			Y	-0-					-0-
12	3968	X	3637	-0-	-331	-0-	3637	2			Y	-0-					-0-
01	3968	X	3480	-0-	-488	-0-	3480	2			Y	-0-					-0-
02	3625	X	3042	-0-	-583	-0-	3042	2			Y	-0-					-0-
03	3627	X	3318	-0-	-309	-0-	3318	2			Y	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
12	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
02	232	N	175	-0-	-57	-0-	175	2			Y	-0-					-0-
03	310	N	64	-0-	-246	-0-	64	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
12	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
03	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2880	-0-	-540	-0-	2880	2			Y	-0-					-0-
12	3534	X	2812	-0-	-722	-0-	2812	2			Y	-0-					-0-
01	3410	X	2155	-0-	-1255	-0-	2155	2			Y	-0-					-0-
02	3190	X	3075	-0-	-115	-0-	3075	2			Y	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-
02	1479	N	1398	-0-	-81	-0-	1398	2			Y	-0-					-0-
03	1550	N	1537	-0-	-13	-0-	1537	2			Y	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2784	-0-	-276	-0-	2784	2			Y	-0-					-0-
12	3162	X	1985	-0-	-1177	-0-	1985	2			Y	-0-					-0-
01	2666	X	1770	-0-	-896	-0-	1770	2			Y	-0-					-0-
02	2697	X	2065	-0-	-632	-0-	2065	2			Y	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	2			Y	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-
12	4361	X	4361	-0-	-0-	-0-	4361	2			Y	-0-					-0-
01	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
02	3057	X	3057	-0-	-0-	-0-	3057	2			Y	-0-					-0-
03	2886	X	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	755	-0-	-265	-0-	755	2			Y	-0-					-0-
12	1054	N	690	-0-	-364	-0-	690	2			Y	-0-					-0-
01	930	N	537	-0-	-393	-0-	537	2			Y	-0-					-0-
02	725	N	610	-0-	-115	-0-	610	2			Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	814	-0-	-296	-0-	814	2			Y	-0-					-0-
12	1581	N	474	-0-	-1107	-0-	474	2			Y	-0-					-0-
01	1674	N	470	-0-	-1204	-0-	470	2			Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3495	-0-	-495	-0-	3495	2			Y	-0-					-0-
12	4682	X	4682	-0-	-0-	-0-	4682	2			Y	-0-					-0-
01	4123	X	2644	-0-	-1479	-0-	2644	2			Y	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
03	4123	X	3604	-0-	-519	-0-	3604	2			Y	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	982	-0-	-38	-0-	982	2			Y	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
02	957	N	777	-0-	-180	-0-	777	2			Y	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
01	1550	N	1249	-0-	-301	-0-	1249	2			Y	-0-					-0-
02	1450	N	941	-0-	-509	-0-	941	2			Y	-0-					-0-
03	1798	N	1004	-0-	-794	-0-	1004	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
02	609	N	601	-0-	-8	-0-	601	2			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
01	1426	N	1275	-0-	-151	-0-	1275	2			Y	-0-					-0-
02	1334	N	1230	-0-	-104	-0-	1230	2			Y	-0-					-0-
03	1426	N	1087	-0-	-339	-0-	1087	2			Y	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2977	-0-	-203	-0-	2977	2			Y	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	3044	2			Y	-0-					-0-
01	3162	X	2976	-0-	-186	-0-	2976	2			Y	-0-					-0-
02	2958	X	2795	-0-	-163	-0-	2795	2			Y	-0-					-0-
03	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	841	N	812	-0-	-29	-0-	812	2			Y	-0-					-0-
03	899	N	592	-0-	-307	-0-	592	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	102	-0-	-108	-0-	102	2			Y	-0-					-0-
12	279	N	182	-0-	-97	-0-	182	2			Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-
12	3317	X	3313	-0-	-4	-0-	3313	2			Y	-0-					-0-
01	3317	X	2266	-0-	-1051	-0-	2266	2			Y	-0-					-0-
02	3103	X	2555	-0-	-548	-0-	2555	2			Y	-0-					-0-
03	3317	X	2639	-0-	-678	-0-	2639	2			Y	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3364	-0-	-86	-0-	3364	2			Y	-0-					-0-
12	3565	X	1980	-0-	-1585	-0-	1980	2			Y	-0-					-0-
01	3565	X	3074	-0-	-491	-0-	3074	2			Y	-0-					-0-
02	3335	X	3093	-0-	-242	-0-	3093	2			Y	-0-					-0-
03	3472	X	2544	-0-	-928	-0-	2544	2			Y	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
02	1537	N	1484	-0-	-53	-0-	1484	2			Y	-0-					-0-
03	1643	N	1558	-0-	-85	-0-	1558	2			Y	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
01	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
12	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
01	1922	X	1453	-0-	-469	-0-	1453	2			Y	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					-0-
04	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2437	-0-	-563	3410	2437	2			Y	-0-					-0-
12	3100	N	2634	-0-	-466	2944	2634	2			Y	-0-					-0-
01	3100	N	2507	-0-	-593	2351	2507	2			Y	-0-					-0-
02	2900	N	2314	-0-	-586	1765	2314	2			Y	-0-					-0-
03	3100	N	2470	-0-	-630	1135	2470	2			Y	-0-					-0-
04	2430	N	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
12	1994	N	1994	-0-	-0-	-0-	1994	2			Y	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
02	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
03	1984	N	1969	-0-	-15	-0-	1969	2			Y	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	403	N	89	-0-	-314	-0-	89	2			Y	-0-					-0-
02	145	N	81	-0-	-64	-0-	81	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1589	-0-	-421	-0-	1589	2			Y	-0-					-0-
12	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
01	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
03	2542	N	2538	-0-	-4	-0-	2538	2			Y	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1184	-0-	-16	-0-	1184	2			Y	-0-					-0-
12	1271	N	1184	-0-	-87	-0-	1184	2			Y	-0-					-0-
01	1240	N	1215	-0-	-25	-0-	1215	2			Y	-0-					-0-
02	1131	N	1121	-0-	-10	-0-	1121	2			Y	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
03	1488	N	1391	-0-	-97	-0-	1391	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3075	-0-	-225	-0-	3075	2			Y	-0-					-0-
12	3698	X	3698	-0-	-0-	-0-	3698	2			Y	-0-					-0-
01	3565	X	3239	-0-	-326	-0-	3239	2			Y	-0-					-0-
02	3335	X	2382	-0-	-953	-0-	2382	2			Y	-0-					-0-
03	3565	X	1904	-0-	-1661	-0-	1904	2			Y	-0-					-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	592	-0-	-128	-0-	592	2			Y	-0-					-0-
12	744	X	676	-0-	-68	-0-	676	2			Y	-0-					-0-
01	744	X	657	-0-	-87	-0-	657	2			Y	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			Y	-0-					-0-
03	682	N	445	-0-	-237	-0-	445	2			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	535	-0-	-185	-0-	535	2			Y	-0-					-0-
12	806	N	433	-0-	-373	-0-	433	2			Y	-0-					-0-
01	527	N	427	-0-	-100	-0-	427	2			Y	-0-					-0-
02	522	N	496	-0-	-26	-0-	496	2			Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2605	-0-	-395	5288	2605	2			Y	-0-					-0-
12	3100	N	2144	-0-	-956	4332	2144	2			Y	-0-					-0-
01	3100	N	2319	-0-	-781	3551	2319	2			Y	-0-					-0-
02	2900	N	2253	-0-	-647	2904	2253	2			Y	-0-					-0-
03	3100	N	1870	-0-	-1230	1674	1870	2			Y	-0-					-0-
04	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1604	-0-	-586	-0-	1604	2			Y	-0-					-0-
12	1581	N	1516	-0-	-65	-0-	1516	2			Y	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0-	-0-	2147	2			Y	-0-					-0-
12	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
02	1305	N	1071	-0-	-234	-0-	1071	2			Y	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	N	1108	-0-	-1786	-0-	1108	2			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
01	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
03	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
01	2139	N	1703	-0-	-436	-0-	1703	2			Y	-0-					-0-
02	2291	N	769	-0-	-1522	-0-	769	2			Y	-0-					-0-
03	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-
12	4169	X	4169	-0-	-0-	-0-	4169	2			Y	-0-					-0-
01	4127	X	4127	-0-	-0-	-0-	4127	2			Y	-0-					-0-
02	4135	X	4135	-0-	-0-	-0-	4135	2			Y	-0-					-0-
03	4336	X	4336	-0-	-0-	-0-	4336	2			Y	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1483	-0-	-857	-0-	1483	2			Y	-0-					-0-
12	2418	X	1253	-0-	-1165	-0-	1253	2			Y	-0-					-0-
01	2418	X	1501	-0-	-917	-0-	1501	2			Y	-0-					-0-
02	2233	X	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
03	2026	X	2026	-0-	-0-	-0-	2026	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
01	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
02	1798	N	1721	-0-	-77	-0-	1721	2			Y	-0-					-0-
03	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	1147	N	1032	-0-	-115	-0-	1032	2			Y	-0-					-0-
02	812	N	785	-0-	-27	-0-	785	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-
12	6628	X	6628	-0-	-0-	-0-	6628	2			Y	-0-					-0-
01	7303	X	7303	-0-	-0-	-0-	7303	2			Y	-0-					-0-
02	6977	X	6977	-0-	-0-	-0-	6977	2			Y	-0-					-0-
03	6889	X	6889	-0-	-0-	-0-	6889	2			Y	-0-					-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
02	1073	N	1025	-0-	-48	-0-	1025	2			Y	-0-					-0-
03	1178	N	1097	-0-	-81	-0-	1097	2			Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3092	-0-	92	6007	3092	2			Y	-0-					-0-
12	8763	X	2756	-0-	-6007	-0-	2756	2			Y	-0-					-0-
01	3100	X	2565	-0-	-535	-0-	2565	2			Y	-0-					-0-
02	2900	X	2842	-0-	-58	-0-	2842	2			Y	-0-					-0-
03	3100	X	2409	-0-	-691	-0-	2409	2			Y	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	124	N	51	-0-	-73	-0-	51	2			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	1131	N	194	-0-	-937	-0-	194	2			N	-0-					-0-
03	651	N	189	-0-	-462	-0-	189	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	2			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	142	-0-	-428	-0-	142	2			Y	-0-					-0-
12	372	N	204	-0-	-168	-0-	204	2			Y	-0-					-0-
01	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2961	-0-	-399	-0-	2961	2			Y	-0-					-0-
12	3472	X	2772	-0-	-700	-0-	2772	2			Y	-0-					-0-
01	3472	X	2334	-0-	-1138	-0-	2334	2			Y	-0-					-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
03	3069	X	2173	-0-	-896	-0-	2173	2			Y	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
01	403	N	185	-0-	-218	-0-	185	2			Y	-0-					-0-
02	638	N	144	-0-	-494	-0-	144	2			Y	-0-					-0-
03	682	N	171	-0-	-511	-0-	171	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
01	775	N	697	-0-	-78	-0-	697	2			N	-0-					-0-
02	667	N	611	-0-	-56	-0-	611	2			N	-0-					-0-
03	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	2			Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1535	-0-	-55	-0-	1535	2			Y	-0-					-0-
12	1674	N	1607	-0-	-67	-0-	1607	2			Y	-0-					-0-
01	1643	N	1541	-0-	-102	-0-	1541	2			Y	-0-					-0-
02	1479	N	1385	-0-	-94	-0-	1385	2			Y	-0-					-0-
03	1612	N	1523	-0-	-89	-0-	1523	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
01	1116	N	981	-0-	-135	-0-	981	2			Y	-0-					-0-
02	1044	N	982	-0-	-62	-0-	982	2			Y	-0-					-0-
03	1116	N	1059	-0-	-57	-0-	1059	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1225	-0-	-65	-0-	1225	2			Y	-0-					-0-
12	1581	N	1401	-0-	-180	-0-	1401	2			Y	-0-					-0-
01	1333	N	1232	-0-	-101	-0-	1232	2			Y	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
03	1395	N	1153	-0-	-242	-0-	1153	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
01	403	N	274	-0-	-129	-0-	274	2			Y	-0-					-0-
02	377	N	183	-0-	-194	-0-	183	2			Y	-0-					-0-
03	403	N	190	-0-	-213	-0-	190	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	831	-0-	-939	-0-	831	2			Y	-0-					-0-
12	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
01	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
03	1457	N	1161	-0-	-296	-0-	1161	2			Y	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	428	-0-	-412	-0-	428	2			Y	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	2			Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-
12	3068	X	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
01	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					-0-
02	3016	X	2010	-0-	-1006	-0-	2010	2			Y	-0-					-0-
03	3224	X	2096	-0-	-1128	-0-	2096	2			Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7570	X	2630	-0-	-4940	-0-	2630	2			Y	-0-					-0-
12	2791	X	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
01	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
03	2756	X	2756	-0-	-0-	-0-	2756	2			Y	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
12	403	N	344	-0-	-59	-0-	344	2			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	348	N	136	-0-	-212	-0-	136	2			Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	116	X	78	-0-	-38	-0-	78	2			Y	-0-					-0-
03	169	X	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
04	90	X	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2494	-0-	-506	990	2494	2			Y	-0-					-0-
12	3100	N	2697	-0-	-403	587	2697	2			Y	-0-					-0-
01	3085	N	2498	-0-	-587	-0-	2498	2			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
03	2294	N	1720	-0-	-574	-0-	1720	2			Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
12	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
03	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
12	3100	N	3276	-0-	176	176	3276	2			Y	-0-					-0-
01	2027	N	1851	-0-	-176	-0-	1851	2			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
03	1054	X	342	-0-	-712	-0-	342	2			Y	-0-					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3202	X	3202	-0-	-0-	-0-	3202	2			Y	-0-					-0-
12	3131	X	2769	-0-	-362	-0-	2769	2			Y	-0-					-0-
01	3131	X	2509	-0-	-622	-0-	2509	2			Y	-0-					-0-
02	3103	X	2302	-0-	-801	-0-	2302	2			Y	-0-					-0-
03	3317	X	2401	-0-	-916	-0-	2401	2			Y	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	452	-0-	-58	-0-	452	2			Y	-0-					-0-
12	589	N	513	-0-	-76	-0-	513	2			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	757	-0-	-53	-0-	757	2			Y	-0-					-0-
12	868	N	786	-0-	-82	-0-	786	2			Y	-0-					-0-
01	775	N	680	-0-	-95	-0-	680	2			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	2			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

11	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-
12	2142	X	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
01	2686	X	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
03	2081	X	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
12	1798	N	1477	-0-	-321	-0-	1477	2			N	-0-					-0-
01	1674	N	1133	-0-	-541	-0-	1133	2			N	-0-					-0-
02	1508	N	507	-0-	-1001	-0-	507	2			N	-0-					-0-
03	1488	N	925	-0-	-563	-0-	925	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

11	1230	N	220	-0-	-1010	-0-	220	2			Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			Y	-0-					-0-
02	203	N	153	-0-	-50	-0-	153	2			Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

11	270	N	114	-0-	-156	-0-	114	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

11	2790	X	1325	-0-	-1465	-0-	1325	2			Y	-0-					-0-
12	2883	X	1052	-0-	-1831	-0-	1052	2			Y	-0-					-0-
01	2883	X	449	-0-	-2434	-0-	449	2			Y	-0-					-0-
02	2697	X	276	-0-	-2421	-0-	276	2			Y	-0-					-0-
03	1984	X	213	-0-	-1771	-0-	213	2			Y	-0-					-0-
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3885	X	3885	-0-	-0-	-0-	3885	2			Y	-0-					-0-
12	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
01	2902	X	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			Y	-0-					-0-
04	1140	X	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
12	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
01	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
02	2639	X	2410	-0-	-229	-0-	2410	2			Y	-0-					-0-
03	2821	X	2645	-0-	-176	-0-	2645	2			Y	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
03	1395	N	1107	-0-	-288	-0-	1107	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1711	-0-	-1649	-0-	1711	2			Y	-0-					-0-
12	3472	X	3084	-0-	-388	-0-	3084	2			Y	-0-					-0-
01	3472	X	2588	-0-	-884	-0-	2588	2			Y	-0-					-0-
02	2610	X	2535	-0-	-75	-0-	2535	2			Y	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2642	-0-	-178	-0-	2642	2			Y	-0-					-0-
12	3193	X	3015	-0-	-178	-0-	3015	2			Y	-0-					-0-
01	3193	X	2450	-0-	-743	-0-	2450	2			Y	-0-					-0-
02	2987	X	2868	-0-	-119	-0-	2868	2			Y	-0-					-0-
03	3193	X	3117	-0-	-76	-0-	3117	2			Y	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
12	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					-0-
01	1209	N	900	-0-	-309	-0-	900	2			N	-0-					-0-
02	1015	N	867	-0-	-148	-0-	867	2			N	-0-					-0-
03	1085	N	840	-0-	-245	-0-	840	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
12	1395	N	1387	-0-	-8	-0-	1387	2			Y	-0-					-0-
01	1519	N	526	-0-	-993	-0-	526	2			Y	-0-					-0-
02	1363	N	284	-0-	-1079	-0-	284	2			Y	-0-					-0-
03	1395	N	572	-0-	-823	-0-	572	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	254	-0-	-46	-0-	254	2			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					-0-
02	290	X	270	-0-	-20	-0-	270	2			Y	-0-					-0-
03	310	X	262	-0-	-48	-0-	262	2			Y	-0-					-0-
04	300	X	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	340	-0-	-350	-0-	340	2			N	-0-					-0-
12	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
01	465	N	290	-0-	-175	-0-	290	2			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
12	2759	X	2709	-0-	-50	-0-	2709	2			Y	-0-					-0-
01	2759	X	2216	-0-	-543	-0-	2216	2			Y	-0-					-0-
02	2581	X	2512	-0-	-69	-0-	2512	2			Y	-0-					-0-
03	2759	X	2712	-0-	-47	-0-	2712	2			Y	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1825	-0-	-1175	655	1825	2			Y	-0-					-0-
12	3100	N	2739	-0-	-361	294	2739	2			Y	-0-					-0-
01	2387	N	1035	-0-	-1352	-0-	1035	2			Y	-0-					-0-
02	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					-0-
03	2681	N	2681	-0-	-0-	-0-	2681	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2317	-0-	-503	-0-	2317	2			Y	-0-					-0-
12	2728	X	2418	-0-	-310	-0-	2418	2			Y	-0-					-0-
01	2821	X	1242	-0-	-1579	-0-	1242	2			Y	-0-					-0-
02	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
03	2821	X	2601	-0-	-220	-0-	2601	2			Y	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	730	-0-	-80	-0-	730	2			Y	-0-					-0-
12	775	X	679	-0-	-96	-0-	679	2			Y	-0-					-0-
01	713	X	615	-0-	-98	-0-	615	2			Y	-0-					-0-
02	696	N	665	-0-	-31	-0-	665	2			Y	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1285	-0-	-425	-0-	1285	2			Y	-0-					-0-
12	1767	X	1236	-0-	-531	-0-	1236	2			Y	-0-					-0-
01	1767	X	127	-0-	-1640	-0-	127	2			Y	-0-					-0-
02	1653	X	679	-0-	-974	-0-	679	2			Y	-0-					-0-
03	1767	X	941	-0-	-826	-0-	941	2			Y	-0-					-0-
04	1290	X	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
02	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	366	-0-	-264	-0-	366	2			Y	-0-					-0-
12	899	N	365	-0-	-534	-0-	365	2			Y	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			Y	-0-					-0-
02	348	N	143	-0-	-205	-0-	143	2			Y	-0-					-0-
03	372	N	177	-0-	-195	-0-	177	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	488	-0-	-502	-0-	488	2			N	-0-					-0-
12	837	N	389	-0-	-448	-0-	389	2			N	-0-					-0-
01	589	N	421	-0-	-168	-0-	421	2			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
12	3007	X	2846	-0-	-161	-0-	2846	2			Y	-0-					-0-
01	3007	X	2596	-0-	-411	-0-	2596	2			Y	-0-					-0-
02	2813	X	2772	-0-	-41	-0-	2772	2			Y	-0-					-0-
03	3007	X	2947	-0-	-60	-0-	2947	2			Y	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
12	1054	N	520	-0-	-534	-0-	520	2			Y	-0-					-0-
01	1426	N	1363	-0-	-63	-0-	1363	2			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2710	-0-	-170	-0-	2710	2			Y	-0-					-0-
12	2976	X	2793	-0-	-183	-0-	2793	2			Y	-0-					-0-
01	2976	X	2219	-0-	-757	-0-	2219	2			Y	-0-					-0-
02	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
03	2790	N	2732	-0-	-58	-0-	2732	2			Y	-0-					-0-
04	2160	N	NO RPT	-0-	-2160	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1934	-0-	-196	-0-	1934	2			Y	-0-					-0-
12	2201	N	1860	-0-	-341	-0-	1860	2			Y	-0-					-0-
01	2449	N	428	-0-	-2021	-0-	428	2			Y	-0-					-0-
02	1856	N	312	-0-	-1544	-0-	312	2			Y	-0-					-0-
03	1860	N	472	-0-	-1388	-0-	472	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3044	-0-	-916	-0-	3044	2			Y	-0-					-0-
12	4092	X	3621	-0-	-471	-0-	3621	2			Y	-0-					-0-
01	3596	X	2978	-0-	-618	-0-	2978	2			Y	-0-					-0-
02	2929	X	2206	-0-	-723	-0-	2206	2			Y	-0-					-0-
03	8410	X	8410	-0-	-0-	-0-	8410	2			Y	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
12	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1027	-0-	-263	-0-	1027	2			Y	-0-					-0-
12	1333	N	1053	-0-	-280	-0-	1053	2			Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
01	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-
03	1922	N	1877	-0-	-45	-0-	1877	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
01	1271	N	1255	-0-	-16	-0-	1255	2			Y	-0-					-0-
02	1189	N	1144	-0-	-45	-0-	1144	2			Y	-0-					-0-
03	1240	N	1180	-0-	-60	-0-	1180	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
02	1044	N	787	-0-	-257	-0-	787	2			Y	-0-					-0-
03	1116	N	638	-0-	-478	-0-	638	2			Y	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	456	-0-	-294	-0-	456	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2724	-0-	-66	-0-	2724	2			Y	-0-					-0-
12	2852	N	2502	-0-	-350	-0-	2502	2			Y	-0-					-0-
01	2790	N	2683	-0-	-107	-0-	2683	2			Y	-0-					-0-
02	2888	N	2888	-0-	-0-	-0-	2888	2			Y	-0-					-0-
03	2511	N	2412	-0-	-99	-0-	2412	2			Y	-0-					-0-
04	2610	N	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	962	-0-	-1168	-0-	962	2			Y	-0-					-0-
12	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
02	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					-0-
03	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-
04	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	319	-0-	-101	-0-	319	2			Y	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	2			Y	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	2			Y	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3246	-0-	246	1381	3246	2			Y	-0-					-0-
12	3100	N	3261	-0-	161	1542	3261	2			Y	-0-					-0-
01	3100	N	4287	-0-	1187	2729	4287	2			Y	-0-					-0-
02	6561	X	3832	-0-	-2729	-0-	3832	2			Y	-0-					-0-
03	2852	X	1817	-0-	-1035	-0-	1817	2			Y	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7284	X	2762	-0-	-4522	-0-	2762	2			Y	-0-					-0-
12	1582	X	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
01	1582	X	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
02	1647	X	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
03	1550	X	1538	-0-	-12	-0-	1538	2			Y	-0-					-0-
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	169	-0-	-221	-0-	169	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1097	-0-	-763	-0-	1097	2			Y	-0-					-0-
12	1767	N	1017	-0-	-750	-0-	1017	2			Y	-0-					-0-
01	1550	N	299	-0-	-1251	-0-	299	2			Y	-0-					-0-
02	1073	N	294	-0-	-779	-0-	294	2			Y	-0-					-0-
03	1023	N	387	-0-	-636	-0-	387	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4828	X	4828	-0-	-0-	-0-	4828	2			Y	-0-					-0-
12	5054	X	5054	-0-	-0-	-0-	5054	2			Y	-0-					-0-
01	3038	X	1846	-0-	-1192	-0-	1846	2			Y	-0-					-0-
02	2842	X	1049	-0-	-1793	-0-	1049	2			Y	-0-					-0-
03	3038	X	989	-0-	-2049	-0-	989	2			Y	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2997	X	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	2			Y	-0-					-0-
01	2921	X	2921	-0-	-0-	-0-	2921	2			Y	-0-					-0-
02	2776	X	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
03	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	689	-0-	-61	-0-	689	2			Y	-0-					-0-
12	775	N	645	-0-	-130	-0-	645	2			Y	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
02	667	N	447	-0-	-220	-0-	447	2			Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2990	-0-	-370	-0-	2990	2			Y	-0-					-0-
12	3472	X	2888	-0-	-584	-0-	2888	2			Y	-0-					-0-
01	3162	X	2923	-0-	-239	-0-	2923	2			Y	-0-					-0-
02	2929	X	2329	-0-	-600	-0-	2329	2			Y	-0-					-0-
03	3100	X	1247	-0-	-1853	-0-	1247	2			Y	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	992	N	894	-0-	-98	-0-	894	2			N	-0-					-0-
02	928	N	859	-0-	-69	-0-	859	2			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
02	261	N	164	-0-	-97	-0-	164	2			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
12	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
01	2635	N	2094	-0-	-541	-0-	2094	2			N	-0-					-0-
02	2784	N	2272	-0-	-512	-0-	2272	2			N	-0-					-0-
03	2883	N	2864	-0-	-19	-0-	2864	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	630	-0-	-720	-0-	630	2			N	-0-					-0-
12	1023	N	588	-0-	-435	-0-	588	2			N	-0-					-0-
01	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
02	609	N	511	-0-	-98	-0-	511	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4397	X	4397	-0-	-0-	-0-	4397	2			Y	-0-					-0-
12	4697	X	4697	-0-	-0-	-0-	4697	2			Y	-0-					-0-
01	1891	X	962	-0-	-929	-0-	962	2			Y	-0-					-0-
02	1769	X	919	-0-	-850	-0-	919	2			Y	-0-					-0-
03	1891	X	1819	-0-	-72	-0-	1819	2			Y	-0-					-0-
04	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	446	-0-	-1114	-0-	446	2			Y	-0-					-0-
12	713	X	413	-0-	-300	-0-	413	2			Y	-0-					-0-
01	618	X	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
12	1674	N	1612	-0-	-62	-0-	1612	2			Y	-0-					-0-
01	1395	N	634	-0-	-761	-0-	634	2			Y	-0-					-0-
02	1305	N	934	-0-	-371	-0-	934	2			Y	-0-					-0-
03	1612	N	1281	-0-	-331	-0-	1281	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
01	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
02	2465	X	1546	-0-	-919	-0-	1546	2			N	-0-					-0-
03	2635	N	2108	-0-	-527	-0-	2108	2			N	-0-					-0-
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	2			Y	-0-					-0-
01	744	N	668	-0-	-76	-0-	668	2			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	2			Y	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2025	-0-	-405	-0-	2025	2			Y	-0-					-0-
12	2418	N	2214	-0-	-204	-0-	2214	2			Y	-0-					-0-
01	2542	N	2092	-0-	-450	-0-	2092	2			Y	-0-					-0-
02	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
03	2201	N	1536	-0-	-665	-0-	1536	2			Y	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
12	1829	N	1022	-0-	-807	-0-	1022	2			Y	-0-					-0-
01	1612	N	1263	-0-	-349	-0-	1263	2			Y	-0-					-0-
02	1537	N	925	-0-	-612	-0-	925	2			Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
12	2077	N	2042	-0-	-35	-0-	2042	2			Y	-0-					-0-
01	2108	N	2013	-0-	-95	-0-	2013	2			Y	-0-					-0-
02	1943	N	1939	-0-	-4	-0-	1939	2			Y	-0-					-0-
03	2046	N	2045	-0-	-1	-0-	2045	2			Y	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
12	2945	X	1707	-0-	-1238	-0-	1707	2			Y	-0-					-0-
01	2945	X	2167	-0-	-778	-0-	2167	2			Y	-0-					-0-
02	2755	X	1601	-0-	-1154	-0-	1601	2			Y	-0-					-0-
03	2311	X	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
12	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
01	558	N	283	-0-	-275	-0-	283	2			Y	-0-					-0-
02	522	N	117	-0-	-405	-0-	117	2			Y	-0-					-0-
03	558	N	178	-0-	-380	-0-	178	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2288	-0-	-262	-0-	2288	2			Y	-0-					-0-
12	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
01	2635	X	2481	-0-	-154	-0-	2481	2			Y	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
03	2635	N	2538	-0-	-97	-0-	2538	2			Y	-0-					-0-
04	2400	N	NO RPT	-0-	-2400	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-
12	3379	X	2376	-0-	-1003	-0-	2376	2			Y	-0-					-0-
01	3379	X	2637	-0-	-742	-0-	2637	2			Y	-0-					-0-
02	3741	X	2685	-0-	-1056	-0-	2685	2			Y	-0-					-0-
03	3999	X	3238	-0-	-761	-0-	3238	2			Y	-0-					-0-
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
01	2263	N	1149	-0-	-1114	-0-	1149	2			Y	-0-					-0-
02	1740	N	944	-0-	-796	-0-	944	2			Y	-0-					-0-
03	1705	N	836	-0-	-869	-0-	836	2			Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	609	N	586	-0-	-23	-0-	586	2			N	-0-					-0-
03	930	N	588	-0-	-342	-0-	588	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1698	-0-	-72	-0-	1698	2			Y	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
02	1653	N	1423	-0-	-230	-0-	1423	2			Y	-0-					-0-
03	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
01	682	N	477	-0-	-205	-0-	477	2			Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	834	-0-	-96	-0-	834	2			Y	-0-					-0-
12	961	N	766	-0-	-195	-0-	766	2			Y	-0-					-0-
01	961	N	248	-0-	-713	-0-	248	2			Y	-0-					-0-
02	812	N	165	-0-	-647	-0-	165	2			Y	-0-					-0-
03	775	N	332	-0-	-443	-0-	332	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	932	-0-	-268	-0-	932	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	1054	N	779	-0-	-275	-0-	779	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1783	-0-	-107	-0-	1783	2			Y	-0-					-0-
12	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
02	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
03	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
12	1426	N	1121	-0-	-305	-0-	1121	2			Y	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					-0-
12	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					-0-
01	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-
04	120	X	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1330	-0-	-410	-0-	1330	2			Y	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
02	2900	N	3090	-0-	190	190	3090	2			Y	-0-					-0-
03	3100	N	3215	-0-	115	305	3215	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	-0-	232	2			Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	337	-0-	-113	-0-	337	2			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
01	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3207	-0-	-273	-0-	3207	2			N	-0-					-0-
12	3627	X	3080	-0-	-547	-0-	3080	2			N	-0-					-0-
01	3627	X	2798	-0-	-829	-0-	2798	2			N	-0-					-0-
02	3393	X	2793	-0-	-600	-0-	2793	2			N	-0-					-0-
03	3317	X	3308	-0-	-9	-0-	3308	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
03	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2525	-0-	-1285	-0-	2525	2			Y	-0-					-0-
12	3937	X	2559	-0-	-1378	-0-	2559	2			Y	-0-					-0-
01	3658	X	2359	-0-	-1299	-0-	2359	2			Y	-0-					-0-
02	3422	X	1177	-0-	-2245	-0-	1177	2			Y	-0-					-0-
03	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

11	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
12	3100	N	3410	-0-	310	310	3410	2			Y	-0-					-0-
01	3100	N	4354	-0-	1254	1564	4354	2			Y	-0-					-0-
02	2900	N	3191	-0-	291	1855	3191	2			Y	-0-					-0-
03	4472	X	2617	-0-	-1855	-0-	2617	2			Y	-0-					-0-
04	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
01	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
02	406	N	331	-0-	-75	-0-	331	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

11	1650	N	1461	-0-	-189	-0-	1461	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	2			N	-0-					-0-
02	1421	N	1035	-0-	-386	-0-	1035	2			N	-0-					-0-
03	1612	N	1512	-0-	-100	-0-	1512	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

11	1410	N	1199	-0-	-211	-0-	1199	2			Y	-0-					-0-
12	1488	N	1220	-0-	-268	-0-	1220	2			Y	-0-					-0-
01	1364	N	1171	-0-	-193	-0-	1171	2			Y	-0-					-0-
02	1160	N	1112	-0-	-48	-0-	1112	2			Y	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
02	493	N	351	-0-	-142	-0-	351	2			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
01	992	N	978	-0-	-14	-0-	978	2			Y	-0-					-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1580	2	1	9	N	1	1	8			-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	1581	N	821	-0-	-760	-0-	821	2			N	-0-					-0-
02	1479	N	891	-0-	-588	-0-	891	2			N	-0-					-0-
03	992	N	918	-0-	-74	-0-	918	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1291	-0-	-269	-0-	1291	2			Y	-0-					-0-
12	1767	N	1266	-0-	-501	-0-	1266	2			Y	-0-					-0-
01	1767	N	1553	-0-	-214	-0-	1553	2			Y	-0-					-0-
02	1247	N	1234	-0-	-13	-0-	1234	2			Y	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	1257	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2689	-0-	-191	-0-	2689	2			Y	-0-					-0-
12	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
01	2815	X	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
02	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-
03	2852	N	2302	-0-	-550	-0-	2302	2			Y	-0-					-0-
04	2730	N	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2203	-0-	-17	-0-	2203	2			N	-0-					-0-
12	2294	X	2106	-0-	-188	-0-	2106	2			N	-0-					-0-
01	2294	X	1974	-0-	-320	-0-	1974	2			N	-0-					-0-
02	2146	X	2045	-0-	-101	-0-	2045	2			N	-0-					-0-
03	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
12	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
01	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
03	3131	X	3033	-0-	-98	-0-	3033	2			N	-0-					-0-
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
01	930	N	712	-0-	-218	-0-	712	2			N	-0-					-0-
02	899	N	585	-0-	-314	-0-	585	2			N	-0-					-0-
03	868	N	641	-0-	-227	-0-	641	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2279	-0-	-421	-0-	2279	2			Y	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2870	2			Y	-0-					-0-
01	2666	N	2431	-0-	-235	-0-	2431	2			Y	-0-					-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					-0-
03	2883	N	2566	-0-	-317	-0-	2566	2			Y	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
02	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
02	609	N	372	-0-	-237	-0-	372	2			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-
12	3410	X	2914	-0-	-496	-0-	2914	2			Y	-0-					-0-
01	3410	X	2948	-0-	-462	-0-	2948	2			Y	-0-					-0-
02	3190	X	2999	-0-	-191	-0-	2999	2			Y	-0-					-0-
03	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	256	-0-	-104	-0-	256	2			Y	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
02	261	N	198	-0-	-63	-0-	198	2			Y	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1	1	8			-0-
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					-0-
02	1624	N	1464	-0-	-160	-0-	1464	2			N	-0-					-0-
03	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	2			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1017	-0-	-303	-0-	1017	2			N	-0-					-0-
12	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					-0-
01	1426	N	1114	-0-	-312	-0-	1114	2			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1426	N	1066	-0-	-360	-0-	1066	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
01	1426	N	1063	-0-	-363	-0-	1063	2			Y	-0-					-0-
02	1914	N	862	-0-	-1052	-0-	862	2			Y	-0-					-0-
03	1798	N	1516	-0-	-282	-0-	1516	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	135	-0-	-225	-0-	135	2			Y	-0-					-0-
12	372	X	200	-0-	-172	-0-	200	2			Y	-0-					-0-
01	372	X	250	-0-	-122	-0-	250	2			Y	-0-					-0-
02	261	X	150	-0-	-111	-0-	150	2			Y	-0-					-0-
03	248	X	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	240	X	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2313	-0-	-687	1514	2313	2			N	-0-					-0-
12	3100	N	2257	-0-	-843	671	2257	2			N	-0-					-0-
01	2751	N	2080	-0-	-671	-0-	2080	2			N	-0-					-0-
02	2233	N	1857	-0-	-376	-0-	1857	2			N	-0-					-0-
03	2263	N	1850	-0-	-413	-0-	1850	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
03	3100	N	3136	-0-	36	36	3136	2			Y	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	493	N	383	-0-	-110	-0-	383	2			N	-0-					-0-
03	620	N	431	-0-	-189	-0-	431	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2475	-0-	-495	-0-	2475	2			Y	-0-					-0-
12	3069	X	1778	-0-	-1291	-0-	1778	2			Y	-0-					-0-
01	2759	X	2392	-0-	-367	-0-	2392	2			Y	-0-					-0-
02	2581	X	2352	-0-	-229	-0-	2352	2			Y	-0-					-0-
03	2666	X	2298	-0-	-368	-0-	2298	2			Y	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2887	X	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
12	2994	X	2994	-0-	-0-	-0-	2994	2			Y	-0-					-0-
01	2593	X	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
02	2534	X	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
03	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	1159	-0-	-1661	-0-	1159	2			Y	-0-					-0-
12	2294	X	749	-0-	-1545	-0-	749	2			Y	-0-					-0-
01	1953	X	1822	-0-	-131	-0-	1822	2			Y	-0-					-0-
02	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					-0-
03	3100	N	3467	-0-	367	367	3467	2			Y	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1302	-0-	-138	-0-	1302	2			N	-0-					-0-
12	1271	N	1192	-0-	-79	-0-	1192	2			N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	1247	N	1000	-0-	-247	-0-	1000	2			N	-0-					-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	333	-0-	-297	-0-	333	2			Y	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
01	558	N	351	-0-	-207	-0-	351	2			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
02	290	N	205	-0-	-85	-0-	205	2			N	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-
12	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
01	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
02	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-
02	348	N	215	-0-	-133	-0-	215	2			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-
12	2294	N	1884	-0-	-410	-0-	1884	2			Y	-0-					-0-
01	2387	N	1806	-0-	-581	-0-	1806	2			Y	-0-					-0-
02	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
03	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1606	-0-	-434	-0-	1606	2			Y	-0-					-0-
12	1980	N	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
01	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	596	-0-	-94	-0-	596	2			N	-0-					-0-
12	651	N	340	-0-	-311	-0-	340	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1376	-0-	-184	-0-	1376	2			Y	-0-					-0-
12	1643	N	1173	-0-	-470	-0-	1173	2			Y	-0-					-0-
01	1829	N	1442	-0-	-387	-0-	1442	2			Y	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	782	-0-	-718	-0-	782	2			Y	-0-					-0-
12	1550	X	455	-0-	-1095	-0-	455	2			Y	-0-					-0-
01	1023	X	454	-0-	-569	-0-	454	2			Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
03	465	N	154	-0-	-311	-0-	154	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-
02	1479	N	994	-0-	-485	-0-	994	2			Y	-0-					-0-
03	1581	N	797	-0-	-784	-0-	797	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
02	1827	N	1806	-0-	-21	-0-	1806	2			Y	-0-					-0-
03	1953	N	1934	-0-	-19	-0-	1934	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	X	1079	-0-	-0-	-0-	1073	2	6	9	N	5	5	8			-0-
12	1080	X	1080	-0-	-0-	-0-	1078	2	2	9	N	2	2	8			-0-
01	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	749	-0-	-61	-0-	749	2			Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	706	2			Y	-0-					-0-
03	775	N	748	-0-	-27	-0-	748	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	957	-0-	-273	-0-	957	2		N	-0-			-0-
12	1209	N	924	-0-	-285	-0-	924	2		N	-0-			-0-
01	1023	N	930	-0-	-93	-0-	930	2		N	-0-			-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2		N	-0-			-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2		N	-0-			-0-
04	900	N	NO RPT	-0-	-900	-0-				N	NO RPT			-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3303	X	3303	-0-	-0-	-0-	3303	2		N	-0-			-0-
12	3782	X	2318	-0-	-1464	-0-	2318	2		N	-0-			-0-
01	3782	X	2585	-0-	-1197	-0-	2585	2		N	-0-			-0-
02	3538	X	3156	-0-	-382	-0-	3156	2		N	-0-			-0-
03	3503	X	2644	-0-	-859	-0-	2644	2		N	-0-			-0-
04	3300	X	NO RPT	-0-	-3300	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2410	N	2248	-0-	-162	-0-	2248	2		Y	-0-			-0-
12	2418	N	2261	-0-	-157	-0-	2261	2		Y	-0-			-0-
01	1984	N	1879	-0-	-105	-0-	1879	2		Y	-0-			-0-
02	2175	N	1872	-0-	-303	-0-	1872	2		Y	-0-			-0-
03	2408	N	2408	-0-	-0-	-0-	2408	2		Y	-0-			-0-
04	1830	N	NO RPT	-0-	-1830	-0-				Y	NO RPT			-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2335	N	2335	-0-	-0-	-0-	2335	2		Y	-0-			-0-
12	2289	N	2289	-0-	-0-	-0-	2289	2		Y	-0-			-0-
01	2187	N	2187	-0-	-0-	-0-	2187	2		Y	-0-			-0-
02	2264	N	2264	-0-	-0-	-0-	2264	2		Y	-0-			-0-
03	3100	N	6446	-0-	3346	3346	6446	2		Y	-0-			-0-
04	1740	N	NO RPT	-0-	-1740	1606				Y	NO RPT			-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	66	-0-	-54	-0-	66	2		N	-0-			-0-
12	93	N	81	-0-	-12	-0-	81	2		N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
02	76	N	76	-0-	-0-	-0-	76	2		N	-0-			-0-
03	93	N	76	-0-	-17	-0-	76	2		N	-0-			-0-
04	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2754	N	2209	-0-	-545	-0-	2209	2		Y	-0-			-0-
12	2288	N	2288	-0-	-0-	-0-	2288	2		Y	-0-			-0-
01	2263	N	2184	-0-	-79	-0-	2184	2		Y	-0-			-0-
02	2146	N	1932	-0-	-214	-0-	1932	2		Y	-0-			-0-
03	2294	N	2009	-0-	-285	-0-	2009	2		Y	-0-			-0-
04	2100	N	NO RPT	-0-	-2100	-0-				Y	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4740	X	3401	-0-	-1339	-0-	3401	2		N	-0-			-0-
12	4898	X	4605	-0-	-293	-0-	4605	2		N	-0-			-0-
01	4836	X	3474	-0-	-1362	-0-	3474	2		N	-0-			-0-
02	4524	X	4161	-0-	-363	-0-	4161	2		N	-0-			-0-
03	4619	X	1775	-0-	-2844	-0-	1775	2		N	-0-			-0-
04	4470	X	NO RPT	-0-	-4470	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
12	1023	N	926	-0-	-97	-0-	926	2			Y	-0-					-0-
01	1147	N	963	-0-	-184	-0-	963	2			Y	-0-					-0-
02	1247	N	1089	-0-	-158	-0-	1089	2			Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					-0-
12	3672	X	3672	-0-	-0-	-0-	3672	2			Y	-0-					-0-
01	3744	X	3744	-0-	-0-	-0-	3744	2			Y	-0-					-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
03	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2589	-0-	-411	968	2589	2			Y	-0-					-0-
12	3081	N	2113	-0-	-968	-0-	2113	2			Y	-0-					-0-
01	2418	N	2334	-0-	-84	-0-	2334	2			Y	-0-					-0-
02	2494	N	1971	-0-	-523	-0-	1971	2			Y	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
04	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2933	-0-	-367	-0-	2933	2			Y	-0-					-0-
12	3410	X	2503	-0-	-907	-0-	2503	2			Y	-0-					-0-
01	3410	X	3059	-0-	-351	-0-	3059	2			Y	-0-					-0-
02	2989	X	2989	-0-	-0-	-0-	2989	2			Y	-0-					-0-
03	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	N	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
01	3627	X	3450	-0-	-177	-0-	3450	2			N	-0-					-0-
02	3393	X	2754	-0-	-639	-0-	2754	2			N	-0-					-0-
03	3627	X	2779	-0-	-848	-0-	2779	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	142	-0-	-158	-0-	142	2			Y	-0-					-0-
12	310	N	170	-0-	-140	-0-	170	2			Y	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	2			Y	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1058	-0-	-232	-0-	1058	2			Y	-0-					-0-
12	1116	N	1083	-0-	-33	-0-	1083	2			Y	-0-					-0-
01	1023	N	894	-0-	-129	-0-	894	2			Y	-0-					-0-
02	1015	N	529	-0-	-486	-0-	529	2			Y	-0-					-0-
03	1085	N	1073	-0-	-12	-0-	1073	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2458	-0-	-452	-0-	2458	2			Y	-0-					-0-
12	3007	X	1990	-0-	-1017	-0-	1990	2			Y	-0-					-0-
01	3007	X	2116	-0-	-891	-0-	2116	2			Y	-0-					-0-
02	2378	N	1931	-0-	-447	-0-	1931	2			Y	-0-					-0-
03	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3329	-0-	329	9686	3329	2			N	-0-					-0-
12	3100	N	3374	-0-	274	9960	3374	2			N	-0-					-0-
01	13362	X	3402	-0-	-9960	-0-	3402	2			N	-0-					-0-
02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
03	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2799	-0-	-201	3694	2799	2			N	-0-					-0-
12	3100	N	2680	-0-	-420	3274	2680	2			N	-0-					-0-
01	3100	N	3127	-0-	27	3301	3127	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	3140	2739	2			N	-0-					-0-
03	3100	N	2358	-0-	-742	2398	2358	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	618	-0-	-522	-0-	618	2			Y	-0-					-0-
12	1147	N	965	-0-	-182	-0-	965	2			Y	-0-					-0-
01	1178	N	748	-0-	-430	-0-	748	2			Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
01	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	11	-0-	-289	-0-	11	2			Y	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	2			Y	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			Y	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	435	N	384	-0-	-51	-0-	384	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	493	N	440	-0-	-53	-0-	440	2			N	-0-					-0-
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
01	2294	N	1493	-0-	-801	-0-	1493	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	996	-0-	-1014	-0-	996	2			Y	-0-					-0-
12	2077	X	1306	-0-	-771	-0-	1306	2			Y	-0-					-0-
01	1581	X	1480	-0-	-101	-0-	1480	2			Y	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					-0-
03	1302	N	1059	-0-	-243	-0-	1059	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	774	-0-	-1446	-0-	774	2			Y	-0-					-0-
12	2232	N	1403	-0-	-829	-0-	1403	2			Y	-0-					-0-
01	2573	N	1491	-0-	-1082	-0-	1491	2			Y	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
02	87	N	50	-0-	-37	-0-	50	2			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
01	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2349	X	1708	-0-	-641	-0-	1708	2			N	-0-					-0-
03	2511	X	1575	-0-	-936	-0-	1575	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
01	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	409	-0-	-251	-0-	409	2			N	-0-					-0-
12	682	X	469	-0-	-213	-0-	469	2			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	310	N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	261	N	138	-0-	-123	-0-	138	2			N	-0-					-0-
03	372	N	86	-0-	-286	-0-	86	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2432	-0-	-568	1945	2432	2			N	-0-					-0-
12	3100	N	2040	-0-	-1060	885	2040	2			N	-0-					-0-
01	3079	N	2194	-0-	-885	-0-	2194	2			N	-0-					-0-
02	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
03	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1397	-0-	-43	-0-	1397	2			Y	-0-					-0-
12	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
01	1643	N	1466	-0-	-177	-0-	1466	2			Y	-0-					-0-
02	1363	N	1269	-0-	-94	-0-	1269	2			Y	-0-					-0-
03	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2607	-0-	-393	2182	2607	2			Y	-0-					-0-
12	3100	N	2308	-0-	-792	1390	2308	2			Y	-0-					-0-
01	3100	N	1827	-0-	-1273	117	1827	2			Y	-0-					-0-
02	2900	N	2784	-0-	-116	1	2784	2			Y	-0-					-0-
03	3100	N	4792	-0-	1692	1693	4792	2			Y	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3626	-0-	-394	-0-	3626	2			Y	-0-					-0-
12	4030	X	3535	-0-	-495	-0-	3535	2			Y	-0-					-0-
01	5401	X	5401	-0-	-0-	-0-	5401	2			Y	-0-					-0-
02	4448	X	4448	-0-	-0-	-0-	4448	2			Y	-0-					-0-
03	5642	X	5642	-0-	-0-	-0-	5642	2			Y	-0-					-0-
04	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2508	-0-	-492	2583	2508	2			N	-0-					-0-
12	3100	N	2757	-0-	-343	2240	2757	2			N	-0-					-0-
01	3100	N	3034	-0-	-66	2174	3034	2			N	-0-					-0-
02	2900	N	2223	-0-	-677	1497	2223	2			N	-0-					-0-
03	3100	N	1894	-0-	-1206	291	1894	2			N	-0-					-0-
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
12	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
01	1922	N	851	-0-	-1071	-0-	851	2			N	-0-					-0-
02	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
03	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-
12	3534	X	3228	-0-	-306	-0-	3228	2			Y	-0-					-0-
01	3534	X	3153	-0-	-381	-0-	3153	2			Y	-0-					-0-
02	3306	X	3153	-0-	-153	-0-	3153	2			Y	-0-					-0-
03	3379	X	3233	-0-	-146	-0-	3233	2			Y	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2836	N	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
12	2950	N	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
01	3100	N	3101	-0-	1	1	3101	2			Y	-0-					-0-
02	2900	N	3222	-0-	322	323	3222	2			Y	-0-					-0-
03	3100	N	2825	-0-	-275	48	2825	2			Y	-0-					-0-
04	2790	N	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	702	-0-	-228	-0-	702	2			Y	-0-					-0-
12	837	N	683	-0-	-154	-0-	683	2			Y	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	1949	-0-	-2761	-0-	1949	2			Y	-0-					-0-
12	4867	X	2946	-0-	-1921	-0-	2946	2			Y	-0-					-0-
01	4712	X	2406	-0-	-2306	-0-	2406	2			Y	-0-					-0-
02	3915	X	2722	-0-	-1193	-0-	2722	2			Y	-0-					-0-
03	3255	X	3093	-0-	-162	-0-	3093	2			Y	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1611	-0-	-219	-0-	1611	2			Y	-0-					-0-
12	1891	N	1668	-0-	-223	-0-	1668	2			Y	-0-					-0-
01	1922	N	1613	-0-	-309	-0-	1613	2			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
03	1674	N	1544	-0-	-130	-0-	1544	2			Y	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
12	3286	X	2435	-0-	-851	-0-	2435	2			N	-0-					-0-
01	3286	X	2832	-0-	-454	-0-	2832	2			N	-0-					-0-
02	3074	X	2813	-0-	-261	-0-	2813	2			N	-0-					-0-
03	3224	X	2557	-0-	-667	-0-	2557	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2496	-0-	-504	5102	2496	2			Y	-0-					-0-
12	3100	N	2523	-0-	-577	4525	2523	2			Y	-0-					-0-
01	3100	N	2540	-0-	-560	3965	2540	2			Y	-0-					-0-
02	2900	N	2175	-0-	-725	3240	2175	2			Y	-0-					-0-
03	3100	N	2176	-0-	-924	2316	2176	2			Y	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1781	-0-	-109	-0-	1781	2			Y	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
01	1829	N	1506	-0-	-323	-0-	1506	2			Y	-0-					-0-
02	1711	N	1493	-0-	-218	-0-	1493	2			Y	-0-					-0-
03	2015	N	1597	-0-	-418	-0-	1597	2			Y	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
01	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	917	-0-	-253	-0-	917	2			Y	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	1126	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2646	-0-	-354	145	2646	2			Y	-0-					-0-
12	2573	N	2039	-0-	-534	-0-	2039	2			Y	-0-					-0-
01	1550	N	1395	-0-	-155	-0-	1395	2			Y	-0-					-0-
02	2900	N	3060	-0-	160	160	3060	2			Y	-0-					-0-
03	2827	N	2667	-0-	-160	-0-	2667	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
12	1736	N	1433	-0-	-303	-0-	1433	2			N	-0-					-0-
01	1798	N	679	-0-	-1119	-0-	679	2			N	-0-					-0-
02	1827	N	1224	-0-	-603	-0-	1224	2			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
02	899	N	314	-0-	-585	-0-	314	2			Y	-0-					-0-
03	961	N	190	-0-	-771	-0-	190	2			Y	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
12	527	N	279	-0-	-248	-0-	279	2			N	-0-					-0-
01	527	N	291	-0-	-236	-0-	291	2			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-
12	1891	N	1860	-0-	-31	-0-	1860	2			Y	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
01	1488	N	735	-0-	-753	-0-	735	2			Y	-0-					-0-
02	725	N	694	-0-	-31	-0-	694	2			Y	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
02	551	N	509	-0-	-42	-0-	509	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2467	-0-	-143	-0-	2467	2			N	-0-					-0-
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
01	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
02	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
03	2635	N	2545	-0-	-90	-0-	2545	2			N	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
02	174	N	74	-0-	-100	-0-	74	2			Y	-0-					-0-
03	124	N	43	-0-	-81	-0-	43	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
12	2170	N	1917	-0-	-253	-0-	1917	2			N	-0-					-0-
01	2077	N	1863	-0-	-214	-0-	1863	2			N	-0-					-0-
02	1885	N	1834	-0-	-51	-0-	1834	2			N	-0-					-0-
03	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	706	-0-	-764	-0-	706	2			Y	-0-					-0-
12	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
01	1581	N	816	-0-	-765	-0-	816	2			Y	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	1960	2			Y	-0-					-0-
03	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2239	-0-	-11	-0-	2239	2			N	-0-					-0-
12	2170	N	1667	-0-	-503	-0-	1667	2			N	-0-					-0-
01	1922	N	1583	-0-	-339	-0-	1583	2			N	-0-					-0-
02	2175	N	1402	-0-	-773	-0-	1402	2			N	-0-					-0-
03	1674	N	1438	-0-	-236	-0-	1438	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2511	N	1947	-0-	-564	-0-	1947	2			N	-0-					-0-
01	2635	N	2426	-0-	-209	-0-	2426	2			N	-0-					-0-
02	2204	N	1627	-0-	-577	-0-	1627	2			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2873	-0-	-7	-0-	2873	2			N	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
01	2852	X	2542	-0-	-310	-0-	2542	2			N	-0-					-0-
02	2784	X	2567	-0-	-217	-0-	2567	2			N	-0-					-0-
03	2976	X	2697	-0-	-279	-0-	2697	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3123	-0-	-27	-0-	3123	2			N	-0-					-0-
12	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					-0-
01	3410	X	2999	-0-	-411	-0-	2999	2			N	-0-					-0-
02	3190	X	2486	-0-	-704	-0-	2486	2			N	-0-					-0-
03	3348	X	2958	-0-	-390	-0-	2958	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	1147	N	970	-0-	-177	-0-	970	2			N	-0-					-0-
01	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-
12	1736	N	1695	-0-	-41	-0-	1695	2			Y	-0-					-0-
01	1798	N	1364	-0-	-434	-0-	1364	2			Y	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
03	1705	N	1634	-0-	-71	-0-	1634	2			Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1244	-0-	-346	-0-	1244	2			Y	-0-					-0-
12	1984	N	1181	-0-	-803	-0-	1181	2			Y	-0-					-0-
01	1736	N	1002	-0-	-734	-0-	1002	2			Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
03	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	651	-0-	-459	-0-	651	2			N	-0-					-0-
12	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	713	2	2	9	N	2	2	8			-0-
12	728	N	728	-0-	-0-	-0-	727	2	1	9	N	1	1	8			-0-
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	696	N	672	-0-	-24	-0-	672	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-
12	3410	X	2784	-0-	-626	-0-	2784	2			Y	-0-					-0-
01	4464	X	2773	-0-	-1691	-0-	2773	2			Y	-0-					-0-
02	4176	X	3769	-0-	-407	-0-	3769	2			Y	-0-					-0-
03	4464	X	3812	-0-	-652	-0-	3812	2			Y	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	995	-0-	-295	-0-	995	2			N	-0-					-0-
12	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1189	N	908	-0-	-281	-0-	908	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	1674	N	1387	-0-	-287	-0-	1387	2			N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
03	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
12	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
02	406	N	399	-0-	-7	-0-	399	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	X	92	-0-	-298	-0-	92	2		N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
01	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
02	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
03	3100	N	5624	-0-	2524	2524	5624	2		N	-0-			-0-
04	120	N	NO RPT	-0-	-120	2404				N	NO RPT			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2102	-0-	-898	2872	2102	2		N	-0-			-0-
12	3100	N	1893	-0-	-1207	1665	1893	2		N	-0-			-0-
01	3100	N	2664	-0-	-436	1229	2664	2		N	-0-			-0-
02	2900	N	2482	-0-	-418	811	2482	2		N	-0-			-0-
03	3100	N	2365	-0-	-735	76	2365	2		N	-0-			-0-
04	1470	N	NO RPT	-0-	-1470	-0-				N	NO RPT			-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2536	X	2536	-0-	-0-	-0-	2536	2		N	-0-			-0-
12	2475	N	2475	-0-	-0-	-0-	2475	2		N	-0-			-0-
01	2480	N	2386	-0-	-94	-0-	2386	2		N	-0-			-0-
02	2465	N	2358	-0-	-107	-0-	2358	2		N	-0-			-0-
03	2480	N	2315	-0-	-165	-0-	2315	2		N	-0-			-0-
04	2310	N	NO RPT	-0-	-2310	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	543	-0-	-57	-0-	543	2		N	-0-			-0-
12	562	N	562	-0-	-0-	-0-	562	2		N	-0-			-0-
01	620	N	497	-0-	-123	-0-	497	2		N	-0-			-0-
02	522	N	418	-0-	-104	-0-	418	2		N	-0-			-0-
03	558	N	425	-0-	-133	-0-	425	2		N	-0-			-0-
04	480	N	NO RPT	-0-	-480	-0-				N	NO RPT			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2724	X	2724	-0-	-0-	-0-	2724	2		N	-0-			-0-
12	2852	X	2819	-0-	-33	-0-	2819	2		N	-0-			-0-
01	2976	X	2837	-0-	-139	-0-	2837	2		N	-0-			-0-
02	2784	X	2340	-0-	-444	-0-	2340	2		N	-0-			-0-
03	2976	X	2759	-0-	-217	-0-	2759	2		N	-0-			-0-
04	2760	X	NO RPT	-0-	-2760	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	2311	2		Y	-0-			-0-
12	2628	N	2628	-0-	-0-	-0-	2628	2		Y	-0-			-0-
01	2641	N	2641	-0-	-0-	-0-	2641	2		Y	-0-			-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2		Y	-0-			-0-
03	2583	N	2583	-0-	-0-	-0-	2583	2		Y	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-				Y	NO RPT			-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	746	-0-	-244	-0-	746	2		N	-0-			-0-
12	868	N	758	-0-	-110	-0-	758	2		N	-0-			-0-
01	865	N	865	-0-	-0-	-0-	865	2		N	-0-			-0-
02	725	N	653	-0-	-72	-0-	653	2		N	-0-			-0-
03	834	N	834	-0-	-0-	-0-	834	2		N	-0-			-0-
04	840	N	NO RPT	-0-	-840	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2559	-0-	-441	-0-	2559	2			N	-0-					-0-
12	3100	X	2917	-0-	-183	-0-	2917	2			N	-0-					-0-
01	3100	X	2525	-0-	-575	-0-	2525	2			N	-0-					-0-
02	2784	X	2082	-0-	-702	-0-	2082	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1102	N	1092	-0-	-10	-0-	1092	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
12	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
01	2604	X	2545	-0-	-59	-0-	2545	2			Y	-0-					-0-
02	2784	N	2086	-0-	-698	-0-	2086	2			Y	-0-					-0-
03	2790	N	2364	-0-	-426	-0-	2364	2			Y	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					-0-
12	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	3516	2			Y	-0-					-0-
02	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
03	2517	X	2517	-0-	-0-	-0-	2517	2			Y	-0-					-0-
04	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	397	-0-	-1703	-0-	397	2			N	-0-					-0-
12	1612	N	785	-0-	-827	-0-	785	2			N	-0-					-0-
01	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1937	-0-	-613	-0-	1937	2			Y	-0-					-0-
12	2635	X	2139	-0-	-496	-0-	2139	2			Y	-0-					-0-
01	2418	X	1839	-0-	-579	-0-	1839	2			Y	-0-					-0-
02	2262	X	2072	-0-	-190	-0-	2072	2			Y	-0-					-0-
03	2254	X	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2179	-0-	-821	1063	2179	2			N	-0-					-0-
12	3100	N	2264	-0-	-836	227	2264	2			N	-0-					-0-
01	2461	N	2234	-0-	-227	-0-	2234	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-
12	806	N	281	-0-	-525	-0-	281	2			N	-0-					-0-
01	806	N	266	-0-	-540	-0-	266	2			N	-0-					-0-
02	522	N	230	-0-	-292	-0-	230	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44	-0-	76	2			Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
02	87	N	43	-0-	-44	-0-	43	2			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
12	2232	X	2073	-0-	-159	-0-	2073	2			N	-0-					-0-
01	2232	X	2102	-0-	-130	-0-	2102	2			N	-0-					-0-
02	2088	X	2041	-0-	-47	-0-	2041	2			N	-0-					-0-
03	2232	X	2174	-0-	-58	-0-	2174	2			N	-0-					-0-
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					49
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					49
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					49
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					49
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					49
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					49

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2223	N	1904	-0-	-319	-0-	1904	2			N	-0-					-0-
12	2263	N	2175	-0-	-88	-0-	2175	2			N	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
02	1827	N	1803	-0-	-24	-0-	1803	2			N	-0-					-0-
03	2170	N	2169	-0-	-1	-0-	2169	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1457	-0-	-973	-0-	1457	2			N	-0-					-0-
12	2511	X	2321	-0-	-190	-0-	2321	2			N	-0-					-0-
01	2511	X	1422	-0-	-1089	-0-	1422	2			N	-0-					-0-
02	2349	X	597	-0-	-1752	-0-	597	2			N	-0-					-0-
03	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3181	-0-	-329	-0-	3181	2			N	-0-					-0-
12	3596	X	2950	-0-	-646	-0-	2950	2			N	-0-					-0-
01	3596	X	2975	-0-	-621	-0-	2975	2			N	-0-					-0-
02	3364	X	2613	-0-	-751	-0-	2613	2			N	-0-					-0-
03	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
12	1736	N	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
01	1395	N	578	-0-	-817	-0-	578	2			N	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
03	1364	N	1020	-0-	-344	-0-	1020	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2787	-0-	-3	-0-	2787	2			Y	-0-					-0-
12	2728	X	2574	-0-	-154	-0-	2574	2			Y	-0-					-0-
01	2666	X	2176	-0-	-490	-0-	2176	2			Y	-0-					-0-
02	2697	N	2310	-0-	-387	-0-	2310	2			Y	-0-					-0-
03	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
12	2542	N	1645	-0-	-897	-0-	1645	2			N	-0-					-0-
01	2542	N	845	-0-	-1697	-0-	845	2			N	-0-					-0-
02	2378	N	780	-0-	-1598	-0-	780	2			N	-0-					-0-
03	1643	N	959	-0-	-684	-0-	959	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
01	1364	N	1309	-0-	-55	-0-	1309	2			Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2881	-0-	-119	6666	2881	2			Y	-0-					-0-
12	3100	N	2827	-0-	-273	6393	2827	2			Y	-0-					-0-
01	3100	N	2496	-0-	-604	5789	2496	2			Y	-0-					-0-
02	2900	N	1922	-0-	-978	4811	1922	2			Y	-0-					-0-
03	3100	N	2184	-0-	-916	3895	2184	2			Y	-0-					-0-
04	2430	N	NO RPT	-0-	-2430	1465					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1776	-0-	-1014	-0-	1776	2			Y	-0-					-0-
12	2883	X	1840	-0-	-1043	-0-	1840	2			Y	-0-					-0-
01	2821	X	1790	-0-	-1031	-0-	1790	2			Y	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
03	1829	X	1629	-0-	-200	-0-	1629	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	824	-0-	-886	-0-	824	2			N	-0-					-0-
12	1674	N	1359	-0-	-315	-0-	1359	2			N	-0-					-0-
01	2821	N	2005	-0-	-816	-0-	2005	2			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	3100	N	4609	-0-	1509	1509	4609	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-
12	2015	N	1345	-0-	-670	-0-	1345	2			Y	-0-					-0-
01	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
02	1682	N	1638	-0-	-44	-0-	1638	2			Y	-0-					-0-
03	3100	N	3632	-0-	532	532	3632	2			Y	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1452	-0-	-168	-0-	1452	2			Y	-0-					-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-					-0-
01	1550	N	1418	-0-	-132	-0-	1418	2			Y	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
03	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			Y	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4255	X	4255	-0-	-0-	-0-	4255	2			Y	-0-					-0-
12	4112	X	4112	-0-	-0-	-0-	4112	2			Y	-0-					-0-
01	4798	X	4798	-0-	-0-	-0-	4798	2			Y	-0-					-0-
02	4095	X	4095	-0-	-0-	-0-	4095	2			Y	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4129	2			Y	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	761	-0-	-79	-0-	761	2			N	-0-					-0-
12	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
01	992	N	848	-0-	-144	-0-	848	2			N	-0-					-0-
02	725	N	349	-0-	-376	-0-	349	2			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	992	-0-	-178	-0-	992	2			N	-0-					-0-
12	1178	N	1079	-0-	-99	-0-	1079	2			N	-0-					-0-
01	1147	N	1052	-0-	-95	-0-	1052	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	496	N	283	-0-	-213	-0-	283	2			N	-0-					-0-
02	638	N	187	-0-	-451	-0-	187	2			N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	892	-0-	-8	-0-	892	2			Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
02	870	N	853	-0-	-17	-0-	853	2			Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1520	-0-	-10	-0-	1520	2		N	-0-			-0-
12	1767	N	1608	-0-	-159	-0-	1608	2		N	-0-			-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2		N	-0-			-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2		N	-0-			-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2		N	-0-			-0-
04	1500	N	NO RPT	-0-	-1500	-0-				N	NO RPT			-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	573	N	573	-0-	-0-	-0-	573	2		Y	-0-			-0-
12	564	N	564	-0-	-0-	-0-	564	2		Y	-0-			-0-
01	930	N	930	-0-	-0-	-0-	930	2		Y	-0-			-0-
02	733	N	733	-0-	-0-	-0-	733	2		Y	-0-			-0-
03	922	N	922	-0-	-0-	-0-	922	2		Y	-0-			-0-
04	660	N	NO RPT	-0-	-660	-0-				Y	NO RPT			-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	476	2		N	-0-			-0-
12	527	N	265	-0-	-262	-0-	265	2		N	-0-			-0-
01	527	N	244	-0-	-283	-0-	244	2		N	-0-			-0-
02	464	N	224	-0-	-240	-0-	224	2		N	-0-			-0-
03	279	N	242	-0-	-37	-0-	242	2		N	-0-			-0-
04	240	N	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1403	-0-	-217	-0-	1403	2		N	-0-			-0-
12	1798	N	1798	-0-	-0-	-0-	1798	2		N	-0-			-0-
01	1833	N	1833	-0-	-0-	-0-	1833	2		N	-0-			-0-
02	1726	N	1726	-0-	-0-	-0-	1726	2		N	-0-			-0-
03	1798	N	1775	-0-	-23	-0-	1775	2		N	-0-			-0-
04	1770	N	NO RPT	-0-	-1770	-0-				N	NO RPT			-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1650	N	1624	-0-	-26	-0-	1624	2		N	-0-			-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2		N	-0-			-0-
01	1774	N	1774	-0-	-0-	-0-	1774	2		N	-0-			-0-
02	1566	N	1207	-0-	-359	-0-	1207	2		N	-0-			-0-
03	1705	N	1676	-0-	-29	-0-	1676	2		N	-0-			-0-
04	1650	N	NO RPT	-0-	-1650	-0-				N	NO RPT			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1453	N	1453	-0-	-0-	-0-	1453	2		N	-0-			-0-
12	1736	N	1533	-0-	-203	-0-	1533	2		N	-0-			-0-
01	1736	N	1581	-0-	-155	-0-	1581	2		N	-0-			-0-
02	1564	N	1564	-0-	-0-	-0-	1564	2		N	-0-			-0-
03	1519	N	1179	-0-	-340	-0-	1179	2		N	-0-			-0-
04	1530	N	NO RPT	-0-	-1530	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
12	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
01	3100	N	3477	-0-	377	377	3477	2			N	-0-					-0-
02	2412	N	2035	-0-	-377	-0-	2035	2			N	-0-					-0-
03	2821	N	2377	-0-	-444	-0-	2377	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1685	-0-	-265	-0-	1685	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	2077	N	1579	-0-	-498	-0-	1579	2			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
12	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-
01	1612	N	914	-0-	-698	-0-	914	2			N	-0-					-0-
02	1508	N	1352	-0-	-156	-0-	1352	2			N	-0-					-0-
03	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1862	N	1862	-0-	-0-	-0-	1861	2	1	9	N	1	1	8			-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	2			Y	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	2			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	289	-0-	-161	-0-	289	2		Y	-0-			-0-
12	434	N	374	-0-	-60	-0-	374	2		Y	-0-			-0-
01	496	N	386	-0-	-110	-0-	386	2		Y	-0-			-0-
02	290	N	286	-0-	-4	-0-	286	2		Y	-0-			-0-
03	372	N	283	-0-	-89	-0-	283	2		Y	-0-			-0-
04	360	N	NO RPT	-0-	-360	-0-				Y	NO RPT			-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2		Y	-0-			-0-
12	713	N	711	-0-	-2	-0-	711	2		Y	-0-			-0-
01	764	N	764	-0-	-0-	-0-	764	2		Y	-0-			-0-
02	725	N	649	-0-	-76	-0-	649	2		Y	-0-			-0-
03	911	N	911	-0-	-0-	-0-	911	2		Y	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-				Y	NO RPT			-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	618	N	618	-0-	-0-	-0-	618	2		N	-0-			-0-
12	643	N	643	-0-	-0-	-0-	643	2		N	-0-			-0-
01	651	N	587	-0-	-64	-0-	587	2		N	-0-			-0-
02	609	N	505	-0-	-104	-0-	505	2		N	-0-			-0-
03	651	N	546	-0-	-105	-0-	546	2		N	-0-			-0-
04	570	N	NO RPT	-0-	-570	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3466	X	3466	-0-	-0-	-0-	3466	2		N	-0-			-0-
12	3007	X	2422	-0-	-585	-0-	2422	2		N	-0-			-0-
01	3007	X	2661	-0-	-346	-0-	2661	2		N	-0-			-0-
02	3161	X	2732	-0-	-429	-0-	2732	2		N	-0-			-0-
03	3379	X	2580	-0-	-799	-0-	2580	2		N	-0-			-0-
04	3270	X	NO RPT	-0-	-3270	-0-				N	NO RPT			-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2107	N	2107	-0-	-0-	-0-	2107	2		N	-0-			-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2		N	-0-			-0-
01	1829	N	1158	-0-	-671	-0-	1158	2		N	-0-			-0-
02	2570	N	2570	-0-	-0-	-0-	2570	2		N	-0-			-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2		N	-0-			-0-
04	1110	N	NO RPT	-0-	-1110	-0-				N	NO RPT			-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	2350	-0-	-650	2533	2350	2		Y	-0-			-0-
12	3100	N	2096	-0-	-1004	1529	2096	2		Y	-0-			-0-
01	3100	N	2137	-0-	-963	566	2137	2		Y	-0-			-0-
02	2899	N	2333	-0-	-566	-0-	2333	2		Y	-0-			-0-
03	2634	N	2634	-0-	-0-	-0-	2634	2		Y	-0-			-0-
04	2070	N	NO RPT	-0-	-2070	-0-				Y	NO RPT			-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1996	N	1996	-0-	-0-	-0-	1996	2		N	-0-			-0-
12	1798	N	1798	-0-	-0-	-0-	1798	2		N	-0-			-0-
01	1962	N	1962	-0-	-0-	-0-	1962	2		N	-0-			-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2		N	-0-			-0-
03	1977	N	1977	-0-	-0-	-0-	1977	2		N	-0-			-0-
04	1890	N	NO RPT	-0-	-1890	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3350	-0-	-190	-0-	3350	2			N	-0-					-0-
12	3658	X	3462	-0-	-196	-0-	3462	2			N	-0-					-0-
01	3658	X	2800	-0-	-858	-0-	2800	2			N	-0-					-0-
02	3364	X	2505	-0-	-859	-0-	2505	2			N	-0-					-0-
03	3472	X	2126	-0-	-1346	-0-	2126	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2816	-0-	-184	900	2816	2			Y	-0-					-0-
12	2713	X	1813	-0-	-900	-0-	1813	2			Y	-0-					-0-
01	2573	X	1490	-0-	-1083	-0-	1490	2			Y	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
03	2984	X	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	194	-0-	-76	-0-	194	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
03	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
12	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-
01	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
02	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
03	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
12	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
01	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			Y	-0-					-0-
03	1798	N	1673	-0-	-125	-0-	1673	2			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3048	-0-	-162	-0-	3048	2			N	-0-					-0-
12	3317	X	3074	-0-	-243	-0-	3074	2			N	-0-					-0-
01	3224	X	3167	-0-	-57	-0-	3167	2			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
03	3193	X	2949	-0-	-244	-0-	2949	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	358	-0-	-182	-0-	358	2			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
12	2852	X	2534	-0-	-318	-0-	2534	2			N	-0-					-0-
01	2852	X	2837	-0-	-15	-0-	2837	2			N	-0-					-0-
02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
03	3070	N	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
04	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1096	-0-	-464	-0-	1096	2			Y	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	1407	2			Y	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
03	1674	N	1383	-0-	-291	-0-	1383	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	X	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	434	X	404	-0-	-30	-0-	404	2			Y	-0-					-0-
01	620	X	530	-0-	-90	-0-	530	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-
12	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2934	-0-	-546	-0-	2934	2			Y	-0-					-0-
12	3596	X	2878	-0-	-718	-0-	2878	2			Y	-0-					-0-
01	3596	X	3194	-0-	-402	-0-	3194	2			Y	-0-					-0-
02	3364	X	2897	-0-	-467	-0-	2897	2			Y	-0-					-0-
03	3596	X	2627	-0-	-969	-0-	2627	2			Y	-0-					-0-
04	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5119	X	1923	-0-	-3196	-0-	1923	2			N	-0-					-0-
12	2573	X	1988	-0-	-585	-0-	1988	2			N	-0-					-0-
01	2573	X	1885	-0-	-688	-0-	1885	2			N	-0-					-0-
02	2407	X	1732	-0-	-675	-0-	1732	2			N	-0-					-0-
03	1984	X	1803	-0-	-181	-0-	1803	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
02	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
03	2108	N	2019	-0-	-89	-0-	2019	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	265	-0-	-1205	-0-	265	2			Y	-0-					-0-
12	868	N	200	-0-	-668	-0-	200	2			Y	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1304	-0-	-346	-0-	1304	2			Y	-0-					-0-
12	2139	N	1278	-0-	-861	-0-	1278	2			Y	-0-					-0-
01	1984	N	1246	-0-	-738	-0-	1246	2			Y	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
12	3436	X	3436	-0-	-0-	-0-	3436	2			Y	-0-					-0-
01	2666	X	2639	-0-	-27	-0-	2639	2			Y	-0-					-0-
02	2494	X	2261	-0-	-233	-0-	2261	2			Y	-0-					-0-
03	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3266	-0-	266	845	3266	2			Y	-0-					-0-
12	3100	N	3355	-0-	255	1100	3355	2			Y	-0-					-0-
01	3100	N	3936	-0-	836	1936	3936	2			Y	-0-					-0-
02	4901	X	2965	-0-	-1936	-0-	2965	2			Y	-0-					-0-
03	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
04	510	X	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1699	-0-	-1571	-0-	1699	2			Y	-0-					-0-
12	3131	X	1796	-0-	-1335	-0-	1796	2			Y	-0-					-0-
01	3131	X	2797	-0-	-334	-0-	2797	2			Y	-0-					-0-
02	2929	X	2788	-0-	-141	-0-	2788	2			Y	-0-					-0-
03	3237	X	3237	-0-	-0-	-0-	3237	2			Y	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
12	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
01	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-					-0-
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	2960	N	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2202	-0-	-798	1103	2202	2			Y	-0-					-0-
12	3100	N	2193	-0-	-907	196	2193	2			Y	-0-					-0-
01	2331	N	2135	-0-	-196	-0-	2135	2			Y	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2123	-0-	-877	5457	2123	2			N	-0-					-0-
12	3100	N	2090	-0-	-1010	4447	2090	2			N	-0-					-0-
01	3100	N	2281	-0-	-819	3628	2281	2			N	-0-					-0-
02	2900	N	2472	-0-	-428	3200	2472	2			N	-0-					-0-
03	3100	N	3108	-0-	8	3208	3108	2			N	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	988					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
12	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
01	2852	X	2502	-0-	-350	-0-	2502	2			Y	-0-					-0-
02	3393	X	2439	-0-	-954	-0-	2439	2			Y	-0-					-0-
03	3224	X	3079	-0-	-145	-0-	3079	2			Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3206	-0-	-184	-0-	3206	2			Y	-0-					-0-
12	2480	X	2349	-0-	-131	-0-	2349	2			Y	-0-					-0-
01	3472	X	3158	-0-	-314	-0-	3158	2			Y	-0-					-0-
02	3248	X	1621	-0-	-1627	-0-	1621	2			Y	-0-					-0-
03	3472	X	3340	-0-	-132	-0-	3340	2			Y	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2076	-0-	-924	2885	2076	2			N	-0-					27
12	3100	N	1460	-0-	-1640	1245	1460	2			N	-0-					27
01	3100	N	1987	-0-	-1113	132	1987	2			N	-0-					27
02	2048	N	1916	-0-	-132	-0-	1916	2			N	-0-					27
03	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					27
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					27

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1145	-0-	-385	-0-	1145	2			Y	-0-					-0-
12	1550	N	1171	-0-	-379	-0-	1171	2			Y	-0-					-0-
01	1395	N	1090	-0-	-305	-0-	1090	2			Y	-0-					-0-
02	1102	N	1061	-0-	-41	-0-	1061	2			Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2317	-0-	-323	-0-	2317	2			N	-0-					-0-
12	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
01	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
02	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	87	N	20	-0-	-67	-0-	20	2			Y	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3042	-0-	-108	-0-	3042	2			Y	-0-					-0-
12	3503	X	2648	-0-	-855	-0-	2648	2			Y	-0-					-0-
01	3503	X	3422	-0-	-81	-0-	3422	2			Y	-0-					-0-
02	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-					-0-
03	3398	X	3398	-0-	-0-	-0-	3398	2			Y	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1126	-0-	-224	-0-	1126	2			N	-0-					-0-
12	1302	N	1142	-0-	-160	-0-	1142	2			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1943	N	1243	-0-	-700	-0-	1243	2			N	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1516	-0-	-404	-0-	1516	2			N	-0-					-0-
12	1674	N	1584	-0-	-90	-0-	1584	2			N	-0-					-0-
01	1550	N	1435	-0-	-115	-0-	1435	2			N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
03	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-
12	1550	N	1219	-0-	-331	-0-	1219	2			N	-0-					-0-
01	1395	N	849	-0-	-546	-0-	849	2			N	-0-					-0-
02	1247	N	931	-0-	-316	-0-	931	2			N	-0-					-0-
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
01	2852	X	2617	-0-	-235	-0-	2617	2			Y	-0-					-0-
02	2697	N	2671	-0-	-26	-0-	2671	2			Y	-0-					-0-
03	2914	N	2830	-0-	-84	-0-	2830	2			Y	-0-					-0-
04	2520	N	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	880	-0-	-110	-0-	880	2			Y	-0-					-0-
12	1023	N	935	-0-	-88	-0-	935	2			Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	841	N	507	-0-	-334	-0-	507	2			Y	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1318	-0-	-212	-0-	1318	2			N	-0-					-0-
12	1240	N	1048	-0-	-192	-0-	1048	2			N	-0-					-0-
01	1798	N	1018	-0-	-780	-0-	1018	2			N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
12	4030	X	3842	-0-	-188	-0-	3842	2			N	-0-					-0-
01	4030	X	3823	-0-	-207	-0-	3823	2			N	-0-					-0-
02	3770	X	3315	-0-	-455	-0-	3315	2			N	-0-					-0-
03	4030	X	3442	-0-	-588	-0-	3442	2			N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	166	-0-	-914	-0-	166	2			N	-0-					-0-
12	465	X	226	-0-	-239	-0-	226	2			N	-0-					-0-
01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	620	N	278	-0-	-342	-0-	278	2			Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
02	435	N	327	-0-	-108	-0-	327	2			Y	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
12	1519	N	1499	-0-	-20	-0-	1499	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	533	-0-	-247	-0-	533	2			Y	-0-					-0-
12	744	X	672	-0-	-72	-0-	672	2			Y	-0-					-0-
01	744	X	533	-0-	-211	-0-	533	2			Y	-0-					-0-
02	522	N	166	-0-	-356	-0-	166	2			Y	-0-					-0-
03	682	N	187	-0-	-495	-0-	187	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1749	-0-	-1011	-0-	1749	2			Y	-0-					-0-
12	3503	X	1569	-0-	-1934	-0-	1569	2			Y	-0-					-0-
01	3503	X	2074	-0-	-1429	-0-	2074	2			Y	-0-					-0-
02	3277	X	2323	-0-	-954	-0-	2323	2			Y	-0-					-0-
03	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
01	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
03	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	686	-0-	-4	-0-	685	2	1	9	N	1	1	8			-0-
12	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1969	-0-	-41	-0-	1969	2			Y	-0-					-0-
12	2077	N	1999	-0-	-78	-0-	1999	2			Y	-0-					-0-
01	2077	N	1838	-0-	-239	-0-	1838	2			Y	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-
03	1984	N	1970	-0-	-14	-0-	1970	2			Y	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
12	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-
01	2325	N	1947	-0-	-378	-0-	1947	2			Y	-0-					-0-
02	2291	N	893	-0-	-1398	-0-	893	2			Y	-0-					-0-
03	2449	N	1098	-0-	-1351	-0-	1098	2			Y	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
01	1922	N	1459	-0-	-463	-0-	1459	2			N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
03	3100	N	3192	-0-	92	92	3192	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1102	N	988	-0-	-114	-0-	988	2			N	-0-					-0-
03	1302	N	940	-0-	-362	-0-	940	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-					-0-
02	1102	N	944	-0-	-158	-0-	944	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
12	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					-0-
01	1705	N	1635	-0-	-70	-0-	1635	2			N	-0-					-0-
02	1682	N	1510	-0-	-172	-0-	1510	2			N	-0-					-0-
03	1767	N	1665	-0-	-102	-0-	1665	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-
12	2821	X	2662	-0-	-159	-0-	2662	2			Y	-0-					-0-
01	2821	X	867	-0-	-1954	-0-	867	2			Y	-0-					-0-
02	2639	X	677	-0-	-1962	-0-	677	2			Y	-0-					-0-
03	2821	X	558	-0-	-2263	-0-	558	2			Y	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	247	-0-	-83	-0-	247	2			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
02	232	N	140	-0-	-92	-0-	140	2			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	1891	-0-	-459	-0-	1891	2			N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
01	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	780	-0-	-510	-0-	780	2			N	-0-					-0-
12	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1932	-0-	-288	-0-	1932	2			N	-0-					-0-
12	2139	N	420	-0-	-1719	-0-	420	2			N	-0-					-0-
01	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-
02	1856	N	1799	-0-	-57	-0-	1799	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2948	-0-	-652	-0-	2948	2			N	-0-					-0-
12	3720	X	3108	-0-	-612	-0-	3108	2			N	-0-					-0-
01	3720	X	3071	-0-	-649	-0-	3071	2			N	-0-					-0-
02	3277	X	3121	-0-	-156	-0-	3121	2			N	-0-					-0-
03	3317	X	3302	-0-	-15	-0-	3302	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2631	-0-	-1119	-0-	2631	2			Y	-0-					-0-
12	4557	X	3076	-0-	-1481	-0-	3076	2			Y	-0-					-0-
01	4557	X	1906	-0-	-2651	-0-	1906	2			Y	-0-					-0-
02	4263	X	1694	-0-	-2569	-0-	1694	2			Y	-0-					-0-
03	4110	X	4110	-0-	-0-	-0-	4110	2			Y	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
12	2046	N	1931	-0-	-115	-0-	1931	2			Y	-0-					-0-
01	2046	N	1927	-0-	-119	-0-	1927	2			Y	-0-					-0-
02	1914	N	1308	-0-	-606	-0-	1308	2			Y	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3577	X	3577	-0-	-0-	-0-	3577	2			Y	-0-					-0-
12	3647	X	3647	-0-	-0-	-0-	3647	2			Y	-0-					-0-
01	3503	X	3188	-0-	-315	-0-	3188	2			Y	-0-					-0-
02	3277	X	3209	-0-	-68	-0-	3209	2			Y	-0-					-0-
03	3503	X	3074	-0-	-429	-0-	3074	2			Y	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2727	-0-	-723	-0-	2727	2			Y	-0-					-0-
12	3565	X	1251	-0-	-2314	-0-	1251	2			Y	-0-					-0-
01	3565	X	1400	-0-	-2165	-0-	1400	2			Y	-0-					-0-
02	3335	X	1252	-0-	-2083	-0-	1252	2			Y	-0-					-0-
03	3565	X	2291	-0-	-1274	-0-	2291	2			Y	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	560	-0-	-130	-0-	560	2			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
01	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
02	551	N	449	-0-	-102	-0-	449	2			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3562	-0-	-128	-0-	3562	2			Y	-0-					-0-
12	3813	X	3583	-0-	-230	-0-	3583	2			Y	-0-					-0-
01	3751	X	3598	-0-	-153	-0-	3598	2			Y	-0-					-0-
02	3509	X	3231	-0-	-278	-0-	3231	2			Y	-0-					-0-
03	3720	X	3487	-0-	-233	-0-	3487	2			Y	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1987	-0-	-413	-0-	1987	2			Y	-0-					-0-
12	2480	X	2177	-0-	-303	-0-	2177	2			Y	-0-					-0-
01	2573	X	2268	-0-	-305	-0-	2268	2			Y	-0-					-0-
02	2407	X	2323	-0-	-84	-0-	2323	2			Y	-0-					-0-
03	2996	X	2996	-0-	-0-	-0-	2996	2			Y	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
12	1395	N	1350	-0-	-45	-0-	1350	2			Y	-0-					-0-
01	1519	N	1346	-0-	-173	-0-	1346	2			Y	-0-					-0-
02	1421	N	1049	-0-	-372	-0-	1049	2			Y	-0-					-0-
03	1364	N	990	-0-	-374	-0-	990	2			Y	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
12	1674	N	1480	-0-	-194	-0-	1480	2			N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
02	1392	N	1178	-0-	-214	-0-	1178	2			N	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1160	N	495	-0-	-665	-0-	495	2			N	-0-					-0-
03	1705	N	547	-0-	-1158	-0-	547	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
01	1860	N	1717	-0-	-143	-0-	1717	2			N	-0-					-0-
02	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
12	1829	N	1600	-0-	-229	-0-	1600	2			N	-0-					-0-
01	1829	N	1469	-0-	-360	-0-	1469	2			N	-0-					-0-
02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					-0-
03	1612	N	1483	-0-	-129	-0-	1483	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2586	N	1623	-0-	-963	-0-	1623	2			Y	-0-					-0-
12	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
01	2077	N	1737	-0-	-340	-0-	1737	2			Y	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			Y	-0-					-0-
03	2418	N	2105	-0-	-313	-0-	2105	2			Y	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2169	-0-	-111	-0-	2169	2			N	-0-					-0-
12	2418	X	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
01	2418	X	2067	-0-	-351	-0-	2067	2			N	-0-					-0-
02	2088	N	1752	-0-	-336	-0-	1752	2			N	-0-					-0-
03	2294	N	1775	-0-	-519	-0-	1775	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2851	-0-	-629	-0-	2851	2			N	-0-					-0-
12	3596	X	2184	-0-	-1412	-0-	2184	2			N	-0-					-0-
01	3596	X	2196	-0-	-1400	-0-	2196	2			N	-0-					-0-
02	3364	X	1826	-0-	-1538	-0-	1826	2			N	-0-					-0-
03	2945	X	2261	-0-	-684	-0-	2261	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1022	-0-	-28	-0-	1022	2			Y	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
01	1209	N	1043	-0-	-166	-0-	1043	2			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
03	1147	N	1005	-0-	-142	-0-	1005	2			Y	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1809	-0-	-171	-0-	1809	2			Y	-0-					-0-
12	2139	X	1840	-0-	-299	-0-	1840	2			Y	-0-					-0-
01	2139	X	1846	-0-	-293	-0-	1846	2			Y	-0-					-0-
02	1740	N	1508	-0-	-232	-0-	1508	2			Y	-0-					-0-
03	1829	N	1449	-0-	-380	-0-	1449	2			Y	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1033	-0-	-347	-0-	1033	2			N	-0-					-0-
12	1736	N	1277	-0-	-459	-0-	1277	2			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2617	-0-	-383	2198	2617	2			N	-0-					-0-
12	3100	N	2681	-0-	-419	1779	2681	2			N	-0-					-0-
01	3100	N	2290	-0-	-810	969	2290	2			N	-0-					-0-
02	2900	N	2370	-0-	-530	439	2370	2			N	-0-					-0-
03	3100	N	2675	-0-	-425	14	2675	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1165	-0-	-845	-0-	1165	2			Y	-0-					-0-
12	1271	N	1220	-0-	-51	-0-	1220	2			Y	-0-					-0-
01	1364	N	1260	-0-	-104	-0-	1260	2			Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3818	-0-	818	818	3818	2			Y	-0-					-0-
12	4343	X	3525	-0-	-818	-0-	3525	2			Y	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	2			Y	-0-					-0-
02	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
03	4198	X	4198	-0-	-0-	-0-	4198	2			Y	-0-					-0-
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
01	1271	N	1197	-0-	-74	-0-	1197	2			Y	-0-					-0-
02	1189	N	652	-0-	-537	-0-	652	2			Y	-0-					-0-
03	1364	N	1358	-0-	-6	-0-	1358	2			Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2126	-0-	-814	-0-	2126	2			Y	-0-					-0-
12	3038	X	2417	-0-	-621	-0-	2417	2			Y	-0-					-0-
01	3038	X	2605	-0-	-433	-0-	2605	2			Y	-0-					-0-
02	2900	N	3235	-0-	335	335	3235	2			Y	-0-					-0-
03	2980	N	2645	-0-	-335	-0-	2645	2			Y	-0-					-0-
04	2520	N	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	839	-0-	-271	-0-	839	2			N	-0-					-0-
12	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	709	-0-	-191	-0-	709	2			N	-0-					-0-
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1271	-0-	-109	-0-	1271	2			N	-0-					-0-
12	1271	N	1236	-0-	-35	-0-	1236	2			N	-0-					-0-
01	1333	N	1169	-0-	-164	-0-	1169	2			N	-0-					-0-
02	1218	N	1120	-0-	-98	-0-	1120	2			N	-0-					-0-
03	1240	N	1164	-0-	-76	-0-	1164	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			N	-0-					-0-
03	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2041	-0-	-329	-0-	2041	2			N	-0-					-0-
12	2449	X	1085	-0-	-1364	-0-	1085	2			N	-0-					-0-
01	2294	X	2099	-0-	-195	-0-	2099	2			N	-0-					-0-
02	2146	X	1751	-0-	-395	-0-	1751	2			N	-0-					-0-
03	2108	X	2065	-0-	-43	-0-	2065	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2278	-0-	-782	-0-	2278	2			Y	-0-					-0-
12	3162	X	2142	-0-	-1020	-0-	2142	2			Y	-0-					-0-
01	2821	X	2165	-0-	-656	-0-	2165	2			Y	-0-					-0-
02	2639	X	2175	-0-	-464	-0-	2175	2			Y	-0-					-0-
03	2728	X	2318	-0-	-410	-0-	2318	2			Y	-0-					-0-
04	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2810	-0-	-100	-0-	2810	2			Y	-0-					-0-
12	2821	X	2702	-0-	-119	-0-	2702	2			Y	-0-					-0-
01	3007	X	2622	-0-	-385	-0-	2622	2			Y	-0-					-0-
02	2813	X	2629	-0-	-184	-0-	2629	2			Y	-0-					-0-
03	3007	X	2933	-0-	-74	-0-	2933	2			Y	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1551	-0-	-69	-0-	1551	2			N	-0-					-0-
12	1426	N	1163	-0-	-263	-0-	1163	2			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1508	N	1337	-0-	-171	-0-	1337	2			N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
01	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-
02	696	N	655	-0-	-41	-0-	655	2			N	-0-					-0-
03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3533	-0-	-67	-0-	3533	2			N	-0-					-0-
12	3751	X	3195	-0-	-556	-0-	3195	2			N	-0-					-0-
01	3751	X	3530	-0-	-221	-0-	3530	2			N	-0-					-0-
02	3509	X	3434	-0-	-75	-0-	3434	2			N	-0-					-0-
03	3751	X	3518	-0-	-233	-0-	3518	2			N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4227	X	2802	-0-	-1425	-0-	2802	2			Y	-0-					-0-
12	2279	X	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
01	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
02	2331	X	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
03	2586	X	2586	-0-	-0-	-0-	2586	2			Y	-0-					-0-
04	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	145	N	112	-0-	-33	-0-	112	2			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
01	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
02	3016	X	2694	-0-	-322	-0-	2694	2			N	-0-					-0-
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
01	1271	N	703	-0-	-568	-0-	703	2			Y	-0-					-0-
02	1711	N	709	-0-	-1002	-0-	709	2			Y	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2883	N	2041	-0-	-842	-0-	2041	2			N	-0-					-0-
12	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
01	2046	N	2026	-0-	-20	-0-	2026	2			N	-0-					-0-
02	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
03	2232	N	2026	-0-	-206	-0-	2026	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
12	1736	N	1569	-0-	-167	-0-	1569	2			Y	-0-					-0-
01	1333	N	884	-0-	-449	-0-	884	2			Y	-0-					-0-
02	1421	N	1187	-0-	-234	-0-	1187	2			Y	-0-					-0-
03	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	2			Y	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2660	-0-	-10	-0-	2660	2			Y	-0-					-0-
12	2945	X	2601	-0-	-344	-0-	2601	2			Y	-0-					-0-
01	2945	X	2920	-0-	-25	-0-	2920	2			Y	-0-					-0-
02	2581	N	2494	-0-	-87	-0-	2494	2			Y	-0-					-0-
03	2764	N	2764	-0-	-0-	-0-	2764	2			Y	-0-					-0-
04	2820	N	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-
01	1767	N	611	-0-	-1156	-0-	611	2			Y	-0-					-0-
02	1827	N	305	-0-	-1522	-0-	305	2			Y	-0-					-0-
03	2108	N	660	-0-	-1448	-0-	660	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-
12	2945	X	2409	-0-	-536	-0-	2409	2			Y	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
02	3016	X	2955	-0-	-61	-0-	2955	2			Y	-0-					-0-
03	3224	X	2873	-0-	-351	-0-	2873	2			Y	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2217	-0-	-783	3636	2217	2			Y	-0-					-0-
12	3100	N	2256	-0-	-844	2792	2256	2			Y	-0-					-0-
01	3100	N	2683	-0-	-417	2375	2683	2			Y	-0-					-0-
02	2900	N	2132	-0-	-768	1607	2132	2			Y	-0-					-0-
03	3100	N	2256	-0-	-844	763	2256	2			Y	-0-					-0-
04	2580	N	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	829	-0-	-821	-0-	829	2			Y	-0-					-0-
12	1705	N	1607	-0-	-98	-0-	1607	2			Y	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
12	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
01	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
02	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
03	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2705	N	1779	-0-	-926	-0-	1779	2			Y	-0-					-0-
12	2387	N	2236	-0-	-151	-0-	2236	2			Y	-0-					-0-
01	2263	N	1947	-0-	-316	-0-	1947	2			Y	-0-					-0-
02	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
03	2232	N	1682	-0-	-550	-0-	1682	2			Y	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2543	-0-	-457	1182	2543	2			Y	-0-					-0-
12	3100	N	2338	-0-	-762	420	2338	2			Y	-0-					-0-
01	2325	N	1798	-0-	-527	-0-	1798	2			Y	-0-					-0-
02	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
03	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1883	-0-	-1117	3310	1883	2			Y	-0-					-0-
12	3100	N	2138	-0-	-962	2348	2138	2			Y	-0-					-0-
01	3100	N	2457	-0-	-643	1705	2457	2			Y	-0-					-0-
02	2900	N	2087	-0-	-813	892	2087	2			Y	-0-					-0-
03	3100	N	2417	-0-	-683	209	2417	2			Y	-0-					-0-
04	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2374	-0-	-626	5060	2374	2			Y	-0-					-0-
12	3100	N	2883	-0-	-217	4843	2883	2			Y	-0-					-0-
01	7988	X	3145	-0-	-4843	-0-	3145	2			Y	-0-					-0-
02	2668	X	2283	-0-	-385	-0-	2283	2			Y	-0-					-0-
03	2852	X	2482	-0-	-370	-0-	2482	2			Y	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7	-0-	743	2			Y	-0-					-0-
12	961	N	790	-0-	-171	-0-	790	2			Y	-0-					-0-
01	899	N	831	-0-	-68	-0-	831	2			Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
03	775	N	717	-0-	-58	-0-	717	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
01	2046	N	1952	-0-	-94	-0-	1952	2			Y	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
03	1984	N	1947	-0-	-37	-0-	1947	2			Y	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	209	-0-	-31	-0-	209	2			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
01	992	N	861	-0-	-131	-0-	861	2			Y	-0-					-0-
02	870	N	869	-0-	-1	-0-	869	2			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1857	-0-	-183	-0-	1857	2			Y	-0-					-0-
12	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
01	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
03	2201	N	2041	-0-	-160	-0-	2041	2			Y	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
12	3782	X	3418	-0-	-364	-0-	3418	2			Y	-0-					-0-
01	3782	X	2462	-0-	-1320	-0-	2462	2			Y	-0-					-0-
02	3538	X	3128	-0-	-410	-0-	3128	2			Y	-0-					-0-
03	3782	X	3029	-0-	-753	-0-	3029	2			Y	-0-					-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1551	-0-	-99	-0-	1551	2			Y	-0-					-0-
12	1891	N	1886	-0-	-5	-0-	1886	2			Y	-0-					-0-
01	1829	N	1761	-0-	-68	-0-	1761	2			Y	-0-					-0-
02	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
03	1891	N	1656	-0-	-235	-0-	1656	2			Y	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4114	X	3098	-0-	-1016	-0-	3098	2			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
01	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
02	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
03	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2772	-0-	-108	-0-	2772	2			Y	-0-					-0-
12	2976	X	2834	-0-	-142	-0-	2834	2			Y	-0-					-0-
01	2976	X	2293	-0-	-683	-0-	2293	2			Y	-0-					-0-
02	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-
03	2821	N	2677	-0-	-144	-0-	2677	2			Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	609	N	328	-0-	-281	-0-	328	2			Y	-0-					-0-
03	651	N	354	-0-	-297	-0-	354	2			Y	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
12	3131	X	2928	-0-	-203	-0-	2928	2			N	-0-					-0-
01	3131	X	2742	-0-	-389	-0-	2742	2			N	-0-					-0-
02	2929	X	2696	-0-	-233	-0-	2696	2			N	-0-					-0-
03	3038	X	2918	-0-	-120	-0-	2918	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	377	N	317	-0-	-60	-0-	317	2			N	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
12	527	N	460	-0-	-67	-0-	460	2			Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	564	2			Y	-0-					-0-
02	435	N	336	-0-	-99	-0-	336	2			Y	-0-					-0-
03	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	588	-0-	-132	-0-	588	2			N	-0-					-0-
12	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	580	N	510	-0-	-70	-0-	510	2			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	863	-0-	-67	-0-	863	2		Y	-0-			-0-
12	1023	N	826	-0-	-197	-0-	826	2		Y	-0-			-0-
01	961	N	742	-0-	-219	-0-	742	2		Y	-0-			-0-
02	841	N	748	-0-	-93	-0-	748	2		Y	-0-			-0-
03	837	N	801	-0-	-36	-0-	801	2		Y	-0-			-0-
04	720	N	NO RPT	-0-	-720	-0-				Y	NO RPT			-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5700	X	5591	-0-	-109	-0-	5591	2		Y	-0-			-0-
12	5443	X	5443	-0-	-0-	-0-	5443	2		Y	-0-			-0-
01	5859	X	4508	-0-	-1351	-0-	4508	2		Y	-0-			-0-
02	5481	X	5460	-0-	-21	-0-	5460	2		Y	-0-			-0-
03	5859	X	5615	-0-	-244	-0-	5615	2		Y	-0-			-0-
04	5580	X	NO RPT	-0-	-5580	-0-				Y	NO RPT			-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	528	-0-	-1272	-0-	528	2		N	-0-			-0-
12	1829	N	783	-0-	-1046	-0-	783	2		N	-0-			-0-
01	769	N	769	-0-	-0-	-0-	769	2		N	-0-			-0-
02	866	N	866	-0-	-0-	-0-	866	2		N	-0-			-0-
03	1446	N	1446	-0-	-0-	-0-	1446	2		N	-0-			-0-
04	750	N	NO RPT	-0-	-750	-0-				N	NO RPT			-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	X	2791	-0-	-209	-0-	2791	2		Y	-0-			-0-
12	3100	X	2293	-0-	-807	-0-	2293	2		Y	-0-			-0-
01	2914	X	1609	-0-	-1305	-0-	1609	2		Y	-0-			-0-
02	2697	X	2688	-0-	-9	-0-	2688	2		Y	-0-			-0-
03	2883	X	2119	-0-	-764	-0-	2119	2		Y	-0-			-0-
04	1560	N	NO RPT	-0-	-1560	-0-				Y	NO RPT			-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	985	-0-	-65	-0-	985	2		Y	-0-			-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2		Y	-0-			-0-
01	1457	N	1201	-0-	-256	-0-	1201	2		Y	-0-			-0-
02	2035	N	2035	-0-	-0-	-0-	2035	2		Y	-0-			-0-
03	3100	N	3466	-0-	366	366	3466	2		Y	-0-			-0-
04	1170	N	NO RPT	-0-	-1170	-0-				Y	NO RPT			-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2241	N	1936	-0-	-305	-0-	1936	2		Y	-0-			-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2		Y	-0-			-0-
01	2362	N	2362	-0-	-0-	-0-	2362	2		Y	-0-			-0-
02	1885	N	1834	-0-	-51	-0-	1834	2		Y	-0-			-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2		Y	-0-			-0-
04	2010	N	NO RPT	-0-	-2010	-0-				Y	NO RPT			-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3240	X	3040	-0-	-200	-0-	3040	2		N	-0-			-0-
12	3348	X	3182	-0-	-166	-0-	3182	2		N	-0-			-0-
01	3348	X	2980	-0-	-368	-0-	2980	2		N	-0-			-0-
02	3016	X	2900	-0-	-116	-0-	2900	2		N	-0-			-0-
03	3218	X	3218	-0-	-0-	-0-	3218	2		N	-0-			-0-
04	3090	X	NO RPT	-0-	-3090	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2916	-0-	-84	4913	2916	2			Y	-0-					-0-
12	3100	N	2827	-0-	-273	4640	2827	2			Y	-0-					-0-
01	3100	N	1849	-0-	-1251	3389	1849	2			Y	-0-					-0-
02	2900	N	1728	-0-	-1172	2217	1728	2			Y	-0-					-0-
03	3100	N	1722	-0-	-1378	839	1722	2			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2394	-0-	-1236	-0-	2394	2			N	-0-					-0-
12	3751	X	2355	-0-	-1396	-0-	2355	2			N	-0-					-0-
01	3286	X	2561	-0-	-725	-0-	2561	2			N	-0-					-0-
02	2668	X	2416	-0-	-252	-0-	2416	2			N	-0-					-0-
03	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2664	-0-	-66	-0-	2664	2			N	-0-					-0-
12	2821	X	1845	-0-	-976	-0-	1845	2			N	-0-					-0-
01	2542	X	2097	-0-	-445	-0-	2097	2			N	-0-					-0-
02	2581	N	2136	-0-	-445	-0-	2136	2			N	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
12	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
01	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					-0-
02	2900	N	3475	-0-	575	575	3475	2			N	-0-					-0-
03	3100	N	3028	-0-	-72	503	3028	2			N	-0-					-0-
04	150	X	NO RPT	-0-	-150	353					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1534	-0-	-746	-0-	1534	2			Y	-0-					-0-
12	3038	N	2002	-0-	-1036	-0-	2002	2			Y	-0-					-0-
01	2449	N	2113	-0-	-336	-0-	2113	2			Y	-0-					-0-
02	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-
03	3100	N	3840	-0-	740	740	3840	2			Y	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2063	-0-	-517	-0-	2063	2			Y	-0-					-0-
12	2511	N	2439	-0-	-72	-0-	2439	2			Y	-0-					-0-
01	2542	N	2358	-0-	-184	-0-	2358	2			Y	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
03	2449	N	2327	-0-	-122	-0-	2327	2			Y	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2462	X	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
12	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
02	2378	X	2267	-0-	-111	-0-	2267	2			Y	-0-					-0-
03	2542	X	2288	-0-	-254	-0-	2288	2			Y	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
12	1333	N	138	-0-	-1195	-0-	138	2			Y	-0-					-0-
01	1333	N	115	-0-	-1218	-0-	115	2			Y	-0-					-0-
02	2900	N	3109	-0-	209	209	3109	2			Y	-0-					-0-
03	3100	N	2941	-0-	-159	50	2941	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

11	510	X	473	-0-	-37	-0-	473	2			Y	-0-					-0-
12	589	X	468	-0-	-121	-0-	468	2			Y	-0-					-0-
01	589	X	458	-0-	-131	-0-	458	2			Y	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	2			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

11	3000	N	1848	-0-	-1152	235	1848	2			Y	-0-					-0-
12	2129	N	1894	-0-	-235	-0-	1894	2			Y	-0-					-0-
01	1891	N	1855	-0-	-36	-0-	1855	2			Y	-0-					-0-
02	1798	N	1717	-0-	-81	-0-	1717	2			Y	-0-					-0-
03	1891	N	1880	-0-	-11	-0-	1880	2			Y	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

11	2100	N	849	-0-	-1251	-0-	849	2			Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
01	1364	N	837	-0-	-527	-0-	837	2			Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
03	1116	N	1026	-0-	-90	-0-	1026	2			Y	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

11	3000	N	2519	-0-	-481	4872	2519	2			N	-0-					-0-
12	3100	N	2182	-0-	-918	3954	2182	2			N	-0-					-0-
01	3100	N	2190	-0-	-910	3044	2190	2			N	-0-					-0-
02	2900	N	1986	-0-	-914	2130	1986	2			N	-0-					-0-
03	3100	N	2161	-0-	-939	1191	2161	2			N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1810	-0-	-110	-0-	1810	2			Y	-0-					-0-
12	1953	N	1511	-0-	-442	-0-	1511	2			Y	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-
03	2886	N	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2118	-0-	-492	-0-	2118	2			Y	-0-					-0-
12	2135	N	2135	-0-	-0-	-0-	2135	2			Y	-0-					-0-
01	2232	N	2201	-0-	-31	-0-	2201	2			Y	-0-					-0-
02	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
03	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
04	2130	N	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1247	-0-	-193	-0-	1247	2			N	-0-					-0-
12	1922	N	1521	-0-	-401	-0-	1521	2			N	-0-					-0-
01	1550	N	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1637	-0-	-13	-0-	1637	2			Y	-0-					-0-
12	1705	N	1598	-0-	-107	-0-	1598	2			Y	-0-					-0-
01	1674	N	1340	-0-	-334	-0-	1340	2			Y	-0-					-0-
02	1595	N	893	-0-	-702	-0-	893	2			Y	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	2			Y	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1577	-0-	-133	-0-	1577	2			N	-0-					-0-
12	1953	N	1631	-0-	-322	-0-	1631	2			N	-0-					-0-
01	1736	N	1599	-0-	-137	-0-	1599	2			N	-0-					-0-
02	1537	N	1457	-0-	-80	-0-	1457	2			N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1766	-0-	-214	-0-	1766	2			Y	-0-					-0-
12	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
02	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
03	2046	N	1844	-0-	-202	-0-	1844	2			Y	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3043	-0-	43	43	3043	2			Y	-0-					-0-
12	3100	N	3582	-0-	482	525	3582	2			Y	-0-					-0-
01	3100	N	7400	-0-	4300	4825	7400	2			Y	-0-					-0-
02	10465	X	5640	-0-	-4825	-0-	5640	2			Y	-0-					-0-
03	3333	X	3333	-0-	-0-	-0-	3333	2			Y	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
12	1302	N	1166	-0-	-136	-0-	1166	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1247	N	1177	-0-	-70	-0-	1177	2			N	-0-					-0-
03	1178	N	1067	-0-	-111	-0-	1067	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	X	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
12	2674	X	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
02	1053	X	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
04	810	X	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3184	-0-	-56	-0-	3184	2			N	-0-					-0-
12	3565	X	3522	-0-	-43	-0-	3522	2			N	-0-					-0-
01	3565	X	3229	-0-	-336	-0-	3229	2			N	-0-					-0-
02	3335	X	3124	-0-	-211	-0-	3124	2			N	-0-					-0-
03	3565	X	3037	-0-	-528	-0-	3037	2			N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
12	1922	N	1901	-0-	-21	-0-	1901	2			Y	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
02	1798	N	1675	-0-	-123	-0-	1675	2			Y	-0-					-0-
03	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
12	1984	N	1566	-0-	-418	-0-	1566	2			N	-0-					-0-
01	2170	N	1141	-0-	-1029	-0-	1141	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	1581	N	1276	-0-	-305	-0-	1276	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6519	X	2405	-0-	-4114	-0-	2405	2			Y	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
01	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
02	2146	X	1910	-0-	-236	-0-	1910	2			Y	-0-					-0-
03	2294	X	1833	-0-	-461	-0-	1833	2			Y	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
12	2263	N	1008	-0-	-1255	-0-	1008	2			N	-0-					-0-
01	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-
01	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	476	-0-	-154	-0-	476	2			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	1998	-0-	-679	-0-	1998	2			Y	-0-					-0-
12	2418	N	1532	-0-	-886	-0-	1532	2			Y	-0-					-0-
01	1860	N	1394	-0-	-466	-0-	1394	2			Y	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
03	2491	N	2491	-0-	-0-	-0-	2491	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
12	1705	N	1480	-0-	-225	-0-	1480	2			Y	-0-					-0-
01	1519	N	1135	-0-	-384	-0-	1135	2			Y	-0-					-0-
02	1508	N	1143	-0-	-365	-0-	1143	2			Y	-0-					-0-
03	1488	N	1206	-0-	-282	-0-	1206	2			Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2471	-0-	-709	-0-	2471	2			Y	-0-					-0-
12	3131	X	2903	-0-	-228	-0-	2903	2			Y	-0-					-0-
01	3131	X	2557	-0-	-574	-0-	2557	2			Y	-0-					-0-
02	2929	X	2657	-0-	-272	-0-	2657	2			Y	-0-					-0-
03	2914	X	2838	-0-	-76	-0-	2838	2			Y	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1238	-0-	-52	-0-	1238	2			N	-0-					-0-
12	1302	X	1169	-0-	-133	-0-	1169	2			N	-0-					-0-
01	1240	X	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
02	1189	N	949	-0-	-240	-0-	949	2			N	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2298	-0-	-612	-0-	2298	2			Y	-0-					-0-
12	2821	X	2322	-0-	-499	-0-	2322	2			Y	-0-					-0-
01	2821	X	2285	-0-	-536	-0-	2285	2			Y	-0-					-0-
02	2233	N	2095	-0-	-138	-0-	2095	2			Y	-0-					-0-
03	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2791	X	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
12	2976	X	2756	-0-	-220	-0-	2756	2			Y	-0-					-0-
01	2976	X	2349	-0-	-627	-0-	2349	2			Y	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-
03	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
02	1711	N	1381	-0-	-330	-0-	1381	2			Y	-0-					-0-
03	1581	N	1537	-0-	-44	-0-	1537	2			Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
01	4061	X	3493	-0-	-568	-0-	3493	2			N	-0-					-0-
02	3799	X	3225	-0-	-574	-0-	3225	2			N	-0-					-0-
03	4061	X	2896	-0-	-1165	-0-	2896	2			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2655	-0-	-75	-0-	2655	2			Y	-0-					-0-
12	2821	X	2224	-0-	-597	-0-	2224	2			Y	-0-					-0-
01	2821	X	1460	-0-	-1361	-0-	1460	2			Y	-0-					-0-
02	2639	X	1824	-0-	-815	-0-	1824	2			Y	-0-					-0-
03	2977	X	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
04	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
03	1798	N	1184	-0-	-614	-0-	1184	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1319	-0-	-61	-0-	1319	2			Y	-0-					-0-
12	1426	N	1304	-0-	-122	-0-	1304	2			Y	-0-					-0-
01	1395	N	1285	-0-	-110	-0-	1285	2			Y	-0-					-0-
02	1276	N	1247	-0-	-29	-0-	1247	2			Y	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	770	-0-	-160	-0-	770	2			Y	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			Y	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
12	2728	X	2506	-0-	-222	-0-	2506	2			N	-0-					-0-
01	2821	N	2161	-0-	-660	-0-	2161	2			N	-0-					-0-
02	2755	N	2396	-0-	-359	-0-	2396	2			N	-0-					-0-
03	3100	N	3423	-0-	323	323	3423	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3804	-0-	-486	-0-	3804	2			N	-0-					-0-
12	4123	X	3855	-0-	-268	-0-	3855	2			N	-0-					-0-
01	4123	X	2974	-0-	-1149	-0-	2974	2			N	-0-					-0-
02	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
03	3937	X	3464	-0-	-473	-0-	3464	2			N	-0-					-0-
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2924	-0-	-76	-0-	2924	2			Y	-0-					-0-
12	3038	X	2737	-0-	-301	-0-	2737	2			Y	-0-					-0-
01	2976	X	2539	-0-	-437	-0-	2539	2			Y	-0-					-0-
02	2813	N	2630	-0-	-183	-0-	2630	2			Y	-0-					-0-
03	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2134	-0-	-146	-0-	2134	2			Y	-0-					-0-
12	2356	X	1874	-0-	-482	-0-	1874	2			Y	-0-					-0-
01	2356	X	981	-0-	-1375	-0-	981	2			Y	-0-					-0-
02	2204	X	814	-0-	-1390	-0-	814	2			Y	-0-					-0-
03	2356	X	2165	-0-	-191	-0-	2165	2			Y	-0-					-0-
04	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1376	-0-	-364	-0-	1376	2			Y	-0-					-0-
12	1581	N	1566	-0-	-15	-0-	1566	2			Y	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
02	1334	N	1295	-0-	-39	-0-	1295	2			Y	-0-					-0-
03	1581	N	1250	-0-	-331	-0-	1250	2			Y	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	577	-0-	-263	-0-	577	2			Y	-0-					-0-
12	651	N	550	-0-	-101	-0-	550	2			Y	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	2			Y	-0-					-0-
02	551	N	401	-0-	-150	-0-	401	2			Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
12	1860	N	1710	-0-	-150	-0-	1710	2			N	-0-					-0-
01	1922	N	1785	-0-	-137	-0-	1785	2			N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2127	-0-	-873	-0-	2127	2			Y	-0-					-0-
12	2766	X	2766	-0-	-0-	-0-	2766	2			Y	-0-					-0-
01	2635	X	1998	-0-	-637	-0-	1998	2			Y	-0-					-0-
02	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
03	2759	N	2259	-0-	-500	-0-	2259	2			Y	-0-					-0-
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4753	X	4753	-0-	-0-	-0-	4753	2			Y	-0-					-0-
12	4909	X	4909	-0-	-0-	-0-	4909	2			Y	-0-					-0-
01	4898	X	4556	-0-	-342	-0-	4556	2			Y	-0-					-0-
02	4661	X	4661	-0-	-0-	-0-	4661	2			Y	-0-					-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2			Y	-0-					-0-
04	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1384	-0-	-596	-0-	1384	2			Y	-0-					-0-
12	2046	X	999	-0-	-1047	-0-	999	2			Y	-0-					-0-
01	2046	X	1546	-0-	-500	-0-	1546	2			Y	-0-					-0-
02	1334	N	1271	-0-	-63	-0-	1271	2			Y	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3135	-0-	-135	-0-	3135	2			Y	-0-					-0-
12	3317	X	2933	-0-	-384	-0-	2933	2			Y	-0-					-0-
01	3317	X	2815	-0-	-502	-0-	2815	2			Y	-0-					-0-
02	3074	X	2767	-0-	-307	-0-	2767	2			Y	-0-					-0-
03	3255	X	3154	-0-	-101	-0-	3154	2			Y	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	8744	-0-	-1666	-0-	8744	2			N	-0-					-0-
12	10243	X	10243	-0-	-0-	-0-	10243	2			N	-0-					-0-
01	9951	X	9827	-0-	-124	-0-	9827	2			N	-0-					-0-
02	9309	X	9270	-0-	-39	-0-	9270	2			N	-0-					-0-
03	10230	X	9572	-0-	-658	-0-	9572	2			N	-0-					-0-
04	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5280	X	3623	-0-	-1657	-0-	3623	2		Y	-0-			-0-
12	5456	X	4677	-0-	-779	-0-	4677	2		Y	-0-			-0-
01	5471	X	5471	-0-	-0-	-0-	5471	2		Y	-0-			-0-
02	5104	X	4352	-0-	-752	-0-	4352	2		Y	-0-			-0-
03	5456	X	5173	-0-	-283	-0-	5173	2		Y	-0-			-0-
04	5280	X	NO RPT	-0-	-5280	-0-				Y	NO RPT			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5100	X	3543	-0-	-1557	-0-	3543	2		Y	-0-			-0-
12	5270	X	2851	-0-	-2419	-0-	2851	2		Y	-0-			-0-
01	5270	X	1509	-0-	-3761	-0-	1509	2		Y	-0-			-0-
02	4930	X	871	-0-	-4059	-0-	871	2		Y	-0-			-0-
03	5270	X	2098	-0-	-3172	-0-	2098	2		Y	-0-			-0-
04	3540	X	NO RPT	-0-	-3540	-0-				Y	NO RPT			-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8798	X	8798	-0-	-0-	-0-	8798	2		N	-0-			-0-
12	9579	X	8877	-0-	-702	-0-	8877	2		N	-0-			-0-
01	9579	X	7573	-0-	-2006	-0-	7573	2		N	-0-			-0-
02	8961	X	7190	-0-	-1771	-0-	7190	2		N	-0-			-0-
03	9238	X	8493	-0-	-745	-0-	8493	2		N	-0-			-0-
04	8790	X	NO RPT	-0-	-8790	-0-				N	NO RPT			-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4081	X	4081	-0-	-0-	-0-	4081	2		Y	-0-			-0-
12	4017	X	4017	-0-	-0-	-0-	4017	2		Y	-0-			-0-
01	3813	X	3392	-0-	-421	-0-	3392	2		Y	-0-			-0-
02	3567	X	2867	-0-	-700	-0-	2867	2		Y	-0-			-0-
03	3813	X	2912	-0-	-901	-0-	2912	2		Y	-0-			-0-
04	3690	X	NO RPT	-0-	-3690	-0-				Y	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4315	X	4315	-0-	-0-	-0-	4315	2		Y	-0-			-0-
12	4533	X	4533	-0-	-0-	-0-	4533	2		Y	-0-			-0-
01	4630	X	4630	-0-	-0-	-0-	4630	2		Y	-0-			-0-
02	3968	X	3968	-0-	-0-	-0-	3968	2		Y	-0-			-0-
03	4181	X	4181	-0-	-0-	-0-	4181	2		Y	-0-			-0-
04	3360	X	NO RPT	-0-	-3360	-0-				Y	NO RPT			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	987	-0-	-213	-0-	987	2		Y	-0-			-0-
12	1116	N	950	-0-	-166	-0-	950	2		Y	-0-			-0-
01	1023	N	1010	-0-	-13	-0-	1010	2		Y	-0-			-0-
02	962	N	962	-0-	-0-	-0-	962	2		Y	-0-			-0-
03	972	N	972	-0-	-0-	-0-	972	2		Y	-0-			-0-
04	990	N	NO RPT	-0-	-990	-0-				Y	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	689	-0-	-31	-0-	689	2		Y	-0-			-0-
12	811	N	811	-0-	-0-	-0-	811	2		Y	-0-			-0-
01	868	N	666	-0-	-202	-0-	666	2		Y	-0-			-0-
02	673	N	673	-0-	-0-	-0-	673	2		Y	-0-			-0-
03	806	N	590	-0-	-216	-0-	590	2		Y	-0-			-0-
04	630	N	NO RPT	-0-	-630	-0-				Y	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1068	-0-	-282	-0-	1068	2			Y	-0-					-0-
12	1395	N	1155	-0-	-240	-0-	1155	2			Y	-0-					-0-
01	1364	N	920	-0-	-444	-0-	920	2			Y	-0-					-0-
02	1044	N	855	-0-	-189	-0-	855	2			Y	-0-					-0-
03	1147	N	1116	-0-	-31	-0-	1116	2			Y	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1641	-0-	-69	-0-	1641	2			Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
02	1595	N	1564	-0-	-31	-0-	1564	2			Y	-0-					-0-
03	1736	N	1617	-0-	-119	-0-	1617	2			Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	2108	N	1905	-0-	-203	-0-	1905	2			N	-0-					-0-
02	1711	N	1663	-0-	-48	-0-	1663	2			N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1711	-0-	-389	-0-	1711	2			Y	-0-					-0-
12	2046	N	1588	-0-	-458	-0-	1588	2			Y	-0-					-0-
01	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
02	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
03	3100	N	3630	-0-	530	530	3630	2			Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1798	-0-	-92	-0-	1797	2	1	9	N	1	1	8			-0-
12	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					-0-
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
02	1740	N	1269	-0-	-471	-0-	1269	2			N	-0-					-0-
03	1829	N	1697	-0-	-132	-0-	1697	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
12	1519	N	1437	-0-	-82	-0-	1437	2			Y	-0-					-0-
01	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
03	1426	N	1246	-0-	-180	-0-	1246	2			Y	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1953	N	1228	-0-	-725	-0-	1228	2			N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3137	-0-	-163	-0-	3137	2			Y	-0-					-0-
12	3441	X	3265	-0-	-176	-0-	3265	2			Y	-0-					-0-
01	3441	X	3415	-0-	-26	-0-	3415	2			Y	-0-					-0-
02	3219	X	2855	-0-	-364	-0-	2855	2			Y	-0-					-0-
03	3980	X	3980	-0-	-0-	-0-	3980	2			Y	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2207	-0-	-583	-0-	2207	2			Y	-0-					-0-
12	2883	X	1730	-0-	-1153	-0-	1730	2			Y	-0-					-0-
01	2449	X	1585	-0-	-864	-0-	1585	2			Y	-0-					-0-
02	2146	N	2009	-0-	-137	-0-	2009	2			Y	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2109	-0-	-381	-0-	2109	2			Y	-0-					-0-
12	2573	X	2179	-0-	-394	-0-	2179	2			Y	-0-					-0-
01	2201	X	1960	-0-	-241	-0-	1960	2			Y	-0-					-0-
02	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
03	2278	X	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
12	3131	X	2140	-0-	-991	-0-	2140	2			N	-0-					-0-
01	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
02	3915	X	3011	-0-	-904	-0-	3011	2			N	-0-					-0-
03	4185	X	2653	-0-	-1532	-0-	2653	2			N	-0-					-0-
04	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1896	-0-	-144	-0-	1896	2			Y	-0-					-0-
12	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
02	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
03	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5510	X	5510	-0-	-0-	-0-	5510	2			Y	-0-					-0-
12	5793	X	5793	-0-	-0-	-0-	5793	2			Y	-0-					-0-
01	5619	X	5619	-0-	-0-	-0-	5619	2			Y	-0-					-0-
02	5336	X	5136	-0-	-200	-0-	5136	2			Y	-0-					-0-
03	5766	X	5524	-0-	-242	-0-	5524	2			Y	-0-					-0-
04	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2451	-0-	-1089	-0-	2451	2			Y	-0-					-0-
12	3193	X	2304	-0-	-889	-0-	2304	2			Y	-0-					-0-
01	3193	X	2190	-0-	-1003	-0-	2190	2			Y	-0-					-0-
02	2755	X	1959	-0-	-796	-0-	1959	2			Y	-0-					-0-
03	2542	X	2028	-0-	-514	-0-	2028	2			Y	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2277	-0-	-723	3551	2277	2			Y	-0-					-0-
12	3100	N	2521	-0-	-579	2972	2521	2			Y	-0-					-0-
01	3100	N	2289	-0-	-811	2161	2289	2			Y	-0-					-0-
02	2900	N	2061	-0-	-839	1322	2061	2			Y	-0-					-0-
03	3100	N	2430	-0-	-670	652	2430	2			Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	585	-0-	-45	-0-	585	2			Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	2			Y	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	2			Y	-0-					-0-
02	580	N	447	-0-	-133	-0-	447	2			Y	-0-					-0-
03	589	N	379	-0-	-210	-0-	379	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					1
12	3162	X	3148	-0-	-14	-0-	3148	2			N	-0-					1
01	3100	X	2841	-0-	-259	-0-	2841	2			N	-0-					1
02	3654	X	2515	-0-	-1139	-0-	2515	2			N	-0-					1
03	3906	X	2742	-0-	-1164	-0-	2742	2			N	-0-					1
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1825	-0-	-1175	729	1825	2			N	-0-					-0-
12	2335	N	1606	-0-	-729	-0-	1606	2			N	-0-					-0-
01	1891	N	1658	-0-	-233	-0-	1658	2			N	-0-					-0-
02	1769	N	1484	-0-	-285	-0-	1484	2			N	-0-					-0-
03	1612	N	1547	-0-	-65	-0-	1547	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3540	-0-	-360	-0-	3540	2			Y	-0-					-0-
12	3937	X	3632	-0-	-305	-0-	3632	2			Y	-0-					-0-
01	3737	X	3737	-0-	-0-	-0-	3737	2			Y	-0-					-0-
02	3608	X	3608	-0-	-0-	-0-	3608	2			Y	-0-					-0-
03	4203	X	4203	-0-	-0-	-0-	4203	2			Y	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2940	X	2023	-0-	-917	-0-	2023	2		Y	-0-			-0-
12	2852	X	2043	-0-	-809	-0-	2043	2		Y	-0-			-0-
01	2852	X	2282	-0-	-570	-0-	2282	2		Y	-0-			-0-
02	2063	N	2063	-0-	-0-	-0-	2063	2		Y	-0-			-0-
03	2388	N	2388	-0-	-0-	-0-	2388	2		Y	-0-			-0-
04	2220	N	NO RPT	-0-	-2220	-0-				Y	NO RPT			-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	938	-0-	-952	-0-	938	2		Y	-0-			-0-
12	1860	N	1419	-0-	-441	-0-	1419	2		Y	-0-			-0-
01	1809	N	1809	-0-	-0-	-0-	1809	2		Y	-0-			-0-
02	1384	N	1384	-0-	-0-	-0-	1384	2		Y	-0-			-0-
03	1716	N	1716	-0-	-0-	-0-	1716	2		Y	-0-			-0-
04	1740	N	NO RPT	-0-	-1740	-0-				Y	NO RPT			-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1304	N	1304	-0-	-0-	-0-	1304	2		Y	-0-			-0-
12	1854	N	1854	-0-	-0-	-0-	1854	2		Y	-0-			-0-
01	1755	N	1755	-0-	-0-	-0-	1755	2		Y	-0-			-0-
02	1256	N	1256	-0-	-0-	-0-	1256	2		Y	-0-			-0-
03	1860	N	1495	-0-	-365	-0-	1495	2		Y	-0-			-0-
04	1710	N	NO RPT	-0-	-1710	-0-				Y	NO RPT			-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470	N	1027	-0-	-443	-0-	1027	2		N	-0-			-0-
12	2790	N	2616	-0-	-174	-0-	2616	2		N	-0-			-0-
01	2635	N	2392	-0-	-243	-0-	2392	2		N	-0-			-0-
02	2489	N	2489	-0-	-0-	-0-	2489	2		N	-0-			-0-
03	2604	N	2564	-0-	-40	-0-	2564	2		N	-0-			-0-
04	2310	N	NO RPT	-0-	-2310	-0-				N	NO RPT			-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2814	X	2814	-0-	-0-	-0-	2814	2		Y	-0-			-0-
12	3534	X	2512	-0-	-1022	-0-	2512	2		Y	-0-			-0-
01	3534	X	2336	-0-	-1198	-0-	2336	2		Y	-0-			-0-
02	3306	X	2357	-0-	-949	-0-	2357	2		Y	-0-			-0-
03	2914	X	2350	-0-	-564	-0-	2350	2		Y	-0-			-0-
04	2820	X	NO RPT	-0-	-2820	-0-				Y	NO RPT			-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	671	2		Y	-0-			-0-
12	709	N	709	-0-	-0-	-0-	709	2		Y	-0-			-0-
01	797	N	797	-0-	-0-	-0-	797	2		Y	-0-			-0-
02	609	N	609	-0-	-0-	-0-	609	2		Y	-0-			-0-
03	614	N	614	-0-	-0-	-0-	614	2		Y	-0-			-0-
04	540	N	NO RPT	-0-	-540	-0-				Y	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2940	X	1951	-0-	-989	-0-	1951	2		N	-0-			-0-
12	3038	X	1974	-0-	-1064	-0-	1974	2		N	-0-			-0-
01	3038	X	2232	-0-	-806	-0-	2232	2		N	-0-			-0-
02	2842	X	1896	-0-	-946	-0-	1896	2		N	-0-			-0-
03	2274	X	2274	-0-	-0-	-0-	2274	2		N	-0-			-0-
04	2160	X	NO RPT	-0-	-2160	-0-				N	NO RPT			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
02	667	N	525	-0-	-142	-0-	525	2			Y	-0-					-0-
03	682	N	473	-0-	-209	-0-	473	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
12	4123	X	4036	-0-	-87	-0-	4036	2			N	-0-					-0-
01	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					-0-
02	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
03	4123	X	3193	-0-	-930	-0-	3193	2			N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	20585	-0-	-415	-0-	20559	2	26	9	N	24	24	8			-0-
12	21700	X	20263	-0-	-1437	-0-	20254	2	9	9	N	8	8	8			-0-
01	21886	X	18830	-0-	-3056	-0-	18830	2			N	-0-					-0-
02	20474	X	17966	-0-	-2508	-0-	17966	2			N	-0-					-0-
03	21886	X	18614	-0-	-3272	-0-	18614	2			N	-0-					-0-
04	20580	X	NO RPT	-0-	-20580	-0-					N	NO RPT					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					230
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					230
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					230
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					230
03	62	N	-0-	-0-	-62	-0-					N	-0-					230
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					174
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					174
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					174
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					174
03	248	N	6	-0-	-242	-0-	6	2			N	-0-					174
04	240	N	28	-0-	-212	-0-	28	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					160
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					160
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					160
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					160
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					160
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					60
12	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					60
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					60
02	1566	N	1345	-0-	-221	-0-	1345	2			N	-0-					60
03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					60
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	742	-0-	-368	-0-	742	2			N	-0-					50
12	868	N	558	-0-	-310	-0-	558	2			N	-0-					50
01	1116	N	481	-0-	-635	-0-	481	2			N	-0-					50
02	725	N	720	-0-	-5	-0-	720	2			N	-0-					50
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					50
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					25
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					25
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					25
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					25
03	465	N	-0-	-0-	-465	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1511	-0-	-919	-0-	1511	2			N	-0-					-0-
12	1736	N	1366	-0-	-370	-0-	1366	2			N	-0-					-0-
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1450	N	1277	-0-	-173	-0-	1277	2			N	-0-					-0-
03	1364	N	1332	-0-	-32	-0-	1332	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	X	669	-0-	-0-	-0-	23	1	646	2	Y	-0-					2
12	1643	X	384	-0-	-1259	-0-	12	1	372	2	Y	-0-					2
01	1643	X	229	-0-	-1414	-0-	7	1	222	2	Y	-0-					2
02	638	N	340	-0-	-298	-0-	12	1	328	2	Y	-0-					2
03	372	N	344	-0-	-28	-0-	12	1	332	2	Y	-0-					2
04	216	N	216	-0-	-0-	-0-	5	1	211	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2961	-0-	-69	-0-	100	1	2861	2	Y	-0-					14
12	3951	X	3951	-0-	-0-	-0-	123	1	3827	2	Y	1					15
							1	9									
01	1519	X	1444	-0-	-75	-0-	44	1	1400	2	Y	-0-					15
02	2871	X	1892	-0-	-979	-0-	67	1	1824	2	Y	1					16
							1	9									
03	3937	X	1840	-0-	-2097	-0-	64	1	1776	2	Y	-0-					16
04	3810	X	3022	-0-	-788	-0-	69	1	2953	2	Y	-0-					16

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	X	1484	-0-	-0-	-0-	50	1	1434	2	Y	-0-					18
12	1511	X	1511	-0-	-0-	-0-	47	1	1463	2	Y	1					19
							1	9									
01	1085	X	392	-0-	-693	-0-	12	1	380	2	Y	-0-					19
02	T. A.		297	-0-	297	297	11	1	286	2	Y	-0-					19
03	T. A.		699	-0-	699	996	24	1	675	2	Y	-0-					19
04	T. A.		457	-0-	457	1453	10	1	447	2	Y	-0-					19

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3456	-0-	456	456	117	1	3339	2	Y	-0-					16
12	2790	N	926	-0-	-1864	-0-	29	1	897	2	Y	-0-					16
01	2852	X	1665	-0-	-1187	-0-	51	1	1614	2	Y	-0-					16
02	3335	X	1163	-0-	-2172	-0-	41	1	1122	2	Y	-0-					16
03	3565	X	3517	-0-	-48	-0-	123	1	3394	2	Y	-0-					16
04	3450	X	751	-0-	-2699	-0-	17	1	734	2	Y	-0-					16

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	322	-0-	-458	-0-	11	1	311	2	Y	-0-					11
12	284	N	284	-0-	-0-	-0-	9	1	275	2	Y	-0-					11
01	899	N	271	-0-	-628	-0-	8	1	263	2	Y	-0-					11
02	319	N	72	-0-	-247	-0-	3	1	69	2	Y	-0-					11
03	279	N	109	-0-	-170	-0-	4	1	105	2	Y	-0-					11
04	270	N	32	-0-	-238	-0-	1	1	31	2	Y	-0-					11

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1445	N	1445	-0-	-0-	-0-	49 2	1 9	1394	2	Y	2					12
12	1843	N	1843	-0-	-0-	-0-	57 4	1 9	1782	2	Y	4					16
01	2128	N	2128	-0-	-0-	-0-	65 3	1 9	2060	2	Y	3					19
02	2501	N	2501	-0-	-0-	-0-	88 6	1 9	2407	2	Y	5					24
03	2067	N	2067	-0-	-0-	-0-	72 2	1 9	1993	2	Y	2	14	1			12
04	2040	N	1388	-0-	-652	-0-	32	1	1356	2	Y	-0-					12

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	39 2	1 9	1126	2	Y	2					8
12	991	N	991	-0-	-0-	-0-	31 2	1 9	958	2	Y	2					10
01	1426	N	453	-0-	-973	-0-	14 1	1 9	438	2	Y	1					11
02	1131	N	643	-0-	-488	-0-	23 1	1 9	619	2	Y	1					12
03	992	N	547	-0-	-445	-0-	19	1	528	2	Y	-0-	7	1			5
04	450	N	403	-0-	-47	-0-	9	1	394	2	Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1754	-0-	-706	-0-	59	1	1692	2	Y	3					13
							3	9									
12	1508	X	1508	-0-	-0-	-0-	47	1	1458	2	Y	3					16
							3	9									
01	1793	X	1793	-0-	-0-	-0-	55	1	1735	2	Y	3					19
							3	9									
02	1316	N	1316	-0-	-0-	-0-	47	1	1267	2	Y	2					21
							2	9									
03	1435	N	1435	-0-	-0-	-0-	50	1	1384	2	Y	1	12	1			10
							1	9									
04	821	N	821	-0-	-0-	-0-	19	1	802	2	Y	-0-					10

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3091	-0-	-389	-0-	104	1	2981	2	Y	5					27
							6	9									
12	4465	X	4465	-0-	-0-	-0-	139	1	4316	2	Y	9					36
							10	9									
01	3604	X	3604	-0-	-0-	-0-	110	1	3486	2	Y	7					43
							8	9									
02	3654	X	3654	-0-	-0-	-0-	129	1	3516	2	Y	8					51
							9	9									
03	4030	X	3475	-0-	-555	-0-	121	1	3347	2	Y	6	30	1			27
							7	9									
04	3900	X	1556	-0-	-2344	-0-	35	1	1521	2	Y	-0-					27

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	7	1	200	2	Y	-0-					-0-
12	155	N	108	-0-	-47	-0-	3	1	105	2	Y	-0-					-0-
01	155	N	69	-0-	-86	-0-	2	1	67	2	Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	33	1	940	2	Y	-0-					10
12	1246	N	1246	-0-	-0-	-0-	39	1	1207	2	Y	-0-					10
01	1724	N	1724	-0-	-0-	-0-	53	1	1671	2	Y	-0-					10
02	795	N	795	-0-	-0-	-0-	28	1	767	2	Y	-0-					10
03	752	N	752	-0-	-0-	-0-	26	1	726	2	Y	-0-					10
04	394	N	394	-0-	-0-	-0-	9	1	385	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2157	N	2157	-0-	-0-	-0-	73	1	2084	2	Y	-0-					11
12	2566	N	2566	-0-	-0-	-0-	80	1	2485	2	Y	1					12
							1	9									
01	2388	N	2388	-0-	-0-	-0-	73	1	2314	2	Y	1					13
							1	9									
02	2134	N	2134	-0-	-0-	-0-	76	1	2057	2	Y	1					14
							1	9									
03	2542	N	148	-0-	-2394	-0-	5	1	143	2	Y	-0-					14
04	2310	N	379	-0-	-1931	-0-	9	1	370	2	Y	-0-					14

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1949	-0-	-931	-0-	66	1	1880	2	Y	3					18
							3	9									
12	2170	X	1608	-0-	-562	-0-	50	1	1555	2	Y	3					21
							3	9									
01	2374	X	2374	-0-	-0-	-0-	72	1	2298	2	Y	4					25
							4	9									
02	3177	X	3177	-0-	-0-	-0-	112	1	3058	2	Y	6					31
							7	9									
03	2622	X	2622	-0-	-0-	-0-	92	1	2528	2	Y	2	18	1			15
							2	9									
04	2361	X	2361	-0-	-0-	-0-	54	1	2307	2	Y	-0-					15

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	4552	-0-	-2528	-0-	153	1	4399	2	Y	-0-					8
12	6944	X	4732	-0-	-2212	-0-	147	1	4581	2	Y	4					12
							4	9									
01	5797	X	3639	-0-	-2158	-0-	111	1	3524	2	Y	4					16
							4	9									
02	4408	X	3032	-0-	-1376	-0-	107	1	2924	2	Y	1					17
							1	9									
03	6136	X	6136	-0-	-0-	-0-	215	1	5921	2	Y	-0-					17
04	4590	X	3734	-0-	-856	-0-	85	1	3649	2	Y	-0-					17

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	94	-0-	-326	-0-	3	1	91	2	Y	-0-					9
12	372	N	5	-0-	-367	-0-	5	2			Y	-0-					9
01	465	N	34	-0-	-431	-0-	1	1	33	2	Y	-0-					9
02	87	N	15	-0-	-72	-0-	1	1	14	2	Y	-0-					9
03	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-	5	1			4
04	30	N	-0-	-0-	-30	-0-					Y	-0-					4

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2115	X	2115	-0-	-0-	-0-	71	1	2044	2	Y	-0-					8
12	2137	X	2137	-0-	-0-	-0-	66	1	2070	2	Y	1					9
							1	9									
01	1617	X	1617	-0-	-0-	-0-	49	1	1568	2	Y	-0-					9
02	2059	X	1429	-0-	-630	-0-	51	1	1377	2	Y	1					10
							1	9									
03	2201	X	1773	-0-	-428	-0-	62	1	1711	2	Y	-0-					10
04	2130	X	710	-0-	-1420	-0-	16	1	694	2	Y	-0-					10

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

11	90	N	73	-0-	-17	-0-	2	1	71	2	Y	-0-					1
12	546	N	546	-0-	-0-	-0-	17	1	528	2	Y	1					2
							1	9									
01	754	N	754	-0-	-0-	-0-	23	1	730	2	Y	1					3
							1	9									
02	576	N	576	-0-	-0-	-0-	20	1	555	2	Y	1					4
							1	9									
03	496	N	458	-0-	-38	-0-	16	1	442	2	Y	-0-	2	1			2
04	480	N	-0-	-0-	-480	-0-					Y	-0-					2

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

11	2019	N	2019	-0-	-0-	-0-	68	1	1948	2	Y	3					16
							3	9									
12	1807	N	1807	-0-	-0-	-0-	56	1	1747	2	Y	4					20
							4	9									
01	1794	N	1794	-0-	-0-	-0-	55	1	1736	2	Y	3					23
							3	9									
02	1809	N	1809	-0-	-0-	-0-	64	1	1742	2	Y	3					26
							3	9									
03	1423	N	1423	-0-	-0-	-0-	50	1	1372	2	Y	1	15	1			12
							1	9									
04	900	N	754	-0-	-146	-0-	17	1	737	2	Y	-0-					12

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

11	360	N	348	-0-	-12	-0-	12	1	335	2	Y	1					6
							1	9									
12	589	N	284	-0-	-305	-0-	9	1	274	2	Y	1					7
							1	9									
01	775	N	394	-0-	-381	-0-	12	1	381	2	Y	1					8
							1	9									
02	372	N	372	-0-	-0-	-0-	13	1	358	2	Y	1					9
							1	9									
03	382	N	382	-0-	-0-	-0-	13	1	369	2	Y	-0-	5	1			4
04	300	N	-0-	-0-	-300	-0-					Y	-0-					4

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		11	-0-	11	11	11	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	253	-0-	-257	-0-	9	1	244	2	Y	-0-					4
12	935	N	935	-0-	-0-	-0-	29	1	906	2	Y	-0-					4
01	1217	N	1217	-0-	-0-	-0-	37	1	1180	2	Y	-0-					4
02	1411	X	1411	-0-	-0-	-0-	50	1	1360	2	Y	1					5
							1	9									
03	1005	X	1005	-0-	-0-	-0-	35	1	970	2	Y	-0-					5
04	1170	X	-0-	-0-	-1170	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	13	1	368	2	Y	-0-					2
12	429	N	429	-0-	-0-	-0-	13	1	416	2	Y	-0-					2
01	447	N	447	-0-	-0-	-0-	14	1	433	2	Y	-0-					2
02	377	N	327	-0-	-50	-0-	12	1	315	2	Y	-0-					2
03	434	N	305	-0-	-129	-0-	11	1	294	2	Y	-0-					2
04	420	N	-0-	-0-	-420	-0-					Y	-0-					2

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	59	1	1702	2	Y	3					12
							3	9									
12	1742	N	1742	-0-	-0-	-0-	54	1	1685	2	Y	3					15
							3	9									
01	1510	N	1510	-0-	-0-	-0-	46	1	1462	2	Y	2					17
							2	9									
02	1711	X	1682	-0-	-29	-0-	59	1	1620	2	Y	3					20
							3	9									
03	1829	X	1568	-0-	-261	-0-	55	1	1512	2	Y	1	11	1			10
							1	9									
04	1770	X	1025	-0-	-745	-0-	23	1	1002	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	X	1232	-0-	-0-	-0-	42	1	1190	2	Y	-0-					12
12	1064	X	1064	-0-	-0-	-0-	33	1	1031	2	Y	-0-					12
01	1302	X	807	-0-	-495	-0-	25	1	782	2	Y	-0-					12
02	1218	X	679	-0-	-539	-0-	24	1	655	2	Y	-0-					12
03	1302	X	1194	-0-	-108	-0-	42	1	1152	2	Y	-0-					12
04	1230	X	926	-0-	-304	-0-	21	1	905	2	Y	-0-					12

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					2
12	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					2
02	87	N	32	-0-	-55	-0-	32	2			Y	-0-					2
03	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2
04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
12	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3018	-0-	-222	-0-	102	1	2910	2	Y	5					18
							6	9									
12	2573	X	2197	-0-	-376	-0-	68	1	2125	2	Y	4					22
							4	9									
01	2174	X	2174	-0-	-0-	-0-	66	1	2105	2	Y	3					25
							3	9									
02	2319	X	2319	-0-	-0-	-0-	82	1	2233	2	Y	4					29
							4	9									
03	2165	X	2165	-0-	-0-	-0-	76	1	2087	2	Y	2	17	1			14
							2	9									
04	1260	X	1249	-0-	-11	-0-	28	1	1221	2	Y	-0-					14

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					17
12	372	N	256	-0-	-116	-0-	256	2			N	-0-					17
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					17
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					17
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	324	-0-	-546	-0-	11	1	312	2	Y	1					7
							1	9									
12	647	N	647	-0-	-0-	-0-	20	1	626	2	Y	1					8
							1	9									
01	248	N	230	-0-	-18	-0-	7	1	223	2	Y	-0-					8
02	1075	N	1075	-0-	-0-	-0-	38	1	1035	2	Y	2					10
							2	9									
03	558	N	533	-0-	-25	-0-	19	1	514	2	Y	-0-	6	1			4
04	515	N	515	-0-	-0-	-0-	12	1	503	2	Y	-0-					4

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	X	2214	-0-	-0-	-0-	75	1	2135	2	Y	4					20
							4	9									
12	2286	X	2286	-0-	-0-	-0-	71	1	2211	2	Y	4					24
							4	9									
01	1775	N	1775	-0-	-0-	-0-	54	1	1718	2	Y	3					27
							3	9									
02	2146	X	1737	-0-	-409	-0-	61	1	1673	2	Y	3					30
							3	9									
03	2294	X	682	-0-	-1612	-0-	24	1	657	2	Y	1	17	1			14
							1	9									
04	2220	X	943	-0-	-1277	-0-	21	1	922	2	Y	-0-					14

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	754	N	754	-0-	-0-	-0-	25	1	729	2	Y	-0-					2
12	971	N	971	-0-	-0-	-0-	30	1	941	2	Y	-0-					2
01	1084	N	1084	-0-	-0-	-0-	33	1	1051	2	Y	-0-					2
02	886	N	886	-0-	-0-	-0-	31	1	855	2	Y	-0-					2
03	745	N	745	-0-	-0-	-0-	26	1	719	2	Y	-0-					2
04	710	N	710	-0-	-0-	-0-	16	1	694	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	-0-	46	1	1312	2	Y	-0-					11
12	1209	N	1168	-0-	-41	-0-	36	1	1132	2	Y	-0-					11
01	1488	N	1024	-0-	-464	-0-	31	1	993	2	Y	-0-					11
02	1305	N	986	-0-	-319	-0-	35	1	951	2	Y	-0-					11
03	1178	N	651	-0-	-527	-0-	23	1	628	2	Y	-0-					11
04	990	N	621	-0-	-369	-0-	14	1	607	2	Y	-0-					11

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	2634	-0-	-2376	-0-	89	1	2545	2	Y	-0-					18
12	4096	X	4096	-0-	-0-	-0-	127	1	3968	2	Y	1					19
							1	9									
01	3603	X	3603	-0-	-0-	-0-	110	1	3492	2	Y	1					20
							1	9									
02	3925	X	3925	-0-	-0-	-0-	139	1	3783	2	Y	3					23
							3	9									
03	4147	X	4147	-0-	-0-	-0-	145	1	4002	2	Y	-0-					23
04	3420	X	2740	-0-	-680	-0-	62	1	2678	2	Y	-0-					23

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

11	3030	X	1515	-0-	-1515	-0-	51	1	1461	2	Y	3					22
							3	9									
12	3131	X	477	-0-	-2654	-0-	15	1	461	2	Y	1					23
							1	9									
01	2728	X	878	-0-	-1850	-0-	27	1	850	2	Y	1					24
							1	9									
02	2552	X	406	-0-	-2146	-0-	14	1	391	2	Y	1					25
							1	9									
03	2728	X	394	-0-	-2334	-0-	14	1	380	2	Y	-0-	14	1			11
04	1530	X	-0-	-0-	-1530	-0-					Y	-0-					11

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

11	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

11	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

11	DLQ G-10	18	-0-	18	216	18	2			Y	-0-					-0-
12	216 N	-0-	-0-	-216	-0-					Y	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29 N	10	-0-	-19	-0-	10	2			Y	-0-					-0-
03	25 N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
04	25 N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

11	DLQ G-10		5	-0-	5	23	5	2			Y	-0-					-0-
12	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

11	DLQ G-10		1229	-0-	1229	4416	1229	2			Y	-0-					-0-
12	3100	N	903	-0-	-2197	2219	903	2			Y	-0-					-0-
01	3100	N	904	-0-	-2196	23	904	2			Y	-0-					-0-
02	928	N	746	-0-	-182	-0-	746	2			Y	-0-					-0-
03	899	N	804	-0-	-95	-0-	804	2			Y	-0-					-0-
04	870	N	739	-0-	-131	-0-	739	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

11	DLQ G-10		5	-0-	5	26	5	2			Y	-0-					-0-
12	T. A.		5	-0-	5	31	5	2			Y	-0-					-0-
01	T. A.		5	-0-	5	36	5	2			Y	-0-					-0-
02	T. A.		5	-0-	5	41	5	2			Y	-0-					-0-
03	T. A.		5	-0-	5	46	5	2			Y	-0-					-0-
04	51	X	5	-0-	-46	-0-	5	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

11	2344	N	2344	-0-	-0-	-0-	154	1	2190	2	N	-0-					24
12	2319	N	2319	-0-	-0-	-0-	140	1	2179	2	N	-0-					24
01	1759	N	1759	-0-	-0-	-0-	118	1	1641	2	N	-0-					24
02	1769	N	631	-0-	-1138	-0-	41	1	590	2	N	-0-					24
03	1891	N	1197	-0-	-694	-0-	74	1	1086	2	N	34					58
							37	9									
04	2443	N	2443	-0-	-0-	-0-	150	1	2293	2	N	-0-	37	1			21

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	2	-0-	-2	-0-	2	2			Y	-0-					188
12	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					188
01	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					188
02	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					188
03	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					188
04	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					188

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	13	1	192	2	Y	-0-					22
12	217	N	196	-0-	-21	-0-	12	1	184	2	Y	-0-					22
01	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					22
02	203	N	165	-0-	-38	-0-	11	1	154	2	Y	-0-					22
03	186	N	96	-0-	-90	-0-	4	1	59	2	Y	30					52
							33	9									
04	210	N	112	-0-	-98	-0-	7	1	105	2	Y	-0-	33	1			19

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	357	-0-	-153	-0-	357	2			Y	-0-					-0-
12	527	N	452	-0-	-75	-0-	452	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	348	N	211	-0-	-137	-0-	211	2			Y	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	2			Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7903	X	7903	-0-	-0-	-0-	7903	2			Y	-0-					-0-
12	8395	X	8395	-0-	-0-	-0-	8395	2			Y	-0-					-0-
01	6787	X	6787	-0-	-0-	-0-	6787	2			Y	-0-					-0-
02	7018	X	7018	-0-	-0-	-0-	7018	2			Y	-0-					-0-
03	7691	X	7691	-0-	-0-	-0-	7691	2			Y	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2217	-0-	-783	5595	2217	2			Y	-0-					-0-
12	3100	N	2294	-0-	-806	4789	2294	2			Y	-0-					-0-
01	3100	N	2424	-0-	-676	4113	2424	2			Y	-0-					-0-
02	2900	N	2728	-0-	-172	3941	2728	2			Y	-0-					-0-
03	3100	N	3005	-0-	-95	3846	3005	2			Y	-0-					-0-
04	2340	N	NO RPT	-0-	-2340	1506					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
03	1364	N	1225	-0-	-139	-0-	1225	2			Y	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2066	-0-	-934	3352	2066	2			Y	-0-					-0-
12	3100	N	2419	-0-	-681	2671	2419	2			Y	-0-					-0-
01	3100	N	2361	-0-	-739	1932	2361	2			Y	-0-					-0-
02	2900	N	1830	-0-	-1070	862	1830	2			Y	-0-					-0-
03	1811	N	949	-0-	-862	-0-	949	2			Y	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1696	-0-	-1304	237	1696	2			Y	-0-					-0-
12	1866	N	1629	-0-	-237	-0-	1629	2			Y	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

11	244 N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
12	279 N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
01	279 N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
02	237 N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
03	279 N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
04	270 N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

11	120 N	75	-0-	-45	-0-	75	2			Y	-0-					-0-
12	137 N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
01	120 N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	107 N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
03	124 N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
04	120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

11	436 N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	365 N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	372 N	363	-0-	-9	-0-	363	2			N	-0-					-0-
02	435 N	355	-0-	-80	-0-	355	2			N	-0-					-0-
03	492 N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	360 N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

11	163 N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
12	155 N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
01	215 N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
02	156 N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
03	155 N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
04	210 N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	292	2			Y	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	2			Y	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	2			Y	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

11	480	N	399	-0-	-81	-0-	399	2			Y	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	2			Y	-0-					-0-
01	496	N	391	-0-	-105	-0-	391	2			Y	-0-					-0-
02	377	N	325	-0-	-52	-0-	325	2			Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	11	-0-	-259	-0-	11	2			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
02	1856	N	1555	-0-	-301	-0-	1555	2			N	-0-					-0-
03	1922	N	1718	-0-	-204	-0-	1718	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
01	2772	N	2772	-0-	-0-	-0-	2772	2			Y	-0-					-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3301	X	3301	-0-	-0-	-0-	3301	2		N	-0-			-0-
12	3443	X	3443	-0-	-0-	-0-	3443	2		N	-0-			-0-
01	4108	X	4108	-0-	-0-	-0-	4108	2		N	-0-			-0-
02	4438	X	4438	-0-	-0-	-0-	4438	2		N	-0-			-0-
03	3773	X	3773	-0-	-0-	-0-	3773	2		N	-0-			-0-
04	3150	X	NO RPT	-0-	-3150	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
12	124	N	114	-0-	-10	-0-	114	2		N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
02	116	N	-0-	-0-	-116	-0-				N	-0-			-0-
03	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	89	-0-	-31	-0-	89	2		Y	-0-			-0-
12	124	N	68	-0-	-56	-0-	68	2		Y	-0-			-0-
01	93	N	20	-0-	-73	-0-	20	2		Y	-0-			-0-
02	87	N	66	-0-	-21	-0-	66	2		Y	-0-			-0-
03	108	N	108	-0-	-0-	-0-	108	2		Y	-0-			-0-
04	30	N	NO RPT	-0-	-30	-0-				Y	NO RPT			-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

11	974	N	974	-0-	-0-	-0-	974	2		N	-0-			-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2		N	-0-			-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2		N	-0-			-0-
02	879	N	879	-0-	-0-	-0-	879	2		N	-0-			-0-
03	1095	N	1095	-0-	-0-	-0-	1095	2		N	-0-			-0-
04	510	N	NO RPT	-0-	-510	-0-				N	NO RPT			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

11	1590	N	1529	-0-	-61	-0-	1529	2		N	-0-			-0-
12	1563	N	1563	-0-	-0-	-0-	1563	2		N	-0-			-0-
01	1488	N	1487	-0-	-1	-0-	1487	2		N	-0-			-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2		N	-0-			-0-
03	2377	N	2377	-0-	-0-	-0-	2377	2		N	-0-			-0-
04	1440	N	NO RPT	-0-	-1440	-0-				N	NO RPT			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

11	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1791	-0-	-39	-0-	1791	2			N	-0-					-0-
12	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					-0-
02	1740	N	1589	-0-	-151	-0-	1589	2			N	-0-					-0-
03	1767	N	1685	-0-	-82	-0-	1685	2			N	-0-					-0-
04	1650	N	1631	-0-	-19	-0-	1631	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-					-0-
12	403	N	392	-0-	-11	-0-	18	1	374	2	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	20	1	412	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	27	1	529	2	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	679	N	679	-0-	-0-	-0-	36	1	643	2	N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	33	1	672	2	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	32	1	660	2	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	X	1651	-0-	-0-	-0-	87	1	1564	2	N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	57	1	1160	2	N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	66	1	1371	2	N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	70	1	1387	2	N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1212	-0-	-138	-0-	94	1	1118	2	N	-0-					-0-
12	1705	N	1520	-0-	-185	-0-	103	1	1417	2	N	-0-					-0-
01	1984	N	1563	-0-	-421	-0-	103	1	1460	2	N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	95	1	1283	2	N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	499	1	1116	2	N	-0-					-0-
04	1641	N	1641	-0-	-0-	-0-	483	1	1158	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	87	1	1775	2	N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	66	1	1364	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	41	1	821	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

11	1508	N	1508	-0-	-0-	-0-	79	1	1429	2	N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	73	1	1490	2	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	63	1	1305	2	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	58	1	1158	2	N	-0-					-0-
03	1209	N	1177	-0-	-32	-0-	1177	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

11	1680	X	248	-0-	-1432	-0-	13	1	235	2	N	-0-					25
12	186	X	170	-0-	-16	-0-	8	1	162	2	N	-0-					25
01	295	X	295	-0-	-0-	-0-	14	1	281	2	N	-0-					25
02	232	N	114	-0-	-118	-0-	5	1	109	2	N	-0-					25
03	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					25
*04	300	N	156	-0-	-144	-0-	156	2			N	-0-					25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

11	14B	DENY	-0-	-0-	-0-	1079					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19260	X	19260	-0-	-0-	-0-	19260	4		N	-0-			-0-
12	15493	X	15493	-0-	-0-	-0-	15493	4		N	-0-			-0-
01	14663	X	13467	-0-	-1196	-0-	13467	4		N	-0-			-0-
02	14154	X	14154	-0-	-0-	-0-	14154	4		N	-0-			-0-
03	19902	X	NO RPT	-0-	-19902	-0-				N	NO RPT			-0-
04	19260	X	NO RPT	-0-	-19260	-0-				N	NO RPT			-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

11	49200	X	45846	-0-	-3354	-0-	45846	4		N	-0-			-0-
12	52203	X	52203	-0-	-0-	-0-	52203	4		N	-0-			-0-
01	50840	X	51784	-0-	944	-0-	51784	4		N	-0-			-0-
02	52295	X	52295	-0-	-0-	-0-	52295	4		N	-0-			-0-
03	50840	X	NO RPT	-0-	-50840	-0-				N	NO RPT			-0-
04	49200	X	NO RPT	-0-	-49200	-0-				N	NO RPT			-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

11	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

11	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

11	24270	X	20896	-0-	-3374	-0-	20896	4		N	-0-			-0-
12	25079	X	18930	-0-	-6149	-0-	18930	4		N	-0-			-0-
01	25079	X	20672	-0-	-4407	-0-	20672	4		N	-0-			-0-
02	18707	X	18707	-0-	-0-	-0-	18707	4		N	-0-			-0-
03	21607	X	NO RPT	-0-	-21607	-0-				N	NO RPT			-0-
04	20910	X	NO RPT	-0-	-20910	-0-				N	NO RPT			-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

11	0	N	-0-	-0-	-0-	-0-				N	-0-			123
12	0	N	-0-	-0-	-0-	-0-				N	-0-			123
01	0	N	-0-	-0-	-0-	-0-				N	-0-			123
02	0	N	-0-	-0-	-0-	-0-				N	-0-			123
03	590	N	590	-0-	-0-	-0-	590	3		N	-0-			123
04	698	N	698	-0-	-0-	-0-	698	3		N	-0-			123

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					36
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					36
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					76
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	2352					N	-0-					72
12	14B DENY		-0-	-0-	-0-	2352					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	2352					N	-0-					72
03	14B2 EXT		120	-0-	120	2472	120	3			N	-0-					72
04	14B2 EXT		134	-0-	134	2606	134	3			N	-0-					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		359	-0-	359	359	359	3			Y	-0-					13
03	T. A.		267	-0-	267	626	267	3			Y	-0-					13
04	T. A.		321	-0-	321	947	321	3			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		376	-0-	376	376	376	3			Y	-0-					-0-
03	T. A.		569	-0-	569	945	569	3			Y	-0-					-0-
04	T. A.		805	-0-	805	1750	805	3			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					12
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					12
04	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					12
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

11	14B	DENY	-0-	-0-	-0-	4166					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	4166					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4166					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4166					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4166					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4166					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

11	14B DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	36236					Y	-0-					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	37 N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	42 N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	193 N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

11	360 N	226	-0-	-134	-0-	12	1	214	2	Y	-0-	44	1			-0-
12	346 N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					-0-
01	420 N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
02	232 N	105	-0-	-127	-0-	105	2			Y	-0-					-0-
03	400 N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
04	360 N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
12	558	N	395	-0-	-163 B	-0-	395	2			N	-0-					-0-
01	558	N	117	-0-	-441 B	-0-	117	2			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					-0-
03	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4726	X	4726	-0-	-0- B	-0-	4726	2			N	-0-					-0-
12	4533	X	4533	-0-	-0- B	-0-	4533	2			N	-0-					-0-
01	3261	X	3261	-0-	-0- B	-0-	3261	2			N	-0-					-0-
02	2726	X	474	-0-	-2252 B	-0-	474	2			N	-0-					-0-
03	2914	X	405	-0-	-2509 B	-0-	405	2			N	-0-					-0-
04	2820	X	2008	-0-	-812 B	-0-	2008	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1009	-0-	-71	-0-	31	1	978	2	N	-0-					-0-
12	1116	N	1114	-0-	-2	-0-	39	1	1075	2	N	-0-					-0-
01	744	N	387	-0-	-357	-0-	13	1	374	2	N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710		12267	-0-	-1443	-0-	12267	2			N	-0-					-0-
12	14167		12552	-0-	-1615	-0-	12552	2			N	-0-					-0-
01	14167		10648	-0-	-3519	-0-	10648	2			N	-0-					-0-
02	13253		12153	-0-	-1100	-0-	12153	2			N	-0-					-0-
03	13866	R	13866	-0-	-0-	-0-	13866	2			N	-0-					-0-
04	12270	#	12222	-0-	-48	-0-	12222	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	421	-0-	-1529	-0-	421	2			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					27
12	217	N	-0-	-0-	-217	-0-					N	-0-					27
01	217	N	-0-	-0-	-217	-0-					N	-0-					27
02	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					28
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10715	-0-	-715	-0-	10715	2			N	-0-					-0-
12	11129	X	10568	-0-	-561	-0-	10568	2			N	-0-					-0-
01	10602	X	9263	-0-	-1339	-0-	9263	2			N	-0-					-0-
02	10353	X	8280	-0-	-2073	-0-	8280	2			N	-0-					-0-
03	11067	X	8669	-0-	-2398	-0-	8669	2			N	-0-					-0-
04	10710	X	6379	-0-	-4331	-0-	6379	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	14	-0-	-2236	-0-	14	2			N	-0-					-0-
12	1891	X	26	-0-	-1865	-0-	26	2			N	-0-					-0-
01	155	X	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	145	X	45	-0-	-100	-0-	45	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30630	X	29963	-0-	-667	-0-	29963	2			N	-0-					-0-
12	32612	X	32612	-0-	-0-	-0-	32612	2			N	-0-					-0-
01	30676	X	30676	-0-	-0-	-0-	30676	2			N	-0-					-0-
02	29303	X	29303	-0-	-0-	-0-	29303	2			N	-0-					-0-
03	33593	X	33593	-0-	-0-	-0-	33593	2			N	-0-					-0-
04	33058	X	33058	-0-	-0-	-0-	33058	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	20886	-0-	-24	-0-	20886	2			N	-0-					-0-
12	23250	X	22745	-0-	-505	-0-	22745	2			N	-0-					-0-
01	23975	X	23975	-0-	-0-	-0-	23975	2			N	-0-					-0-
02	21813	X	21813	-0-	-0-	-0-	21813	2			N	-0-					-0-
03	22754	X	17990	-0-	-4764	-0-	17990	2			N	-0-					-0-
04	22500	X	22023	-0-	-477	-0-	22023	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	455	-0-	-235	-0-	455	2			N	-0-					-0-
12	713	X	203	-0-	-510	-0-	203	2			N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	667	X	537	-0-	-130	-0-	537	2			N	-0-					-0-
03	713	X	165	-0-	-548	-0-	165	2			N	-0-					-0-
04	450	X	210	-0-	-240	-0-	210	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-
12	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
03	5982	X	5982	-0-	-0-	-0-	5982	2			N	-0-					-0-
04	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

11	3000	N	3810	-0-	810	2095	3810	2			N	-0-					-0-
12	4406	X	2311	-0-	-2095	-0-	2311	2			N	-0-					-0-
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
03	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

11	29460	X	25307	-0-	-4153	-0-	25307	2			N	-0-					-0-
12	30318	X	26932	-0-	-3386	-0-	26932	2			N	-0-					-0-
01	28923	X	27648	-0-	-1275	-0-	27648	2			N	-0-					-0-
02	25412	X	25412	-0-	-0-	-0-	25412	2			N	-0-					-0-
03	26939	X	26563	-0-	-376	-0-	26563	2			N	-0-					-0-
04	26760	X	23796	-0-	-2964	-0-	23796	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

11	18927	X	18927	-0-	-0-	-0-	18927	2			N	-0-					-0-
12	18404	X	18404	-0-	-0-	-0-	18404	2			N	-0-					-0-
01	18074	X	18074	-0-	-0-	-0-	18074	2			N	-0-					-0-
02	16621	X	16621	-0-	-0-	-0-	16621	2			N	-0-					-0-
03	17549	X	17549	-0-	-0-	-0-	17549	2			N	-0-					-0-
04	14760	X	8998	-0-	-5762	-0-	8998	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

11	33110	X	33110	-0-	-0-	-0-	33110	2			N	-0-					-0-
12	33604	X	7965	-0-	-25639	-0-	7965	2			N	-0-					-0-
01	33604	X	14046	-0-	-19558	-0-	14046	2			N	-0-					-0-
02	31436	X	17371	-0-	-14065	-0-	17371	2			N	-0-					-0-
03	33604	X	24206	-0-	-9398	-0-	24206	2			N	-0-					-0-
04	32520	X	23624	-0-	-8896	-0-	23624	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

11	24845	X	24845	-0-	-0-	-0-	24845	2			N	-0-					-0-
12	25722	X	25722	-0-	-0-	-0-	25722	2			N	-0-					-0-
01	24582	X	24582	-0-	-0-	-0-	24582	2			N	-0-					-0-
02	24525	X	24525	-0-	-0-	-0-	24525	2			N	-0-					-0-
03	25458	X	25458	-0-	-0-	-0-	25458	2			N	-0-					-0-
04	21975	X	21975	-0-	-0-	-0-	21975	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

11	36780	X	24071	-0-	-12709	-0-	24071	2			N	-0-					-0-
12	38006	X	25746	-0-	-12260	-0-	25746	2			N	-0-					-0-
01	38006	X	21503	-0-	-16503	-0-	21503	2			N	-0-					-0-
02	25346	X	20337	-0-	-5009	-0-	20337	2			N	-0-					-0-
03	25761	X	22663	-0-	-3098	-0-	22663	2			N	-0-					-0-
04	24930	X	22542	-0-	-2388	-0-	22542	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

11	36302	X	36302	-0-	-0-	-0-	36302	2			N	-0-					-0-
12	38264	X	38264	-0-	-0-	-0-	38264	2			N	-0-					-0-
01	35588	X	26305	-0-	-9283	-0-	26305	2			N	-0-					-0-
02	35090	X	27818	-0-	-7272	-0-	27818	2			N	-0-					-0-
03	37510	X	31028	-0-	-6482	-0-	31028	2			N	-0-					-0-
04	36300	X	30616	-0-	-5684	-0-	30616	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

11	20700	X	20115	-0-	-585	-0-	20115	2			N	-0-					-0-
12	21855	X	20805	-0-	-1050	-0-	20805	2			N	-0-					-0-
01	21855	X	19723	-0-	-2132	-0-	19723	2			N	-0-					-0-
02	20445	X	15631	-0-	-4814	-0-	15631	2			N	-0-					-0-
03	21142	X	18671	-0-	-2471	-0-	18671	2			N	-0-					-0-
04	22059	X	22059	-0-	-0-	-0-	22059	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

11	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-
12	6081	X	6081	-0-	-0-	-0-	6081	2			N	-0-					-0-
01	7371	X	7371	-0-	-0-	-0-	7371	2			N	-0-					-0-
02	7009	X	7009	-0-	-0-	-0-	7009	2			N	-0-					-0-
03	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
04	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

11	31830	X	31830	-0-	-0-	-0-	31830	2			N	-0-					-0-
12	26538	X	26538	-0-	-0-	-0-	26538	2			N	-0-					-0-
01	29968	X	29968	-0-	-0-	-0-	29968	2			N	-0-					-0-
02	32944	X	32944	-0-	-0-	-0-	32944	2			N	-0-					-0-
03	34114	X	34114	-0-	-0-	-0-	34114	2			N	-0-					-0-
04	30585	X	30585	-0-	-0-	-0-	30585	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28784	X	28784	-0-	-0-	-0-	28784	2			N	-0-					-0-
12	29222	X	29222	-0-	-0-	-0-	29222	2			N	-0-					-0-
01	27869	X	22487	-0-	-5382	-0-	22487	2			N	-0-					-0-
02	26071	X	21439	-0-	-4632	-0-	21439	2			N	-0-					-0-
03	27869	X	21360	-0-	-6509	-0-	21360	2			N	-0-					-0-
04	26970	X	8956	-0-	-18014	-0-	8956	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

11	52680	X	50634	-0-	-2046	-0-	50634	2			N	-0-					-0-
12	53475	X	51055	-0-	-2420	-0-	51055	2			N	-0-					-0-
01	53147	X	53147	-0-	-0-	-0-	53147	2			N	-0-					-0-
02	49424	X	49424	-0-	-0-	-0-	49424	2			N	-0-					-0-
03	52793	X	48816	-0-	-3977	-0-	48816	2			N	-0-					-0-
04	51420	X	47829	-0-	-3591	-0-	47829	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

11	47230	X	47230	-0-	-0-	-0-	47230	2			N	-0-					-0-
12	56164	X	56164	-0-	-0-	-0-	56164	2			N	-0-					-0-
01	55308	X	55308	-0-	-0-	-0-	55308	2			N	-0-					-0-
02	51259	X	51259	-0-	-0-	-0-	51259	2			N	-0-					-0-
03	53726	X	53726	-0-	-0-	-0-	53726	2			N	-0-					-0-
04	45928	X	45928	-0-	-0-	-0-	45928	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

11	8580	X	7238	-0-	-1342	-0-	7238	2			N	-0-					-0-
12	9579	X	9549	-0-	-30	-0-	9549	2			N	-0-					-0-
01	9579	X	6092	-0-	-3487	-0-	6092	2			N	-0-					-0-
02	8961	X	4392	-0-	-4569	-0-	4392	2			N	-0-					-0-
03	9548	X	3343	-0-	-6205	-0-	3343	2			N	-0-					-0-
04	9240	X	3329	-0-	-5911	-0-	3329	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

11	10260	X	2482	-0-	-7778	-0-	2482	2			N	-0-					-0-
12	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
01	21125	X	21125	-0-	-0-	-0-	21125	2			N	-0-					-0-
02	22295	X	22295	-0-	-0-	-0-	22295	2			N	-0-					-0-
03	22768	X	22768	-0-	-0-	-0-	22768	2			N	-0-					-0-
04	18182	X	18182	-0-	-0-	-0-	18182	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

11	36771	X	36771	-0-	-0-	-0-	36771	2			N	-0-					-0-
12	38240	X	38240	-0-	-0-	-0-	38240	2			N	-0-					-0-
01	37895	X	37895	-0-	-0-	-0-	37895	2			N	-0-					-0-
02	37828	X	37828	-0-	-0-	-0-	37828	2			N	-0-					-0-
03	41579	X	41579	-0-	-0-	-0-	41579	2			N	-0-					-0-
04	40598	X	40598	-0-	-0-	-0-	40598	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

11	3720	X	1534	-0-	-2186	-0-	1534	2			N	-0-					-0-
12	3379	X	1570	-0-	-1809	-0-	1570	2			N	-0-					-0-
01	3379	X	1027	-0-	-2352	-0-	1027	2			N	-0-					-0-
02	3161	X	1523	-0-	-1638	-0-	1523	2			N	-0-					-0-
03	19091	X	19091	-0-	-0-	-0-	19091	2			N	-0-					-0-
04	30369	X	30369	-0-	-0-	-0-	30369	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1085	N	194	-0-	-891	-0-	194	2			N	-0-					-0-
04	1740	N	838	-0-	-902	-0-	838	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2745	-0-	-1395	-0-	2745	2			N	-0-					-0-
12	4278	X	2616	-0-	-1662	-0-	2616	2			N	-0-					-0-
01	10931	X	10931	-0-	-0-	-0-	10931	2			N	-0-					-0-
02	9980	X	9980	-0-	-0-	-0-	9980	2			N	-0-					-0-
03	10242	X	10242	-0-	-0-	-0-	10242	2			N	-0-					-0-
04	9029	X	9029	-0-	-0-	-0-	9029	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	203	N	108	-0-	-95	-0-	108	2			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
04	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	3100	N	3550	-0-	450	450	3550	2			N	-0-					-0-
01	3100	N	2798	-0-	-302	148	2798	2			N	-0-					-0-
02	2900	N	3448	-0-	548	696	3448	2			N	-0-					-0-
03	1815	X	1119	-0-	-696	-0-	1119	2			N	-0-					-0-
04	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	2			N	-0-					-0-
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
04	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

11	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
12	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
01	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
02	3538	X	3430	-0-	-108	-0-	3430	2			N	-0-					-0-
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
04	3660	X	3633	-0-	-27	-0-	3633	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

11	13339	X	13339	-0-	-0-	-0-	13339	2			N	-0-					-0-
12	4898	X	3342	-0-	-1556	-0-	3342	2			N	-0-					-0-
01	4898	X	2625	-0-	-2273	-0-	2625	2			N	-0-					-0-
02	10585	X	3858	-0-	-6727	-0-	3858	2			N	-0-					-0-
03	11315	X	3690	-0-	-7625	-0-	3690	2			N	-0-					-0-
04	10950	X	607	-0-	-10343	-0-	607	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11000	X	11000	-0-	-0-	-0-	11000	2			N	-0-					-0-
12	9607	X	9607	-0-	-0-	-0-	9607	2			N	-0-					-0-
01	9300	X	6362	-0-	-2938	-0-	6362	2			N	-0-					-0-
02	8700	X	5610	-0-	-3090	-0-	5610	2			N	-0-					-0-
03	9300	X	7547	-0-	-1753	-0-	7547	2			N	-0-					-0-
04	9000	X	4211	-0-	-4789	-0-	4211	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32647	X	32647	-0-	-0-	-0-	32647	2			N	-0-					-0-
12	30614	X	30614	-0-	-0-	-0-	30614	2			N	-0-					-0-
01	30272	X	30272	-0-	-0-	-0-	30272	2			N	-0-					-0-
02	31552	X	25294	-0-	-6258	-0-	25294	2			N	-0-					-0-
03	33728	X	29043	-0-	-4685	-0-	29043	2			N	-0-					-0-
04	32640	X	16161	-0-	-16479	-0-	16161	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
01	3100	N	7419	-0-	4319	4319	7419	2			N	-0-					-0-
02	2900	N	7299	-0-	4399	8718	7299	2			N	-0-					-0-
03	3100	N	7961	-0-	4861	13579	7961	2			N	-0-					-0-
04	20690	X	7111	-0-	-13579	-0-	7111	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24807	X	24807	-0-	-0-	-0-	24807	2			N	-0-					-0-
12	32252	X	32252	-0-	-0-	-0-	32252	2			N	-0-					-0-
01	27659	X	27659	-0-	-0-	-0-	27659	2			N	-0-					-0-
02	25095	X	25095	-0-	-0-	-0-	25095	2			N	-0-					-0-
03	27125	X	26745	-0-	-380	-0-	26745	2			N	-0-					-0-
04	26250	X	24881	-0-	-1369	-0-	24881	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	2			N	-0-					-0-
01	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

11	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
12	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
01	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-
02	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
03	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
04	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

11	16552	X	16552	-0-	-0-	-0-	16552	2			N	-0-					-0-
12	15531	X	15140	-0-	-391	-0-	15140	2			N	-0-					-0-
01	15531	X	14246	-0-	-1285	-0-	14246	2			N	-0-					-0-
02	14949	X	14949	-0-	-0-	-0-	14949	2			N	-0-					-0-
03	15531	X	14436	-0-	-1095	-0-	14436	2			N	-0-					-0-
04	15030	X	13287	-0-	-1743	-0-	13287	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
12	589	N	322	-0-	-267	-0-	322	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	2			N	-0-					-0-
03	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
04	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2024

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2024

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8531	X	8531	-0-	-0-	-0-	8530	2	1	9	N	1	1	8			-0-
12	8983	X	8983	-0-	-0-	-0-	8982	2	1	9	N	1	1	8			-0-
01	8983	X	8983	-0-	-0-	-0-	8982	2	1	9	N	1	1	8			-0-
02	8340	X	8340	-0-	-0-	-0-	8339	2	1	9	N	1	1	8			-0-
03	8340	X	8340	-0-	-0-	-0-	8339	2	1	9	N	1	1	8			-0-
04	7674	X	7674	-0-	-0-	-0-	7674	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-
12	6470	X	6470	-0-	-0-	-0-	6470	2			N	-0-					-0-
01	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
02	4843	X	4655	-0-	-188	-0-	4655	2			N	-0-					-0-
03	5301	X	4208	-0-	-1093	-0-	4208	2			N	-0-					-0-
04	5130	X	3317	-0-	-1813	-0-	3317	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1518	-0-	-2112	-0-	1518	2			N	-0-					-0-
12	3751	X	3548	-0-	-203	-0-	3548	2			N	-0-					-0-
01	3751	X	2800	-0-	-951	-0-	2800	2			N	-0-					-0-
02	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
03	3534	X	2156	-0-	-1378	-0-	2156	2			N	-0-					-0-
04	3420	X	881	-0-	-2539	-0-	881	2			N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11309	X	11309	-0-	-0-	-0-	11309	2			N	-0-					-0-
12	10540	X	9807	-0-	-733	-0-	9807	2			N	-0-					-0-
01	12896	X	4004	-0-	-8892	-0-	4004	2			N	-0-					-0-
02	12064	X	8057	-0-	-4007	-0-	8057	2			N	-0-					-0-
03	12896	X	6955	-0-	-5941	-0-	6955	2			N	-0-					-0-
04	11310	X	10369	-0-	-941	-0-	10369	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					40
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					40
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					40
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	62	N	32	-0-	-30	-0-	32	1			N	-0-					96
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					96
03	39	N	39	-0-	-0-	-0-	39	1			N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					2
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2
*03	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	X	2521	-0-	-0-	-0-	134	1	2369	2	N	16					192
							18	9									
12	3658	X	3658	-0-	-0-	-0-	187	1	3467	2	N	4					196
							4	9									
01	2615	X	2615	-0-	-0-	-0-	139	1	2406	2	N	64	201	1			59
							70	9									
02	1866	X	1866	-0-	-0-	-0-	88	1	1776	2	N	2					61
							2	9									
03	2968	X	2968	-0-	-0-	-0-	137	1	2824	2	N	6					67
							7	9									
04	2973	X	2973	-0-	-0-	-0-	136	1	2773	2	N	58					125
							64	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		15	-0-	15	15	15	4			N	-0-	11	7			-0-
02	14B2 EXT		20	-0-	20	35	20	4			N	-0-					-0-
03	14B2 EXT		11	-0-	11	46	11	4			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	46					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

11	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					33
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					33
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					33
02	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					33
03	DLQ G-10		69	-0-	69	131	69	3			Y	-0-					33
04	DLQ G-10		54	-0-	54	185	54	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

11	90	N	2	-0-	-88	-0-	2	3			N	-0-					84
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					84
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					84
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					84
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					84
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

11	510	N	-0-	-0-	-510	-0-					Y	-0-					67
12	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					67
01	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					67
02	DLQ G-10		1196	-0-	1196	1196	1196	3			Y	-0-					67
03	DLQ G-10		723	-0-	723	1919	723	3			Y	-0-					67
04	DLQ G-10		1309	-0-	1309	3228	1309	3			Y	-0-					67

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

11	1230	N	-0-	-0-	-1230	-0-					N	-0-					37
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					37
01	3100	N	3719	-0-	619	619	3719	3			N	-0-					37
02	2803	N	2184	-0-	-619	-0-	2184	3			N	-0-					37
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					37
04	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

11	510	N	-0-	-0-	-510	-0-					N	-0-					68
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					68
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					68
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					68
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					68
04	630	N	540	-0-	-90	-0-	540	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

11	60	N	-0-	-0-	-60	-0-					N	-0-					75
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					75
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					75
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					75
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					75
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

11	1650	N	-0-	-0-	-1650	-0-					N	160					203
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-	161	1			42
01	3100	N	3623	-0-	523	523	3623	3			N	-0-					42
02	2657	N	2134	-0-	-523	-0-	2134	3			N	-0-					42
03	1612	N	1036	-0-	-576	-0-	1036	3			N	-0-					42
04	2610	X	2396	-0-	-214	-0-	2396	3			N	-0-					42

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					18
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					18
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					18
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					18
03	248	N	168	-0-	-80	-0-	168	3			N	-0-					18
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	-0-	-0-	-690	-0-					N	-0-					40
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					40
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					40
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					40
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					40
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	-0-	-0-	-540	-0-					N	-0-					29
12	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					29
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					29
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					29
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					29
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	-0-	-0-	-570	-0-					N	-0-					35
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					35
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					35
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					35
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					35
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					35

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					40
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					40
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					40
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					40
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					40
04	210	N	42	-0-	-168	-0-	42	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					24
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					24
01	62	N	17	-0-	-45	-0-	17	3			N	-0-					24
02	14	N	12	-0-	-2	-0-	12	3			N	-0-					24
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					24
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					86
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					86
01	124	N	59	-0-	-65	-0-	59	3			N	-0-					86
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					86
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					86
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					86

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	709	-0-	-1151	-0-	709	2			N	-0-					7
12	775	X	624	-0-	-151	-0-	624	2			N	-0-					7
01	775	X	601	-0-	-174	-0-	601	2			N	-0-					7
02	696	N	491	-0-	-205	-0-	491	2			N	-0-					7
03	620	N	444	-0-	-176	-0-	419	2	25	9	N	23	23	1			7
*04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	898	3	2	9	N	2					100
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					100
01	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					102
02	779	N	779	-0-	-0-	-0-	778	3	1	9	N	1					103
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					103
04	630	N	74	-0-	-556	-0-	74	3			N	-0-					103

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					117
12	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					117
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					117
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					117
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					117
04	540	N	184	-0-	-356	-0-	184	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

11	90	N	1	-0-	-89	-0-	1	3			N	-0-					54
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					54
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					54
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					54
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					54
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

11	2220	N	2211	-0-	-9	-0-	2211	3			N	-0-					-0-
12	3100	N	3745	-0-	645	645	3745	3			N	-0-					-0-
01	3100	N	4760	-0-	1660	2305	4760	3			N	-0-					-0-
02	2900	N	4028	-0-	1128	3433	4028	3			N	-0-					-0-
03	7742	X	4309	-0-	-3433	-0-	4309	3			N	-0-					-0-
04	2220	X	2118	-0-	-102	-0-	2118	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					106
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					106
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					106
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					106
04	690	N	78	-0-	-612	-0-	78	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

11	60	N	37	-0-	-23	-0-	37	3			N	-0-					28
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					28
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					28
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

11	1350	N	1223	-0-	-127	-0-	1223	3			N	-0-					95
12	1352	N	1352	-0-	-0-	-0-	1350	3	2	9	N	2					97
01	1524	N	1524	-0-	-0-	-0-	1518	3	6	9	N	5					102
02	1400	N	1400	-0-	-0-	-0-	1399	3	1	9	N	1					103
03	1364	N	1289	-0-	-75	-0-	1289	3			N	-0-					103
04	1350	N	166	-0-	-1184	-0-	166	3			N	-0-					103

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					59
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					59
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					59
02	551	N	410	-0-	-141	-0-	410	3			N	-0-					59
03	527	N	403	-0-	-124	-0-	403	3			N	-0-					59
04	510	N	63	-0-	-447	-0-	63	3			N	-0-					59

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	843	-0-	-57	-0-	841	3	2	9	N	2					138
12	881	N	881	-0-	-0-	-0-	880	3	1	9	N	1					139
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					139
02	812	N	779	-0-	-33	-0-	779	3			N	-0-					139
03	868	N	723	-0-	-145	-0-	710	3	13	9	N	12					151
04	750	N	74	-0-	-676	-0-	74	3			N	-0-					151

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	991	3	3	9	N	3					112
12	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2					114
01	868	N	867	-0-	-1	-0-	864	3	3	9	N	3					117
02	957	N	822	-0-	-135	-0-	815	3	7	9	N	6					123
03	992	N	829	-0-	-163	-0-	823	3	6	9	N	5					128
04	840	N	71	-0-	-769	-0-	70	3	1	9	N	1					129

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	525	-0-	-105	-0-	525	3			N	-0-					84
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					84
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					84
02	522	N	450	-0-	-72	-0-	450	3			N	-0-					84
03	620	N	427	-0-	-193	-0-	410	3	17	9	N	15					99
04	480	N	55	-0-	-425	-0-	55	3			N	-0-					99

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	595	-0-	-125	-0-	595	3			N	-0-					131
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					131
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					131
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					131
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					131
04	630	N	108	-0-	-522	-0-	108	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					74
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					74
01	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					74
02	1440	N	1440	-0-	-0-	-0-	1438	3	2	9	N	2					76
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					76
04	1080	N	136	-0-	-944	-0-	136	3			N	-0-					76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	1443	3	9	9	N	8					104
12	3100	N	3530	-0-	430	430	3430	3	100	9	N	91	153	1			42
01	3100	N	3458	-0-	358	788	3428	3	30	9	N	27					69
02	2900	N	2485	-0-	-415	373	2466	3	19	9	N	17					86
03	2483	X	2110	-0-	-373	-0-	2079	3	31	9	N	28					114
04	1350	X	177	-0-	-1173	-0-	175	3	2	9	N	2					116

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					156
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					156
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					156
02	725	N	545	-0-	-180	-0-	545	3			N	-0-					156
03	744	N	587	-0-	-157	-0-	587	3			N	-0-					156
04	690	N	71	-0-	-619	-0-	71	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					159
12	1147	N	1147	-0-	-0-	-0-	1111	3	36	9	N	33	140	1			52
01	924	N	924	-0-	-0-	-0-	902	3	22	9	N	20					72
02	841	N	824	-0-	-17	-0-	807	3	17	9	N	15					87
03	930	N	869	-0-	-61	-0-	841	3	28	9	N	25					112
04	900	N	73	-0-	-827	-0-	71	3	2	9	N	2					114

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	2	-0-	-58	-0-	2	3			N	-0-					27
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					27
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					27
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					27
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/25/2024

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					241
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
02	T. A.		68	-0-	68	68	68	2			Y	-0-					241
03	T. A.		20	-0-	20	88	20	2			Y	-0-					241
04	T. A.		-0-	-0-	-0-	88					Y	-0-					241

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					3
12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					3
01	186	N	37	-0-	-149	-0-	37	2			Y	-0-					3
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					3
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					3
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	31	N	-0-	-0-	-31	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			35
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

11	3000	N	3740	-0-	740	10232	452	1	3288	2	Y	-0-					87
12	14078	X	3846	-0-	-10232	-0-	468	1	3378	2	Y	-0-					87
01	3787	X	3787	-0-	-0-	-0-	468	1	3319	2	Y	-0-					87
02	3234	X	3234	-0-	-0-	-0-	323	1	2911	2	Y	-0-					87
03	3334	X	3334	-0-	-0-	-0-	3334	2			Y	-0-	2	1			85
04	4022	X	4022	-0-	-0-	-0-	4022	2			Y	-0-					85

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					36
12	62	N	30	-0-	-32	-0-	30	2			Y	-0-					36
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					36
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					36
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					36
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					55
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					55
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					55
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					55
03	4	N	-0-	-0-	-4	-0-					Y	-0-					55
04	4	N	-0-	-0-	-4	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					27
12	1	N	-0-	-0-	-1	-0-					Y	-0-					27
01	1	N	-0-	-0-	-1	-0-					Y	-0-					27
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					27
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					45
12	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					45
01	2666	X	1941	-0-	-725	-0-	1941	2			Y	-0-					45
02	2581	X	1071	-0-	-1510	-0-	1071	2			Y	-0-					45
03	2759	X	1318	-0-	-1441	-0-	1318	2			Y	-0-					45
04	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					27
12	1302	N	1201	-0-	-101	-0-	1201	2			Y	-0-					27
01	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					27
02	1189	N	1087	-0-	-102	-0-	1087	2			Y	-0-					27
03	1209	N	1103	-0-	-106	-0-	1103	2			Y	-0-					27
04	1140	N	1041	-0-	-99	-0-	1041	2			Y	-0-					27

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8	-0-	202	2			Y	-0-					86
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					86
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					86
02	203	N	189	-0-	-14	-0-	189	2			Y	-0-					86
03	217	N	186	-0-	-31	-0-	186	2			Y	-0-					86
04	210	N	170	-0-	-40	-0-	168	2	2	9	Y	2					88

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2300	-0-	-700	3348	2300	2			Y	-0-					67
12	3100	N	2380	-0-	-720	2628	2380	2			Y	-0-					67
01	3100	N	2190	-0-	-910	1718	2190	2			Y	-0-					67
02	2900	N	2257	-0-	-643	1075	2257	2			Y	-0-					67
03	3100	N	2360	-0-	-740	335	2360	2			Y	-0-					67
04	2554	N	2219	-0-	-335	-0-	2219	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	2			Y	-0-					31
12	248	N	216	-0-	-32	-0-	216	2			Y	-0-					31
01	217	N	216	-0-	-1	-0-	216	2			Y	-0-					31
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					31
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					31
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2306	X	2306	-0-	-0-	-0-	2306	2			Y	-0-					27
12	2408	X	2408	-0-	-0-	-0-	2408	2			Y	-0-					27
01	1965	X	1965	-0-	-0-	-0-	1965	2			Y	-0-					27
02	3335	X	2285	-0-	-1050	-0-	2285	2			Y	-0-					27
03	2790	X	2140	-0-	-650	-0-	2140	2			Y	-0-					27
04	2340	X	2034	-0-	-306	-0-	2034	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					27
12	31	N	-0-	-0-	-31	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					30
12	93	N	28	-0-	-65	-0-	28	2			Y	-0-					30
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					30
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					30
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					30
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	308	2	4	9	Y	4					4

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					122
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					122
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					122
02	522	N	477	-0-	-45	-0-	477	2			Y	-0-					122
03	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					122
04	540	N	470	-0-	-70	-0-	470	2			Y	-0-					122

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					73
12	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					73
01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					73
02	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					73
03	620	N	556	-0-	-64	-0-	556	2			Y	-0-					73
04	600	N	539	-0-	-61	-0-	539	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2640	-0-	-0-	-0-	2640	2			Y	-0-					45
12	2719	X	2719	-0-	-0-	-0-	2719	2			Y	-0-					45
01	2542	X	2542	-0-	-0-	-0-	2542	2			Y	-0-					45
02	2562	X	2562	-0-	-0-	-0-	2562	2			Y	-0-					45
03	2728	N	2685	-0-	-43	-0-	2685	2			Y	-0-	4	1			41
*04	2543	N	2543	-0-	-0-	-0-	2540	2	3	9	Y	3					44

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	937	-0-	-623	-0-	937	2			Y	-0-					34
12	1612	X	742	-0-	-870	-0-	742	2			Y	-0-					34
01	1612	X	689	-0-	-923	-0-	689	2			Y	-0-					34
02	3074	X	543	-0-	-2531	-0-	543	2			Y	-0-					34
03	1984	X	676	-0-	-1308	-0-	676	2			Y	-0-					34
04	930	X	606	-0-	-324	-0-	606	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					60
12	93	N	-0-	-0-	-93	-0-					Y	-0-					60
01	10	N	-0-	-0-	-10	-0-					Y	-0-					60
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					60
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					60
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

11	5160	X	4687	-0-	-473	-0-	4687	2			Y	-0-					59
12	5332	X	4998	-0-	-334	-0-	4998	2			Y	-0-					59
01	5146	X	4106	-0-	-1040	-0-	4106	2			Y	-0-					59
02	4995	X	4995	-0-	-0-	-0-	166	1	4829	2	Y	-0-					59
03	5641	X	5641	-0-	-0-	-0-	385	1	5256	2	Y	-0-	8	1			51
04	5619	X	5619	-0-	-0-	-0-	422	1	5197	2	Y	-0-					51

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					48
12	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					48
01	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					48
02	580	N	470	-0-	-110	-0-	470	2			Y	-0-					48
03	651	N	519	-0-	-132	-0-	519	2			Y	-0-					48
04	1200	N	621	-0-	-579	-0-	621	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					27
12	372	N	302	-0-	-70	-0-	302	2			Y	-0-					27
01	372	N	148	-0-	-224	-0-	148	2			Y	-0-					27
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					27
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					27
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					113
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					113
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					113
02	116	N	35	-0-	-81	-0-	35	2			Y	-0-					113
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					113
04	30	N	19	-0-	-11	-0-	18	2	1	9	Y	1					114

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

11	570	N	547	-0-	-23	-0-	547	2			Y	-0-					50
12	589	N	465	-0-	-124	-0-	465	2			Y	-0-					50
01	465	N	203	-0-	-262	-0-	203	2			Y	-0-					50
02	522	N	509	-0-	-13	-0-	509	2			Y	-0-					50
03	465	N	415	-0-	-50	-0-	415	2			Y	-0-					50
*04	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					50

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					70
12	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					70
01	1240	N	1239	-0-	-1	-0-	1239	2			Y	-0-					70
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					70
03	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					70
04	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

11	2610	N	2414	-0-	-196	-0-	2414	2			Y	-0-					87
12	2480	N	2384	-0-	-96	-0-	2384	2			Y	-0-					87
01	2511	N	2172	-0-	-339	-0-	2172	2			Y	-0-					87
02	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					87
03	2870	N	2870	-0-	-0-	-0-	2870	2			Y	-0-					87
04	2680	N	2680	-0-	-0-	-0-	2646	2	34	9	Y	31					118

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

11	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					7
12	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					7
01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					7
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					7
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					7
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					7

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

11	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					27
12	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					27
01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					27
02	2001	N	1606	-0-	-395	-0-	1606	2			N	-0-					27
03	2201	N	2136	-0-	-65	-0-	2136	2			N	-0-					27
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					27

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
02	203	N	138	-0-	-65	-0-	138	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2078	-0-	-922	-0-	2078	2			N	-0-					-0-
12	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
01	2542	X	1981	-0-	-561	-0-	1981	2			N	-0-					-0-
02	2378	X	1526	-0-	-852	-0-	1526	2			N	-0-					-0-
03	2573	X	1192	-0-	-1381	-0-	1192	2			N	-0-					-0-
04	2490	X	972	-0-	-1518	-0-	972	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

11	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
12	651	N	321	-0-	-330	-0-	321	2			N	-0-					-0-
01	589	N	429	-0-	-160	-0-	429	2			N	-0-					-0-
02	551	N	365	-0-	-186	-0-	365	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
02	1450	X	506	-0-	-944	-0-	506	2			N	-0-					-0-
03	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
04	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

11	8430	X	8104	-0-	-326	-0-	8104	2			N	-0-					-0-
12	8711	X	8485	-0-	-226	-0-	8485	2			N	-0-					-0-
01	8432	X	7957	-0-	-475	-0-	7957	2			N	-0-					-0-
02	7888	X	7523	-0-	-365	-0-	7523	2			N	-0-					-0-
03	8494	X	6864	-0-	-1630	-0-	6864	2			N	-0-					-0-
04	8220	X	6725	-0-	-1495	-0-	6725	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

11	8820	X	8680	-0-	-140	-0-	8680	2			N	-0-					-0-
12	9082	X	9082	-0-	-0-	-0-	9082	2			N	-0-					-0-
01	9145	X	9011	-0-	-134	-0-	9011	2			N	-0-					-0-
02	8555	X	8172	-0-	-383	-0-	8172	2			N	-0-					-0-
03	9145	X	8527	-0-	-618	-0-	8527	2			N	-0-					-0-
04	8790	X	8314	-0-	-476	-0-	8314	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

11	6690	X	2732	-0-	-3958	-0-	2732	2			N	-0-					-0-
12	6913	X	2169	-0-	-4744	-0-	2169	2			N	-0-					-0-
01	6882	X	-0-	-0-	-6882	-0-					N	-0-					-0-
02	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
03	6512	X	6512	-0-	-0-	-0-	6512	2			N	-0-					-0-
04	10345	X	10345	-0-	-0-	-0-	10345	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

11	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-
03	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					-0-
04	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

11	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-
12	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
01	2077	N	1576	-0-	-501	-0-	1576	2			N	-0-					-0-
02	1972	N	1342	-0-	-630	-0-	1342	2			N	-0-					-0-
03	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

11	4440	X	4398	-0-	-42	-0-	4398	2			N	-0-					-0-
12	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5064	X	5064	-0-	-0-	-0-	5064	2			N	-0-					-0-
03	5281	X	5281	-0-	-0-	-0-	5281	2			N	-0-					-0-
04	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	638	N	485	-0-	-153	-0-	485	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	780	N	565	-0-	-215	-0-	565	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3001	-0-	-119	-0-	3001	2			N	-0-					-0-
12	3255	X	3104	-0-	-151	-0-	3104	2			N	-0-					-0-
01	3255	X	2900	-0-	-355	-0-	2900	2			N	-0-					-0-
02	3045	X	1516	-0-	-1529	-0-	1516	2			N	-0-					-0-
03	3100	X	77	-0-	-3023	-0-	77	2			N	-0-					-0-
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

11	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

11	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

11	5880	X	5700	-0-	-180	-0-	5700	2			N	-0-					-0-
12	5983	X	5877	-0-	-106	-0-	5877	2			N	-0-					-0-
01	5983	X	4690	-0-	-1293	-0-	4690	2			N	-0-					-0-
02	5597	X	5036	-0-	-561	-0-	5036	2			N	-0-					-0-
03	5921	X	5043	-0-	-878	-0-	5043	2			N	-0-					-0-
04	5700	X	4920	-0-	-780	-0-	4920	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

11	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-
12	7922	X	7922	-0-	-0-	-0-	7922	2			N	-0-					-0-
01	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
02	5249	X	3315	-0-	-1934	-0-	3315	2			N	-0-					-0-
03	5952	X	3527	-0-	-2425	-0-	3527	2			N	-0-					-0-
04	5760	X	2999	-0-	-2761	-0-	2999	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

11	13170	X	12916	-0-	-254	-0-	12916	2			N	-0-					-0-
12	13609	X	12741	-0-	-868	-0-	12741	2			N	-0-					-0-
01	13609	X	10978	-0-	-2631	-0-	10978	2			N	-0-					-0-
02	12731	X	7960	-0-	-4771	-0-	7960	2			N	-0-					-0-
03	13609	X	10639	-0-	-2970	-0-	10639	2			N	-0-					-0-
04	12930	X	11854	-0-	-1076	-0-	11854	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3519	-0-	-1191	-0-	3519	2			N	-0-					-0-
12	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
01	6319	X	6319	-0-	-0-	-0-	6319	2			N	-0-					-0-
02	7630	X	7630	-0-	-0-	-0-	7630	2			N	-0-					-0-
03	7843	X	6212	-0-	-1631	-0-	6212	2			N	-0-					-0-
04	8771	X	8771	-0-	-0-	-0-	8771	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

11	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
12	7114	X	7114	-0-	-0-	-0-	7114	2			N	-0-					-0-
01	7233	X	7233	-0-	-0-	-0-	7233	2			N	-0-					-0-
02	6840	X	6840	-0-	-0-	-0-	6840	2			N	-0-					-0-
03	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-
04	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

11	8250	X	5727	-0-	-2523	-0-	5727	2			N	-0-					-0-
12	9565	X	9565	-0-	-0-	-0-	9565	2			N	-0-					-0-
01	10511	X	10511	-0-	-0-	-0-	10511	2			N	-0-					-0-
02	7975	X	5326	-0-	-2649	-0-	5326	2			N	-0-					-0-
03	8525	X	7885	-0-	-640	-0-	7885	2			N	-0-					-0-
04	8250	X	5732	-0-	-2518	-0-	5732	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

11	1080	N	1004	-0-	-76	-0-	1004	2			N	-0-					-0-
12	1085	N	1040	-0-	-45	-0-	1040	2			N	-0-					-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
02	957	N	876	-0-	-81	-0-	876	2			N	-0-					-0-
03	1054	N	947	-0-	-107	-0-	947	2			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16664	X	16664	-0-	-0-	-0-	16664	2			N	-0-					-0-
12	17050	X	16519	-0-	-531	-0-	16519	2			N	-0-					-0-
01	17050	X	15771	-0-	-1279	-0-	15771	2			N	-0-					-0-
02	15950	X	15058	-0-	-892	-0-	15058	2			N	-0-					-0-
03	17050	X	15881	-0-	-1169	-0-	15881	2			N	-0-					-0-
04	16500	X	15324	-0-	-1176	-0-	15324	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
12	682	N	525	-0-	-157	-0-	525	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	1102	N	453	-0-	-649	-0-	453	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	780	N	46	-0-	-734	-0-	46	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6738	-0-	-882	-0-	6738	2			N	-0-					-0-
12	7874	X	6778	-0-	-1096	-0-	6778	2			N	-0-					-0-
01	7161	X	6273	-0-	-888	-0-	6273	2			N	-0-					-0-
02	6699	X	5922	-0-	-777	-0-	5922	2			N	-0-					-0-
03	7006	X	6437	-0-	-569	-0-	6437	2			N	-0-					-0-
04	6750	X	6241	-0-	-509	-0-	6241	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
12	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
01	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
02	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
03	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-
04	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35287	X	35287	-0-	-0-	-0-	35287	2			N	-0-					-0-
12	35756	X	35756	-0-	-0-	-0-	35756	2			N	-0-					-0-
01	34853	X	34853	-0-	-0-	-0-	34853	2			N	-0-					-0-
02	33086	X	33086	-0-	-0-	-0-	33086	2			N	-0-					-0-
03	34957	X	34957	-0-	-0-	-0-	34957	2			N	-0-					-0-
04	33327	X	33327	-0-	-0-	-0-	33327	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8871	X	8871	-0-	-0-	-0-	8871	2		N	-0-			-0-
12	8623	X	8623	-0-	-0-	-0-	8623	2		N	-0-			-0-
01	7595	X	3140	-0-	-4455	-0-	3140	2		N	-0-			-0-
02	7105	X	309	-0-	-6796	-0-	309	2		N	-0-			-0-
03	7595	X	4581	-0-	-3014	-0-	4581	2		N	-0-			-0-
04	7931	X	7931	-0-	-0-	-0-	7931	2		N	-0-			-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10920	X	3225	-0-	-7695	-0-	3225	2		N	-0-			-0-
12	10912	X	6749	-0-	-4163	-0-	6749	2		N	-0-			-0-
01	18905	X	18905	-0-	-0-	-0-	18905	2		N	-0-			-0-
02	16037	X	5527	-0-	-10510	-0-	5527	2		N	-0-			-0-
03	17143	X	710	-0-	-16433	-0-	710	2		N	-0-			-0-
04	16590	X	803	-0-	-15787	-0-	803	2		N	-0-			-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	94	-0-	-86	-0-	94	2		N	-0-			-0-
12	465	N	56	-0-	-409	-0-	56	2		N	-0-			-0-
01	112	N	112	-0-	-0-	-0-	112	2		N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	272	2		N	-0-			-0-
03	615	N	615	-0-	-0-	-0-	615	2		N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	467	2		N	-0-			-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	5039	-0-	-211	-0-	5039	2			N	-0-					-0-
12	5425	X	4124	-0-	-1301	-0-	4124	2			N	-0-					-0-
01	5425	X	4486	-0-	-939	-0-	4486	2			N	-0-					-0-
02	4901	X	3478	-0-	-1423	-0-	3478	2			N	-0-					-0-
03	5208	X	591	-0-	-4617	-0-	591	2			N	-0-					-0-
04	5040	X	1765	-0-	-3275	-0-	1765	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

11	690	X	418	-0-	-272	-0-	418	2			N	-0-					-0-
12	775	X	355	-0-	-420	-0-	355	2			N	-0-					-0-
01	775	X	503	-0-	-272	-0-	503	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

11	29166	X	29166	-0-	-0-	-0-	29166	2			N	-0-					-0-
12	26988	X	26988	-0-	-0-	-0-	26988	2			N	-0-					-0-
01	28323	X	28323	-0-	-0-	-0-	28323	2			N	-0-					-0-
02	27165	X	27165	-0-	-0-	-0-	27165	2			N	-0-					-0-
03	29850	X	29850	-0-	-0-	-0-	29850	2			N	-0-					-0-
04	25500	X	24735	-0-	-765	-0-	24735	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

11	2010	X	1058	-0-	-952	-0-	1058	2			N	-0-					-0-
12	1364	X	536	-0-	-828	-0-	536	2			N	-0-					-0-
01	1085	X	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	1015	X	1002	-0-	-13	-0-	1002	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

11	31080 X	25259	-0-	-5821	-0-	25259	2		N	-0-			-0-
12	29543 X	27162	-0-	-2381	-0-	27162	2		N	-0-			-0-
01	29543 X	25001	-0-	-4542	-0-	25001	2		N	-0-			-0-
02	24418 X	20799	-0-	-3619	-0-	20799	2		N	-0-			-0-
03	27156 X	19276	-0-	-7880	-0-	19276	2		N	-0-			-0-
04	27811 X	27811	-0-	-0-	-0-	27811	2		N	-0-			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

11	3780 X	3694	-0-	-86	-0-	3694	2		N	-0-			-0-
12	4029 X	4029	-0-	-0-	-0-	4029	2		N	-0-			-0-
01	3782 X	3155	-0-	-627	-0-	3155	2		N	-0-			-0-
02	3567 X	3469	-0-	-98	-0-	3469	2		N	-0-			-0-
03	4030 X	2610	-0-	-1420	-0-	2610	2		N	-0-			-0-
04	3900 X	3243	-0-	-657	-0-	3243	2		N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-
12	8460	X	8460	-0-	-0-	-0-	8460	2			N	-0-					-0-
01	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
02	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
03	9967	X	9967	-0-	-0-	-0-	9967	2			N	-0-					-0-
04	7976	X	7976	-0-	-0-	-0-	7976	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4904	X	4904	-0-	-0-	-0-	124	1	4780	2	N	-0-					-0-
12	4991	X	4546	-0-	-445	-0-	3	1	4543	2	N	-0-					-0-
01	4960	X	4609	-0-	-351	-0-	58	1	4551	2	N	-0-					-0-
02	4880	X	4880	-0-	-0-	-0-	158	1	4722	2	N	-0-					-0-
03	5053	X	4968	-0-	-85	-0-	159	1	4809	2	N	-0-					-0-
04	4890	X	4726	-0-	-164	-0-	23	1	4703	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					-0-
12	5766	X	5417	-0-	-349	-0-	137	1	5280	2	N	-0-					-0-
01	5766	X	2568	-0-	-3198	-0-	2568	2			N	-0-					-0-
02	5423	X	3129	-0-	-2294	-0-	4	1	3125	2	N	-0-					-0-
03	5797	X	4846	-0-	-951	-0-	4846	2			N	-0-					-0-
04	5610	X	5502	-0-	-108	-0-	5502	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	280	-0-	-500	-0-	280	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	5	-0-	-10	-0-	5	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	R	122	-0-	-21	-0-	122	3			Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF. 10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF. 10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1569	-0-	-441	-0-	47	1	1522	2	N	-0-					62
12	2030	N	2030	-0-	-0-	-0-	61	1	1969	2	N	-0-					62
01	1829	N	668	-0-	-1161	-0-	668	2			N	-0-					62
02	1508	N	1311	-0-	-197	-0-	1311	2			N	-0-					62
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					62
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF. 10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF. 10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	4434	-0-	-2526	-0-	133	1	4301	2	N	-0-					179
12	6944	X	4289	-0-	-2655	-0-	123	1	3966	2	N	182	193	1			168
							200	9									
01	6572	X	1589	-0-	-4983	-0-	1589	2			N	-0-					168
02	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					168
03	7170	X	7170	-0-	-0-	-0-	7170	2			N	-0-					168
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					168

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	450	-0-	-120	-0-	431	3	19	9	Y	17					143
12	943	N	943	-0-	-0-	-0-	931	3	12	9	Y	11					154
01	1210	N	1210	-0-	-0-	-0-	1202	3	8	9	Y	7					161
02	DLQ G-10		935	-0-	935	935	918	3	17	9	Y	15					176
03	DLQ G-10		831	-0-	831	1766	817	3	14	9	Y	13	174	1			15
04	DLQ G-10		875	-0-	875	2641	849	3	26	9	Y	24					39

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
02	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-
03	DLQ G-10		300	-0-	300	410	300	3			Y	-0-					-0-
04	DLQ G-10		356	-0-	356	766	356	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
04	300	N	103	-0-	-197	-0-	103	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
02	609	N	555	-0-	-54	-0-	555	2			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	981	N	981	-0-	-0-	-0-	126	1	855	2	N	-0-					-0-
12	992	N	971	-0-	-21	-0-	69	1	902	2	N	-0-					-0-
01	961	N	772	-0-	-189	-0-	62	1	710	2	N	-0-					-0-
02	957	N	841	-0-	-116	-0-	65	1	776	2	N	-0-					-0-
03	961	N	960	-0-	-1	-0-	72	1	888	2	N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	85	1	836	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	9	1	139	2	N	-0-					46
12	650	N	650	-0-	-0-	-0-	47	1	603	2	N	-0-					46
01	124	N	-0-	-0-	-124	-0-					N	-0-					46
02	145	N	-0-	-0-	-145	-0-					N	-0-					46
03	651	N	-0-	-0-	-651	-0-					N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	27	1	402	2	N	-0-					33
12	800	N	800	-0-	-0-	-0-	58	1	742	2	N	-0-					33
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					33
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					33
03	806	N	467	-0-	-339	-0-	467	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1716	-0-	-144	-0-	102	1	1546	2	N	62					194
							68	9									
12	2077	N	1189	-0-	-888	-0-	83	1	1055	2	N	46					240
							51	9									
01	1953	N	1126	-0-	-827	-0-	1096	2	30	9	N	27	178	1			89
02	1653	N	1376	-0-	-277	-0-	1279	2	97	9	N	88					177
03	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					177
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	542	-0-	-418	-0-	538	2	4	9	N	4					75
12	1272	N	1272	-0-	-0-	-0-	1266	2	6	9	N	5					80
01	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					83
02	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					85
03	1209	N	812	-0-	-397	-0-	811	2	1	9	N	1					86
04	1080	N	892	-0-	-188	-0-	891	2	1	9	N	1					87

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1261	-0-	-119	-0-	1261	3			N	-0-					52
12	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					52
01	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					52
02	1218	N	1203	-0-	-15	-0-	1203	3			N	-0-					52
03	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					52
04	1200	N	1130	-0-	-70	-0-	956	3	174	9	N	158					210

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					38
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					38
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					38
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					38
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1196 N	1196	-0-	-0-	-0-	8	1	1188	2	N	-0-					-0-
12	1208 N	1208	-0-	-0-	-0-	7	1	1201	2	N	-0-					-0-
01	1395 N	1196	-0-	-199	-0-	8	1	1188	2	N	-0-					-0-
02	1160 N	1077	-0-	-83	-0-	7	1	1070	2	N	-0-					-0-
03	1209 N	938	-0-	-271	-0-	6	1	932	2	N	-0-					-0-
04	1170 N	1058	-0-	-112	-0-	1034	2	24	9	N	22					22

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	325	-0-	325	591	2	1	323	2	N	-0-					131
12	916	X	325	-0-	-591	-0-	2	1	323	2	N	-0-					131
01	214	N	214	-0-	-0-	-0-	1	1	213	2	N	-0-					131
02	239	N	239	-0-	-0-	-0-	2	1	237	2	N	-0-					131
03	310	N	222	-0-	-88	-0-	2	1	220	2	N	-0-					131
04	210	N	-0-	-0-	-210	-0-					N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	5	1	661	2	N	-0-					28
12	775	N	775	-0-	-0-	-0-	5	1	770	2	N	-0-					28
01	842	N	842	-0-	-0-	-0-	5	1	837	2	N	-0-					28
02	680	N	680	-0-	-0-	-0-	5	1	675	2	N	-0-					28
03	731	N	731	-0-	-0-	-0-	5	1	726	2	N	-0-					28
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870

BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					32
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					32
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					32
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					32
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					65
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					65
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					65
02	232	N	60	-0-	-172	-0-	60	3			N	-0-					65
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	756	N	756	-0-	-0-	-0-	612	3	144	9	N	131	177	1			104
12	996	N	996	-0-	-0-	-0-	891	3	105	9	N	95	169	1			30
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					30
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					30
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					30
04	750	N	687	-0-	-63	-0-	687	3			N	-0-					30

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					70
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					70
01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					70
02	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					70
03	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	N	6					76
04	1009	N	1009	-0-	-0-	-0-	998	3	11	9	N	10					86

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					23
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					23
01	589	N	529	-0-	-60	-0-	529	3			N	-0-					23
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					23
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					23
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	984	-0-	-6	-0-	984	3			N	-0-					37
12	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					37
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					37
02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					37
03	1240	N	1080	-0-	-160	-0-	1080	3			N	-0-					37
04	1200	N	864	-0-	-336	-0-	864	3			N	-0-					37

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					41
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					41
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					41
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					41
03	403	N	195	-0-	-208	-0-	195	3			N	-0-					41
04	390	N	145	-0-	-245	-0-	145	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

11	180	N	154	-0-	-26	-0-	154	3			N	-0-					59
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					59
01	186	N	135	-0-	-51	-0-	135	3			N	-0-					59
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					59
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					59
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

11	1362	N	1362	-0-	-0-	-0-	9	1	1353	2	N	-0-					10
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					10
01	186	N	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
02	174	N	102	-0-	-72	-0-	1	1	101	2	N	-0-					10
03	121	N	121	-0-	-0-	-0-	1	1	73	2	N	43					53
							47	9									
04	120	N	82	-0-	-38	-0-	49	2	33	9	N	30					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

11	775	N	775	-0-	-0-	-0-	5	1	770	2	N	-0-					130
12	810	N	810	-0-	-0-	-0-	5	1	805	2	N	-0-					130
01	872	N	872	-0-	-0-	-0-	6	1	866	2	N	-0-					130
02	539	N	539	-0-	-0-	-0-	4	1	535	2	N	-0-					130
03	496	N	403	-0-	-93	-0-	3	1	400	2	N	-0-					130
04	480	N	380	-0-	-100	-0-	380	2			N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

11	1107	N	1107	-0-	-0-	-0-	8	1	1099	2	N	-0-					27
12	1065	N	1065	-0-	-0-	-0-	7	1	1058	2	N	-0-					27
01	981	N	981	-0-	-0-	-0-	6	1	975	2	N	-0-					27
02	261	N	48	-0-	-213	-0-	48	2			N	-0-					27
03	697	N	697	-0-	-0-	-0-	5	1	692	2	N	-0-					27
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3520	X	3520	-0-	-0-	-0-	54	1	3457	2	N	8	156	1			30
							9	9									
12	3836	X	3836	-0-	-0-	-0-	55	1	3781	2	N	-0-					30
01	4028	X	4028	-0-	-0-	-0-	57	1	3971	2	N	-0-					30
02	3444	X	3444	-0-	-0-	-0-	52	1	3392	2	N	-0-					30
03	3627	X	3508	-0-	-119	-0-	55	1	3453	2	N	-0-					30
04	3514	X	3514	-0-	-0-	-0-	53	1	3461	2	N	-0-					30

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5399	X	5399	-0-	-0-	-0-	37	1	5362	2	N	-0-					38
12	7011	X	7011	-0-	-0-	-0-	43	1	6968	2	N	-0-					38
01	6496	X	6496	-0-	-0-	-0-	42	1	6454	2	N	-0-					38
02	6298	X	6298	-0-	-0-	-0-	42	1	6256	2	N	-0-					38
03	6325	X	6325	-0-	-0-	-0-	43	1	6282	2	N	-0-					38
04	5411	X	5411	-0-	-0-	-0-	5411	2			N	-0-					38

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	284	-0-	-106	-0-	32	1	252	2	N	-0-					172
12	403	X	51	-0-	-352	-0-	31	1	20	2	N	-0-					172
01	961	X	31	-0-	-930	-0-	31	1			N	-0-					172
02	261	N	72	-0-	-189	-0-	30	1	42	2	N	-0-	1	1			171
03	62	N	61	-0-	-1	-0-	32	1	29	2	N	-0-					171
04	105	N	105	-0-	-0-	-0-	53	1	52	2	N	-0-					171

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	4	1	511	2	N	-0-					27
12	651	N	519	-0-	-132	-0-	3	1	516	2	N	-0-					27
01	558	N	503	-0-	-55	-0-	3	1	500	2	N	-0-					27
02	496	N	496	-0-	-0-	-0-	3	1	493	2	N	-0-					27
03	552	N	552	-0-	-0-	-0-	4	1	548	2	N	-0-					27
*04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2267	N	2267	-0-	-0-	-0-	16 1	1 9	2250	2	N	1					190
12	2037	N	2037	-0-	-0-	-0-	12 2	1 9	2023	2	N	2					192
01	2441	N	2441	-0-	-0-	-0-	16 1	1 9	2424	2	N	1					193
02	2154	N	2154	-0-	-0-	-0-	15 1	1 9	2138	2	N	1	5	1			189
03	2248	N	2248	-0-	-0-	-0-	15	1	2233	2	N	-0-					189
04	2040	N	2040	-0-	-0-	-0-	2032	2	8	9	N	7	5	8			191

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	X	3963	-0-	-0-	-0-	129 224	1 9	3610	2	N	204	175	1			308
12	13325	X	13325	-0-	-0-	-0-	335 317	1 9	12673	2	N	288	189	1			407
01	13464	X	13464	-0-	-0-	-0-	366 386	1 9	12712	2	N	351	372	1			386
02	12298	X	12298	-0-	-0-	-0-	343 402	1 9	11553	2	N	365	403	1			348
03	12524	X	12524	-0-	-0-	-0-	237 94	1 9	12193	2	N	85	196	1			237
04	12239	X	12239	-0-	-0-	-0-	239 109	1 9	11891	2	N	99	99	8			237

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	10	1	1437	2	N	-0-					25
12	1426	N	889	-0-	-537	-0-	5	1	884	2	N	-0-					25
01	1798	N	1463	-0-	-335	-0-	18	1	1445	2	N	-0-					25
02	1392	N	1082	-0-	-310	-0-	36	1	1046	2	N	-0-					25
03	1638	N	1638	-0-	-0-	-0-	42	1	1596	2	N	-0-					25
04	1410	N	962	-0-	-448	-0-	53	1	909	2	N	-0-					25

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1292	-0-	-58	-0-	9 3	1 9	1280	2	N	3	148	1			34
12	1519	N	1481	-0-	-38	-0-	9 4	1 9	1468	2	N	4					38
01	1736	N	1475	-0-	-261	-0-	18 2	1 9	1455	2	N	2					40
02	1462	N	1462	-0-	-0-	-0-	39 3	1 9	1420	2	N	3	9	1			34
03	1541	N	1541	-0-	-0-	-0-	42 1	1 9	1498	2	N	1					35
04	1440	N	1381	-0-	-59	-0-	53 7	1 9	1321	2	N	6	6	8			35

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

11	150	N	5	-0-	-145	-0-	5	2			N	-0-					31
12	124	N	-0-	-0-	-124	-0-					N	-0-					31
01	124	N	-0-	-0-	-124	-0-					N	-0-					31
02	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					31
03	295	N	295	-0-	-0-	-0-	2	1	293	2	N	-0-					31
*04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

11	14B2 EXT	-0-	-0-	-0-	-0-						N	12					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			77
12	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-			77
01	992	N	436	-0-	-556	-0-	34	1	402	2	N	-0-			77
02	899	N	593	-0-	-306	-0-	33	1	560	2	N	-0-			77
03	1054	N	818	-0-	-236	-0-	37	1	781	2	N	-0-			77
04	1008	N	1008	-0-	-0-	-0-	53	1	955	2	N	-0-			77

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	9	1	1357	2	N	-0-			39
12	1438	N	1438	-0-	-0-	-0-	9	1	1429	2	N	-0-			39
01	1498	N	1498	-0-	-0-	-0-	10	1	1488	2	N	-0-			39
02	1239	N	1239	-0-	-0-	-0-	8	1	1231	2	N	-0-			39
03	1385	N	1385	-0-	-0-	-0-	9	1	1376	2	N	-0-			39
04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-			39

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	640	-0-	-20	-0-	4	1	636	2	N	-0-			68
12	713	N	685	-0-	-28	-0-	4	1	681	2	N	-0-			68
01	713	N	683	-0-	-30	-0-	4	1	679	2	N	-0-			68
02	609	N	568	-0-	-41	-0-	4	1	564	2	N	-0-			68
03	682	N	575	-0-	-107	-0-	4	1	571	2	N	-0-			68
*04	660	N	619	-0-	-41	-0-	619	2			N	-0-			68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	570	-0-	-0-	-0-	4	1	566	2	N	-0-			-0-
12	713	N	493	-0-	-220	-0-	3	1	490	2	N	-0-			-0-
01	682	N	420	-0-	-262	-0-	3	1	417	2	N	-0-			-0-
02	551	N	387	-0-	-164	-0-	3	1	384	2	N	-0-			-0-
03	496	N	424	-0-	-72	-0-	3	1	421	2	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1745	N	1745	-0-	-0-	-0-	12	1	1733	2	N	-0-					67
12	2077	N	1815	-0-	-262	-0-	11	1	1804	2	N	-0-					67
01	1860	N	1809	-0-	-51	-0-	12	1	1797	2	N	-0-					67
02	1682	N	1614	-0-	-68	-0-	11	1	1603	2	N	-0-					67
03	1829	N	1748	-0-	-81	-0-	12	1	1736	2	N	-0-					67
04	1740	N	1644	-0-	-96	-0-	1644	2			N	-0-					67

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	4	1	514	2	N	-0-					10
12	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					10
01	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					10
02	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					10
03	435	N	435	-0-	-0-	-0-	3	1	432	2	N	-0-					10
*04	390	N	378	-0-	-12	-0-	378	2			N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	869	N	869	-0-	-0-	-0-	6	1	863	2	N	-0-					87
12	806	N	628	-0-	-178	-0-	4	1	624	2	N	-0-					87
01	651	N	549	-0-	-102	-0-	4	1	545	2	N	-0-					87
02	754	N	171	-0-	-583	-0-	1	1	170	2	N	-0-					87
03	620	N	69	-0-	-551	-0-	69	2			N	-0-					87
04	540	N	395	-0-	-145	-0-	395	2			N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5521	X	5521	-0-	-0-	-0-	68	1	5453	2	N	-0-					31
12	4660	X	4660	-0-	-0-	-0-	60	1	4600	2	N	-0-					31
01	2325	X	1262	-0-	-1063	-0-	39	1	1222	2	N	1					32
							1	9									
02	2891	X	2891	-0-	-0-	-0-	49	1	2835	2	N	6	13	1			25
							7	9									
03	2790	X	2023	-0-	-767	-0-	45	1	1978	2	N	-0-					25
04	4058	X	4058	-0-	-0-	-0-	53	1	3999	2	N	5	5	8			25
							6	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					50
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					50
01	186	N	18	-0-	-168	-0-	18	2			N	-0-					50
02	147	N	147	-0-	-0-	-0-	1	1	146	2	N	-0-					50
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					50
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					50

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2393	N	2390	-0-	-3	-0-	46	1	2344	2	N	-0-					157
12	2356	N	2356	-0-	-0-	-0-	46	1	2310	2	N	-0-					157
01	2821	N	2029	-0-	-792	-0-	44	1	1985	2	N	-0-					157
02	2320	N	2019	-0-	-301	-0-	43	1	1976	2	N	-0-					157
03	2381	N	2381	-0-	-0-	-0-	47	1	2334	2	N	-0-					157
04	2450	N	2450	-0-	-0-	-0-	53	1	2397	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

11	1392	N	1392	-0-	-0-	-0-	40	1	1352	2	N	-0-					27
12	1720	N	1720	-0-	-0-	-0-	42	1	1678	2	N	-0-					27
01	1816	N	1816	-0-	-0-	-0-	43	1	1773	2	N	-0-					27
02	1539	N	1539	-0-	-0-	-0-	40	1	1499	2	N	-0-					27
03	1581	N	1532	-0-	-49	-0-	42	1	1478	2	N	11					38
							12	9									
04	1530	N	1418	-0-	-112	-0-	53	1	1335	2	N	27					65
							30	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

11	1590	N	1590	-0-	-0-	-0-	41	1	1549	2	N	-0-					52
12	1395	N	1200	-0-	-195	-0-	38	1	1158	2	N	4					56
							4	9									
01	886	N	886	-0-	-0-	-0-	37	1	848	2	N	1					57
							1	9									
02	1537	N	41	-0-	-1496	-0-	29	1	12	2	N	-0-	3	1			54
03	1209	N	248	-0-	-961	-0-	33	1	215	2	N	-0-					54
*04	870	N	337	-0-	-533	-0-	53	1	283	2	N	1	1	8			54
							1	9									

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	98	N	98	-0-	-0-	-0-	1	1	97	2	N	-0-					20
01	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					20
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0-	-0-	43	1	1857	2	N	-0-					85
12	1972	N	1972	-0-	-0-	-0-	43	1	1929	2	N	-0-					85
01	1847	N	1847	-0-	-0-	-0-	43	1	1804	2	N	-0-					85
02	1667	N	1667	-0-	-0-	-0-	40	1	1627	2	N	-0-					85
03	1020	N	1020	-0-	-0-	-0-	38	1	982	2	N	-0-					85
04	1731	N	1731	-0-	-0-	-0-	53	1	1678	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					77
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	29	N	16	-0-	-13	-0-	16	2			N	-0-					77
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					77
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	4	1	536	2	N	-0-					117
12	651	N	651	-0-	-0-	-0-	4	1	647	2	N	-0-					117
01	645	N	645	-0-	-0-	-0-	4	1	641	2	N	-0-					117
02	589	N	589	-0-	-0-	-0-	4	1	585	2	N	-0-					117
03	651	N	633	-0-	-18	-0-	4	1	629	2	N	-0-					117
04	630	N	566	-0-	-64	-0-	566	2			N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1226	-0-	-64	-0-	39	1	1187	2	N	-0-					26
12	1451	N	1451	-0-	-0-	-0-	40	1	1411	2	N	-0-					26
01	1336	N	1336	-0-	-0-	-0-	40	1	1296	2	N	-0-					26
02	1272	N	1272	-0-	-0-	-0-	38	1	1234	2	N	-0-					26
03	1457	N	1076	-0-	-381	-0-	39	1	1037	2	N	-0-					26
04	1290	N	1187	-0-	-103	-0-	53	1	1100	2	N	31					57
							34	9									

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

11	660	N	567	-0-	-93	-0-	4	1	563	2	N	-0-					133
12	837	N	813	-0-	-24	-0-	5	1	808	2	N	-0-					133
01	742	N	742	-0-	-0-	-0-	5	1	737	2	N	-0-					133
02	654	N	654	-0-	-0-	-0-	4	1	650	2	N	-0-					133
03	806	N	753	-0-	-53	-0-	5	1	748	2	N	-0-					133
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

11	450	N	448	-0-	-2	-0-	3	1	445	2	N	-0-					74
12	558	N	484	-0-	-74	-0-	3	1	481	2	N	-0-					74
01	455	N	455	-0-	-0-	-0-	3	1	452	2	N	-0-					74
02	463	N	463	-0-	-0-	-0-	3	1	460	2	N	-0-					74
03	510	N	510	-0-	-0-	-0-	3	1	507	2	N	-0-					74
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

11	981	N	981	-0-	-0-	-0-	7	1	974	2	N	-0-					40
12	1595	N	1595	-0-	-0-	-0-	10	1	1585	2	N	-0-					40
01	1277	N	1277	-0-	-0-	-0-	8	1	1269	2	N	-0-					40
02	957	N	556	-0-	-401	-0-	4	1	552	2	N	-0-					40
03	1395	N	238	-0-	-1157	-0-	2	1	236	2	N	-0-					40
04	1230	N	103	-0-	-1127	-0-	103	2			N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	41	1	1490	2	N	-0-					198
12	1705	N	1597	-0-	-108	-0-	41	1	1553	2	N	3					201
							3	9									
01	1643	N	1550	-0-	-93	-0-	41	1	1507	2	N	2					203
							2	9									
02	1666	N	1666	-0-	-0-	-0-	40	1	1626	2	N	-0-	7	1			196
03	1612	N	1470	-0-	-142	-0-	41	1	1428	2	N	1					197
							1	9									
04	1528	N	1528	-0-	-0-	-0-	53	1	1469	2	N	5	5	8			197
							6	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

11	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-					159
12	341	N	112	-0-	-229	-0-	1	1	111	2	N	-0-					159
01	310	N	-0-	-0-	-310	-0-					N	-0-					159
02	476	N	476	-0-	-0-	-0-	3	1	473	2	N	-0-					159
03	530	N	530	-0-	-0-	-0-	4	1	526	2	N	-0-					159
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

11	3840	X	3813	-0-	-27	-0-	56	1	3757	2	N	-0-					108
12	4340	X	3783	-0-	-557	-0-	54	1	3729	2	N	-0-					108
01	4340	X	3568	-0-	-772	-0-	54	1	3514	2	N	-0-					108
02	4060	X	3406	-0-	-654	-0-	52	1	3354	2	N	-0-					108
03	4216	X	3989	-0-	-227	-0-	58	1	3837	2	N	85					193
							94	9									
04	3810	X	3671	-0-	-139	-0-	53	1	3608	2	N	9					202
							10	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

11	7290	X	5211	-0-	-2079	-0-	5130	2	81	9	N	74					166
12	7533	X	5112	-0-	-2421	-0-	5062	2	50	9	N	45					211
01	7130	X	1470	-0-	-5660	-0-	1459	2	11	9	N	10					221
02	6670	X	4320	-0-	-2350	-0-	4313	2	7	9	N	6					227
03	7717	X	7717	-0-	-0-	-0-	7695	2	22	9	N	20	175	1			72
04	5871	X	5871	-0-	-0-	-0-	5792	2	79	9	N	72					144

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84
12	186	N	140	-0-	-46	-0-	140	2			Y	-0-					84
01	186	N	95	-0-	-91	-0-	95	2			Y	-0-					84
02	174	N	50	-0-	-124	-0-	50	2			Y	-0-					84
03	155	N	72	-0-	-83	-0-	72	2			Y	-0-					84
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					102
12	113	N	113	-0-	-0-	-0-	49	3	64	9	N	58					160
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					160
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					160
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					160
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					160

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	87	1	1232	2	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	80	1	1250	2	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	82	1	1169	2	N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	83	1	1226	2	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	75	1	1144	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4897	X	4897	-0-	-0-	-0-	4752	3	145	9	N	132	354	1			105
12	5258	X	5258	-0-	-0-	-0-	4990	3	268	9	N	244	169	1			180
01	6269	X	6269	-0-	-0-	-0-	6150	3	119	9	N	108					288
02	4076	X	4076	-0-	-0-	-0-	3856	3	220	9	N	200	178	1			310
03	3466	X	3466	-0-	-0-	-0-	3327	3	139	9	N	126	171	1			265
04	3848	X	3848	-0-	-0-	-0-	3782	3	66	9	N	60					325

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					21
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					21
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					21
02	87	N	-0-	-0-	-87	-0-					N	-0-					21
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					21
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-
12	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					-0-
01	4664	X	4664	-0-	-0-	-0-	4664	3			N	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
03	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
04	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
12	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
03	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	474	3	2	9	N	2					35
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					35
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					35
02	377	N	321	-0-	-56	-0-	321	3			N	-0-					35
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					35
04	390	N	290	-0-	-100	-0-	290	3			N	-0-					35

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	272	1			N	-0-					45
12	263	N	263	-0-	-0-	-0-	263	1			N	-0-					45
01	238	N	238	-0-	-0-	-0-	238	1			N	-0-					45
02	261	N	251	-0-	-10	-0-	251	1			N	-0-					45
03	248	N	246	-0-	-2	-0-	246	1			N	-0-					45
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

11	1395	N	1395	-0-	-0-	-0-	1395	1			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	1			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	1			N	-0-					-0-
02	1363	N	665	-0-	-698	-0-	665	1			N	-0-					-0-
03	1240	N	1095	-0-	-145	-0-	1095	1			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					185
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					185
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					185
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					185
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					185
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	72	-0-	72	72	72	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	72					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	72					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

11	1110	N	975	-0-	-135	-0-	975	3			Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					47
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					47
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					47
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					47
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					47
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

11	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
01	3100	N	4411	-0-	1311	1311	4411	3			Y	-0-					-0-
02	5192	X	3881	-0-	-1311	-0-	3881	3			Y	-0-					-0-
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

11	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
02	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
04	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	#	4099	-0-	-1301	-0-	4099	2			N	-0-					-0-
12	5580	#	4555	-0-	-1025	-0-	277	1	4278	2	N	-0-					-0-
01	4712	#	3390	-0-	-1322	-0-	3390	2			N	-0-					-0-
02	4408	#	3378	-0-	-1030	-0-	3378	2			N	-0-					-0-
03	4557	#	4066	-0-	-491	-0-	49	1	4017	2	N	-0-					-0-
04	4410	#	4199	-0-	-211	-0-	125	1	4074	2	N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					97
12	2830	N	2830	-0-	-0-	-0-	2830	3			N	-0-					97
01	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					97
02	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					97
03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					97
04	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					97

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					1
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
04	510	N	373	-0-	-137	-0-	373	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					3
12	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					3
01	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					3
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					3
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					3
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					140
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					140
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					140
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					140
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					140
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					140

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10					40
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					40
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					40
02	377	N	303	-0-	-74	-0-	303	3			N	-0-					40
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					40
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					40

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	857	-0-	-13	-0-	857	3			N	-0-					84
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					84
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					84
02	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					84
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					84
04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

11	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					87
12	3325	X	3325	-0-	-0-	-0-	3241	3	84	9	N	76	156	1			7
01	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					7
02	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					7
03	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					7
04	2884	X	2884	-0-	-0-	-0-	2881	3	3	9	N	3					10

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					12
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					12
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					30
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					30
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					30
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	30	1	1191	2	N	-0-					226
12	975	N	975	-0-	-0-	-0-	44	1	930	2	N	1					227
							1	9									
01	954	N	954	-0-	-0-	-0-	43	1	887	2	N	22	187	1			62
							24	9									
02	714	N	714	-0-	-0-	-0-	48	1	663	2	N	3	5	1			60
							3	9									
03	1154	N	1154	-0-	-0-	-0-	47	1	1107	2	N	-0-					60
04	963	N	963	-0-	-0-	-0-	45	1	912	2	N	5	4	8			61
							6	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	55	-0-	-725	-0-	55	2			N	-0-					73
12	1054	N	1022	-0-	-32	-0-	13	1	1009	2	N	-0-					73
01	1055	N	1055	-0-	-0-	-0-	13	1	1042	2	N	-0-					73
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					73
03	1023	N	951	-0-	-72	-0-	951	2			N	-0-					73
04	1020	N	902	-0-	-118	-0-	902	2			N	-0-					73

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	60	N	-0-	-0-	-60	-0-					N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	30	1	642	2	N	-0-					30
12	620	N	578	-0-	-42	-0-	39	1	539	2	N	-0-					30
01	616	N	616	-0-	-0-	-0-	39	1	577	2	N	-0-					30
02	580	N	442	-0-	-138	-0-	48	1	394	2	N	-0-					30
03	589	N	470	-0-	-119	-0-	47	1	423	2	N	-0-					30
04	600	N	434	-0-	-166	-0-	45	1	389	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					132
12	651	N	636	-0-	-15	-0-	7	1	552	2	N	70					202
							77	9									
01	651	N	482	-0-	-169	-0-	6	1	461	2	N	14	181	1			35
							15	9									
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					35
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					35
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					35

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	50	-0-	-70	-0-	50	2			N	-0-					28
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					28
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					28
02	58	N	50	-0-	-8	-0-	50	2			N	-0-					28
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					28
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					47
12	1232	N	1232	-0-	-0-	-0-	16	1	1216	2	N	-0-					47
01	1256	N	1256	-0-	-0-	-0-	16	1	1240	2	N	-0-					47
02	1102	N	1022	-0-	-80	-0-	1022	2			N	-0-					47
03	1178	N	1066	-0-	-112	-0-	1066	2			N	-0-					47
04	1140	N	1076	-0-	-64	-0-	1076	2			N	-0-					47

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					175
12	1116	N	1042	-0-	-74	-0-	13	1	1001	2	N	25					200
							28	9									
01	1164	N	1164	-0-	-0-	-0-	15	1	1146	2	N	3	175	1			28
							3	9									
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					28
03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					28
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					28

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					90
12	10	N	8	-0-	-2	-0-	8	2			N	-0-					90
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					90
02	29	N	-0-	-0-	-29	-0-					N	-0-					90
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6385	X	6385	-0-	-0-	-0-	452	1	5933	2	N	-0-	51	1			187
12	6787	X	6787	-0-	-0-	-0-	555	1	6232	2	N	-0-					187
01	5078	X	5078	-0-	-0-	-0-	535	1	4543	2	N	-0-					187
02	4493	X	4493	-0-	-0-	-0-	727	1	3766	2	N	-0-	9	1			178
03	5062	X	5062	-0-	-0-	-0-	695	1	4367	2	N	-0-					178
04	4985	X	4985	-0-	-0-	-0-	679	1	4302	2	N	4	4	8			178
							4	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					10
12	524	N	524	-0-	-0-	-0-	7	1	517	2	N	-0-					10
01	502	N	502	-0-	-0-	-0-	6	1	496	2	N	-0-					10
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					10
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					10
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					10

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	297	-0-	-93	-0-	12	1	285	3	N	-0-			-0-
12	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-			-0-
01	310	N	262	-0-	-48	-0-	15	1	247	3	N	-0-			-0-
02	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-			-0-
03	341	N	277	-0-	-64	-0-	8	1	269	3	N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-			-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	123	-0-	-27	-0-	123	2			N	-0-			96
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-			96
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-			96
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-			96
03	248	N	130	-0-	-118	-0-	130	2			N	-0-			96
04	210	N	170	-0-	-40	-0-	170	2			N	-0-			96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-			183
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-			183
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-			183
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-			183
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-			183
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-			183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		338	-0-	338	338	338	2			N	-0-			-0-
03	338	R	-0-	-0-	-338	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	89	1			38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

11	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					27
12	4384	X	4384	-0-	-0-	-0-	4384	2			N	-0-					27
01	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					27
02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					27
03	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					27
04	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					27

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

11	4998	X	4998	-0-	-0-	-0-	660	1	4338	2	N	-0-					218
12	4551	X	4551	-0-	-0-	-0-	682	1	3869	2	N	-0-					218
01	4071	X	4071	-0-	-0-	-0-	682	1	3389	2	N	-0-					218
02	3426	X	3426	-0-	-0-	-0-	638	1	2788	2	N	-0-					218
03	4239	X	4239	-0-	-0-	-0-	682	1	3553	2	N	4	189	1			33
							4	9									
04	4140	X	4140	-0-	-0-	-0-	660	1	3480	2	N	-0-					33

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13420	13070	-0-	-350	-0-	191	1	12879	2	N	-0-					-0-
12	14394	13769	-0-	-625	-0-	201	1	13568	2	N	-0-					-0-
01	11395 R	11395	-0-	-0-	-0-	11395	2			N	-0-					-0-
02	12296	10713	-0-	-1583	-0-	10713	2			N	-0-					-0-
03	13144	12627	-0-	-517	-0-	12627	2			N	-0-					-0-
04	12720	NO RPT	-0-	-12720	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

11	1019 N	1019	-0-	-0-	-0-	53	1	966	2	Y	-0-	37	1			-0-
12	1506 N	1506	-0-	-0-	-0-	72	1	1434	2	Y	-0-					-0-
01	2984 N	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
02	2372 N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
03	1284 N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
04	870 N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

11	T. A.		41	-0-	41	373	41	1			Y	-0-			162
12	4096	X	3723	-0-	-373	-0-	519	1	3204	2	Y	-0-			162
01	4191	X	4191	-0-	-0-	-0-	455	1	3736	2	Y	-0-			162
02	232	X	126	-0-	-106	-0-	126	1			Y	-0-			162
03	3565	X	362	-0-	-3203	-0-	362	1			Y	-0-			162
04	3450	X	60	-0-	-3390	-0-	60	1			Y	-0-			162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2900	N	5165	-0-	2265	2265	355	1	4810	2	N	-0-			-0-
03	3100	N	5600	-0-	2500	4765	329	1	5271	2	N	-0-			-0-
04	3000	N	3859	-0-	859	5624	197	1	3662	2	N	-0-			-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

11		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0- B	-4076					N	-0-			-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

11	9574	R	9574	-0-	-0-	-0-	9574	4			N	-0-					-0-
12	9996	R	9996	-0-	-0-	-0-	9996	4			N	-0-					-0-
01	8897	#	6341	-0-	-2556	-0-	6341	4			N	-0-					-0-
02	7592	R	7592	-0-	-0-	-0-	7592	4			N	-0-					-0-
03	9982	#	NO RPT	-0-	-9982	-0-					N	NO RPT					-0-
04	9660	#	NO RPT	-0-	-9660	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

11	2310	X	2125	-0-	-185	-0-	2125	2			N	-0-					-0-
12	3100	N	3937	-0-	837	837	3937	2			N	-0-					-0-
01	2387	N	969	-0-	-1418	-0-	969	2			N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
03	2387	X	501	-0-	-1886	-0-	501	2			N	-0-					-0-
04	2310	X	34	-0-	-2276	-0-	34	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

11	2802	X	2802	-0-	-0-	-0-	2796	2	6	9	N	5					156
12	2790	X	2573	-0-	-217	-0-	2567	2	6	9	N	5					161
01	2790	X	2192	-0-	-598	-0-	2186	2	6	9	N	5					166
02	3190	X	3190	-0-	-0-	-0-	3181	2	9	9	N	8					174
03	2883	X	1996	-0-	-887	-0-	1988	2	8	9	N	7					181
04	2790	X	2632	-0-	-158	-0-	2626	2	6	9	N	5					186

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					23
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					23
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					23
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					23
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					23
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

11	480	X	326	-0-	-154	-0-	326	2			N	-0-					45
12	496	X	321	-0-	-175	-0-	321	2			N	-0-					45
01	496	X	303	-0-	-193	-0-	303	2			N	-0-					45
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					45
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					45
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7941	X	7941	-0-	-0-	-0-	7941	2			N	-0-					-0-
12	7691	X	7691	-0-	-0-	-0-	7691	2			N	-0-					-0-
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
02	7296	X	7296	-0-	-0-	-0-	7296	2			N	-0-					-0-
03	6375	X	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
04	7545	X	7545	-0-	-0-	-0-	7545	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	W	-0-	-0-	-0-	-0-					N	-0-					108
02	0	W	-0-	-0-	-0-	-0-					N	-0-					108
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	429	-0-	-291	-0-	429	2			N	-0-					3
12	713	N	333	-0-	-380	-0-	333	2			N	-0-					3
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					3
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					3
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					3
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	1457	N	494	-0-	-963	-0-	494	2			N	-0-					-0-
02	841	N	525	-0-	-316	-0-	525	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	455	-0-	-1795	-0-	455	2			N	-0-					-0-
12	2325	X	18	-0-	-2307	-0-	18	2			N	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	1131	X	-0-	-0-	-1131	-0-					N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					7
12	1705	X	1245	-0-	-460	-0-	1242	2	3	9	N	3					10
01	1705	X	959	-0-	-746	-0-	959	2			N	-0-					10
02	1595	X	1513	-0-	-82	-0-	1513	2			N	-0-					10
03	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					10
04	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	1302	N	778	-0-	-524	-0-	778	2			N	-0-					-0-
02	1218	N	435	-0-	-783	-0-	435	2			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	1085	N	850	-0-	-235	-0-	850	2			N	-0-					-0-
01	1209	N	780	-0-	-429	-0-	780	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	970	-0-	-1070	-0-	970	2			N	-0-					13
12	1457	X	386	-0-	-1071	-0-	386	2			N	-0-					13
01	1457	X	337	-0-	-1120	-0-	337	2			N	-0-					13
02	928	N	472	-0-	-456	-0-	472	2			N	-0-					13
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					13
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	431	-0-	-319	-0-	431	2			N	-0-					7
12	527	N	364	-0-	-163	-0-	364	2			N	-0-					7
01	527	N	346	-0-	-181	-0-	346	2			N	-0-					7
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					7
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					7
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4009	-0-	-1511	-0-	4009	2			N	-0-					17
12	5084	X	3686	-0-	-1398	-0-	3686	2			N	-0-					17
01	5084	X	2892	-0-	-2192	-0-	2892	2			N	-0-					17
02	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					17
03	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					17
04	4632	X	4632	-0-	-0-	-0-	4632	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					5
12	372	N	-0-	-0-	-372	-0-					N	-0-					5
01	341	N	-0-	-0-	-341	-0-					N	-0-					5
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					5
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					5
*04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
01	1519	N	1316	-0-	-203	-0-	1316	2			N	-0-					-0-
02	1421	N	18	-0-	-1403	-0-	18	2			N	-0-					-0-
03	1519	N	176	-0-	-1343	-0-	176	2			N	-0-					-0-
04	1260	N	504	-0-	-756	-0-	504	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					3
12	372	N	142	-0-	-230	-0-	142	2			N	-0-					3
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					3
02	348	N	247	-0-	-101	-0-	247	2			N	-0-					3
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					3
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	82	1	1112	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	56	1	780	2	Y	-0-					-0-
01	646	N	646	-0-	-0-	-0-	38	1	608	2	Y	-0-					-0-
02	1160	N	557	-0-	-603	-0-	35	1	522	2	Y	-0-					-0-
03	837	N	544	-0-	-293	-0-	31	1	513	2	Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	33	1	548	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

11	600	N	595	-0-	-5	-0-	41	1	554	2	Y	-0-					159
12	637	N	637	-0-	-0-	-0-	43	1	594	2	Y	-0-					159
01	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					159
02	674	N	674	-0-	-0-	-0-	43	1	631	2	Y	-0-					159
03	661	N	661	-0-	-0-	-0-	38	1	623	2	Y	-0-					159
04	726	N	726	-0-	-0-	-0-	42	1	684	2	Y	-0-					159

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

11	807	N	807	-0-	-0-	-0-	55	1	752	2	Y	-0-					-0-
12	744	N	616	-0-	-128	-0-	41	1	575	2	Y	-0-					-0-
01	837	N	795	-0-	-42	-0-	47	1	748	2	Y	-0-					-0-
02	783	N	726	-0-	-57	-0-	46	1	680	2	Y	-0-					-0-
03	929	N	929	-0-	-0-	-0-	53	1	876	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	45	1	739	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

11	1534	N	1534	-0-	-0-	-0-	105	1	1429	2	Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	118	1	1647	2	Y	-0-					-0-
01	1674	N	1674	-0-	-0-	-0-	99	1	1575	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	115	1	1695	2	Y	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	107	1	1758	2	Y	-0-					-0-
04	1620	N	1345	-0-	-275	-0-	77	1	1268	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	1074	-0-	1074	1074	15	1	1059	2	N	-0-					4
01	14B2	EXT	589	-0-	589	1663	7	1	582	2	N	-0-					4
02	2127	X	464	-0-	-1663	-0-	6	1	458	2	N	-0-					4
03	556	X	556	-0-	-0-	-0-	4	1	479	2	N	66					70
							73	9									
04	1050	X	455	-0-	-595	-0-	4	1	451	2	N	-0-					70

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	X	42	-0-	-18	-0-	3	1	39	2	Y	-0-			-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-			-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-			-0-
12	496	N	478	-0-	-18	-0-	32	1	446	2	Y	-0-			-0-
01	496	N	495	-0-	-1	-0-	29	1	466	2	Y	-0-			-0-
02	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-			-0-
03	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-			-0-
04	469	N	469	-0-	-0-	-0-	27	1	442	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

11	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-			-0-
12	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-			-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-			-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

11	344	N	344	-0-	-0-	-0-	24	1	320	2	Y	-0-			-0-
12	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-			-0-
01	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-			-0-
02	289	N	289	-0-	-0-	-0-	18	1	271	2	Y	-0-			-0-
03	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-			-0-
04	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-			19
12	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-			19
01	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-			19
02	203	N	192	-0-	-11	-0-	12	1	180	2	Y	-0-			19
03	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-			19
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-			19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

11	698	N	698	-0-	-0-	-0-	48	1	650	2	Y	-0-			-0-
12	708	N	708	-0-	-0-	-0-	47	1	661	2	Y	-0-			-0-
01	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-			-0-
02	776	N	776	-0-	-0-	-0-	49	1	727	2	Y	-0-			-0-
03	872	N	872	-0-	-0-	-0-	50	1	822	2	Y	-0-			-0-
04	902	N	902	-0-	-0-	-0-	52	1	850	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9	-0-	71	1	970	2	Y	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	72	1	1001	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	65	1	1072	2	Y	-0-					-0-
04	1110	N	1075	-0-	-35	-0-	62	1	1013	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1085	-0-	-55	-0-	74	1	1011	2	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	72	1	1005	2	Y	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	64	1	1020	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	69	1	1021	2	Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	64	1	1062	2	Y	-0-					-0-
04	1050	N	471	-0-	-579	-0-	27	1	444	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	925	-0-	-95	-0-	63	1	862	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	64	1	891	2	Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	61	1	965	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	64	1	945	2	Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	61	1	1000	2	Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	57	1	940	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	83	1	1123	2	Y	-0-					-0-
12	1519	N	1227	-0-	-292	-0-	82	1	1145	2	Y	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	83	1	1308	2	Y	-0-					-0-
02	1160	N	1041	-0-	-119	-0-	66	1	975	2	Y	-0-					-0-
03	1240	N	1053	-0-	-187	-0-	60	1	993	2	Y	-0-					-0-
04	1350	N	1247	-0-	-103	-0-	72	1	1175	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2130	-0-	-930	-0-	146	1	1984	2	Y	-0-					-0-
12	2728	X	1925	-0-	-803	-0-	129	1	1796	2	Y	-0-					-0-
01	2728	X	1898	-0-	-830	-0-	113	1	1785	2	Y	-0-					-0-
02	2552	X	1538	-0-	-1014	-0-	97	1	1441	2	Y	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	125	1	2057	2	Y	-0-					-0-
04	1830	N	1722	-0-	-108	-0-	99	1	1623	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

11	330	N	174	-0-	-156	-0-	12	1	162	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

11	750	N	716	-0-	-34	-0-	49	1	667	2	Y	-0-					-0-
12	744	N	727	-0-	-17	-0-	49	1	678	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	47	1	738	2	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	45	1	739	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

11	743	N	743	-0-	-0-	-0-	51	1	692	2	Y	-0-					-0-
12	2408	N	2408	-0-	-0-	-0-	161	1	2247	2	Y	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	107	1	1700	2	Y	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	115	1	1699	2	Y	-0-					-0-
03	2170	N	1760	-0-	-410	-0-	101	1	1659	2	Y	-0-					-0-
04	1740	N	1421	-0-	-319	-0-	82	1	1339	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0-	-0-	75	1	1015	2	Y	-0-					-0-
12	1085	N	1066	-0-	-19	-0-	71	1	995	2	Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	69	1	1017	2	Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	Y	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	61	1	1007	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

11	6430	X	6430	-0-	-0-	-0-	125	1	6305	2	N	-0-					-0-
12	7470	X	7470	-0-	-0-	-0-	135	1	7335	2	N	-0-					-0-
01	6600	X	6600	-0-	-0-	-0-	112	1	6488	2	N	-0-					-0-
02	6103	X	6103	-0-	-0-	-0-	112	1	5991	2	N	-0-					-0-
03	6169	X	5774	-0-	-395	-0-	86	1	5688	2	N	-0-					-0-
04	5970	X	4873	-0-	-1097	-0-	76	1	4797	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

11	4050	X	3574	-0-	-476	-0-	245	1	3329	2	Y	-0-					-0-
12	4185	X	2775	-0-	-1410	-0-	186	1	2589	2	Y	-0-					-0-
01	4294	X	4294	-0-	-0-	-0-	255	1	4039	2	Y	-0-					-0-
02	3770	X	3538	-0-	-232	-0-	224	1	3314	2	Y	-0-					-0-
03	4030	X	3802	-0-	-228	-0-	217	1	3585	2	Y	-0-					-0-
04	4170	X	3362	-0-	-808	-0-	193	1	3169	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

11	1320	N	1313	-0-	-7	-0-	1313	2			N	-0-					50
12	1443	N	1443	-0-	-0-	-0-	19	1	1423	2	N	1	1	8			50
							1	9									
01	1486	N	1486	-0-	-0-	-0-	19	1	1467	2	N	-0-					50
02	1276	N	1261	-0-	-15	-0-	1261	2			N	-0-					50
03	1457	N	1182	-0-	-275	-0-	1182	2			N	-0-					50
*04	1440	N	1078	-0-	-362	-0-	1078	2			N	-0-					50

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	14	N	-0-	-0-	-14	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					89

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	42	1	589	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	38	1	601	2	Y	-0-					-0-
02	435	N	50	-0-	-385	-0-	3	1	47	2	Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2067	-0-	-333	-0-	142	1	1925	2	N	-0-					-0-
12	2449	X	2144	-0-	-305	-0-	144	1	2000	2	N	-0-					-0-
01	2782	X	2782	-0-	-0-	-0-	165	1	2617	2	N	-0-					-0-
02	2563	N	2563	-0-	-0-	-0-	162	1	2401	2	N	-0-					-0-
03	2740	N	2740	-0-	-0-	-0-	157	1	2583	2	N	-0-					-0-
04	2700	N	2664	-0-	-36	-0-	153	1	2511	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	555	-0-	-75	-0-	85	1	470	2	N	-0-					26
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					26
01	589	N	459	-0-	-130	-0-	459	2			N	-0-					26
02	551	N	474	-0-	-77	-0-	474	2			N	-0-					26
03	620	N	361	-0-	-259	-0-	361	2			N	-0-					26
*04	742	N	742	-0-	-0-	-0-	106	1	636	2	N	-0-					26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	68	1	920	2	Y	-0-					-0-
12	884	N	884	-0-	-0-	-0-	59	1	825	2	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	42	1	665	2	Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	45	1	668	2	Y	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	73	1	1206	2	Y	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	64	1	1047	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	577	-0-	-23	-0-	40	1	537	2	N	-0-					-0-
12	682	N	512	-0-	-170	-0-	34	1	478	2	N	-0-					-0-
01	620	N	595	-0-	-25	-0-	35	1	560	2	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	39	1	582	2	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	36	1	596	2	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	42	1	691	2	N	-0-					-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1519	N	703	-0-	-816	-0-	703	2			N	-0-					-0-
02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
03	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
04	1800	X	219	-0-	-1581	-0-	219	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

11	811	N	811	-0-	-0-	-0-	125	1	686	2	N	-0-			1
12	803	N	803	-0-	-0-	-0-	803	2			N	-0-			1
01	713	N	533	-0-	-180	-0-	533	2			N	-0-			1
02	783	N	462	-0-	-321	-0-	462	2			N	-0-			1
03	806	N	270	-0-	-536	-0-	270	2			N	-0-			1
*04	663	N	663	-0-	-0-	-0-	95	1	568	2	N	-0-			1

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-			-0-
12	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-			-0-
01	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-			-0-
02	435	N	259	-0-	-176	-0-	16	1	243	2	Y	-0-			-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-			-0-
04	480	N	383	-0-	-97	-0-	22	1	361	2	Y	-0-			-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

11	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-			-0-
12	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-			-0-
01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-			-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-			-0-
03	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-			-0-
04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-			-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

11	960	N	64	-0-	-896	-0-	4	1	60	2	Y	-0-			-0-
12	341	N	117	-0-	-224	-0-	8	1	109	2	Y	-0-			-0-
01	217	N	112	-0-	-105	-0-	7	1	105	2	Y	-0-			-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-			-0-
03	124	N	64	-0-	-60	-0-	4	1	60	2	Y	-0-			-0-
04	120	N	118	-0-	-2	-0-	7	1	111	2	Y	-0-			-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

11	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-			-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-			-0-
01	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-			-0-
02	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-			-0-
03	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-			-0-
04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-			-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

11	1650	X	1263	-0-	-387	-0-	1263	2			N	-0-			12
12	1705	N	1426	-0-	-279	-0-	1426	2			N	-0-			12
01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-			12
02	1218	N	1079	-0-	-139	-0-	1079	2			N	-0-			12
03	1426	N	1205	-0-	-221	-0-	1205	2			N	-0-			12
*04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-			12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1555	N	1555	-0-	-0-	-0-	239	1	1316	2	N	-0-					12
12	992	N	909	-0-	-83	-0-	909	2			N	-0-					12
01	992	N	961	-0-	-31	-0-	961	2			N	-0-					12
02	1131	N	868	-0-	-263	-0-	868	2			N	-0-					12
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					12
*04	930	N	824	-0-	-106	-0-	118	1	706	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

11	1560	N	734	-0-	-826	-0-	734	2			N	-0-					-0-
12	1147	N	303	-0-	-844	-0-	303	2			N	-0-					-0-
01	868	N	91	-0-	-777	-0-	91	2			N	-0-					-0-
02	696	N	303	-0-	-393	-0-	303	2			N	-0-					-0-
03	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

11	30	N	20	-0-	-10	-0-	5	1	15	2	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	251	1	828	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	45	1	165	2	N	38					38
							42	9									
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					38
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					38

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

11	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
12	2953	N	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
01	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
03	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
04	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

11	1335	N	1335	-0-	-0-	-0-	205	1	1130	2	N	-0-					40
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					40
02	1305	N	1276	-0-	-29	-0-	1276	2			N	-0-					40
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					40
04	1448	N	1448	-0-	-0-	-0-	207	1	1241	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-
01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	820	-0-	-21	-0-	820	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	X	1092	-0-	-0-	-0-	75	1	1017	2	Y	-0-					-0-
12	1622	X	1622	-0-	-0-	-0-	109	1	1513	2	Y	-0-					-0-
01	2472	X	2472	-0-	-0-	-0-	147	1	2325	2	Y	-0-					-0-
02	1631	X	1631	-0-	-0-	-0-	103	1	1528	2	Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	129	1	2121	2	Y	-0-					-0-
04	1500	N	40	-0-	-1460	-0-	2	1	38	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1633	-0-	-107	-0-	1633	2			N	-0-					-0-
12	1798	X	1517	-0-	-281	-0-	1517	2			N	-0-					-0-
01	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
02	1566	N	1391	-0-	-175	-0-	1391	2			N	-0-					-0-
03	1519	N	1369	-0-	-150	-0-	1369	2			N	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	530	-0-	-220	-0-	36	1	494	2	Y	-0-					-0-
12	775	N	562	-0-	-213	-0-	38	1	524	2	Y	-0-					-0-
01	558	N	546	-0-	-12	-0-	32	1	514	2	Y	-0-					-0-
02	522	N	253	-0-	-269	-0-	16	1	237	2	Y	-0-					-0-
03	558	N	212	-0-	-346	-0-	12	1	200	2	Y	-0-					-0-
04	540	N	178	-0-	-362	-0-	10	1	168	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1914	N	1914	-0-	-0-	-0-	131	1	1783	2	Y	-0-					-0-
12	1964	N	1964	-0-	-0-	-0-	132	1	1832	2	Y	-0-					-0-
01	2555	N	2555	-0-	-0-	-0-	152	1	2403	2	Y	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	156	1	2304	2	Y	-0-					-0-
03	2524	N	2524	-0-	-0-	-0-	144	1	2380	2	Y	-0-					-0-
04	2417	N	2417	-0-	-0-	-0-	139	1	2278	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	-0-	107	1	591	2	Y	-0-					3
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					3
01	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					3
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					3
03	713	N	620	-0-	-93	-0-	620	2			Y	-0-					3
*04	675	N	675	-0-	-0-	-0-	97	1	578	2	Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	30	1	1394	2	N	-0-					-0-
12	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	31	1	1449	2	N	-0-					-0-
02	2780	N	2780	-0-	-0-	-0-	29	1	2751	2	N	-0-					-0-
03	2545	N	2545	-0-	-0-	-0-	31	1	2514	2	N	-0-					-0-
04	1930	N	1930	-0-	-0-	-0-	30	1	1900	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
12	1302	X	1302	-0-	-0-	-0-	1302	2			N	-0-			-0-
01	155	X	30	-0-	-125	-0-	30	2			N	-0-			-0-
02	330	X	330	-0-	-0-	-0-	330	2			N	-0-			-0-
03	381	X	381	-0-	-0-	-0-	381	2			N	-0-			-0-
04	311	X	311	-0-	-0-	-0-	311	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2910	N	1669	-0-	-1241	-0-	125	1	1544	2	Y	-0-			-0-
12	2976	N	2596	-0-	-380	-0-	203	1	2393	2	Y	-0-			-0-
01	2804	N	2804	-0-	-0-	-0-	196	1	2608	2	Y	-0-			-0-
02	2784	X	2610	-0-	-174	-0-	171	1	2439	2	Y	-0-			-0-
03	2972	X	2972	-0-	-0-	-0-	170	1	2802	2	Y	-0-			-0-
04	2757	X	2757	-0-	-0-	-0-	159	1	2598	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	128	-0-	-472	-0-	20	1	108	2	N	-0-			3
12	744	N	367	-0-	-377	-0-	367	2			N	-0-			3
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-			3
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-			3
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-			3
*04	1144	N	1144	-0-	-0-	-0-	164	1	980	2	N	-0-			3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2287	X	2287	-0-	-0-	-0-	30	1	2257	2	N	-0-			-0-
12	1998	X	1998	-0-	-0-	-0-	31	1	1967	2	N	-0-			-0-
01	2057	X	2057	-0-	-0-	-0-	31	1	2026	2	N	-0-			-0-
02	1595	X	1218	-0-	-377	-0-	29	1	1189	2	N	-0-			-0-
03	1795	X	1795	-0-	-0-	-0-	31	1	1764	2	N	-0-			-0-
04	2373	X	2373	-0-	-0-	-0-	30	1	2343	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	X	2294	-0-	-106	-0-	157	1	2137	2	Y	-0-			-0-
12	2480	X	2236	-0-	-244	-0-	150	1	2086	2	Y	-0-			-0-
01	2480	X	1736	-0-	-744	-0-	103	1	1633	2	Y	-0-			-0-
02	2436	X	2373	-0-	-63	-0-	150	1	2223	2	Y	-0-			-0-
03	2449	X	2421	-0-	-28	-0-	138	1	2283	2	Y	-0-			-0-
04	2280	X	2263	-0-	-17	-0-	130	1	2133	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
02	232	N	52	-0-	-180	-0-	52	2			N	-0-			-0-
03	868	N	168	-0-	-700	-0-	168	2			N	-0-			-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1836	-0-	-474	-0-	1836	2			N	-0-					-0-
12	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
04	2370	N	2227	-0-	-143	-0-	2227	2			N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	101	1	1373	2	Y	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	98	1	1367	2	Y	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	68	1	1073	2	Y	-0-					-0-
02	1421	N	1325	-0-	-96	-0-	84	1	1241	2	Y	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	88	1	1458	2	Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	83	1	1360	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2828	N	2828	-0-	-0-	-0-	194	1	2634	2	Y	-0-					-0-
12	2805	N	2805	-0-	-0-	-0-	188	1	2617	2	Y	-0-					-0-
01	2955	N	2955	-0-	-0-	-0-	175	1	2780	2	Y	-0-					-0-
02	2794	N	2794	-0-	-0-	-0-	177	1	2617	2	Y	-0-					-0-
03	2960	N	2960	-0-	-0-	-0-	169	1	2791	2	Y	-0-					-0-
04	2831	N	2831	-0-	-0-	-0-	163	1	2668	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	837	N	407	-0-	-430	-0-	407	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	82	1	1108	2	Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	82	1	1144	2	Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	77	1	1225	2	Y	-0-					-0-
02	1160	N	1155	-0-	-5	-0-	73	1	1082	2	Y	-0-					-0-
03	1286	N	1286	-0-	-0-	-0-	74	1	1212	2	Y	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3983	-0-	-817	-0-	301	1	3682	2	Y	-0-					-0-
12	4960	X	3359	-0-	-1601	-0-	254	1	3105	2	Y	-0-					-0-
01	4867	X	4233	-0-	-634	-0-	281	1	3952	2	Y	-0-					-0-
02	4350	X	3238	-0-	-1112	-0-	232	1	3006	2	Y	-0-					-0-
03	4123	X	1765	-0-	-2358	-0-	130	1	1635	2	Y	-0-					-0-
04	4110	X	3167	-0-	-943	-0-	211	1	2956	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

11	757	N	757	-0-	-0-	-0-	52	1	705	2	Y	-0-					-0-
12	310	N	242	-0-	-68	-0-	16	1	226	2	Y	-0-					-0-
01	310	N	145	-0-	-165	-0-	9	1	136	2	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

11	510	N	132	-0-	-378	-0-	9	1	123	2	Y	-0-					-0-
12	465	N	233	-0-	-232	-0-	16	1	217	2	Y	-0-					-0-
01	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	12	1	204	2	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

11	2038	N	2038	-0-	-0-	-0-	140	1	1898	2	Y	-0-					-0-
12	2112	N	2112	-0-	-0-	-0-	141	1	1971	2	Y	-0-					-0-
01	2086	N	2086	-0-	-0-	-0-	124	1	1962	2	Y	-0-					-0-
02	1972	N	1787	-0-	-185	-0-	113	1	1674	2	Y	-0-					-0-
03	2108	N	1789	-0-	-319	-0-	102	1	1687	2	Y	-0-					-0-
04	2063	N	2063	-0-	-0-	-0-	119	1	1944	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

11	1380	N	105	-0-	-1275	-0-	7	1	98	2	Y	-0-					-0-
12	868	N	621	-0-	-247	-0-	42	1	579	2	Y	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	106	1	1684	2	Y	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	107	1	1587	2	Y	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	96	1	1574	2	Y	-0-					-0-
04	1740	N	1560	-0-	-180	-0-	90	1	1470	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

11	572	N	572	-0-	-0-	-0-	88	1	484	2	Y	-0-					3
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					3
01	558	N	445	-0-	-113	-0-	445	2			Y	-0-					3
02	551	N	470	-0-	-81	-0-	470	2			Y	-0-					3
03	589	N	565	-0-	-24	-0-	565	2			Y	-0-					3
*04	615	N	615	-0-	-0-	-0-	88	1	527	2	Y	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					20
12	837	N	-0-	-0-	-837	-0-					N	-0-					20
01	403	N	-0-	-0-	-403	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1225	-0-	-1925	-0-	84	1	1141	2	Y	-0-					-0-
12	3255	X	1215	-0-	-2040	-0-	81	1	1134	2	Y	-0-					-0-
01	2294	X	1588	-0-	-706	-0-	94	1	1494	2	Y	-0-					-0-
02	2790	X	2790	-0-	-0-	-0-	177	1	2613	2	Y	-0-					-0-
03	2787	X	2787	-0-	-0-	-0-	159	1	2628	2	Y	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	95	1	1562	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	127	1	1720	2	Y	-0-					-0-
12	2077	N	1850	-0-	-227	-0-	124	1	1726	2	Y	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	124	1	1969	2	Y	-0-					-0-
02	1958	N	1958	-0-	-0-	-0-	124	1	1834	2	Y	-0-					-0-
03	1995	N	1995	-0-	-0-	-0-	114	1	1881	2	Y	-0-					-0-
04	2040	N	1864	-0-	-176	-0-	107	1	1757	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2089	-0-	-341	-0-	143	1	1946	2	Y	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	175	1	2437	2	Y	-0-					-0-
01	2814	N	2814	-0-	-0-	-0-	167	1	2647	2	Y	-0-					-0-
02	2369	N	2369	-0-	-0-	-0-	150	1	2219	2	Y	-0-					-0-
03	2604	N	2483	-0-	-121	-0-	142	1	2341	2	Y	-0-					-0-
04	2730	N	2451	-0-	-279	-0-	141	1	2310	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1283	-0-	-487	-0-	88	1	1195	2	Y	-0-					-0-
12	1829	N	1652	-0-	-177	-0-	111	1	1541	2	Y	-0-					-0-
01	1829	N	1460	-0-	-369	-0-	87	1	1373	2	Y	-0-					-0-
02	1916	N	1916	-0-	-0-	-0-	121	1	1795	2	Y	-0-					-0-
03	2442	N	2442	-0-	-0-	-0-	140	1	2302	2	Y	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	126	1	2062	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	515	-0-	-55	-0-	35	1	480	2	Y	-0-					-0-
12	589	N	510	-0-	-79	-0-	34	1	476	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	32	1	505	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	32	1	476	2	Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	29	1	483	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2325	-0-	-495	-0-	34	1	2291	2	N	-0-					-0-
12	2790	N	2570	-0-	-220	-0-	36	1	2534	2	N	-0-					-0-
01	3100	N	3274	-0-	174	174	39	1	3235	2	N	-0-					-0-
02	2729	N	2555	-0-	-174	-0-	34	1	2521	2	N	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	24	1	2582	2	N	-0-					-0-
04	2820	X	2508	-0-	-312	-0-	23	1	2485	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-					70
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					70
01	31	N	25	-0-	-6	-0-	6	1	19	2	N	-0-					70
02	69	N	69	-0-	-0-	-0-	15	1	54	2	N	-0-					70
03	62	N	-0-	-0-	-62	-0-					N	-0-					70
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					70

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1213	-0-	-137	-0-	83	1	1130	2	N	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	75	1	1045	2	N	-0-					-0-
01	1271	N	920	-0-	-351	-0-	55	1	865	2	N	-0-					-0-
02	1160	N	1159	-0-	-1	-0-	73	1	1086	2	N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	66	1	1087	2	N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	54	1	881	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	X	-0-	-0-	-0-	-0-					N	-0-					31
03	0	X	-0-	-0-	-0-	-0-					N	-0-					31
04	0	X	-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

11	2008	N	2008	-0-	-0-	-0-	138	1	1870	2	Y	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	150	1	2091	2	Y	-0-					-0-
01	2558	N	2558	-0-	-0-	-0-	152	1	2406	2	Y	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	146	1	2159	2	Y	-0-					-0-
03	2232	N	1293	-0-	-939	-0-	74	1	1219	2	Y	-0-					-0-
04	2250	N	206	-0-	-2044	-0-	12	1	194	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

11	858	N	858	-0-	-0-	-0-	122	1	736	2	Y	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	151	1	885	2	Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	140	1	789	2	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	152	1	788	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	184	1	832	2	Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	168	1	814	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

11	2250	X	2034	-0-	-216	-0-	139	1	1895	2	Y	-0-					250
12	1866	X	1866	-0-	-0-	-0-	125	1	1741	2	Y	-0-					250
01	2325	X	1639	-0-	-686	-0-	97	1	1539	2	Y	3	197	1			56
							3	9									
02	2436	X	1570	-0-	-866	-0-	99	1	1471	2	Y	-0-					56
03	2604	X	1872	-0-	-732	-0-	107	1	1765	2	Y	-0-					56
04	2040	X	1719	-0-	-321	-0-	99	1	1620	2	Y	-0-					56

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

11	3390	X	2937	-0-	-453	-0-	201	1	2736	2	Y	-0-					-0-
12	3503	X	2492	-0-	-1011	-0-	167	1	2325	2	Y	-0-					-0-
01	3503	X	2701	-0-	-802	-0-	160	1	2541	2	Y	-0-					-0-
02	3219	X	2037	-0-	-1182	-0-	129	1	1908	2	Y	-0-					-0-
03	3441	X	2143	-0-	-1298	-0-	123	1	2020	2	Y	-0-					-0-
04	2940	X	2356	-0-	-584	-0-	135	1	2221	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	93	1	1262	2	Y	-0-			-0-
12	1395	N	1361	-0-	-34	-0-	91	1	1270	2	Y	-0-			-0-
01	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	Y	-0-			-0-
02	1305	N	1256	-0-	-49	-0-	80	1	1176	2	Y	-0-			-0-
03	1459	N	1459	-0-	-0-	-0-	83	1	1376	2	Y	-0-			-0-
04	1422	N	1422	-0-	-0-	-0-	82	1	1340	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

11	480	N	459	-0-	-21	-0-	7	1	452	2	N	-0-			-0-
12	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-			-0-
01	686	N	686	-0-	-0-	-0-	8	1	678	2	N	-0-			-0-
02	530	N	530	-0-	-0-	-0-	7	1	523	2	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	5	1	495	2	N	-0-			-0-
04	531	N	531	-0-	-0-	-0-	5	1	526	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
12	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-			-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-			-0-
02	29	N	27	-0-	-2	-0-	2	1	25	2	Y	-0-			-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

11	300	X	265	-0-	-35	-0-	18	1	247	2	Y	-0-			-0-
12	310	X	250	-0-	-60	-0-	17	1	233	2	Y	-0-			-0-
01	1448	X	1448	-0-	-0-	-0-	86	1	1362	2	Y	-0-			-0-
02	2193	N	2193	-0-	-0-	-0-	139	1	2054	2	Y	-0-			-0-
03	1596	N	1596	-0-	-0-	-0-	91	1	1505	2	Y	-0-			-0-
04	1410	N	285	-0-	-1125	-0-	16	1	269	2	Y	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

11	1530	N	1489	-0-	-41	-0-	212	1	1277	2	Y	-0-			-0-
12	1596	N	1596	-0-	-0-	-0-	233	1	1363	2	Y	-0-			-0-
01	2232	N	2232	-0-	-0-	-0-	336	1	1896	2	Y	-0-			-0-
02	1744	N	1744	-0-	-0-	-0-	283	1	1461	2	Y	-0-			-0-
03	1538	N	1538	-0-	-0-	-0-	278	1	1260	2	Y	-0-			-0-
04	1576	N	1576	-0-	-0-	-0-	269	1	1307	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

11	3570	X	3368	-0-	-202	-0-	231	1	3137	2	Y	-0-			-0-
12	3708	X	3708	-0-	-0-	-0-	248	1	3460	2	Y	-0-			-0-
01	3689	X	2261	-0-	-1428	-0-	134	1	2127	2	Y	-0-			-0-
02	3773	X	3773	-0-	-0-	-0-	239	1	3534	2	Y	-0-			-0-
03	4008	X	4008	-0-	-0-	-0-	229	1	3779	2	Y	-0-			-0-
04	3859	X	3859	-0-	-0-	-0-	222	1	3637	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	53	-0-	-67	-0-	4	1	49	2	Y	-0-			-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-			-0-
01	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-			-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-			-0-
03	155	N	56	-0-	-99	-0-	3	1	53	2	Y	-0-			-0-
04	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

11	690	N	27	-0-	-663	-0-	2	1	25	2	Y	-0-			-0-
12	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-			-0-
01	155	N	52	-0-	-103	-0-	3	1	49	2	Y	-0-			-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-			-0-
03	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-			-0-
04	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

11	3722	X	3722	-0-	-0-	-0-	255	1	3467	2	Y	-0-			-0-
12	4078	X	4078	-0-	-0-	-0-	273	1	3805	2	Y	-0-			-0-
01	4072	X	4072	-0-	-0-	-0-	242	1	3830	2	Y	-0-			-0-
02	2318	X	2318	-0-	-0-	-0-	147	1	2171	2	Y	-0-			-0-
03	2170	X	1992	-0-	-178	-0-	114	1	1878	2	Y	-0-			-0-
04	2100	X	769	-0-	-1331	-0-	44	1	725	2	Y	-0-			-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-			-0-
12	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-			-0-
01	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-			-0-
02	116	N	98	-0-	-18	-0-	6	1	92	2	Y	-0-			-0-
03	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-			-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

11	2637	N	2192	-0-	-445	-0-	337	1	1855	2	N	-0-			23
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-			23
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-			23
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-			23
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-			23
04	2328	N	2328	-0-	-0-	-0-	333	1	1995	2	N	-0-			23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

11	4352	X	4352	-0-	-0-	-0-	1124	1	3228	2	N	-0-			82
12	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-			82
01	3781	X	3781	-0-	-0-	-0-	881	1	2900	2	N	-0-			82
02	3633	X	3633	-0-	-0-	-0-	773	1	2860	2	N	-0-			82
03	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-			82
04	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-			82

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

11	8430	X	8138	-0-	-292	-0-	558	1	7580	2	N	-0-			-0-
12	8711	X	8197	-0-	-514	-0-	549	1	7648	2	N	-0-			-0-
01	9144	X	9144	-0-	-0-	-0-	543	1	8601	2	N	-0-			-0-
02	8298	X	8298	-0-	-0-	-0-	526	1	7772	2	N	-0-			-0-
03	9014	X	9014	-0-	-0-	-0-	516	1	8498	2	N	-0-			-0-
04	8850	X	8421	-0-	-429	-0-	484	1	7937	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

11	5070	X	2511	-0-	-2559	-0-	172	1	2339	2	Y	-0-					15
12	3286	X	2178	-0-	-1108	-0-	146	1	2032	2	Y	-0-					15
01	2728	X	2358	-0-	-370	-0-	140	1	2218	2	Y	-0-					15
02	3043	X	3043	-0-	-0-	-0-	193	1	2850	2	Y	-0-					15
03	2818	X	2818	-0-	-0-	-0-	161	1	2657	2	Y	-0-					15
04	3598	X	3598	-0-	-0-	-0-	205	1	3367	2	Y	24					39
							26	9									

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

11	3189	X	3189	-0-	-0-	-0-	219	1	2970	2	Y	-0-					-0-
12	2864	X	2864	-0-	-0-	-0-	192	1	2672	2	Y	-0-					-0-
01	2789	X	2789	-0-	-0-	-0-	166	1	2623	2	Y	-0-					-0-
02	3422	X	1524	-0-	-1898	-0-	97	1	1427	2	Y	-0-					-0-
03	3658	X	2541	-0-	-1117	-0-	145	1	2396	2	Y	-0-					-0-
04	3180	X	2626	-0-	-554	-0-	151	1	2475	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	45	1	669	2	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	17105	X	17105	-0-	-0-	-0-	978	1	16127	2	Y	-0-					-0-
04	24356	X	24356	-0-	-0-	-0-	1401	1	22955	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3425	X	3425	-0-	-0-	-0-	235	1	3190	2	Y	-0-					-0-
12	3543	X	3543	-0-	-0-	-0-	237	1	3306	2	Y	-0-					-0-
01	3596	X	3222	-0-	-374	-0-	191	1	3031	2	Y	-0-					-0-
02	3190	X	3115	-0-	-75	-0-	197	1	2918	2	Y	-0-					-0-
03	3410	X	3266	-0-	-144	-0-	187	1	3079	2	Y	-0-					-0-
04	3453	X	3453	-0-	-0-	-0-	199	1	3254	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	7200	-0-	-3150	-0-	494	1	6706	2	Y	-0-					-0-
12	13454	X	13454	-0-	-0-	-0-	901	1	12553	2	Y	-0-					-0-
01	12095	X	12095	-0-	-0-	-0-	718	1	11377	2	Y	-0-					-0-
02	12876	X	10291	-0-	-2585	-0-	652	1	9639	2	Y	-0-					-0-
03	13454	X	10822	-0-	-2632	-0-	619	1	10203	2	Y	-0-					-0-
04	13020	X	10046	-0-	-2974	-0-	578	1	9468	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8984	X	8984	-0-	-0-	-0-	162	1	8822	2	N	-0-					-0-
12	8069	X	8069	-0-	-0-	-0-	143	1	7926	2	N	-0-					-0-
01	12826	X	12826	-0-	-0-	-0-	187	1	12639	2	N	-0-					-0-
02	10469	X	10469	-0-	-0-	-0-	151	1	10318	2	N	-0-					-0-
03	10224	X	10224	-0-	-0-	-0-	94	1	10130	2	N	-0-					-0-
04	8947	X	8947	-0-	-0-	-0-	81	1	8866	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9475	X	9475	-0-	-0-	-0-	650	1	8825	2	Y	-0-					-0-
12	9300	X	9273	-0-	-27	-0-	621	1	8652	2	Y	-0-					-0-
01	9814	X	9814	-0-	-0-	-0-	583	1	9231	2	Y	-0-					-0-
02	9447	X	9447	-0-	-0-	-0-	598	1	8849	2	Y	-0-					-0-
03	9906	X	9906	-0-	-0-	-0-	567	1	9339	2	Y	-0-					-0-
04	9510	X	9119	-0-	-391	-0-	524	1	8595	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4879	-0-	-161	-0-	335	1	4544	2	Y	-0-					-0-
12	5208	X	3304	-0-	-1904	-0-	221	1	3083	2	Y	-0-					-0-
01	5208	X	3157	-0-	-2051	-0-	187	1	2970	2	Y	-0-					-0-
02	4872	X	4246	-0-	-626	-0-	269	1	3977	2	Y	-0-					-0-
03	5146	X	4821	-0-	-325	-0-	276	1	4545	2	Y	-0-					-0-
04	4890	X	4723	-0-	-167	-0-	272	1	4451	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13215	X	13215	-0-	-0-	-0-	906	1	12309	2	Y	-0-					-0-
12	12980	X	12980	-0-	-0-	-0-	869	1	12111	2	Y	-0-					-0-
01	16500	X	16500	-0-	-0-	-0-	979	1	15521	2	Y	-0-					-0-
02	15355	X	15355	-0-	-0-	-0-	973	1	14382	2	Y	-0-					-0-
03	14798	X	14798	-0-	-0-	-0-	846	1	13952	2	Y	-0-					-0-
04	15000	X	11844	-0-	-3156	-0-	681	1	11163	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5117	-0-	-943	-0-	351	1	4766	2	Y	-0-					-0-
12	5921	X	3183	-0-	-2738	-0-	213	1	2970	2	Y	-0-					-0-
01	5611	X	5486	-0-	-125	-0-	326	1	5160	2	Y	-0-					-0-
02	5249	X	3993	-0-	-1256	-0-	253	1	3740	2	Y	-0-					-0-
03	5456	X	4680	-0-	-776	-0-	268	1	4412	2	Y	-0-					-0-
04	5310	X	5265	-0-	-45	-0-	303	1	4962	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5501	X	5501	-0-	-0-	-0-	377	1	5124	2	Y	-0-					-0-
12	6076	X	4975	-0-	-1101	-0-	333	1	4642	2	Y	-0-					-0-
01	6076	X	4535	-0-	-1541	-0-	269	1	4266	2	Y	-0-					-0-
02	5684	X	5659	-0-	-25	-0-	358	1	5301	2	Y	-0-					-0-
03	5978	X	5978	-0-	-0-	-0-	342	1	5636	2	Y	-0-					-0-
04	5821	X	5821	-0-	-0-	-0-	335	1	5486	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8497	X	8497	-0-	-0-	-0-	583	1	7914	2	Y	-0-					-0-
12	8463	X	8391	-0-	-72	-0-	562	1	7829	2	Y	-0-					-0-
01	9889	X	9143	-0-	-746	-0-	543	1	8600	2	Y	-0-					-0-
02	9251	X	8442	-0-	-809	-0-	535	1	7907	2	Y	-0-					-0-
03	9889	X	8730	-0-	-1159	-0-	499	1	8231	2	Y	-0-					-0-
04	8850	X	7640	-0-	-1210	-0-	439	1	7201	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	3815	-0-	-3115	-0-	262	1	3553	2	Y	-0-					-0-
12	7659	X	7659	-0-	-0-	-0-	513	1	7146	2	Y	-0-					-0-
01	7171	X	7171	-0-	-0-	-0-	426	1	6745	2	Y	-0-					-0-
02	6699	X	3802	-0-	-2897	-0-	241	1	3561	2	Y	-0-					-0-
03	7657	X	4450	-0-	-3207	-0-	255	1	4195	2	Y	-0-					-0-
04	7410	X	4269	-0-	-3141	-0-	245	1	4024	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13906	X	13906	-0-	-0-	-0-	954	1	12952	2	Y	-0-					-0-
12	14136	X	13280	-0-	-856	-0-	889	1	12391	2	Y	-0-					-0-
01	14136	X	10499	-0-	-3637	-0-	623	1	9876	2	Y	-0-					-0-
02	15051	X	11609	-0-	-3442	-0-	735	1	10874	2	Y	-0-					-0-
03	15783	X	15783	-0-	-0-	-0-	903	1	14880	2	Y	-0-					-0-
04	13920	X	11584	-0-	-2336	-0-	666	1	10918	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4012	-0-	-638	-0-	275	1	3737	2	Y	-0-					-0-
12	4805	X	3094	-0-	-1711	-0-	207	1	2887	2	Y	-0-					-0-
01	4805	X	2994	-0-	-1811	-0-	178	1	2816	2	Y	-0-					-0-
02	4727	X	4499	-0-	-228	-0-	285	1	4214	2	Y	-0-					-0-
03	8770	X	8770	-0-	-0-	-0-	502	1	8268	2	Y	-0-					-0-
04	8539	X	8539	-0-	-0-	-0-	491	1	8048	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9562	X	9562	-0-	-0-	-0-	656	1	8906	2	Y	-0-					-0-
12	9641	X	9212	-0-	-429	-0-	617	1	8595	2	Y	-0-					-0-
01	10414	X	10414	-0-	-0-	-0-	618	1	9796	2	Y	-0-					-0-
02	9546	X	9546	-0-	-0-	-0-	605	1	8941	2	Y	-0-					-0-
03	10075	X	9797	-0-	-278	-0-	560	1	9237	2	Y	-0-					-0-
04	9870	X	9001	-0-	-869	-0-	518	1	8483	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12931	X	12931	-0-	-0-	-0-	1844	1	11087	2	Y	-0-					29
12	13545	X	13545	-0-	-0-	-0-	1974	1	11571	2	Y	-0-					29
01	13147	X	13147	-0-	-0-	-0-	1979	1	11168	2	Y	-0-					29
02	12425	X	12425	-0-	-0-	-0-	2015	1	10410	2	Y	-0-					29
03	12276	X	11830	-0-	-446	-0-	2140	1	9690	2	Y	-0-					29
04	12545	X	12545	-0-	-0-	-0-	2144	1	10401	2	Y	-0-					29

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

11	7320	X	5609	-0-	-1711	-0-	201	1	5408	2	N	-0-					-0-
12	6355	X	5937	-0-	-418	-0-	206	1	5731	2	N	-0-					-0-
01	5549	X	5409	-0-	-140	-0-	188	1	5221	2	N	-0-					-0-
02	5775	X	5775	-0-	-0-	-0-	185	1	5590	2	N	-0-					-0-
03	5952	X	5477	-0-	-475	-0-	175	1	5302	2	N	-0-					-0-
04	5760	X	4623	-0-	-1137	-0-	158	1	4465	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

11	11460	X	10546	-0-	-914	-0-	723	1	9823	2	Y	-0-					-0-
12	11656	X	10350	-0-	-1306	-0-	693	1	9657	2	Y	-0-					-0-
01	11253	X	10951	-0-	-302	-0-	650	1	10301	2	Y	-0-					-0-
02	11243	X	11243	-0-	-0-	-0-	712	1	10531	2	Y	-0-					-0-
03	11633	X	11633	-0-	-0-	-0-	665	1	10968	2	Y	-0-					-0-
04	11244	X	11244	-0-	-0-	-0-	647	1	10597	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

11	3978	X	3978	-0-	-0-	-0-	89	1	3889	2	N	-0-					-0-
12	5000	X	5000	-0-	-0-	-0-	101	1	4899	2	N	-0-					-0-
01	6182	X	6182	-0-	-0-	-0-	107	1	6075	2	N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	95	1	4686	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	86	1	5656	2	N	-0-					-0-
04	5331	X	5331	-0-	-0-	-0-	80	1	5251	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

11	8880	X	8368	-0-	-512	-0-	574	1	7794	2	Y	-0-					-0-
12	8990	X	8374	-0-	-616	-0-	561	1	7813	2	Y	-0-					-0-
01	9597	X	9597	-0-	-0-	-0-	570	1	9027	2	Y	-0-					-0-
02	8409	X	8409	-0-	-0-	-0-	533	1	7876	2	Y	-0-					-0-
03	8922	X	8922	-0-	-0-	-0-	510	1	8412	2	Y	-0-					-0-
04	9120	X	6499	-0-	-2621	-0-	374	1	6125	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

11	8910	X	7908	-0-	-1002	-0-	542	1	7366	2	Y	-0-					-0-
12	8683	X	8683	-0-	-0-	-0-	582	1	8101	2	Y	-0-					-0-
01	8928	X	8534	-0-	-394	-0-	507	1	8027	2	Y	-0-					-0-
02	8352	X	8108	-0-	-244	-0-	514	1	7594	2	Y	-0-					-0-
03	8928	X	7683	-0-	-1245	-0-	439	1	7244	2	Y	-0-					-0-
04	8400	X	8174	-0-	-226	-0-	470	1	7704	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

11	5280	X	5098	-0-	-182	-0-	350	1	4748	2	Y	-0-					-0-
12	5456	X	5020	-0-	-436	-0-	336	1	4684	2	Y	-0-					-0-
01	5456	X	3814	-0-	-1642	-0-	226	1	3588	2	Y	-0-					-0-
02	5800	X	4935	-0-	-865	-0-	313	1	4622	2	Y	-0-					-0-
03	5673	X	4760	-0-	-913	-0-	272	1	4488	2	Y	-0-					-0-
04	5100	X	4748	-0-	-352	-0-	273	1	4475	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3549	-0-	-831	-0-	243	1	3306	2	Y	-0-					-0-
12	4309	X	3616	-0-	-693	-0-	242	1	3374	2	Y	-0-					-0-
01	4286	X	4286	-0-	-0-	-0-	254	1	4032	2	Y	-0-					-0-
02	3785	X	3785	-0-	-0-	-0-	240	1	3545	2	Y	-0-					-0-
03	3870	X	3870	-0-	-0-	-0-	221	1	3649	2	Y	-0-					-0-
04	3810	X	3423	-0-	-387	-0-	197	1	3226	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

11	2970	X	2702	-0-	-268	-0-	185	1	2517	2	Y	-0-					-0-
12	3069	X	2565	-0-	-504	-0-	172	1	2393	2	Y	-0-					-0-
01	3100	N	3449	-0-	349	349	205	1	3244	2	Y	-0-					-0-
02	2900	N	2698	-0-	-202	147	171	1	2527	2	Y	-0-					-0-
03	2919	N	2772	-0-	-147	-0-	159	1	2613	2	Y	-0-					-0-
04	2708	X	2708	-0-	-0-	-0-	156	1	2552	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

11	3480	X	3046	-0-	-434	-0-	165	1	2881	2	N	-0-					-0-
12	3596	X	3007	-0-	-589	-0-	166	1	2841	2	N	-0-					-0-
01	3596	X	3081	-0-	-515	-0-	157	1	2924	2	N	-0-					-0-
02	3335	X	2113	-0-	-1222	-0-	133	1	1980	2	N	-0-					-0-
03	19589	X	19589	-0-	-0-	-0-	287	1	19302	2	N	-0-					-0-
04	22483	X	22483	-0-	-0-	-0-	320	1	22163	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

11	3080	X	3080	-0-	-0-	-0-	211	1	2869	2	Y	-0-					-0-
12	3308	X	3308	-0-	-0-	-0-	222	1	3086	2	Y	-0-					-0-
01	3617	X	3617	-0-	-0-	-0-	215	1	3402	2	Y	-0-					-0-
02	3190	X	2465	-0-	-725	-0-	156	1	2309	2	Y	-0-					-0-
03	16056	X	16056	-0-	-0-	-0-	918	1	15138	2	Y	-0-					-0-
04	11515	X	11515	-0-	-0-	-0-	662	1	10853	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

11	3900	X	2926	-0-	-974	-0-	201	1	2725	2	Y	-0-					-0-
12	4066	X	4066	-0-	-0-	-0-	272	1	3794	2	Y	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	246	1	3906	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0-	-0-	253	1	3735	2	Y	-0-					-0-
03	3875	X	3685	-0-	-190	-0-	211	1	3474	2	Y	-0-					-0-
04	3860	X	3860	-0-	-0-	-0-	222	1	3638	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

11	30	N	-0-	-0-	-30	-0-					Y	-0-					64
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
01	4	N	-0-	-0-	-4	-0-					Y	-0-					64
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

11	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	6508	-0-	-3422	-0-	446	1	6062	2	Y	-0-					-0-
12	10261	X	5672	-0-	-4589	-0-	380	1	5292	2	Y	-0-					-0-
01	10261	X	6694	-0-	-3567	-0-	397	1	6297	2	Y	-0-					-0-
02	8700	X	5547	-0-	-3153	-0-	351	1	5196	2	Y	-0-					-0-
03	7967	X	6150	-0-	-1817	-0-	352	1	5798	2	Y	-0-					-0-
04	13150	X	13150	-0-	-0-	-0-	756	1	12394	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

11	450	N	261	-0-	-189	-0-	15	1	246	2	Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	77	1	980	2	Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	50	1	933	2	Y	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	68	1	1229	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

11	1200	N	823	-0-	-377	-0-	46	1	777	2	Y	-0-					-0-
12	1209	N	1090	-0-	-119	-0-	79	1	1011	2	Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	64	1	1087	2	Y	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	57	1	977	2	Y	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	54	1	1011	2	Y	-0-					-0-
04	1110	N	1040	-0-	-70	-0-	55	1	985	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

11	3750	X	3398	-0-	-352	-0-	190	1	3208	2	Y	-0-					-0-
12	3658	X	3126	-0-	-532	-0-	228	1	2898	2	Y	-0-					-0-
01	3658	X	3253	-0-	-405	-0-	182	1	3071	2	Y	-0-					-0-
02	3543	X	3543	-0-	-0-	-0-	194	1	3349	2	Y	-0-					-0-
03	3605	X	3605	-0-	-0-	-0-	184	1	3421	2	Y	-0-					-0-
04	3390	X	3322	-0-	-68	-0-	175	1	3147	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

11	873	N	873	-0-	-0-	-0-	49	1	824	2	N	-0-					-0-
12	837	N	558	-0-	-279	-0-	41	1	517	2	N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	51	1	868	2	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	45	1	768	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	31	1	581	2	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	46	1	822	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1392	-0-	-18	-0-	78	1	1314	2	Y	-0-					-0-
12	1488	N	1313	-0-	-175	-0-	96	1	1217	2	Y	-0-					-0-
01	1488	N	1480	-0-	-8	-0-	83	1	1397	2	Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	84	1	1442	2	Y	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	80	1	1475	2	Y	-0-					-0-
04	1440	N	1435	-0-	-5	-0-	76	1	1359	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	228	-0-	-252	-0-	13	1	215	2	Y	-0-					-0-
12	434	N	186	-0-	-248	-0-	14	1	172	2	Y	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-					-0-
03	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	40	1	715	2	Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1248	-0-	-462	-0-	70	1	1178	2	Y	-0-					-0-
12	2046	N	1638	-0-	-408	-0-	119	1	1519	2	Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	77	1	1309	2	Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	68	1	1168	2	Y	-0-					-0-
03	1643	N	1478	-0-	-165	-0-	76	1	1402	2	Y	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	80	1	1431	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-					-0-
12	946	N	946	-0-	-0-	-0-	69	1	877	2	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	35	1	598	2	Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-
03	682	N	643	-0-	-39	-0-	33	1	610	2	Y	-0-					-0-
04	600	N	489	-0-	-111	-0-	26	1	463	2	Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1018	-0-	-2	-0-	57	1	961	2	Y	-0-					-0-
12	1495	N	1495	-0-	-0-	-0-	109	1	1386	2	Y	-0-					-0-
01	1364	N	801	-0-	-563	-0-	45	1	756	2	Y	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	Y	-0-					-0-
03	1364	N	1197	-0-	-167	-0-	61	1	1136	2	Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	46	1	831	2	Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1277	-0-	-73	-0-	71	1	1206	2	N	-0-					-0-
12	1333	N	1269	-0-	-64	-0-	92	1	1177	2	N	-0-					-0-
01	1302	N	1118	-0-	-184	-0-	63	1	1055	2	N	-0-					-0-
02	1247	N	1166	-0-	-81	-0-	64	1	1102	2	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	63	1	1176	2	N	-0-					-0-
04	1080	N	457	-0-	-623	-0-	24	1	433	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	85	1	1438	2	N	-0-					-0-
12	1612	N	1605	-0-	-7	-0-	117	1	1488	2	N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	93	1	1576	2	N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	83	1	1431	2	N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	83	1	1549	2	N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	93	1	1680	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1604	-0-	-196	-0-	90	1	1514	2	N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	170	1	2158	2	N	-0-					-0-
01	2052	N	2052	-0-	-0-	-0-	115	1	1937	2	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	99	1	1703	2	N	-0-					-0-
03	1860	N	1053	-0-	-807	-0-	54	1	999	2	N	-0-					-0-
04	1800	N	927	-0-	-873	-0-	49	1	878	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	398	-0-	-142	-0-	61	1	337	2	N	-0-					93
12	527	N	466	-0-	-61	-0-	71	1	395	2	N	-0-	93	1			-0-
01	341	N	47	-0-	-294	-0-	47	1			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	1	1	744	2	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	713	N	62	-0-	-651	-0-	62	2			N	-0-					-0-
02	464	N	424	-0-	-40	-0-	424	2			N	-0-					-0-
03	899	N	365	-0-	-534	-0-	365	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1916	-0-	-124	-0-	295	1	1621	2	N	-0-					36
12	2108	N	2026	-0-	-82	-0-	310	1	1716	2	N	-0-					36
01	1643	N	94	-0-	-1549	-0-	94	1			N	-0-					36
02	1856	N	1775	-0-	-81	-0-	1	1	1774	2	N	-0-					36
03	2015	N	1839	-0-	-176	-0-	1	1	1838	2	N	-0-					36
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					36

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					138
12	1922	N	452	-0-	-1470	-0-	452	3			N	-0-					138
01	403	N	281	-0-	-122	-0-	281	3			N	-0-					138
02	754	N	352	-0-	-402	-0-	352	3			N	-0-					138
03	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					140
04	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2					142

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	124	-0-	-296	-0-	124	3			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	651	N	227	-0-	-424	-0-	227	3			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	868	N	551	-0-	-317	-0-	551	3			N	-0-					-0-
04	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	372	N	132	-0-	-240	-0-	132	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	496	N	321	-0-	-175	-0-	321	3			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082

MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1623	-0-	-777	-0-	1623	2			N	-0-					-0-
12	2480	X	817	-0-	-1663	-0-	817	2			N	-0-					-0-
01	2480	X	913	-0-	-1567	-0-	913	2			N	-0-					-0-
02	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
03	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
04	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
12	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
01	2139	N	1193	-0-	-946	-0-	1193	2			N	-0-					-0-
02	2088	N	1494	-0-	-594	-0-	1494	2			N	-0-					-0-
03	2108	N	1550	-0-	-558	-0-	1550	2			N	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
02	1813	X	1813	-0-	-0-	-0-	1811	2	2	9	N	2					2
03	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					2
04	1350	X	892	-0-	-458	-0-	892	2			N	-0-					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	666	-0-	-204	-0-	666	2			N	-0-					-0-
12	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-
01	868	N	770	-0-	-98	-0-	770	2			N	-0-					-0-
02	638	N	564	-0-	-74	-0-	564	2			N	-0-					-0-
03	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					112
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					112
01	1023	N	984	-0-	-39	-0-	984	2			N	-0-					112
02	957	N	471	-0-	-486	-0-	471	2			N	-0-					112
03	1023	N	706	-0-	-317	-0-	706	2			N	-0-					112
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	2			N	-0-					-0-
03	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1902	-0-	-228	-0-	1902	2			N	-0-					25
12	2201	X	1848	-0-	-353	-0-	1848	2			N	-0-					25
01	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					25
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					25
03	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					25
04	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1255	-0-	-245	-0-	44	1	1211	2	Y	-0-					17
12	1576	N	1576	-0-	-0-	-0-	57	1	1519	2	Y	-0-					17
01	1116	N	327	-0-	-789	-0-	12	1	315	2	Y	-0-					17
02	1218	N	215	-0-	-1003	-0-	8	1	207	2	Y	-0-					17
03	1581	N	1104	-0-	-477	-0-	47	1	1057	2	Y	-0-					17
04	1433	N	1433	-0-	-0-	-0-	69	1	1364	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					182
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					182
01	775	N	367	-0-	-408	-0-	367	2			N	-0-					182
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					182
03	744	N	489	-0-	-255	-0-	489	2			N	-0-					182
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	27	1	735	2	Y	-0-					95
12	555	N	555	-0-	-0-	-0-	20	1	535	2	Y	-0-					95
01	762	N	762	-0-	-0-	-0-	28	1	734	2	Y	-0-					95
02	725	N	672	-0-	-53	-0-	24	1	648	2	Y	-0-					95
03	558	N	234	-0-	-324	-0-	10	1	224	2	Y	-0-					95
04	750	N	404	-0-	-346	-0-	19	1	385	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1401	-0-	-39	-0-	49	1	1352	2	Y	-0-					143
12	1366	N	1366	-0-	-0-	-0-	49	1	1317	2	Y	-0-					143
01	1488	N	1349	-0-	-139	-0-	49	1	1300	2	Y	-0-					143
02	1327	N	1327	-0-	-0-	-0-	47	1	1280	2	Y	-0-					143
03	1274	N	1274	-0-	-0-	-0-	54	1	1220	2	Y	-0-					143
04	600	N	230	-0-	-370	-0-	11	1	219	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	-0-	27	1	736	2	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	25	1	659	2	Y	-0-					-0-
01	955	N	955	-0-	-0-	-0-	35	1	920	2	Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	29	1	793	2	Y	-0-					-0-
03	682	N	397	-0-	-285	-0-	17	1	380	2	Y	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4677	X	641	-0-	-4036	-0-	22	1	619	2	N	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
02	609	N	162	-0-	-447	-0-	6	1	156	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	N	1488	-0-	-0-	-0-	52	1	1436	2	Y	-0-					-0-
12	2506	N	2506	-0-	-0-	-0-	90	1	2416	2	Y	-0-					-0-
01	2424	N	2424	-0-	-0-	-0-	88	1	2336	2	Y	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	71	1	1927	2	Y	-0-					-0-
03	2263	N	1783	-0-	-480	-0-	76	1	1707	2	Y	-0-					-0-
04	2190	N	260	-0-	-1930	-0-	12	1	248	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	63	1	1726	2	Y	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	62	1	1673	2	Y	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	50	1	1322	2	Y	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	Y	-0-					-0-
03	772	N	772	-0-	-0-	-0-	33	1	739	2	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	35	1	690	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3552	X	3552	-0-	-0-	-0-	124	1	3428	2	Y	-0-					-0-
12	3997	X	3997	-0-	-0-	-0-	144	1	3853	2	Y	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	123	1	3273	2	Y	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	124	1	3384	2	Y	-0-					-0-
03	3999	X	3416	-0-	-583	-0-	145	1	3271	2	Y	-0-					-0-
04	3870	X	3385	-0-	-485	-0-	162	1	3223	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5028	X	5028	-0-	-0-	-0-	176	1	4852	2	Y	-0-					-0-
12	4929	X	4040	-0-	-889	-0-	145	1	3895	2	Y	-0-					-0-
01	4929	X	4456	-0-	-473	-0-	161	1	4295	2	Y	-0-					-0-
02	4350	X	3573	-0-	-777	-0-	126	1	3447	2	Y	-0-					-0-
03	4650	X	3707	-0-	-943	-0-	157	1	3550	2	Y	-0-					-0-
04	4500	X	1020	-0-	-3480	-0-	49	1	971	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6064	X	6064	-0-	-0-	-0-	212	1	5852	2	Y	-0-					-0-
12	6308	X	6308	-0-	-0-	-0-	227	1	6081	2	Y	-0-					-0-
01	6372	X	6372	-0-	-0-	-0-	231	1	6141	2	Y	-0-					-0-
02	6758	X	6758	-0-	-0-	-0-	239	1	6519	2	Y	-0-					-0-
03	6952	X	6952	-0-	-0-	-0-	295	1	6657	2	Y	-0-					-0-
04	6180	X	2597	-0-	-3583	-0-	125	1	2472	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2238	X	2238	-0-	-0-	-0-	78	1	2160	2	Y	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	72	1	1945	2	Y	-0-					-0-
01	1736	N	1424	-0-	-312	-0-	52	1	1372	2	Y	-0-					-0-
02	2175	X	1483	-0-	-692	-0-	52	1	1431	2	Y	-0-					-0-
03	2325	X	839	-0-	-1486	-0-	36	1	803	2	Y	-0-					-0-
04	2250	X	184	-0-	-2066	-0-	9	1	175	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1270	-0-	-320	-0-	44	1	1226	2	Y	-0-					-0-
12	1643	X	1367	-0-	-276	-0-	49	1	1318	2	Y	-0-					-0-
01	1932	X	1932	-0-	-0-	-0-	70	1	1862	2	Y	-0-					-0-
02	1805	N	1805	-0-	-0-	-0-	64	1	1741	2	Y	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	56	1	1261	2	Y	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	51	1	1014	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	7	1	176	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2067	-0-	-3	-0-	72	1	1995	2	Y	-0-					-0-
12	1612	N	1301	-0-	-311	-0-	47	1	1254	2	Y	-0-					-0-
01	2294	N	1119	-0-	-1175	-0-	40	1	1079	2	Y	-0-					-0-
02	2001	N	1282	-0-	-719	-0-	45	1	1237	2	Y	-0-					-0-
03	1302	N	129	-0-	-1173	-0-	5	1	124	2	Y	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1311	-0-	-159	-0-	46	1	1265	2	Y	-0-					-0-
12	1457	X	1326	-0-	-131	-0-	48	1	1278	2	Y	-0-					-0-
01	2449	X	1439	-0-	-1010	-0-	52	1	1387	2	Y	-0-					-0-
02	1276	N	644	-0-	-632	-0-	23	1	621	2	Y	-0-					-0-
03	1333	N	1266	-0-	-67	-0-	54	1	1212	2	Y	-0-					-0-
04	1380	N	176	-0-	-1204	-0-	8	1	168	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	70	1	1938	2	Y	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	66	1	1775	2	Y	-0-					-0-
01	2262	N	2262	-0-	-0-	-0-	82	1	2180	2	Y	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	66	1	1791	2	Y	-0-					-0-
03	3100	N	4066	-0-	966	966	172	1	3894	2	Y	-0-					-0-
04	2614	N	1648	-0-	-966	-0-	79	1	1569	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	868	-0-	-512	-0-	30	1	838	2	Y	-0-					-0-
12	775	N	698	-0-	-77	-0-	25	1	673	2	Y	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	47	1	1255	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	36	1	994	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	31	1	696	2	Y	-0-					-0-
04	1200	N	553	-0-	-647	-0-	27	1	526	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	26	1	708	2	Y	-0-					-0-
12	1333	N	429	-0-	-904	-0-	15	1	414	2	Y	-0-					-0-
01	1612	N	568	-0-	-1044	-0-	21	1	547	2	Y	-0-					-0-
02	696	N	458	-0-	-238	-0-	16	1	442	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	19	1	429	2	Y	-0-					-0-
04	540	N	381	-0-	-159	-0-	18	1	363	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	Y	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	69	1	1862	2	Y	-0-					-0-
01	1984	N	1017	-0-	-967	-0-	37	1	980	2	Y	-0-					-0-
02	1943	N	1141	-0-	-802	-0-	40	1	1101	2	Y	-0-					-0-
03	1922	N	692	-0-	-1230	-0-	29	1	663	2	Y	-0-					-0-
04	990	N	175	-0-	-815	-0-	8	1	167	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2370	X	1987	-0-	-383	-0-	69	1	1918	2	Y	-0-			-0-
12	2449	X	2042	-0-	-407	-0-	73	1	1969	2	Y	-0-			-0-
01	2666	X	2483	-0-	-183	-0-	90	1	2393	2	Y	-0-			-0-
02	2494	X	1762	-0-	-732	-0-	62	1	1700	2	Y	-0-			-0-
03	2666	X	1242	-0-	-1424	-0-	53	1	1189	2	Y	-0-			-0-
04	2400	X	682	-0-	-1718	-0-	33	1	649	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3557	-0-	557	557	124	1	3433	2	Y	-0-			-0-
12	3100	N	2687	-0-	-413	144	96	1	2591	2	Y	-0-			-0-
01	3100	N	3102	-0-	2	146	112	1	2990	2	Y	-0-			-0-
02	3031	X	2885	-0-	-146	-0-	102	1	2783	2	Y	-0-			-0-
03	2542	X	559	-0-	-1983	-0-	24	1	535	2	Y	-0-			-0-
04	2460	X	720	-0-	-1740	-0-	35	1	685	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	544	-0-	-206	-0-	19	1	525	2	Y	-0-			-0-
12	620	N	486	-0-	-134	-0-	17	1	469	2	Y	-0-			-0-
01	702	N	702	-0-	-0-	-0-	25	1	677	2	Y	-0-			-0-
02	921	N	921	-0-	-0-	-0-	33	1	888	2	Y	-0-			-0-
03	341	N	311	-0-	-30	-0-	13	1	298	2	Y	-0-			-0-
04	571	N	571	-0-	-0-	-0-	27	1	544	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2670	X	1131	-0-	-1539	-0-	40	1	1091	2	Y	-0-			-0-
12	2759	X	1937	-0-	-822	-0-	70	1	1867	2	Y	-0-			-0-
01	2759	X	1115	-0-	-1644	-0-	40	1	1075	2	Y	-0-			-0-
02	2291	X	991	-0-	-1300	-0-	35	1	956	2	Y	-0-			-0-
03	2449	X	572	-0-	-1877	-0-	24	1	548	2	Y	-0-			-0-
04	1860	X	596	-0-	-1264	-0-	29	1	567	2	Y	-0-			-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4110	X	1984	-0-	-2126	-0-	69	1	1915	2	Y	-0-			29
12	3875	X	2074	-0-	-1801	-0-	74	1	2000	2	Y	-0-			29
01	3596	X	1841	-0-	-1755	-0-	67	1	1774	2	Y	-0-			29
02	3016	X	1838	-0-	-1178	-0-	65	1	1773	2	Y	-0-			29
03	2790	X	1713	-0-	-1077	-0-	73	1	1640	2	Y	-0-			29
04	2010	X	787	-0-	-1223	-0-	38	1	749	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	51	1	1418	2	Y	-0-			-0-
12	1731	N	1731	-0-	-0-	-0-	62	1	1669	2	Y	-0-			-0-
01	1428	N	1428	-0-	-0-	-0-	52	1	1376	2	Y	-0-			-0-
02	2842	X	2339	-0-	-503	-0-	83	1	2256	2	Y	-0-			-0-
03	3038	X	1358	-0-	-1680	-0-	58	1	1300	2	Y	-0-			-0-
04	1680	X	295	-0-	-1385	-0-	14	1	281	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1031	-0-	-1729	-0-	1031	2			Y	-0-					-0-
12	2263	X	876	-0-	-1387	-0-	876	2			Y	-0-					-0-
01	2263	X	1241	-0-	-1022	-0-	1241	2			Y	-0-					-0-
02	1595	X	989	-0-	-606	-0-	989	2			Y	-0-					-0-
03	1705	X	909	-0-	-796	-0-	909	2			Y	-0-					-0-
04	1200	X	520	-0-	-680	-0-	520	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

11	1110	X	966	-0-	-144	-0-	34	1	932	2	Y	-0-					-0-
12	1456	X	1456	-0-	-0-	-0-	52	1	1404	2	Y	-0-					-0-
01	1426	X	1270	-0-	-156	-0-	46	1	1224	2	Y	-0-					-0-
02	1334	X	941	-0-	-393	-0-	33	1	908	2	Y	-0-					-0-
03	1457	X	550	-0-	-907	-0-	23	1	527	2	Y	-0-					-0-
04	1410	X	662	-0-	-748	-0-	32	1	630	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

11	4786	X	4786	-0-	-0-	-0-	167	1	4619	2	Y	-0-					-0-
12	4247	X	4179	-0-	-68	-0-	150	1	4029	2	Y	-0-					-0-
01	4650	X	4415	-0-	-235	-0-	160	1	4255	2	Y	-0-					-0-
02	4586	X	4586	-0-	-0-	-0-	162	1	4424	2	Y	-0-					-0-
03	4371	X	4255	-0-	-116	-0-	180	1	4075	2	Y	-0-					-0-
04	4230	X	1905	-0-	-2325	-0-	91	1	1814	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

11	716	N	716	-0-	-0-	-0-	25	1	691	2	Y	-0-					-0-
12	2283	N	2283	-0-	-0-	-0-	82	1	2201	2	Y	-0-					-0-
01	2271	N	2271	-0-	-0-	-0-	82	1	2189	2	Y	-0-					-0-
02	1542	X	1542	-0-	-0-	-0-	54	1	1488	2	Y	-0-					-0-
03	2294	X	895	-0-	-1399	-0-	38	1	857	2	Y	-0-					-0-
04	2220	X	1191	-0-	-1029	-0-	57	1	1134	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

11	4152	X	4152	-0-	-0-	-0-	145	1	4007	2	Y	-0-					-0-
12	3934	X	3934	-0-	-0-	-0-	141	1	3793	2	Y	-0-					-0-
01	3844	X	3030	-0-	-814	-0-	110	1	2920	2	Y	-0-					-0-
02	4060	X	3582	-0-	-478	-0-	126	1	3456	2	Y	-0-					-0-
03	4340	X	3570	-0-	-770	-0-	151	1	3419	2	Y	-0-					-0-
04	4140	X	1647	-0-	-2493	-0-	79	1	1568	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

11	2792	X	2792	-0-	-0-	-0-	98	1	2694	2	Y	-0-					-0-
12	2130	X	2130	-0-	-0-	-0-	76	1	2054	2	Y	-0-					-0-
01	2759	X	1846	-0-	-913	-0-	67	1	1779	2	Y	-0-					-0-
02	2320	N	1110	-0-	-1210	-0-	39	1	1071	2	Y	-0-					-0-
03	2139	N	921	-0-	-1218	-0-	39	1	882	2	Y	-0-					-0-
04	1800	N	740	-0-	-1060	-0-	36	1	704	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

11	630	X	83	-0-	-547	-0-	3	1	80	2	Y	-0-					-0-
12	651	X	127	-0-	-524	-0-	5	1	122	2	Y	-0-					-0-
01	651	X	172	-0-	-479	-0-	6	1	166	2	Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	3	1	68	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
04	180	N	31	-0-	-149	-0-	1	1	30	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	594	N	594	-0-	-0-	-0-	21	1	573	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	18	1	475	2	Y	-0-					-0-
01	651	N	477	-0-	-174	-0-	17	1	460	2	Y	-0-					-0-
02	580	N	432	-0-	-148	-0-	15	1	417	2	Y	-0-					-0-
03	496	N	337	-0-	-159	-0-	14	1	323	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	25	1	488	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

11	606	N	606	-0-	-0-	-0-	21	1	585	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	13	1	344	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	21	1	550	2	Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	22	1	588	2	Y	-0-					-0-
03	372	N	260	-0-	-112	-0-	11	1	249	2	Y	-0-					-0-
04	510	N	174	-0-	-336	-0-	8	1	166	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

11	4830	X	4495	-0-	-335	-0-	157	1	4338	2	Y	-0-					1
12	8331	X	8331	-0-	-0-	-0-	299	1	8032	2	Y	-0-					1
01	7193	X	7193	-0-	-0-	-0-	260	1	6933	2	Y	-0-					1
02	7006	X	7006	-0-	-0-	-0-	247	1	6759	2	Y	-0-					1
03	8339	X	6496	-0-	-1843	-0-	275	1	6221	2	Y	-0-					1
04	8070	X	4036	-0-	-4034	-0-	194	1	3842	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

11	3000	X	2377	-0-	-623	-0-	83	1	2294	2	Y	-0-					-0-
12	3100	X	1864	-0-	-1236	-0-	67	1	1797	2	Y	-0-					-0-
01	3131	X	2141	-0-	-990	-0-	77	1	2064	2	Y	-0-					-0-
02	1136	X	1136	-0-	-0-	-0-	40	1	1096	2	Y	-0-					-0-
03	2272	X	2272	-0-	-0-	-0-	96	1	2176	2	Y	-0-					-0-
04	1077	X	1077	-0-	-0-	-0-	52	1	1025	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

11	3000	N	3608	-0-	608	831	126	1	3482	2	Y	-0-					-0-
12	3100	N	3521	-0-	421	1252	126	1	3395	2	Y	-0-					-0-
01	4366	X	3114	-0-	-1252	-0-	113	1	3001	2	Y	-0-					-0-
02	3480	X	2994	-0-	-486	-0-	106	1	2888	2	Y	-0-					-0-
03	3720	X	2520	-0-	-1200	-0-	107	1	2413	2	Y	-0-					-0-
04	3600	X	951	-0-	-2649	-0-	46	1	905	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

11	2377	N	2377	-0-	-0-	-0-	83	1	2294	2	Y	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	74	1	1990	2	Y	-0-					-0-
01	1953	N	1708	-0-	-245	-0-	62	1	1646	2	Y	-0-					-0-
02	1914	N	1373	-0-	-541	-0-	48	1	1325	2	Y	-0-					-0-
03	2046	N	793	-0-	-1253	-0-	34	1	759	2	Y	-0-					-0-
04	1650	N	717	-0-	-933	-0-	34	1	683	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

11	2546	N	2467	-0-	-79	-0-	86	1	2381	2	Y	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	61	1	1637	2	Y	-0-					-0-
01	2386	X	2386	-0-	-0-	-0-	86	1	2300	2	Y	-0-					-0-
02	2987	X	1614	-0-	-1373	-0-	57	1	1557	2	Y	-0-					-0-
03	3193	X	427	-0-	-2766	-0-	18	1	409	2	Y	-0-					-0-
04	2460	X	775	-0-	-1685	-0-	37	1	738	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

11	193	N	193	-0-	-0-	-0-	7	1	186	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	5	1	127	2	Y	-0-					-0-
01	248	N	106	-0-	-142	-0-	4	1	102	2	Y	-0-					-0-
02	174	N	91	-0-	-83	-0-	3	1	88	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	6	1	140	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

11	2545	X	2545	-0-	-0-	-0-	89	1	2456	2	Y	-0-					48
12	2865	X	2865	-0-	-0-	-0-	103	1	2762	2	Y	-0-					48
01	1798	X	1383	-0-	-415	-0-	50	1	1333	2	Y	-0-					48
02	3915	X	1807	-0-	-2108	-0-	64	1	1743	2	Y	-0-					48
03	4185	X	3308	-0-	-877	-0-	140	1	3168	2	Y	-0-					48
04	2760	X	679	-0-	-2081	-0-	33	1	646	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

11	5820	X	3293	-0-	-2527	-0-	115	1	3178	2	Y	-0-					-0-
12	4433	X	4043	-0-	-390	-0-	145	1	3898	2	Y	-0-					-0-
01	5611	X	3613	-0-	-1998	-0-	131	1	3482	2	Y	-0-					-0-
02	4059	X	4059	-0-	-0-	-0-	143	1	3916	2	Y	-0-					-0-
03	2077	X	1986	-0-	-91	-0-	84	1	1902	2	Y	-0-					-0-
04	2409	X	2409	-0-	-0-	-0-	116	1	2293	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

11	613	N	613	-0-	-0-	-0-	612	2	1	9	N	1					7
12	562	N	562	-0-	-0-	-0-	561	2	1	9	N	1					8
01	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					9
02	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					10
03	558	N	430	-0-	-128	-0-	429	2	1	9	N	1					11
04	660	N	582	-0-	-78	-0-	581	2	1	9	N	1					12

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					1
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					1
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					1
03	124	N	7	-0-	-117	-0-	7	2			N	-0-					1
04	120	N	-0-	-0-	-120	-0-					N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

11	930	N	695	-0-	-235	-0-	673	2	22	9	Y	20	34	1			21
12	1054	N	650	-0-	-404	-0-	648	2	2	9	Y	2					23
01	1085	N	894	-0-	-191	-0-	890	2	4	9	Y	4					27
02	464	N	464	-0-	-0-	-0-	462	2	2	9	Y	2					29
03	651	N	407	-0-	-244	-0-	404	2	3	9	Y	3					32
04	870	N	372	-0-	-498	-0-	365	2	7	9	Y	6					38

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2808	-0-	-402	-0-	2718	2	90	9	Y	82	113	1			71
12	3410	X	1924	-0-	-1486	-0-	1920	2	4	9	Y	4					75
01	3503	X	2305	-0-	-1198	-0-	2293	2	12	9	Y	11					86
02	3159	X	3159	-0-	-0-	-0-	3146	2	13	9	Y	12					98
03	3503	X	1734	-0-	-1769	-0-	1720	2	14	9	Y	13					111
04	2820	X	2015	-0-	-805	-0-	1981	2	34	9	Y	31					142

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	596	2	19	9	Y	17	41	1			25
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					27
01	494	N	494	-0-	-0-	-0-	492	2	2	9	Y	2					29
02	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					32
03	423	N	423	-0-	-0-	-0-	420	2	3	9	Y	3					35
04	360	N	340	-0-	-20	-0-	334	2	6	9	Y	5					40

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	5	1			3
12	124	N	121	-0-	-3	-0-	120	2	1	9	Y	1					4
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					4
02	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1					5
03	124	N	73	-0-	-51	-0-	72	2	1	9	Y	1					6
04	150	N	84	-0-	-66	-0-	83	2	1	9	Y	1					7

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					2
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					2
01	465	N	212	-0-	-253	-0-	212	2			N	-0-					2
02	406	N	-0-	-0-	-406	-0-					N	-0-					2
03	403	N	199	-0-	-204	-0-	199	2			N	-0-					2
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					2

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					11
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					11
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					11
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					11
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					11
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					11

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					4
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					4
01	465	N	213	-0-	-252	-0-	213	2			N	-0-					4
02	406	N	-0-	-0-	-406	-0-					N	-0-					4
03	403	N	231	-0-	-172	-0-	231	2			N	-0-					4
04	210	N	94	-0-	-116	-0-	94	2			N	-0-					4

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					7
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					7
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					7
03	248	N	5	-0-	-243	-0-	5	2			N	-0-					7
04	210	N	-0-	-0-	-210	-0-					N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		150	-0-	150	649	150	2			Y	-0-					-0-
12	781	N	132	-0-	-649	-0-	132	2			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		449	-0-	449	1800	449	2			Y	-0-					-0-
12	2250	N	450	-0-	-1800	-0-	450	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	435	N	424	-0-	-11	-0-	424	2			Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					38
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					38
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					38
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					38
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					38
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1558	-0-	-2	-0-	1508	2	50	9	N	45					86
12	1558	N	1558	-0-	-0-	-0-	20	1	1528	2	N	9					95
							10	9									
01	1550	N	1410	-0-	-140	-0-	17	1	1331	2	N	56					151
							62	9									
02	1508	N	1252	-0-	-256	-0-	1133	2	119	9	N	108	224	1			35
03	1550	N	1080	-0-	-470	-0-	1030	2	50	9	N	45					80
04	1742	N	1742	-0-	-0-	-0-	1723	2	19	9	N	17	9	8			88

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	10	-0-	-920	-0-	10	2			N	-0-					55
12	248	N	-0-	-0-	-248	-0-					N	-0-					55
01	31	N	-0-	-0-	-31	-0-					N	-0-					55
02	10	N	-0-	-0-	-10	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					55

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	30	1	1485	2	N	-0-					112
12	1612	N	1612	-0-	-0-	-0-	52	1	1560	2	N	-0-					112
01	1593	N	1593	-0-	-0-	-0-	51	1	1542	2	N	-0-					112
02	1479	N	1384	-0-	-95	-0-	48	1	1336	2	N	-0-					112
03	1581	N	1423	-0-	-158	-0-	47	1	1376	2	N	-0-					112
04	1530	N	1374	-0-	-156	-0-	45	1	1329	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					33
12	1333	N	1037	-0-	-296	-0-	13	1	1024	2	N	-0-					33
01	1259	N	1259	-0-	-0-	-0-	16	1	1243	2	N	-0-					33
02	1247	N	1049	-0-	-198	-0-	1049	2			N	-0-					33
03	1023	N	880	-0-	-143	-0-	880	2			N	-0-					33
04	1230	N	831	-0-	-399	-0-	831	2			N	-0-					33

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2273	-0-	-517	-0-	2273	2			N	-0-					203
12	2821	X	319	-0-	-2502	-0-	4	1	314	2	N	1					204
							1	9									
01	2542	X	1809	-0-	-733	-0-	23	1	1786	2	N	-0-					204
02	2900	N	3278	-0-	378	378	3275	2	3	9	N	3	5	1			202
03	3100	N	3027	-0-	-73	305	3027	2			N	-0-					202
04	2923	N	2618	-0-	-305	-0-	2612	2	6	9	N	5	4	8			203

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	495	-0-	-45	-0-	495	2			N	-0-					69
12	558	X	444	-0-	-114	-0-	6	1	438	2	N	-0-					69
01	614	X	614	-0-	-0-	-0-	8	1	606	2	N	-0-					69
02	522	X	428	-0-	-94	-0-	428	2			N	-0-					69
03	647	N	647	-0-	-0-	-0-	567	2	80	9	N	73					142
04	1042	N	1042	-0-	-0-	-0-	1035	2	7	9	N	6					148

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1750	-0-	-50	-0-	1750	2			N	-0-					111
12	1871	N	1871	-0-	-0-	-0-	24	1	1845	2	N	2					113
							2	9									
01	1841	N	1841	-0-	-0-	-0-	23	1	1817	2	N	1					114
							1	9									
02	1682	N	1627	-0-	-55	-0-	1627	2			N	-0-	3	1			111
03	1860	N	1633	-0-	-227	-0-	1633	2			N	-0-					111
04	1770	N	1684	-0-	-86	-0-	1669	2	15	9	N	14	2	8			123

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					172
12	1998	N	1998	-0-	-0-	-0-	26	1	1972	2	N	-0-					172
01	2101	N	2101	-0-	-0-	-0-	26	1	2075	2	N	-0-					172
02	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					172
03	1798	N	1781	-0-	-17	-0-	1781	2			N	-0-					172
04	1740	N	1703	-0-	-37	-0-	1703	2			N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
12	475	N	475	-0-	-0-	-0-	6	1	469	2	N	-0-					8
01	496	N	488	-0-	-8	-0-	6	1	482	2	N	-0-					8
02	464	N	418	-0-	-46	-0-	418	2			N	-0-					8
03	465	N	426	-0-	-39	-0-	426	2			N	-0-					8
*04	480	N	412	-0-	-68	-0-	412	2			N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	464	-0-	-46	-0-	463	2	1	9	N	1					200
12	589	N	522	-0-	-67	-0-	7	1	515	2	N	-0-					200
01	496	N	478	-0-	-18	-0-	6	1	472	2	N	-0-					200
02	435	N	407	-0-	-28	-0-	407	2			N	-0-	1	1			199
03	527	N	421	-0-	-106	-0-	421	2			N	-0-					199
04	450	N	375	-0-	-75	-0-	375	2			N	-0-					199

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					15
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

11	283 N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
12	279 N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
01	278 N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
02	261 N	233	-0-	-28	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279 N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
04	259 N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

11	120 N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
12	129 N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
01	137 N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
02	116 N	115	-0-	-1	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130 N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
04	126 N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
02	319	N	244	-0-	-75 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		914	-0-	914	9776	914	2			N	-0-					-0-
12	SWR 10		992	-0-	992	10768	992	2			N	-0-					-0-
01	SWR 10		989	-0-	989	11757	989	2			N	-0-					-0-
02	SWR 10		895	-0-	895	12652	895	2			N	-0-					-0-
03	SWR 10		1000	-0-	1000	13652	1000	2			N	-0-					-0-
04	SWR 10		964	-0-	964	14616	964	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
12	868	N	759	-0-	-109	-0-	759	2			N	-0-					-0-
01	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
02	754	N	695	-0-	-59	-0-	695	2			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
12	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
01	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
02	957	N	846	-0-	-111	-0-	846	2			N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	894	-0-	-156	-0-	894	2			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
01	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	2			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-
12	682	N	7	-0-	-675	-0-	7	2			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	522	N	8	-0-	-514	-0-	8	2			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9884	-0-	-16	-0-	1214	1 2 9	8668	2	N	2					13
12	9889	X	9495	-0-	-394	-0-	1473	1 9 9	8013	2	N	8	13	1			8
01	9889	X	7737	-0-	-2152	-0-	1377	1 6 9	6354	2	N	5	6	1			7
02	9541	X	7917	-0-	-1624	-0-	1297	1 4 9	6616	2	N	4	7	1			4
03	10199	X	7178	-0-	-3021	-0-	1291	1 14 9	5873	2	N	13					17
04	9870	X	7548	-0-	-2322	-0-	1400	1 8 9	6140	2	N	7	13	1			11

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1182	-0-	-288	-0-	43	1	1139	2	N	-0-					50
12	1457	N	1195	-0-	-262	-0-	40	1	1155	2	N	-0-					50
01	1457	N	1216	-0-	-241	-0-	42	1	1174	2	N	-0-					50
02	1131	N	1125	-0-	-6	-0-	39	1	1086	2	N	-0-					50
03	1226	N	1226	-0-	-0-	-0-	42	1	1184	2	N	-0-					50
04	1185	N	1185	-0-	-0-	-0-	43	1	1142	2	N	-0-					50

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	29	N	-0-	-0-	-29	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
12	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
01	4402	X	3936	-0-	-466	-0-	3936	2			N	-0-					-0-
02	4118	X	4041	-0-	-77	-0-	4041	2			N	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
04	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	6337	-0-	-4013	-0-	6337	2			N	-0-					-0-
12	8339	X	6256	-0-	-2083	-0-	6256	2			N	-0-					-0-
01	8618	X	5943	-0-	-2675	-0-	5943	2			N	-0-					-0-
02	8062	X	5366	-0-	-2696	-0-	5366	2			N	-0-					-0-
03	7068	X	5306	-0-	-1762	-0-	5306	2			N	-0-					-0-
04	6330	X	5074	-0-	-1256	-0-	5074	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	941	-0-	-169	-0-	941	2			N	-0-					-0-
12	1209	N	959	-0-	-250	-0-	959	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	899	N	623	-0-	-276	-0-	623	2			N	-0-					-0-
03	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					-0-
12	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
01	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-
02	1160	N	1124	-0-	-36	-0-	1124	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1690	-0-	-440	-0-	1690	2			N	-0-					-0-
12	2170	N	1755	-0-	-415	-0-	1755	2			N	-0-					-0-
01	2077	N	1457	-0-	-620	-0-	1457	2			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
03	1767	N	1727	-0-	-40	-0-	1727	2			N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	714	-0-	-6	-0-	714	2			Y	-0-					-0-
12	744	N	734	-0-	-10	-0-	734	2			Y	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	2			Y	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	2			Y	-0-					-0-
03	744	N	559	-0-	-185	-0-	559	2			Y	-0-					-0-
04	690	N	539	-0-	-151	-0-	539	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
04	1320	N	1118	-0-	-202	-0-	1118	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
01	1333	N	1177	-0-	-156	-0-	1177	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
03	1364	N	1238	-0-	-126	-0-	1238	3			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4140	-0-	-750	-0-	4140	2			N	-0-					-0-
12	4898	X	4168	-0-	-730	-0-	4168	2			N	-0-					-0-
01	5084	X	4003	-0-	-1081	-0-	4003	2			N	-0-					-0-
02	4756	X	3780	-0-	-976	-0-	3780	2			N	-0-					-0-
03	4433	X	3916	-0-	-517	-0-	3916	2			N	-0-					-0-
04	4140	X	3681	-0-	-459	-0-	3681	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					11
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					11
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					11
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					11
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

11	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1440	N	1396	-0-	-44	-0-	1396	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	570	N	493	-0-	-77	-0-	493	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	174	N	142	-0-	-32	-0-	142	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	725	N	710	-0-	-15	-0-	710	2			N	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	2			N	-0-					-0-
04	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	928	N	760	-0-	-168	-0-	760	2			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4668	-0-	-672	-0-	4668	2			N	-0-					-0-
12	5456	X	4709	-0-	-747	-0-	4709	2			N	-0-					-0-
01	5115	X	4531	-0-	-584	-0-	4531	2			N	-0-					-0-
02	4669	X	4254	-0-	-415	-0-	4254	2			N	-0-					-0-
03	4929	X	4374	-0-	-555	-0-	4374	2			N	-0-					-0-
04	4680	X	4156	-0-	-524	-0-	4156	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1					5
12	914	N	914	-0-	-0-	-0-	911	3	3	9	Y	3					8
01	1023	N	1023	-0-	-0-	-0-	1017	3	6	9	Y	5					13
02	1196	N	1196	-0-	-0-	-0-	1188	3	8	9	Y	7					20
03	1852	N	1852	-0-	-0-	-0-	1844	3	8	9	Y	7					27
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10 N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	14 N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10 N	-0-	-0-	-10	-0-					Y	-0-					-0-
*03	5 N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
03	2556	N	2556	-0-	-0-	-0-	2556	2			Y	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	58	-0-	58	58	58	2			Y	-0-					-0-
03	14B2	EXT	16	-0-	16	74	16	2			Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	74					Y	NO RPT					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					1
*03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	45	3	1	9	Y	1					3
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					3
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					3
02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					3
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					3
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					3
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					3
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					12
12	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					14
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					14
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					14
*03	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					15
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					23
12	792	N	792	-0-	-0-	-0-	791	3	1	9	Y	1					24
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					24
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					24
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	30	-0-	-30	-0-	30	3			Y	-0-					18
12	892	X	892	-0-	-0-	-0-	888	3	4	9	Y	4					22
01	1053	X	1053	-0-	-0-	-0-	1050	3	3	9	Y	3					25
02	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					26
03	1999	N	1999	-0-	-0-	-0-	1997	3	2	9	Y	2					28
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	41	-0-	-2959	8922	40	3	1	9	Y	1					59
12	3100	N	270	-0-	-2830	6092	270	3			Y	-0-					59
01	3100	N	69	-0-	-3031	3061	69	3			Y	-0-					59
02	2900	N	35	-0-	-2865	196	35	3			Y	-0-					59
*03	219	N	23	-0-	-196	-0-	23	3			Y	-0-					59
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					21
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					21
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					21
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
*03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	815	N	815	-0-	-0-	-0-	814	3	1	9	Y	1					13
01	918	N	918	-0-	-0-	-0-	917	3	1	9	Y	1					14
02	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1					15
03	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					16
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	683	3	4	9	Y	4					61
12	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					62
01	586	N	586	-0-	-0-	-0-	585	3	1	9	Y	1					63
02	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					64
*03	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	3100	N	3521	-0-	421	421	3519	3	2	9	Y	2					19
01	2747	N	2326	-0-	-421	-0-	2325	3	1	9	Y	1					20
02	2000	N	2000	-0-	-0-	-0-	1999	3	1	9	Y	1					21
03	1800	N	1800	-0-	-0-	-0-	1799	3	1	9	Y	1					22
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					22

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

11	61	X	-0-	-0-	-61	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					9
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					9
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					9
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					9
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	66	N	66	-0-	-0-	-0-	64	3	2	9	Y	2					3
01	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					5
02	226	N	226	-0-	-0-	-0-	224	3	2	9	Y	2					7
03	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1					8
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	X	509	-0-	-0-	-0-	505	3	4	9	Y	4					26
12	1012	X	1012	-0-	-0-	-0-	1008	3	4	9	Y	4					30
01	2240	X	2240	-0-	-0-	-0-	2234	3	6	9	Y	5					35
02	2269	N	2269	-0-	-0-	-0-	2265	3	4	9	Y	4					39
03	2222	N	2222	-0-	-0-	-0-	2216	3	6	9	Y	5					44
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					2
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					2
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					2
*03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3097	X	3097	-0-	-0-	-0-	679	1	2418	2	N	-0-					165
12	3627	X	3566	-0-	-61	-0-	744	1	2822	2	N	-0-					165
01	3627	X	2829	-0-	-798	-0-	698	1	2131	2	N	-0-					165
02	3393	X	1817	-0-	-1576	-0-	609	1	1208	2	N	-0-					165
03	3565	X	3275	-0-	-290	-0-	717	1	2558	2	N	-0-					165
04	3450	X	2466	-0-	-984	-0-	661	1	1805	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7692	X	7692	-0-	-0-	-0-	411	1	7281	2	N	-0-					-0-
12	7028	X	7028	-0-	-0-	-0-	359	1	6669	2	N	-0-					-0-
01	6398	X	6398	-0-	-0-	-0-	350	1	6048	2	N	-0-					-0-
02	6276	X	6276	-0-	-0-	-0-	297	1	5979	2	N	-0-					-0-
03	6662	X	6662	-0-	-0-	-0-	309	1	6353	2	N	-0-					-0-
04	6188	X	6188	-0-	-0-	-0-	288	1	5900	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	66	1	1175	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	70	1	1297	2	N	-0-					-0-
01	1240	N	919	-0-	-321	-0-	50	1	869	2	N	-0-					-0-
02	1189	N	1114	-0-	-75	-0-	53	1	1061	2	N	-0-					-0-
03	1364	N	1162	-0-	-202	-0-	54	1	1108	2	N	-0-					-0-
04	900	N	763	-0-	-137	-0-	36	1	727	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5122	-0-	-338	-0-	302	1	4820	2	Y	-0-					-0-
12	5642	X	5389	-0-	-253	-0-	305	1	5084	2	Y	-0-					-0-
01	5903	X	5903	-0-	-0-	-0-	352	1	5551	2	Y	-0-					-0-
02	4930	X	3597	-0-	-1333	-0-	198	1	3399	2	Y	-0-					-0-
03	5270	X	5048	-0-	-222	-0-	264	1	4784	2	Y	-0-					-0-
04	5198	X	5198	-0-	-0-	-0-	269	1	4884	2	Y	41	13	1			28
							45	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2904	-0-	-366	-0-	698	1	2206	2	N	-0-					-0-
12	3379	X	2949	-0-	-430	-0-	713	1	2236	2	N	-0-					-0-
01	3100	X	2694	-0-	-406	-0-	666	1	2028	2	N	-0-					-0-
02	2900	X	1563	-0-	-1337	-0-	587	1	976	2	N	-0-					-0-
03	3288	X	3288	-0-	-0-	-0-	708	1	2580	2	N	-0-					-0-
04	3331	X	3331	-0-	-0-	-0-	701	1	2626	2	N	4	1	1			3
							4	9									

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1100	N	1100	-0-	-0-	-0-	59	1	1041	2	N	-0-					2
12	1329	N	1329	-0-	-0-	-0-	68	1	1261	2	N	-0-					2
01	1164	N	1164	-0-	-0-	-0-	64	1	1100	2	N	-0-					2
02	1245	N	1245	-0-	-0-	-0-	59	1	1186	2	N	-0-					2
03	1259	N	1259	-0-	-0-	-0-	58	1	1201	2	N	-0-					2
04	1059	N	1059	-0-	-0-	-0-	49	1	1009	2	N	1					3
							1	9									

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					10
01	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					10
02	2900	N	3159	-0-	259	259	3159	2			Y	-0-					10
03	2391	N	2132	-0-	-259	-0-	2132	2			Y	-0-					10
04	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					38
01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					38
02	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					38
03	3100	N	8905	-0-	5805	5805	8905	2			Y	-0-					38
04	90	N	NO RPT	-0-	-90	5715					Y	NO RPT					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					4
01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					4
02	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4
03	310	N	193	-0-	-117	-0-	193	2			Y	-0-					4
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	476	N	476	-0-	-0-	-0-	21	1	455	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	9	1	200	2	N	-0-					-0-
01	558	N	115	-0-	-443	-0-	115	2			N	-0-					-0-
02	464	N	340	-0-	-124	-0-	340	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	328	-0-	-1922	-0-	328	2			Y	-0-					122
12	2325	N	1094	-0-	-1231	-0-	1091	2	3	9	Y	3					125
01	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					128
02	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	Y	5					133
03	2059	N	2059	-0-	-0-	-0-	2049	2	10	9	Y	9					142
04	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					142

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF. 10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW (COTTON VALLEY SAND) //CONT.// 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					27
12	0		-0-	-0-	-0-	-0-					N	-0-					27
01	0		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2019

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
03	930	N	906	-0-	-24	-0-	906	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					140
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-	140	7			-0-
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					103
12	0		-0-	-0-	-0-	-0-					N	-0-					103
01	0		-0-	-0-	-0-	-0-					N	-0-	103	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					39
12	0		-0-	-0-	-0-	-0-					N	-0-					39
01	0		-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					102
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					102
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					102
02	87	N	41	-0-	-46	-0-	41	3			N	-0-					102
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					102
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

11	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
12	2728	X	2219	-0-	-509	-0-	2219	3			N	-0-					-0-
01	2728	X	1745	-0-	-983	-0-	1745	3			N	-0-					-0-
02	2407	N	1187	-0-	-1220	-0-	1187	3			N	-0-					-0-
03	2947	N	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

11	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					-0-
12	3458	X	3458	-0-	-0-	-0-	3458	3			N	-0-					-0-
01	3286	X	1931	-0-	-1355	-0-	1931	3			N	-0-					-0-
02	3074	X	1548	-0-	-1526	-0-	1548	3			N	-0-					-0-
03	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
04	3372	X	3372	-0-	-0-	-0-	3372	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	1178	N	981	-0-	-197	-0-	981	3			N	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	3			N	-0-					-0-
02	928	N	924	-0-	-4	-0-	924	3			N	-0-					-0-
03	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
01	1271	N	1226	-0-	-45	-0-	1226	3			N	-0-					-0-
02	1189	N	1178	-0-	-11	-0-	1178	3			N	-0-					-0-
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
04	1200	N	1142	-0-	-58	-0-	1142	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
01	1798	N	1709	-0-	-89	-0-	1709	3			N	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

11	510	N	350	-0-	-160	-0-	350	3			N	-0-					-0-
12	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
01	899	N	716	-0-	-183	-0-	716	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	899	N	501	-0-	-398	-0-	501	3			N	-0-					-0-
04	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	220	-0-	-152	-0-	220	3			N	-0-					-0-
02	348	N	8	-0-	-340	-0-	8	3			N	-0-					-0-
03	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
12	1829	N	1369	-0-	-460	-0-	1369	3			N	-0-					-0-
01	1767	N	1180	-0-	-587	-0-	1180	3			N	-0-					-0-
02	1421	N	1084	-0-	-337	-0-	1084	3			N	-0-					-0-
03	1364	N	1080	-0-	-284	-0-	1080	3			N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

11	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
12	6226	X	6226	-0-	-0-	-0-	6226	3			N	-0-					-0-
01	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
02	2987	X	2035	-0-	-952	-0-	2035	3			N	-0-					-0-
03	3193	X	2895	-0-	-298	-0-	2895	3			N	-0-					-0-
04	3090	X	1417	-0-	-1673	-0-	1417	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					12
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					12
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					12
03	62	N	-0-	-0-	-62	-0-					N	-0-					12
04	60	N	-0-	-0-	-60	-0-					N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
01	1054	N	906	-0-	-148	-0-	906	3			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	574	2	4	9	N	4					199
12	610	N	610	-0-	-0-	-0-	590	2	20	9	N	18					217
01	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6					223
02	552	N	552	-0-	-0-	-0-	544	2	8	9	N	7					230
03	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					235
04	450	N	-0-	-0-	-450	-0-					N	-0-					235

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					236
12	310	N	79	-0-	-231	-0-	79	2			N	-0-					236
01	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					237
02	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					239
03	310	N	310	-0-	-0-	-0-	307	2	3	9	N	3					242
04	90	N	-0-	-0-	-90	-0-					N	-0-					242

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	406	N	276	-0-	-130	-0-	276	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	522	N	240	-0-	-282	-0-	240	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	570	N	478	-0-	-92	-0-	478	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					12
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					12
01	248	N	160	-0-	-88	-0-	160	3			Y	-0-					12
02	232	N	140	-0-	-92	-0-	140	3			Y	-0-					12
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					12
04	150	N	80	-0-	-70	-0-	80	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					1
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					1
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					1
02	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
04	15	N	6	-0-	-9	-0-	6	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
01	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
02	1131	N	1041	-0-	-90	-0-	1041	3			N	-0-					-0-
03	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
12	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
01	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
02	841	N	672	-0-	-169	-0-	672	3			N	-0-					-0-
03	899	N	737	-0-	-162	-0-	737	3			N	-0-					-0-
04	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					195
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					195
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					195
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					195
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					195
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
02	29	N	8	-0-	-21	-0-	8	3			Y	-0-					1
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					25
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					25
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					25
02	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					25
03	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					25
04	240	N	116	-0-	-124	-0-	116	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	3			N	-0-					-0-
03	186	N	20	-0-	-166	-0-	20	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
04	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2024

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

11	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
12	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
03	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	1333	N	1058	-0-	-275	-0-	1058	3			N	-0-					-0-
01	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-
02	1073	N	1049	-0-	-24	-0-	1049	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

11	2574	X	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
12	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
01	3100	N	4017	-0-	917	917	4017	3			N	-0-					-0-
02	2900	N	3534	-0-	634	1551	3534	3			N	-0-					-0-
03	4261	X	2710	-0-	-1551	-0-	2710	3			N	-0-					-0-
04	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

11	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066 N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
12	2094 N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
01	1457 N	1201	-0-	-256	-0-	1201	3			N	-0-					-0-
02	1370 N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	2033 N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
04	2453 N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311 N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	372 N	335	-0-	-37	-0-	335	3			N	-0-					-0-
01	341 N	295	-0-	-46	-0-	295	3			N	-0-					-0-
02	312 N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341 N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	483 N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	393 N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	744	N	130	-0-	-614	-0-	130	3			N	-0-					-0-
04	390	N	74	-0-	-316	-0-	74	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1116	N	676	-0-	-440	-0-	676	3			N	-0-					-0-
01	1271	N	620	-0-	-651	-0-	620	3			N	-0-					-0-
02	1102	N	505	-0-	-597	-0-	505	3			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
12	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					-0-
01	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
02	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
03	4867	X	3778	-0-	-1089	-0-	3778	3			N	-0-					-0-
04	4710	X	4273	-0-	-437	-0-	4273	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
02	522	N	348	-0-	-174	-0-	348	3			N	-0-					-0-
03	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1131	N	1111	-0-	-20	-0-	1111	3			N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
04	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
02	928	N	837	-0-	-91	-0-	837	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
03	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
04	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

11	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
12	1643	N	1629	-0-	-14	-0-	1629	3			N	-0-					-0-
01	1581	N	1172	-0-	-409	-0-	1172	3			N	-0-					-0-
02	1537	N	1419	-0-	-118	-0-	1419	3			N	-0-					-0-
03	1643	N	1641	-0-	-2	-0-	1641	3			N	-0-					-0-
04	1140	N	488	-0-	-652	-0-	488	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

11	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
12	3441	X	2533	-0-	-908	-0-	2533	3			N	-0-					-0-
01	3441	X	1077	-0-	-2364	-0-	1077	3			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
03	3441	X	737	-0-	-2704	-0-	737	3			N	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

11	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
12	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
01	3782	X	3633	-0-	-149	-0-	3633	3			N	-0-					-0-
02	3799	X	2555	-0-	-1244	-0-	2555	3			N	-0-					-0-
03	4061	X	3510	-0-	-551	-0-	3510	3			N	-0-					-0-
04	3930	X	3491	-0-	-439	-0-	3491	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3361	-0-	361	603	3361	3			N	-0-					-0-
12	3100	N	2974	-0-	-126	477	2974	3			N	-0-					-0-
01	2378	X	1901	-0-	-477	-0-	1901	3			N	-0-					-0-
02	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

11	3000	N	2330	-0-	-670	3204	2330	3			N	-0-					-0-
12	3100	N	2022	-0-	-1078	2126	2022	3			N	-0-					-0-
01	3100	N	2163	-0-	-937	1189	2163	3			N	-0-					-0-
02	2900	N	1795	-0-	-1105	84	1795	3			N	-0-					-0-
03	2291	N	2207	-0-	-84	-0-	2207	3			N	-0-					-0-
04	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-
01	1209	N	757	-0-	-452	-0-	757	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
12	2666	X	2510	-0-	-156	-0-	2510	3			N	-0-					-0-
01	2666	X	2118	-0-	-548	-0-	2118	3			N	-0-					-0-
02	2494	X	1889	-0-	-605	-0-	1889	3			N	-0-					-0-
03	2666	X	2301	-0-	-365	-0-	2301	3			N	-0-					-0-
04	2580	X	1904	-0-	-676	-0-	1904	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1303	X	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					-0-
12	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
01	2821	X	2572	-0-	-249	-0-	2572	3			N	-0-					-0-
02	2639	X	2544	-0-	-95	-0-	2544	3			N	-0-					-0-
03	2821	X	2684	-0-	-137	-0-	2684	3			N	-0-					-0-
04	2730	X	2624	-0-	-106	-0-	2624	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1714	-0-	-1136	-0-	1714	3			N	-0-					-0-
12	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
01	3069	X	2829	-0-	-240	-0-	2829	3			N	-0-					-0-
02	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-
03	3069	X	2721	-0-	-348	-0-	2721	3			N	-0-					-0-
04	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	261	N	89	-0-	-172	-0-	89	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2235	-0-	-1275	-0-	2235	3			N	-0-					-0-
12	3627	X	3550	-0-	-77	-0-	3550	3			N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
02	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
03	5228	X	5228	-0-	-0-	-0-	5228	3			N	-0-					-0-
04	4395	X	4395	-0-	-0-	-0-	4395	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	651	N	273	-0-	-378	-0-	273	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

11	3000	N	3259	-0-	259	259	3259	3			N	-0-					-0-
12	3100	N	3147	-0-	47	306	3147	3			N	-0-					-0-
01	3100	N	2901	-0-	-199	107	2901	3			N	-0-					-0-
02	2784	X	2025	-0-	-759	-0-	2025	3			N	-0-					-0-
03	2985	X	2985	-0-	-0-	-0-	2985	3			N	-0-					-0-
04	2880	X	2615	-0-	-265	-0-	2615	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

11	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
12	2790	X	2666	-0-	-124	-0-	2666	3			N	-0-					-0-
01	2790	X	2429	-0-	-361	-0-	2429	3			N	-0-					-0-
02	2610	X	1219	-0-	-1391	-0-	1219	3			N	-0-					-0-
03	2790	X	2567	-0-	-223	-0-	2567	3			N	-0-					-0-
04	2700	X	2647	-0-	-53	-0-	2647	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2318	-0-	-171	-0-	2318	3			N	-0-					-0-
12	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
04	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
12	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
01	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
02	1827	N	1712	-0-	-115	-0-	1712	3			N	-0-					-0-
03	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
04	1890	N	1035	-0-	-855	-0-	1035	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
01	775	N	511	-0-	-264	-0-	511	3			N	-0-					-0-
02	841	N	746	-0-	-95	-0-	746	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	1054	N	459	-0-	-595	-0-	459	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
12	1271	N	1193	-0-	-78	-0-	1193	3			N	-0-					-0-
01	1271	N	876	-0-	-395	-0-	876	3			N	-0-					-0-
02	1189	N	1089	-0-	-100	-0-	1089	3			N	-0-					-0-
03	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
12	1581	N	1166	-0-	-415	-0-	1166	3			N	-0-					-0-
01	1457	N	823	-0-	-634	-0-	823	3			N	-0-					-0-
02	1247	N	1222	-0-	-25	-0-	1222	3			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	810	N	256	-0-	-554	-0-	256	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5954	X	5954	-0-	-0-	-0-	5954	3			N	-0-					-0-
12	5676	X	5676	-0-	-0-	-0-	5676	3			N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	3			N	-0-					-0-
02	5492	X	5492	-0-	-0-	-0-	5492	3			N	-0-					-0-
03	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-
04	5443	X	5443	-0-	-0-	-0-	5443	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
12	1240	N	788	-0-	-452	-0-	788	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	812	N	245	-0-	-567	-0-	245	3			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2544	-0-	-1416	-0-	2544	3			N	-0-					-0-
12	4278	X	3653	-0-	-625	-0-	3653	3			N	-0-					-0-
01	4278	X	2133	-0-	-2145	-0-	2133	3			N	-0-					-0-
02	4002	X	3521	-0-	-481	-0-	3521	3			N	-0-					-0-
03	3658	X	779	-0-	-2879	-0-	779	3			N	-0-					-0-
04	3540	X	517	-0-	-3023	-0-	517	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

11	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
12	1891	N	1704	-0-	-187	-0-	1704	3			N	-0-					-0-
01	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
02	1769	N	1578	-0-	-191	-0-	1578	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
04	1650	N	1628	-0-	-22	-0-	1628	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

11	3120	X	46	-0-	-3074	-0-	46	3			N	-0-					-0-
12	3193	X	606	-0-	-2587	-0-	606	3			N	-0-					-0-
01	2449	X	1424	-0-	-1025	-0-	1424	3			N	-0-					-0-
02	2291	X	1590	-0-	-701	-0-	1590	3			N	-0-					-0-
03	1705	X	1690	-0-	-15	-0-	1690	3			N	-0-					-0-
04	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/31/2024

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
02	609	N	575	-0-	-34	-0-	575	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1178	N	1094	-0-	-84	-0-	1094	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
12	837	N	829	-0-	-8	-0-	829	3			N	-0-					-0-
01	775	N	524	-0-	-251	-0-	524	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
12	2821	N	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
01	2697	N	2324	-0-	-373	-0-	2324	3			N	-0-					-0-
02	2523	N	2500	-0-	-23	-0-	2500	3			N	-0-					-0-
03	2697	N	2564	-0-	-133	-0-	2564	3			N	-0-					-0-
04	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
01	589	N	210	-0-	-379	-0-	210	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-
12	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
03	4049	X	4049	-0-	-0-	-0-	4049	3			N	-0-					-0-
04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	3		N	-0-			-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3		N	-0-			-0-
01	592	N	592	-0-	-0-	-0-	592	3		N	-0-			-0-
02	919	N	919	-0-	-0-	-0-	919	3		N	-0-			-0-
03	1129	N	1129	-0-	-0-	-0-	1129	3		N	-0-			-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3		N	-0-			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

11	5199	X	2554	-0-	-2645	-0-	2554	3		N	-0-			-0-
12	2697	X	2470	-0-	-227	-0-	2470	3		N	-0-			-0-
01	2697	X	2286	-0-	-411	-0-	2286	3		N	-0-			-0-
02	5972	X	5972	-0-	-0-	-0-	5972	3		N	-0-			-0-
03	10173	X	10173	-0-	-0-	-0-	10173	3		N	-0-			-0-
04	9144	X	9144	-0-	-0-	-0-	9144	3		N	-0-			-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

11	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
12	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
03	H15	VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/01/2024

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

11	390	N	372	-0-	-18	-0-	372	3		N	-0-			-0-
12	403	N	299	-0-	-104	-0-	299	3		N	-0-			-0-
01	403	N	379	-0-	-24	-0-	379	3		N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	646	3		N	-0-			-0-
03	752	N	752	-0-	-0-	-0-	752	3		N	-0-			-0-
04	593	N	593	-0-	-0-	-0-	593	3		N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

11	394	N	394	-0-	-0-	-0-	394	3		N	-0-			-0-
12	496	N	459	-0-	-37	-0-	459	3		N	-0-			-0-
01	465	N	260	-0-	-205	-0-	260	3		N	-0-			-0-
02	416	N	416	-0-	-0-	-0-	416	3		N	-0-			-0-
03	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-
04	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
12	1550	N	1435	-0-	-115	-0-	1435	3			N	-0-					-0-
01	1488	N	1161	-0-	-327	-0-	1161	3			N	-0-					-0-
02	1421	N	1215	-0-	-206	-0-	1215	3			N	-0-					-0-
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
01	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

11	5102	X	5102	-0-	-0-	-0-	5102	3			N	-0-					-0-
12	3224	X	1780	-0-	-1444	-0-	1780	3			N	-0-					-0-
01	3224	X	1742	-0-	-1482	-0-	1742	3			N	-0-					-0-
02	3016	X	1505	-0-	-1511	-0-	1505	3			N	-0-					-0-
03	3224	X	1587	-0-	-1637	-0-	1587	3			N	-0-					-0-
04	3120	X	1441	-0-	-1679	-0-	1441	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	48	-0-	-2952	10709	48	3		N	-0-			-0-
12	3100	N	126	-0-	-2974	7735	126	3		N	-0-			-0-
01	3100	N	118	-0-	-2982	4753	118	3		N	-0-			-0-
02	2900	N	127	-0-	-2773	1980	127	3		N	-0-			-0-
03	2127	N	147	-0-	-1980	-0-	147	3		N	-0-			-0-
04	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

11	2204	N	2204	-0-	-0-	-0-	2204	3		N	-0-			-0-
12	2604	N	2160	-0-	-444	-0-	2160	3		N	-0-			-0-
01	2108	N	1991	-0-	-117	-0-	1991	3		N	-0-			-0-
02	2117	N	1944	-0-	-173	-0-	1944	3		N	-0-			-0-
03	2170	N	1987	-0-	-183	-0-	1987	3		N	-0-			-0-
04	1974	N	1974	-0-	-0-	-0-	1974	3		N	-0-			-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

11	3295	X	3295	-0-	-0-	-0-	3295	3		N	-0-			-0-
12	2363	X	2363	-0-	-0-	-0-	2363	3		N	-0-			-0-
01	2338	X	2338	-0-	-0-	-0-	2338	3		N	-0-			-0-
02	2940	X	2940	-0-	-0-	-0-	2940	3		N	-0-			-0-
03	3860	X	3860	-0-	-0-	-0-	3860	3		N	-0-			-0-
04	2819	X	2819	-0-	-0-	-0-	2819	3		N	-0-			-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

11	1273	N	1273	-0-	-0-	-0-	1273	3		N	-0-			-0-
12	1334	N	1334	-0-	-0-	-0-	1334	3		N	-0-			-0-
01	1147	N	679	-0-	-468	-0-	679	3		N	-0-			-0-
02	1073	N	-0-	-0-	-1073	-0-				N	-0-			-0-
03	1147	N	932	-0-	-215	-0-	932	3		N	-0-			-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3		N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1238	3		N	-0-			-0-
12	1302	N	1302	-0-	-0-	-0-	1302	3		N	-0-			-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3		N	-0-			-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3		N	-0-			-0-
03	1363	N	1363	-0-	-0-	-0-	1363	3		N	-0-			-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3		N	-0-			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

11	458	N	458	-0-	-0-	-0-	458	3		N	-0-			-0-
12	496	N	424	-0-	-72	-0-	424	3		N	-0-			-0-
01	465	N	460	-0-	-5	-0-	460	3		N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	646	3		N	-0-			-0-
03	733	N	733	-0-	-0-	-0-	733	3		N	-0-			-0-
04	699	N	699	-0-	-0-	-0-	699	3		N	-0-			-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

11	3000	N	2702	-0-	-298	4402	2702	3		N	-0-			-0-
12	3100	N	2673	-0-	-427	3975	2673	3		N	-0-			-0-
01	3100	N	2562	-0-	-538	3437	2562	3		N	-0-			-0-
02	2900	N	1833	-0-	-1067	2370	1833	3		N	-0-			-0-
03	3100	N	2395	-0-	-705	1665	2395	3		N	-0-			-0-
04	3000	N	2406	-0-	-594	1071	2406	3		N	-0-			-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
01	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
02	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
04	2982	N	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
01	992	N	651	-0-	-341	-0-	651	3			N	-0-					-0-
02	1073	N	807	-0-	-266	-0-	807	3			N	-0-					-0-
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	842	3		N	-0-			-0-
12	789	N	789	-0-	-0-	-0-	789	3		N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	548	3		N	-0-			-0-
03	753	N	753	-0-	-0-	-0-	753	3		N	-0-			-0-
04	647	N	647	-0-	-0-	-0-	647	3		N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	717	N	717	-0-	-0-	-0-	717	3		N	-0-			-0-
12	738	N	738	-0-	-0-	-0-	738	3		N	-0-			-0-
01	489	N	489	-0-	-0-	-0-	489	3		N	-0-			-0-
02	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
03	641	N	641	-0-	-0-	-0-	641	3		N	-0-			-0-
04	629	N	629	-0-	-0-	-0-	629	3		N	-0-			-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3480	X	2827	-0-	-653	-0-	2827	3		N	-0-			-0-
12	3596	X	2164	-0-	-1432	-0-	2164	3		N	-0-			-0-
01	3596	X	1137	-0-	-2459	-0-	1137	3		N	-0-			-0-
02	3364	X	589	-0-	-2775	-0-	589	3		N	-0-			-0-
03	4578	X	4578	-0-	-0-	-0-	4578	3		N	-0-			-0-
04	4342	X	4342	-0-	-0-	-0-	4342	3		N	-0-			-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	246	-0-	-294	-0-	246	3		N	-0-			-0-
12	837	N	249	-0-	-588	-0-	249	3		N	-0-			-0-
01	651	N	341	-0-	-310	-0-	341	3		N	-0-			-0-
02	462	N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	449	3		N	-0-			-0-
04	330	N	304	-0-	-26	-0-	304	3		N	-0-			-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9381 X	9381	-0-	-0-	-0-	253	1	9128	2	N	-0-					-0-
12	9540 X	9540	-0-	-0-	-0-	102	1	9438	2	N	-0-					-0-
01	8782 X	8782	-0-	-0-	-0-	320	1	8462	2	N	-0-					-0-
02	9516 X	9516	-0-	-0-	-0-	393	1	9123	2	N	-0-					-0-
03	7874 X	7690	-0-	-184	-0-	57	1	7633	2	N	-0-					-0-
04	7620 X	5634	-0-	-1986	-0-	105	1	5529	2	N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93600 X	89005	-0-	-4595	-0-	2397	1	86608	2	N	-0-					-0-
12	96720 X	92299	-0-	-4421	-0-	988	1	91311	2	N	-0-					-0-
01	94488 X	85934	-0-	-8554	-0-	3128	1	82806	2	N	-0-					-0-
02	88392 X	82630	-0-	-5762	-0-	3415	1	79215	2	N	-0-					-0-
03	92721 X	90196	-0-	-2525	-0-	672	1	89524	2	N	-0-					-0-
04	89310 X	85462	-0-	-3848	-0-	1590	1	83872	2	N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	886	-0-	-74	-0-	65	1	821	2	N	-0-					11
12	841	N	841	-0-	-0-	-0-	63	1	778	2	N	-0-					11
01	992	N	368	-0-	-624	-0-	30	1	338	2	N	-0-					11
02	870	N	662	-0-	-208	-0-	47	1	615	2	N	-0-					11
03	837	N	765	-0-	-72	-0-	54	1	711	2	N	-0-					11
04	741	N	741	-0-	-0-	-0-	80	1	661	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	-0-	80	1	1014	2	Y	-0-					14
12	1142	N	1142	-0-	-0-	-0-	86	1	1056	2	Y	-0-					14
01	1178	N	1117	-0-	-61	-0-	92	1	1025	2	Y	-0-					14
02	1028	N	1028	-0-	-0-	-0-	73	1	955	2	Y	-0-					14
03	1027	N	1027	-0-	-0-	-0-	72	1	955	2	Y	-0-					14
04	1030	N	1030	-0-	-0-	-0-	109	1	921	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1862	-0-	-1138	1330	137	1	1725	2	Y	-0-					14
12	2959	X	1629	-0-	-1330	-0-	122	1	1507	2	Y	-0-					14
01	2914	X	1644	-0-	-1270	-0-	136	1	1508	2	Y	-0-					14
02	4930	X	1529	-0-	-3401	-0-	109	1	1420	2	Y	-0-					14
03	2914	X	2331	-0-	-583	-0-	163	1	2168	2	Y	-0-					14
04	2054	X	2054	-0-	-0-	-0-	218	1	1836	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					8
12	713	N	-0-	-0-	-713	-0-					N	-0-					8
01	1062	N	1062	-0-	-0-	-0-	88	1	974	2	N	-0-					8
02	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					8
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					8
04	1020	N	685	-0-	-335	-0-	74	1	611	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	116	1	1459	2	Y	-0-					14
12	1608	N	1608	-0-	-0-	-0-	120	1	1488	2	Y	-0-					14
01	1581	N	1541	-0-	-40	-0-	127	1	1414	2	Y	-0-					14
02	1334	N	1301	-0-	-33	-0-	93	1	1208	2	Y	-0-					14
03	1426	N	1416	-0-	-10	-0-	99	1	1317	2	Y	-0-					14
04	1440	N	1440	-0-	-0-	-0-	153	1	1287	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2801	-0-	-109	-0-	150	1	2651	2	Y	-0-					-0-
12	3100	X	2795	-0-	-305	-0-	143	1	2652	2	Y	-0-					-0-
01	3100	X	2419	-0-	-681	-0-	132	1	2287	2	Y	-0-					-0-
02	2900	X	2260	-0-	-640	-0-	107	1	2153	2	Y	-0-					-0-
03	2883	X	2817	-0-	-66	-0-	131	1	2686	2	Y	-0-					-0-
04	2790	X	2404	-0-	-386	-0-	112	1	2292	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

11	1507	N	1507	-0-	-0-	-0-	111	1	1396	2	N	-0-					8
12	1229	N	1229	-0-	-0-	-0-	92	1	1137	2	N	-0-					8
01	577	N	577	-0-	-0-	-0-	48	1	529	2	N	-0-					8
02	909	N	909	-0-	-0-	-0-	65	1	844	2	N	-0-					8
03	1453	N	1453	-0-	-0-	-0-	102	1	1351	2	N	-0-					8
04	990	N	990	-0-	-0-	-0-	106	1	884	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

11	2388	N	2388	-0-	-0-	-0-	175	1	2213	2	Y	-0-					14
12	2509	N	2509	-0-	-0-	-0-	188	1	2321	2	Y	-0-					14
01	2411	N	2411	-0-	-0-	-0-	199	1	2212	2	Y	-0-					14
02	2320	N	2175	-0-	-145	-0-	155	1	2020	2	Y	-0-					14
03	2511	N	2134	-0-	-377	-0-	149	1	1985	2	Y	-0-					14
04	2340	N	2055	-0-	-285	-0-	218	1	1837	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

11	3000	N	2265	-0-	-735	292	166	1	2099	2	N	-0-					8
12	2449	N	1954	-0-	-495	-0-	146	1	1808	2	N	-0-					8
01	1977	N	1977	-0-	-0-	-0-	163	1	1814	2	N	-0-					8
02	2259	N	2259	-0-	-0-	-0-	161	1	2098	2	N	-0-					8
03	2784	N	2784	-0-	-0-	-0-	195	1	2589	2	N	-0-					8
04	3000	N	3022	-0-	22	22	321	1	2701	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

11	2250	X	1757	-0-	-493	-0-	94	1	1663	2	Y	-0-					-0-
12	1936	X	1936	-0-	-0-	-0-	99	1	1837	2	Y	-0-					-0-
01	1767	X	1433	-0-	-334	-0-	78	1	1355	2	Y	-0-					-0-
02	1566	N	1281	-0-	-285	-0-	61	1	1220	2	Y	-0-					-0-
03	1674	N	1458	-0-	-216	-0-	68	1	1390	2	Y	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	67	1	1375	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-					-0-
12	946	N	946	-0-	-0-	-0-	48	1	898	2	Y	-0-					-0-
01	837	N	536	-0-	-301	-0-	29	1	507	2	Y	-0-					-0-
02	841	N	517	-0-	-324	-0-	24	1	493	2	Y	-0-					-0-
03	899	N	646	-0-	-253	-0-	30	1	616	2	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	33	1	674	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420		1770	-0-	-1650	43447	130	1	1640	2	N	-0-					-0-
12	442		1554	-0-	1112	44559	116	1	1429	2	N	8					8
							9	9									
01	7750	N	1314	-0-	-6436	38123	107	1	1196	2	N	10					18
							11	9									
02	7250	N	932	-0-	-6318	31805	66	1	860	2	N	5					23
							6	9									
03/01 BALANCING DATE STATUS -> 31805																	
03	7750	N	647	-0-	-7103	24702	45	1	602	2	N	-0-					23
04	7500	N	960	-0-	-6540	18162	101	1	849	2	N	9					32
							10	9									

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

11	1495	N	1495	-0-	-0-	-0-	125	1	1370	2	N	-0-					8
12	1216	N	1216	-0-	-0-	-0-	91	1	1125	2	N	-0-					8
01	496	N	300	-0-	-196	-0-	25	1	275	2	N	-0-					8
02	1355	N	1355	-0-	-0-	-0-	97	1	1258	2	N	-0-					8
03	1514	N	1514	-0-	-0-	-0-	106	1	1408	2	N	-0-					8
04	1471	N	1471	-0-	-0-	-0-	156	1	1315	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

11	6407	X	6407	-0-	-0-	-0-	470	1	5937	2	Y	-0-					6
12	6324	X	6291	-0-	-33	-0-	471	1	5820	2	Y	-0-					6
01	6789	X	5808	-0-	-981	-0-	479	1	5329	2	Y	-0-					6
02	5510	X	5219	-0-	-291	-0-	373	1	4846	2	Y	-0-					6
03	5890	X	5160	-0-	-730	-0-	361	1	4799	2	Y	-0-					6
04	5700	X	4964	-0-	-736	-0-	527	1	4437	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	389	-0-	-2671	-0-	389	1			N	-0-					36
12	3162	X	1040	-0-	-2122	-0-	480	1	560	2	N	-0-					36
01	2204	X	2204	-0-	-0-	-0-	558	1	1646	2	N	-0-					36
02	1523	X	1523	-0-	-0-	-0-	515	1	1008	2	N	-0-					36
03	2331	X	2331	-0-	-0-	-0-	582	1	1749	2	N	-0-					36
04	2169	X	2169	-0-	-0-	-0-	579	1	1590	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2749	X	2749	-0-	-0-	-0-	147	1	2602	2	N	-0-					-0-
12	2846	X	2846	-0-	-0-	-0-	146	1	2700	2	N	-0-					-0-
01	2728	X	2485	-0-	-243	-0-	136	1	2349	2	N	-0-					-0-
02	2668	X	2264	-0-	-404	-0-	107	1	2157	2	N	-0-					-0-
03	2852	X	2439	-0-	-413	-0-	113	1	2326	2	N	-0-					-0-
04	2760	X	2360	-0-	-400	-0-	110	1	2250	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4341	X	4341	-0-	-0-	-0-	946	1	3395	2	N	-0-					-0-
12	4216	X	2277	-0-	-1939	-0-	673	1	1604	2	N	-0-					-0-
01	4232	X	4232	-0-	-0-	-0-	968	1	3264	2	N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	896	1	3355	2	N	-0-					-0-
03	4495	X	4244	-0-	-251	-0-	927	1	3317	2	N	-0-					-0-
04	4350	X	3482	-0-	-868	-0-	863	1	2619	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1865	-0-	-505	-0-	527	1	1338	2	N	-0-					-0-
12	2232	N	1571	-0-	-661	-0-	374	1	1197	2	N	-0-					-0-
01	2046	N	1582	-0-	-464	-0-	515	1	1067	2	N	-0-					-0-
02	1798	N	1543	-0-	-255	-0-	479	1	1064	2	N	-0-					-0-
03	1581	N	1473	-0-	-108	-0-	514	1	959	2	N	-0-					-0-
04	1568	N	1568	-0-	-0-	-0-	504	1	1063	2	N	1					1
							1	9									

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2602	-0-	-398	126	139	1	2463	2	N	-0-					30
12	2583	N	2457	-0-	-126	-0-	126	1	2331	2	N	-0-					30
01	2449	N	2178	-0-	-271	-0-	119	1	2059	2	N	-0-					30
02	2494	N	1984	-0-	-510	-0-	94	1	1890	2	N	-0-					30
03	2449	N	1815	-0-	-634	-0-	84	1	1731	2	N	-0-					30
04	2140	N	2140	-0-	-0-	-0-	100	1	2040	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8351	X	8351	-0-	-0-	-0-	872	1	7479	2	N	-0-					-0-
12	8143	X	8143	-0-	-0-	-0-	860	1	7283	2	N	-0-					-0-
01	7846	X	7846	-0-	-0-	-0-	867	1	6979	2	N	-0-					-0-
02	6837	X	6837	-0-	-0-	-0-	740	1	6097	2	N	-0-					-0-
03	7329	X	7329	-0-	-0-	-0-	767	1	6562	2	N	-0-					-0-
04	7835	X	7835	-0-	-0-	-0-	788	1	7005	2	N	38	13	1			25
							42	9									

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	16					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1735	-0-	-425	-0-	93	1	1642	2	Y	-0-					-0-
12	2139	N	1751	-0-	-388	-0-	90	1	1661	2	Y	-0-					-0-
01	1922	N	1574	-0-	-348	-0-	86	1	1488	2	Y	-0-					-0-
02	1682	N	1414	-0-	-268	-0-	67	1	1347	2	Y	-0-					-0-
03	1736	N	1435	-0-	-301	-0-	67	1	1368	2	Y	-0-					-0-
04	1530	N	1261	-0-	-269	-0-	59	1	1202	2	Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30180	X	10427	-0-	-19753	-0-	557	1	9870	2	N	-0-					-0-
12	28489	X	8196	-0-	-20293	-0-	419	1	7777	2	N	-0-					-0-
01	24893	X	12017	-0-	-12876	-0-	657	1	11360	2	N	-0-					-0-
02	19314	X	13386	-0-	-5928	-0-	633	1	12753	2	N	-0-					-0-
03	20646	X	258	-0-	-20388	-0-	12	1	246	2	N	-0-					-0-
04	11640	X	25	-0-	-11615	-0-	1	1	24	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6119	-0-	-421	-0-	327	1	5792	2	N	-0-					-0-
12	6510	X	5950	-0-	-560	-0-	304	1	5646	2	N	-0-					-0-
01	6324	X	5698	-0-	-626	-0-	311	1	5387	2	N	-0-					-0-
02	5916	X	4958	-0-	-958	-0-	235	1	4723	2	N	-0-					-0-
03	6324	X	5337	-0-	-987	-0-	248	1	5089	2	N	-0-					-0-
04	6120	X	4164	-0-	-1956	-0-	194	1	3970	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3975	-0-	-15	-0-	212	1	3763	2	N	-0-					218
12	4273	X	4273	-0-	-0-	-0-	210	1	3894	2	N	154					372
							169	9									
01	4123	X	3334	-0-	-789	-0-	175	1	3018	2	N	128	181	1			319
							141	9									
02	3857	X	2797	-0-	-1060	-0-	126	1	2547	2	N	113	113	1			319
							124	9									
03	4123	X	2071	-0-	-2052	-0-	93	1	1920	2	N	53					372
							58	9									
04	3990	X	2294	-0-	-1696	-0-	107	1	2187	2	N	-0-					372

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					57
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					57
01	0		-0-	-0-	-0-	-0-					N	-0-					57
02	0		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					133
12	310	N	90	-0-	-220	-0-	90	2			N	-0-					133
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					133
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					133
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					133
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					133

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					112
12	124	N	110	-0-	-14	-0-	5	1	105	2	N	-0-					112
01	186	N	161	-0-	-25	-0-	8	1	153	2	N	-0-					112
02	174	N	146	-0-	-28	-0-	146	2			N	-0-					112
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					112
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	45	1	541	2	N	-0-					87
12	810	N	810	-0-	-0-	-0-	87	1	723	2	N	-0-					87
01	791	N	791	-0-	-0-	-0-	45	1	746	2	N	-0-					87
02	580	N	498	-0-	-82	-0-	498	2			N	-0-					87
03	806	N	457	-0-	-349	-0-	457	2			N	-0-					87
04	780	N	508	-0-	-272	-0-	508	2			N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					8
12	341	N	341	-0-	-0-	-0-	17	1	324	2	N	-0-					8
01	379	N	379	-0-	-0-	-0-	12	1	367	2	N	-0-					8
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					8
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					8
04	180	N	73	-0-	-107	-0-	73	2			N	-0-					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					10
12	527	N	217	-0-	-310	-0-	10	1	207	2	Y	-0-					10
01	465	N	-0-	-0-	-465	-0-					Y	-0-					10
02	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					10
03	DLQ G-10		141	-0-	141	241	141	2			Y	-0-					10
04	DLQ G-10	NO RPT		-0-	-0-	241					Y	NO RPT					10

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-					104
12	1138	N	1138	-0-	-0-	-0-	54	1	1078	2	Y	5					109
							6	9									
01	713	N	-0-	-0-	-713	-0-					Y	-0-					109
02	DLQ G-10		1083	-0-	1083	1083	1041	2	42	9	Y	38					147
03	DLQ G-10		1462	-0-	1462	2545	1462	2			Y	-0-					147
04	DLQ G-10	NO RPT		-0-	-0-	2545					Y	NO RPT					147

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	-0-	20	1	414	2	N	-0-					13
12	496	N	208	-0-	-288	-0-	10	1	198	2	N	-0-					13
01	434	N	-0-	-0-	-434	-0-					N	-0-					13
02	406	N	58	-0-	-348	-0-	58	2			N	-0-					13
03	217	N	82	-0-	-135	-0-	82	2			N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	20	1	414	2	Y	60					121
							66	9									
12	465	N	403	-0-	-62	-0-	19	1	367	2	Y	15					136
							17	9									
01	403	N	-0-	-0-	-403	-0-					Y	-0-					136
02	DLQ G-10		456	-0-	456	456	336	2	120	9	Y	109					245
03	DLQ G-10		472	-0-	472	928	472	2			Y	-0-	174	1			71
04	DLQ G-10	NO RPT		-0-	-0-	928					Y	NO RPT					71

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	50	1	1042	2	Y	-0-					49
12	837	N	582	-0-	-255	-0-	28	1	552	2	Y	2					51
							2	9									
01	899	N	-0-	-0-	-899	-0-					Y	-0-					51
02	DLQ G-10		318	-0-	318	318	318	2			Y	-0-					51
03	DLQ G-10		447	-0-	447	765	447	2			Y	-0-					51
04	DLQ G-10	NO RPT		-0-	-0-	765					Y	NO RPT					51

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1266	-0-	-24	-0-	57	1	1185	2	N	22					149
							24	9									
12	1674	N	560	-0-	-1114	-0-	26	1	517	2	N	15					164
							17	9									
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					164
02	1218	N	571	-0-	-647	-0-	510	2	61	9	N	55					219
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-	187	1			32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					11
12	186	N	131	-0-	-55	-0-	6	1	125	2	Y	-0-					11
01	155	N	-0-	-0-	-155	-0-					Y	-0-					11
02	DLQ G-10		39	-0-	39	39	39	2			Y	-0-					11
03	DLQ G-10		54	-0-	54	93	54	2			Y	-0-					11
04	DLQ G-10	NO RPT		-0-	-0-	93					Y	NO RPT					11

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	67	1	1385	2	Y	-0-			29
12	1116	N	639	-0-	-477	-0-	31	1	608	2	Y	-0-			29
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-			29
02	DLQ G-10		475	-0-	475	475	475	2			Y	-0-			29
03	DLQ G-10		668	-0-	668	1143	668	2			Y	-0-			29
04	DLQ G-10	NO RPT		-0-	-0-	1143					Y	NO RPT			29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	42	1	876	2	Y	19			38
							21	9							
12	527	N	322	-0-	-205	-0-	15	1	301	2	Y	5			43
							6	9							
01	775	N	-0-	-0-	-775	-0-					Y	-0-			43
02	DLQ G-10		92	-0-	92	92	92	2			Y	-0-			43
03	DLQ G-10		129	-0-	129	221	129	2			Y	-0-			43
04	DLQ G-10	NO RPT		-0-	-0-	221					Y	NO RPT			43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			7
12	0	N	-0-	-0-	-0-	-0-					N	-0-			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-			7
02	0	N	-0-	-0-	-0-	-0-					N	-0-			7
03	0	N	-0-	-0-	-0-	-0-					N	-0-			7
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-			-0-
12	93	N	43	-0-	-50	-0-	2	1	41	2	N	-0-			-0-
01	155	N	55	-0-	-100	-0-	3	1	52	2	N	-0-			-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-			-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1417	-0-	-53	-0-	76	1	1341	2	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	84	1	1557	2	N	-0-					-0-
01	1705	N	1442	-0-	-263	-0-	79	1	1363	2	N	-0-					-0-
02	1363	N	1193	-0-	-170	-0-	56	1	1137	2	N	-0-					-0-
03	1643	N	957	-0-	-686	-0-	44	1	913	2	N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	76	1	1563	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2600	-0-	-160	-0-	139	1	2461	2	N	-0-					-0-
12	2852	X	2732	-0-	-120	-0-	140	1	2592	2	N	-0-					-0-
01	2852	X	2672	-0-	-180	-0-	146	1	2526	2	N	-0-					-0-
02	2668	X	2291	-0-	-377	-0-	108	1	2183	2	N	-0-					-0-
03	2728	X	2381	-0-	-347	-0-	110	1	2271	2	N	-0-					-0-
04	2640	X	2229	-0-	-411	-0-	104	1	2125	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	17	1	294	2	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	17	1	316	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	13	1	268	2	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	14	1	290	2	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	59	1	1053	2	N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	53	1	985	2	N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	50	1	871	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	40	1	815	2	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	37	1	765	2	N	-0-					-0-
04	720	N	509	-0-	-211	-0-	24	1	485	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	31	1	577	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
02	522	N	511	-0-	-11	-0-	24	1	487	2	Y	-0-					-0-
03	589	N	552	-0-	-37	-0-	26	1	526	2	Y	-0-					-0-
04	570	N	531	-0-	-39	-0-	25	1	506	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3469	X	3469	-0-	-0-	-0-	185	1	3284	2	Y	-0-					-0-
12	2759	X	2191	-0-	-568	-0-	112	1	2079	2	Y	-0-					-0-
01	3658	X	1856	-0-	-1802	-0-	101	1	1755	2	Y	-0-					-0-
02	2378	X	31	-0-	-2347	-0-	1	1	30	2	Y	-0-					-0-
03	2542	X	252	-0-	-2290	-0-	12	1	240	2	Y	-0-					-0-
04	2460	X	2068	-0-	-392	-0-	96	1	1972	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1478	-0-	-142	-0-	79	1	1399	2	N	-0-					-0-
12	1829	N	1408	-0-	-421	-0-	72	1	1336	2	N	-0-					-0-
01	1581	N	1078	-0-	-503	-0-	59	1	1019	2	N	-0-					-0-
02	1421	N	987	-0-	-434	-0-	47	1	940	2	N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	67	1	1376	2	N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	66	1	1353	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	774	-0-	-186	-0-	41	1	733	2	N	-0-					-0-
12	961	N	810	-0-	-151	-0-	41	1	769	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	36	1	734	2	N	-0-					-0-
03	806	N	801	-0-	-5	-0-	37	1	764	2	N	-0-					-0-
04	810	N	808	-0-	-2	-0-	38	1	770	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					Y	23	28	1			41
12	341	N	-0-	-0-	-341	-0-					Y	112	96	1			57
01	217	N	-0-	-0-	-217	-0-					Y	78	78	1			57
02	0	N	-0-	-0-	-0-	-0-					Y	77	88	1			46
03	0	N	-0-	-0-	-0-	-0-					Y	69	80	1			35
04	370	N	370	-0-	-0-	-0-	17 3	1 9	350	2	Y	3	26	1			12

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	17	1	344	2	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	16	1	324	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1587	-0-	-333	-0-	85	1	1502	2	N	-0-					-0-
12	1767	N	1664	-0-	-103	-0-	85	1	1579	2	N	-0-					-0-
01	1705	N	1507	-0-	-198	-0-	82	1	1425	2	N	-0-					-0-
02	1537	N	1328	-0-	-209	-0-	63	1	1265	2	N	-0-					-0-
03	1674	N	1519	-0-	-155	-0-	70	1	1449	2	N	-0-					-0-
04	1470	N	1410	-0-	-60	-0-	66	1	1344	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF. 11374 - 11504

11	3000	N	2026	-0-	-974	64	108	1	1918	2	N	-0-					-0-
12	2170	N	1473	-0-	-697	-0-	75	1	1398	2	N	-0-					-0-
01	2263	X	2263	-0-	-0-	-0-	124	1	2139	2	N	-0-					-0-
02	2030	X	1542	-0-	-488	-0-	73	1	1469	2	N	-0-					-0-
03	2170	X	1957	-0-	-213	-0-	91	1	1866	2	N	-0-					-0-
04	2192	X	2192	-0-	-0-	-0-	102	1	2090	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF. 10817 - 10912

11	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF. 11186 - 11377

11	1474	N	1474	-0-	-0-	-0-	79	1	1395	2	Y	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	71	1	1309	2	Y	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	71	1	1233	2	Y	-0-					-0-
02	1189	N	1172	-0-	-17	-0-	55	1	1117	2	Y	-0-					-0-
03	1271	N	1165	-0-	-106	-0-	54	1	1111	2	Y	-0-					-0-
04	1230	N	1165	-0-	-65	-0-	54	1	1111	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF. 10675 - 10848

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF. 10722 - 10929

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF. 10712 - 10996

11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	31	1	548	2	N	-0-			-0-
12	594	N	594	-0-	-0-	-0-	30	1	564	2	N	-0-			-0-
01	558	N	475	-0-	-83	-0-	26	1	449	2	N	-0-			-0-
02	551	N	458	-0-	-93	-0-	22	1	436	2	N	-0-			-0-
03	589	N	354	-0-	-235	-0-	16	1	338	2	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	30	1	606	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	677	N	677	-0-	-0-	-0-	36	1	641	2	N	-0-			-0-
12	806	N	712	-0-	-94	-0-	36	1	676	2	N	-0-			-0-
01	744	N	679	-0-	-65	-0-	37	1	642	2	N	-0-			-0-
02	667	N	637	-0-	-30	-0-	30	1	607	2	N	-0-			-0-
03	713	N	678	-0-	-35	-0-	31	1	647	2	N	-0-			-0-
04	675	N	675	-0-	-0-	-0-	31	1	644	2	N	-0-			-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-			1
12	909	N	909	-0-	-0-	-0-	46	1	863	2	Y	-0-			1
01	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-			1
02	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-			1
03	784	N	784	-0-	-0-	-0-	36	1	748	2	Y	-0-			1
*04	779	N	779	-0-	-0-	-0-	36	1	743	2	Y	-0-			1

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2827	X	2827	-0-	-0-	-0-	151	1	2676	2	Y	-0-			-0-
12	2233	X	2233	-0-	-0-	-0-	114	1	2119	2	Y	-0-			-0-
01	2453	X	2453	-0-	-0-	-0-	134	1	2319	2	Y	-0-			-0-
02	2058	X	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-			-0-
03	2154	X	2154	-0-	-0-	-0-	100	1	2054	2	Y	-0-			-0-
04	2025	X	2025	-0-	-0-	-0-	94	1	1931	2	Y	-0-			-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	761	-0-	-49	-0-	761	2			N	-0-			94
12	775	N	472	-0-	-303	-0-	472	2			N	-0-			94
01	806	N	559	-0-	-247	-0-	559	2			N	-0-			94
02	862	N	862	-0-	-0-	-0-	841	2	21	9	N	19			113
03	751	N	751	-0-	-0-	-0-	698	2	53	9	N	48			161
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-			161

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	468	-0-	-402	-0-	25	1	443	2	N	-0-			-0-
12	527	N	496	-0-	-31	-0-	25	1	471	2	N	-0-			-0-
01	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-			-0-
02	464	N	387	-0-	-77	-0-	18	1	369	2	N	-0-			-0-
03	496	N	435	-0-	-61	-0-	20	1	415	2	N	-0-			-0-
04	420	N	404	-0-	-16	-0-	19	1	385	2	N	-0-			-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1931	N	1931	-0-	-0-	-0-	103	1	1828	2	N	-0-			-0-
12	2056	N	2056	-0-	-0-	-0-	105	1	1951	2	N	-0-			-0-
01	1850	N	1850	-0-	-0-	-0-	101	1	1749	2	N	-0-			-0-
02	1738	N	1738	-0-	-0-	-0-	82	1	1656	2	N	-0-			-0-
03	1852	N	1852	-0-	-0-	-0-	86	1	1766	2	N	-0-			-0-
04	1826	N	1826	-0-	-0-	-0-	85	1	1741	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	50	1	889	2	N	-0-			-0-
12	2388	N	2388	-0-	-0-	-0-	122	1	2266	2	N	-0-			-0-
01	589	N	395	-0-	-194	-0-	22	1	373	2	N	-0-			-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-			-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
04	1266	N	1266	-0-	-0-	-0-	59	1	1207	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	55	1	969	2	Y	-0-			-0-
12	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	Y	-0-			-0-
01	998	N	998	-0-	-0-	-0-	55	1	943	2	Y	-0-			-0-
02	986	N	917	-0-	-69	-0-	43	1	874	2	Y	-0-			-0-
03	1054	N	1032	-0-	-22	-0-	48	1	984	2	Y	-0-			-0-
04	960	N	956	-0-	-4	-0-	45	1	911	2	Y	-0-			-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	519	-0-	-51	-0-	56	1	463	2	Y	-0-			1
12	660	N	660	-0-	-0-	-0-	63	1	597	2	Y	-0-			1
01	527	N	454	-0-	-73	-0-	25	1	429	2	Y	-0-			1
02	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-			1
03	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-			1
*04	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-			1

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	N	3055	-0-	55	55	192	1	2863	2	Y	-0-			3
12	2980	N	2925	-0-	-55	-0-	179	1	2746	2	Y	-0-			3
01	1897	N	1897	-0-	-0-	-0-	133	1	1764	2	Y	-0-			3
02	2296	X	2296	-0-	-0-	-0-	136	1	2160	2	Y	-0-			3
03	2723	X	2723	-0-	-0-	-0-	156	1	2567	2	Y	-0-			3
*04	2262	X	2262	-0-	-0-	-0-	134	1	2128	2	Y	-0-			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

11	120	N	57	-0-	-63	-0-	3	1	54	2	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-
01	155	N	108	-0-	-47	-0-	6	1	102	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	6	1	120	2	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

11	840	N	681	-0-	-159	-0-	36	1	645	2	Y	-0-					-0-
12	880	N	880	-0-	-0-	-0-	45	1	835	2	Y	-0-					-0-
01	868	N	792	-0-	-76	-0-	43	1	749	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	33	1	671	2	Y	-0-					-0-
03	868	N	791	-0-	-77	-0-	37	1	754	2	Y	-0-					-0-
04	780	N	746	-0-	-34	-0-	35	1	711	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

11	2558	X	2558	-0-	-0-	-0-	137	1	2421	2	Y	-0-					-0-
12	3103	X	3103	-0-	-0-	-0-	159	1	2944	2	Y	-0-					-0-
01	2902	X	2902	-0-	-0-	-0-	159	1	2743	2	Y	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	139	1	2803	2	Y	-0-					-0-
03	3172	X	3172	-0-	-0-	-0-	147	1	3025	2	Y	-0-					-0-
04	3000	N	3033	-0-	33	33	137	1	2808	2	Y	80	25	1			55
							88	9									

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

11	1200	N	779	-0-	-421	-0-	42	1	737	2	N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	91	1	1684	2	N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	70	1	1212	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	62	1	1280	2	N	-0-					-0-
04	1200	N	1113	-0-	-87	-0-	52	1	1061	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	14	1	264	2	N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	95	1	1651	2	N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	45	1	904	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	21	1	422	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	40	1	708	2	Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	42	1	773	2	Y	-0-					-0-
01	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-
02	725	N	713	-0-	-12	-0-	34	1	679	2	Y	-0-					-0-
03	775	N	773	-0-	-2	-0-	36	1	737	2	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	35	1	722	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	37	1	659	2	Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	37	1	685	2	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	30	1	614	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	961	-0-	-239	-0-	51	1	910	2	N	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	103	1	1916	2	N	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	88	1	1763	2	N	-0-					-0-
03	1875	N	1875	-0-	-0-	-0-	87	1	1788	2	N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	81	1	1653	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1745	-0-	-85	-0-	93	1	1652	2	N	-0-					-0-
12	1953	N	1562	-0-	-391	-0-	80	1	1482	2	N	-0-					-0-
01	1860	N	954	-0-	-906	-0-	52	1	902	2	N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	89	1	1795	2	N	-0-					-0-
03	1882	N	1882	-0-	-0-	-0-	87	1	1795	2	N	-0-					-0-
04	1747	N	1747	-0-	-0-	-0-	81	1	1666	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

11	2000	N	2000	-0-	-0-	-0-	107	1	1893	2	N	-0-					-0-
12	2699	N	2699	-0-	-0-	-0-	138	1	2561	2	N	-0-					-0-
01	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	96	1	1936	2	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	83	1	1715	2	N	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	78	1	1598	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

11	420	N	311	-0-	-109	-0-	17	1	294	2	N	-0-					-0-
12	434	N	317	-0-	-117	-0-	16	1	301	2	N	-0-					-0-
01	434	N	287	-0-	-147	-0-	16	1	271	2	N	-0-					-0-
02	290	N	273	-0-	-17	-0-	13	1	260	2	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

11	750	N	714	-0-	-36	-0-	38	1	676	2	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	40	1	740	2	N	-0-					-0-
01	775	N	707	-0-	-68	-0-	39	1	668	2	N	-0-					-0-
02	696	N	680	-0-	-16	-0-	32	1	648	2	N	-0-					-0-
03	775	N	756	-0-	-19	-0-	35	1	721	2	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	34	1	689	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

11	752	N	752	-0-	-0-	-0-	40	1	712	2	Y	-0-					20
12	756	N	756	-0-	-0-	-0-	39	1	717	2	Y	-0-					20
01	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					20
02	737	N	737	-0-	-0-	-0-	35	1	702	2	Y	-0-					20
03	682	N	478	-0-	-204	-0-	22	1	456	2	Y	-0-					20
*04	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-					20

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	66	1	1164	2	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	10	1	189	2	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	43	1	869	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	34	1	708	2	N	-0-					-0-
04	690	N	26	-0-	-664	-0-	1	1	25	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
12	651	N	648	-0-	-3	-0-	33	1	615	2	Y	-0-					-0-
01	651	N	513	-0-	-138	-0-	28	1	485	2	Y	-0-					-0-
02	609	N	589	-0-	-20	-0-	28	1	561	2	Y	-0-					-0-
03	651	N	621	-0-	-30	-0-	29	1	592	2	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	26	1	539	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2617	X	2617	-0-	-0-	-0-	140	1	2477	2	N	-0-					-0-
12	2830	N	2830	-0-	-0-	-0-	145	1	2685	2	N	-0-					-0-
01	2521	N	2521	-0-	-0-	-0-	138	1	2383	2	N	-0-					-0-
02	2354	N	2354	-0-	-0-	-0-	111	1	2243	2	N	-0-					-0-
03	2693	N	2693	-0-	-0-	-0-	125	1	2568	2	N	-0-					-0-
04	2485	N	2485	-0-	-0-	-0-	116	1	2369	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	734	-0-	-46	-0-	39	1	695	2	Y	-0-					-0-
12	837	N	835	-0-	-2	-0-	43	1	792	2	Y	-0-					-0-
01	806	N	621	-0-	-185	-0-	34	1	587	2	Y	-0-					-0-
02	696	N	599	-0-	-97	-0-	28	1	571	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	39	1	802	2	Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	43	1	874	2	Y	4	1	1			3
							4	9									

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	383	-0-	-847	-0-	20	1	362	2	Y	1					192
							1	9									
12	1302	N	133	-0-	-1169	-0-	7	1	124	2	Y	2	3	1			191
							2	9									
01	1147	N	254	-0-	-893	-0-	14	1	238	2	Y	2	2	1			191
							2	9									
02	377	N	263	-0-	-114	-0-	12	1	251	2	Y	-0-	178	1			13
03	835	N	835	-0-	-0-	-0-	39	1	796	2	Y	-0-					13
04	862	N	862	-0-	-0-	-0-	40	1	822	2	Y	-0-					13

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2609	N	1870	-0-	-739	-0-	100	1	1770	2	Y	-0-					-0-
12	2232	N	2096	-0-	-136	-0-	107	1	1989	2	Y	-0-					-0-
01	1829	N	1508	-0-	-321	-0-	82	1	1426	2	Y	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	94	1	1883	2	Y	-0-					-0-
03	2108	N	1280	-0-	-828	-0-	59	1	1221	2	Y	-0-					-0-
04	2045	N	2045	-0-	-0-	-0-	95	1	1937	2	Y	12	4	1			8
							13	9									

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

11	1020	N	1013	-0-	-7	-0-	54	1	959	2	Y	-0-			-0-
12	1074	N	1074	-0-	-0-	-0-	55	1	1019	2	Y	-0-			-0-
01	1054	N	987	-0-	-67	-0-	54	1	933	2	Y	-0-			-0-
02	957	N	927	-0-	-30	-0-	44	1	883	2	Y	-0-			-0-
03	1023	N	1000	-0-	-23	-0-	46	1	954	2	Y	-0-			-0-
04	966	N	966	-0-	-0-	-0-	45	1	921	2	Y	-0-			-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

11	660	N	546	-0-	-114	-0-	29	1	517	2	N	-0-			-0-
12	633	N	633	-0-	-0-	-0-	32	1	601	2	N	-0-			-0-
01	589	N	554	-0-	-35	-0-	30	1	524	2	N	-0-			-0-
02	522	N	404	-0-	-118	-0-	19	1	385	2	N	-0-			-0-
03	620	N	350	-0-	-270	-0-	16	1	334	2	N	-0-			-0-
04	540	N	341	-0-	-199	-0-	16	1	325	2	N	-0-			-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

11	1986	X	1986	-0-	-0-	-0-	106	1	1880	2	N	-0-			-0-
12	2699	X	2699	-0-	-0-	-0-	138	1	2561	2	N	-0-			-0-
01	3320	X	3320	-0-	-0-	-0-	181	1	3139	2	N	-0-			-0-
02	1588	X	1588	-0-	-0-	-0-	75	1	1513	2	N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	27	1	558	2	N	-0-			-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-			-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-			-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

11	1868	N	1868	-0-	-0-	-0-	100	1	1768	2	Y	-0-			-0-
12	1891	N	975	-0-	-916	-0-	50	1	925	2	Y	-0-			-0-
01	1860	N	1196	-0-	-664	-0-	65	1	1131	2	Y	-0-			-0-
02	1508	N	817	-0-	-691	-0-	39	1	778	2	Y	-0-			-0-
03	1615	N	1615	-0-	-0-	-0-	75	1	1540	2	Y	-0-			-0-
04	1595	N	1595	-0-	-0-	-0-	74	1	1521	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	20	1	417	2	Y	-0-					-0-
04	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2278	N	2278	-0-	-0-	-0-	122	1	2156	2	N	-0-					-0-
12	2759	N	2535	-0-	-224	-0-	130	1	2405	2	N	-0-					-0-
01	2790	N	1467	-0-	-1323	-0-	80	1	1387	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	126	1	2543	2	N	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	139	1	2853	2	N	-0-					-0-
04	2805	N	2805	-0-	-0-	-0-	130	1	2666	2	N	8	2	1			6
							9	9									

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	54	1	948	2	Y	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	69	1	1274	2	Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	53	1	1068	2	Y	-0-					-0-
03	1302	N	1187	-0-	-115	-0-	55	1	1132	2	Y	-0-					-0-
04	1200	N	1063	-0-	-137	-0-	50	1	1013	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	579	-0-	-531	-0-	31	1	548	2	Y	-0-					-0-
12	1054	N	636	-0-	-418	-0-	33	1	603	2	Y	-0-					-0-
01	1333	N	1254	-0-	-79	-0-	69	1	1185	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	60	1	1237	2	Y	-0-					-0-
04	1200	N	378	-0-	-822	-0-	18	1	360	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4528	-0-	-812	-0-	242	1	4286	2	Y	-0-					-0-
12	5053	X	4700	-0-	-353	-0-	240	1	4460	2	Y	-0-					-0-
01	4774	X	4132	-0-	-642	-0-	226	1	3906	2	Y	-0-					-0-
02	4176	X	3939	-0-	-237	-0-	186	1	3753	2	Y	-0-					-0-
03	4490	X	4490	-0-	-0-	-0-	208	1	4282	2	Y	-0-					-0-
04	4320	X	4181	-0-	-139	-0-	194	1	3977	2	Y	9	3	1			6
							10	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

11	1738	N	1738	-0-	-0-	-0-	93	1	1645	2	Y	-0-					-0-
12	1984	N	1984	-0-	-0-	-0-	101	1	1883	2	Y	-0-					-0-
01	1612	N	1457	-0-	-155	-0-	80	1	1377	2	Y	-0-					-0-
02	1624	N	1518	-0-	-106	-0-	72	1	1446	2	Y	-0-					-0-
03	1736	N	1698	-0-	-38	-0-	79	1	1619	2	Y	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	75	1	1530	2	Y	4	1	1			3
							4	9									

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

11	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	26	1	446	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

11	6810	X	4769	-0-	-2041	-0-	255	1	4514	2	Y	-0-					-0-
12	6355	X	5433	-0-	-922	-0-	278	1	5155	2	Y	-0-					-0-
01	6014	X	5053	-0-	-961	-0-	276	1	4777	2	Y	-0-					-0-
02	4901	X	4804	-0-	-97	-0-	227	1	4577	2	Y	-0-					-0-
03	5239	X	5109	-0-	-130	-0-	237	1	4872	2	Y	-0-					-0-
04	5070	X	4446	-0-	-624	-0-	207	1	4236	2	Y	3					3
							3	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	86	1	1597	2	Y	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	87	1	1507	2	Y	-0-					-0-
02	986	N	780	-0-	-206	-0-	37	1	743	2	Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	80	1	1654	2	Y	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	68	1	1387	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

11	1620	N	1061	-0-	-559	-0-	57	1	1004	2	N	-0-					-0-
12	1674	N	1264	-0-	-410	-0-	65	1	1199	2	N	-0-					-0-
01	1581	N	1556	-0-	-25	-0-	85	1	1471	2	N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	68	1	1373	2	N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	72	1	1471	2	N	-0-					-0-
04	1500	N	1475	-0-	-25	-0-	69	1	1406	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1892	N	1892	-0-	-0-	-0-	101	1	1791	2	N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	86	1	1601	2	N	-0-					-0-
01	558	N	392	-0-	-166	-0-	21	1	371	2	N	-0-					-0-
02	1450	N	562	-0-	-888	-0-	27	1	535	2	N	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	79	1	1628	2	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	40	1	828	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1240	-0-	-50	-0-	66	1	1174	2	Y	-0-					-0-
12	1351	N	1351	-0-	-0-	-0-	69	1	1282	2	Y	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	68	1	1170	2	Y	-0-					-0-
02	1160	N	1157	-0-	-3	-0-	55	1	1102	2	Y	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	58	1	1193	2	Y	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	57	1	1163	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
01	186	N	116	-0-	-70	-0-	6	1	110	2	Y	-0-					-0-
02	174	N	59	-0-	-115	-0-	3	1	56	2	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	62	1	1095	2	Y	-0-					-0-
12	923	N	923	-0-	-0-	-0-	47	1	876	2	Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	43	1	871	2	Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	44	1	911	2	Y	-0-					-0-
04	927	N	927	-0-	-0-	-0-	43	1	884	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	987	-0-	-243	-0-	53	1	934	2	Y	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	64	1	1196	2	Y	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	63	1	1081	2	Y	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	52	1	1040	2	Y	-0-					-0-
03	1178	N	1098	-0-	-80	-0-	51	1	1047	2	Y	-0-					-0-
04	1110	N	911	-0-	-199	-0-	42	1	869	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0-	-0-	133	1	2356	2	Y	-0-					-0-
12	2635	N	2635	-0-	-0-	-0-	135	1	2500	2	Y	-0-					-0-
01	1674	N	1428	-0-	-246	-0-	78	1	1350	2	Y	-0-					-0-
02	667	N	446	-0-	-221	-0-	21	1	425	2	Y	-0-					-0-
03	713	N	244	-0-	-469	-0-	11	1	233	2	Y	-0-					-0-
04	690	N	386	-0-	-304	-0-	18	1	368	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1722	-0-	-1278	287	92	1	1630	2	N	-0-					-0-
12	2283	N	1996	-0-	-287	-0-	102	1	1894	2	N	-0-					-0-
01	1977	N	1977	-0-	-0-	-0-	108	1	1869	2	N	-0-					-0-
02	2074	N	2074	-0-	-0-	-0-	98	1	1976	2	N	-0-					-0-
03	3100	N	3101	-0-	1	1	144	1	2957	2	N	-0-					-0-
04	2336	N	2335	-0-	-1	-0-	109	1	2226	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	16	1	331	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0-	-0-	78	1	1389	2	Y	-0-					-0-
12	1922	N	1314	-0-	-608	-0-	67	1	1247	2	Y	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	91	1	1577	2	Y	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	71	1	1424	2	Y	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	75	1	1540	2	Y	-0-					-0-
04	1620	N	1533	-0-	-87	-0-	71	1	1462	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	97	1	1714	2	Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	95	1	1761	2	Y	-0-					-0-
01	1674	N	1672	-0-	-2	-0-	91	1	1581	2	Y	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	76	1	1526	2	Y	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	78	1	1599	2	Y	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	73	1	1493	2	Y	4	1	1			3
							4	9									

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2246	-0-	-364	-0-	120	1	2126	2	Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	112	1	2081	2	Y	-0-					-0-
01	2635	N	1507	-0-	-1128	-0-	82	1	1425	2	Y	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	119	1	2389	2	Y	-0-					-0-
03	2201	N	1538	-0-	-663	-0-	71	1	1467	2	Y	-0-					-0-
04	2826	N	2826	-0-	-0-	-0-	132	1	2694	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4265	-0-	-2095	-0-	228	1	4037	2	Y	-0-					-0-
12	5766	X	5238	-0-	-528	-0-	268	1	4970	2	Y	-0-					-0-
01	6982	X	6982	-0-	-0-	-0-	382	1	6600	2	Y	-0-					-0-
02	5680	X	5680	-0-	-0-	-0-	269	1	5411	2	Y	-0-					-0-
03	5638	X	5638	-0-	-0-	-0-	262	1	5376	2	Y	-0-					-0-
04	5147	X	5147	-0-	-0-	-0-	239	1	4898	2	Y	9	3	1			6
							10	9									

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2207	-0-	-703	-0-	109	1	1934	2	Y	149	168	1			338
							164	9									
12	3082	X	3082	-0-	-0-	-0-	106	1	1967	2	Y	917	844	1			411
							1009	9									
01	3007	X	2962	-0-	-45	-0-	122	1	2102	2	Y	671	672	1			410
							738	9									
02	2523	X	2523	-0-	-0-	-0-	87	1	1747	2	Y	626	660	1			376
							689	9									
03	2542	X	2486	-0-	-56	-0-	87	1	1792	2	Y	552	681	1			247
							607	9									
04	2460	X	2278	-0-	-182	-0-	105	1	2153	2	Y	18	187	1			78
							20	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	54	1	938	2	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
04	720	N	61	-0-	-659	-0-	3	1	58	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

11	971	N	971	-0-	-0-	-0-	52	1	919	2	N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	47	1	878	2	N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	55	1	948	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	40	1	814	2	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	47	1	961	2	N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	43	1	875	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

11	1696	N	1696	-0-	-0-	-0-	91	1	1605	2	N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	103	1	1904	2	N	-0-					-0-
01	1591	N	1591	-0-	-0-	-0-	87	1	1504	2	N	-0-					-0-
02	1653	N	1627	-0-	-26	-0-	77	1	1550	2	N	-0-					-0-
03	2015	N	1586	-0-	-429	-0-	74	1	1512	2	N	-0-					-0-
04	1530	N	1284	-0-	-246	-0-	60	1	1224	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-
03	341	N	274	-0-	-67	-0-	13	1	261	2	Y	-0-					-0-
04	330	N	273	-0-	-57	-0-	13	1	260	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

11	2509	X	2509	-0-	-0-	-0-	134	1	2375	2	Y	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	129	1	2396	2	Y	-0-					-0-
01	1519	X	1325	-0-	-194	-0-	72	1	1253	2	Y	-0-					-0-
02	3074	X	3008	-0-	-66	-0-	142	1	2866	2	Y	-0-					-0-
03	3286	X	3145	-0-	-141	-0-	146	1	2999	2	Y	-0-					-0-
04	2571	X	2571	-0-	-0-	-0-	120	1	2451	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

11	4290	X	3435	-0-	-855	-0-	184	1	3251	2	Y	-0-					-0-
12	4965	X	4965	-0-	-0-	-0-	254	1	4711	2	Y	-0-					-0-
01	4433	X	3716	-0-	-717	-0-	203	1	3513	2	Y	-0-					-0-
02	4292	X	3922	-0-	-370	-0-	186	1	3736	2	Y	-0-					-0-
03	4588	X	4413	-0-	-175	-0-	205	1	4208	2	Y	-0-					-0-
04	4440	X	4436	-0-	-4	-0-	207	1	4225	2	Y	4					4
							4	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

11	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

11	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	Y	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	84	1	1558	2	Y	-0-					-0-
01	1612	N	1431	-0-	-181	-0-	78	1	1353	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	73	1	1463	2	Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	63	1	1292	2	Y	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	65	1	1328	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

11	1290	N	1051	-0-	-239	-0-	56	1	995	2	Y	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	76	1	1405	2	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	78	1	1349	2	Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	68	1	1363	2	Y	-0-					-0-
03	1448	N	1448	-0-	-0-	-0-	67	1	1381	2	Y	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	67	1	1379	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18307	X	1500	-0-	-16807	-0-	80	1	1420	2	Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	80	1	1488	2	Y	-0-					-0-
01	1581	N	1042	-0-	-539	-0-	57	1	985	2	Y	-0-					-0-
02	1450	N	1203	-0-	-247	-0-	57	1	1146	2	Y	-0-					-0-
03	1581	N	1406	-0-	-175	-0-	65	1	1341	2	Y	-0-					-0-
04	1539	N	1539	-0-	-0-	-0-	71	1	1450	2	Y	16	5	1			11
							18	9									

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25	-0-	44	1	771	2	Y	-0-					-0-
12	872	N	872	-0-	-0-	-0-	45	1	827	2	Y	-0-					-0-
01	868	N	775	-0-	-93	-0-	42	1	733	2	Y	-0-					-0-
02	783	N	652	-0-	-131	-0-	31	1	621	2	Y	-0-					-0-
03	868	N	719	-0-	-149	-0-	33	1	686	2	Y	-0-					-0-
04	750	N	682	-0-	-68	-0-	32	1	650	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	6772	-0-	-1928	-0-	362	1	6410	2	Y	-0-					-0-
12	7936	X	7622	-0-	-314	-0-	390	1	7232	2	Y	-0-					-0-
01	7378	X	6671	-0-	-707	-0-	365	1	6306	2	Y	-0-					-0-
02	5858	X	5659	-0-	-199	-0-	268	1	5391	2	Y	-0-					-0-
03	6262	X	6178	-0-	-84	-0-	287	1	5891	2	Y	-0-					-0-
04	6060	X	6041	-0-	-19	-0-	279	1	5717	2	Y	41	13	1			28
							45	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3532	-0-	-638	-0-	617	1	2915	2	Y	-0-					-0-
12	3813	X	2445	-0-	-1368	-0-	517	1	1928	2	Y	-0-					-0-
01	3875	X	2501	-0-	-1374	-0-	553	1	1948	2	Y	-0-					-0-
02	2900	X	2480	-0-	-420	-0-	529	1	1951	2	Y	-0-					-0-
03	3100	X	1928	-0-	-1172	-0-	89	1	1839	2	Y	-0-					-0-
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		2305	-0-	2305	2305	107	1	2197	2	Y	1					1
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2462	N	2462	-0-	-0-	-0-	132	1	2330	2	Y	-0-					-0-
12	2491	N	2491	-0-	-0-	-0-	127	1	2364	2	Y	-0-					-0-
01	2122	N	2122	-0-	-0-	-0-	116	1	2006	2	Y	-0-					-0-
02	2059	N	1762	-0-	-297	-0-	83	1	1679	2	Y	-0-					-0-
03	2201	N	1272	-0-	-929	-0-	59	1	1213	2	Y	-0-					-0-
04	2537	N	2537	-0-	-0-	-0-	118	1	2419	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	7	1	140	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1168	-0-	-2	-0-	62	1	1106	2	Y	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	68	1	1266	2	Y	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	67	1	1163	2	Y	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	53	1	1070	2	Y	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	59	1	1222	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	59	1	1203	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2485	N	2485	-0-	-0-	-0-	133	1	2352	2	Y	-0-					-0-
12	2702	N	2702	-0-	-0-	-0-	138	1	2564	2	Y	-0-					-0-
01	1581	N	1000	-0-	-581	-0-	55	1	945	2	Y	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					-0-
03	2716	N	2716	-0-	-0-	-0-	126	1	2590	2	Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	82	1	1679	2	Y	4	1	1			3
							4	9									

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1759	N	1759	-0-	-0-	-0-	94	1	1665	2	Y	-0-					-0-
12	1892	N	1892	-0-	-0-	-0-	97	1	1795	2	Y	-0-					-0-
01	1674	N	1638	-0-	-36	-0-	90	1	1548	2	Y	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	75	1	1507	2	Y	-0-					-0-
03	1654	N	1654	-0-	-0-	-0-	77	1	1577	2	Y	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	73	1	1491	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	859	-0-	-251	-0-	46	1	813	2	Y	-0-					-0-
12	1023	N	911	-0-	-112	-0-	47	1	864	2	Y	-0-					-0-
01	1023	N	1013	-0-	-10	-0-	55	1	958	2	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	41	1	833	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	49	1	1000	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-			-0-
12	774	N	774	-0-	-0-	-0-	40	1	734	2	Y	-0-			-0-
01	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-			-0-
02	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-			-0-
03	778	N	778	-0-	-0-	-0-	36	1	742	2	Y	-0-			-0-
04	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-			-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2058	X	2058	-0-	-0-	-0-	110	1	1948	2	Y	-0-			-0-
12	2083	X	2083	-0-	-0-	-0-	107	1	1976	2	Y	-0-			-0-
01	1860	X	1860	-0-	-0-	-0-	102	1	1758	2	Y	-0-			-0-
02	1885	X	1790	-0-	-95	-0-	85	1	1705	2	Y	-0-			-0-
03	2015	N	1977	-0-	-38	-0-	92	1	1885	2	Y	-0-			-0-
04	1815	N	1815	-0-	-0-	-0-	85	1	1730	2	Y	-0-			-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1387	N	1387	-0-	-0-	-0-	74	1	1313	2	N	-0-			-0-
12	1512	N	1512	-0-	-0-	-0-	77	1	1435	2	N	-0-			-0-
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-			-0-
02	1189	N	1082	-0-	-107	-0-	51	1	1031	2	N	-0-			-0-
03	1271	N	1025	-0-	-246	-0-	48	1	977	2	N	-0-			-0-
04	1330	N	1330	-0-	-0-	-0-	62	1	1268	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	779	-0-	-241	-0-	42	1	737	2	Y	-0-			-0-
12	1054	N	815	-0-	-239	-0-	42	1	773	2	Y	-0-			-0-
01	1054	N	714	-0-	-340	-0-	39	1	675	2	Y	-0-			-0-
02	861	N	861	-0-	-0-	-0-	41	1	820	2	Y	-0-			-0-
03	806	N	668	-0-	-138	-0-	31	1	637	2	Y	-0-			-0-
04	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-			-0-
12	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-			-0-
01	279	N	239	-0-	-40	-0-	13	1	226	2	Y	-0-			-0-
02	261	N	233	-0-	-28	-0-	11	1	222	2	Y	-0-			-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-			-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-			-0-
12	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-			-0-
01	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-			-0-
02	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-			-0-
03	372	N	360	-0-	-12	-0-	17	1	343	2	Y	-0-			-0-
04	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	-0-	76	1	1355	2	Y	-0-			-0-
12	1426	N	1426	-0-	-0-	-0-	73	1	1353	2	Y	-0-			-0-
01	1206	N	1206	-0-	-0-	-0-	66	1	1140	2	Y	-0-			-0-
02	1083	N	1083	-0-	-0-	-0-	51	1	1032	2	Y	-0-			-0-
03	1124	N	1124	-0-	-0-	-0-	52	1	1072	2	Y	-0-			-0-
04	1092	N	1092	-0-	-0-	-0-	51	1	1041	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1221	N	1221	-0-	-0-	-0-	65	1	1156	2	Y	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	102	1	1887	2	Y	-0-					-0-
01	2399	N	2399	-0-	-0-	-0-	131	1	2268	2	Y	-0-					-0-
02	2356	N	2356	-0-	-0-	-0-	111	1	2245	2	Y	-0-					-0-
03	2465	N	2465	-0-	-0-	-0-	114	1	2351	2	Y	-0-					-0-
04	2296	N	2296	-0-	-0-	-0-	107	1	2189	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
12	800	N	800	-0-	-0-	-0-	41	1	759	2	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	49	1	1011	2	Y	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	47	1	967	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2409	-0-	-591	2083	129	1	2280	2	N	-0-					-0-
12	3100	N	2569	-0-	-531	1552	131	1	2438	2	N	-0-					-0-
01	3100	N	1668	-0-	-1432	120	91	1	1577	2	N	-0-					-0-
02	2475	N	2355	-0-	-120	-0-	111	1	2244	2	N	-0-					-0-
03	2573	N	2540	-0-	-33	-0-	118	1	2422	2	N	-0-					-0-
04	2320	N	2320	-0-	-0-	-0-	108	1	2212	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	611	-0-	-169	-0-	33	1	578	2	Y	-0-					-0-
12	806	N	761	-0-	-45	-0-	39	1	722	2	Y	-0-					-0-
01	806	N	713	-0-	-93	-0-	39	1	674	2	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-
03	744	N	712	-0-	-32	-0-	33	1	679	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

11	986	N	986	-0-	-0-	-0-	53	1	933	2	Y	-0-					3
12	1055	N	1055	-0-	-0-	-0-	54	1	1001	2	Y	-0-					3
01	992	N	983	-0-	-9	-0-	54	1	929	2	Y	-0-					3
02	896	N	896	-0-	-0-	-0-	42	1	854	2	Y	-0-					3
03	967	N	967	-0-	-0-	-0-	45	1	922	2	Y	-0-					3
*04	925	N	925	-0-	-0-	-0-	43	1	882	2	Y	-0-					3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

11	1444	N	1444	-0-	-0-	-0-	77	1	1367	2	N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	58	1	1070	2	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	67	1	1158	2	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	48	1	964	2	N	-0-					-0-
03	1054	N	125	-0-	-929	-0-	6	1	119	2	N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

11	1050	N	647	-0-	-403	-0-	35	1	612	2	Y	-0-					-0-
12	1054	N	733	-0-	-321	-0-	37	1	696	2	Y	-0-					-0-
01	899	N	276	-0-	-623	-0-	15	1	261	2	Y	-0-					-0-
02	638	N	219	-0-	-419	-0-	10	1	209	2	Y	-0-					-0-
03	744	N	70	-0-	-674	-0-	3	1	67	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

11	1594	N	1594	-0-	-0-	-0-	85	1	1509	2	Y	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	85	1	1569	2	Y	-0-					-0-
01	1612	N	1514	-0-	-98	-0-	83	1	1431	2	Y	-0-					-0-
02	1537	N	1312	-0-	-225	-0-	62	1	1250	2	Y	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	78	1	1604	2	Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	72	1	1465	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

11	240	N	175	-0-	-65	-0-	9	1	166	2	Y	-0-					-0-
12	248	N	178	-0-	-70	-0-	9	1	169	2	Y	-0-					-0-
01	217	N	146	-0-	-71	-0-	8	1	138	2	Y	-0-					-0-
02	174	N	139	-0-	-35	-0-	7	1	132	2	Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	7	1	144	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

11	1440	N	1037	-0-	-403	-0-	55	1	982	2	Y	-0-					-0-
12	1395	N	1207	-0-	-188	-0-	62	1	1145	2	Y	-0-					-0-
01	1178	N	1133	-0-	-45	-0-	62	1	1071	2	Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	52	1	1053	2	Y	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	63	1	1296	2	Y	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	61	1	1255	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

11	660	N	610	-0-	-50	-0-	33	1	577	2	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	34	1	622	2	N	-0-					-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	N	-0-					-0-
02	580	N	512	-0-	-68	-0-	24	1	488	2	N	-0-					-0-
03	651	N	548	-0-	-103	-0-	25	1	523	2	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	25	1	503	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

11	2447	N	2447	-0-	-0-	-0-	131	1	2316	2	Y	-0-					-0-
12	2479	N	2479	-0-	-0-	-0-	127	1	2352	2	Y	-0-					-0-
01	2108	N	1926	-0-	-182	-0-	105	1	1821	2	Y	-0-					-0-
02	2025	N	2025	-0-	-0-	-0-	96	1	1929	2	Y	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	98	1	2012	2	Y	-0-					-0-
04	1945	N	1945	-0-	-0-	-0-	91	1	1854	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0-	-0-	70	1	1240	2	Y	-0-					-0-
12	915	N	915	-0-	-0-	-0-	47	1	868	2	Y	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	71	1	1224	2	Y	-0-					-0-
02	1276	N	1121	-0-	-155	-0-	53	1	1068	2	Y	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	60	1	1232	2	Y	-0-					-0-
04	1260	N	1157	-0-	-103	-0-	54	1	1103	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	352	-0-	-998	-0-	19	1	333	2	Y	-0-					-0-
12	899	N	85	-0-	-814	-0-	4	1	81	2	Y	-0-					-0-
01	372	N	160	-0-	-212	-0-	9	1	151	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
04	150	N	114	-0-	-36	-0-	5	1	109	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	67	1	1192	2	Y	-0-					1
12	713	N	326	-0-	-387	-0-	17	1	309	2	Y	-0-					1
01	1353	N	1353	-0-	-0-	-0-	74	1	1279	2	Y	-0-					1
02	1568	N	1568	-0-	-0-	-0-	74	1	1494	2	Y	-0-					1
03	1652	N	1652	-0-	-0-	-0-	77	1	1575	2	Y	-0-					1
04	1435	N	1435	-0-	-0-	-0-	67	1	1368	2	Y	-0-					1

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	64	1	1130	2	Y	-0-					3
12	1081	N	1081	-0-	-0-	-0-	55	1	1026	2	Y	-0-					3
01	903	N	903	-0-	-0-	-0-	49	1	854	2	Y	-0-					3
02	1160	N	702	-0-	-458	-0-	33	1	669	2	Y	-0-					3
03	1085	N	887	-0-	-198	-0-	41	1	846	2	Y	-0-					3
*04	927	N	927	-0-	-0-	-0-	43	1	884	2	Y	-0-					3

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	9	1	160	2	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	8	1	144	2	N	-0-					-0-
02	145	N	138	-0-	-7	-0-	7	1	131	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	Y	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	88	1	1637	2	Y	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	88	1	1520	2	Y	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	Y	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	74	1	1529	2	Y	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	73	1	1493	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-			-0-
12	93	N	81	-0-	-12	-0-	4	1	77	2	Y	-0-			-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
02	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-			-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-			-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-			-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-			-0-
01	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			-0-
03	155	N	108	-0-	-47	-0-	5	1	103	2	Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	-0-	65	1	1159	2	Y	-0-			-0-
12	1221	N	1221	-0-	-0-	-0-	62	1	1159	2	Y	-0-			-0-
01	1271	N	866	-0-	-405	-0-	47	1	819	2	Y	-0-			-0-
02	1188	N	1188	-0-	-0-	-0-	56	1	1132	2	Y	-0-			-0-
03	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	Y	-0-			-0-
04	1024	N	1024	-0-	-0-	-0-	48	1	976	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	99	1	1745	2	N	-0-			-0-
12	1674	N	1620	-0-	-54	-0-	83	1	1537	2	N	-0-			-0-
01	1674	N	1163	-0-	-511	-0-	64	1	1099	2	N	-0-			-0-
02	1747	N	1747	-0-	-0-	-0-	83	1	1664	2	N	-0-			-0-
03	1691	N	1691	-0-	-0-	-0-	78	1	1613	2	N	-0-			-0-
04	1387	N	1387	-0-	-0-	-0-	65	1	1322	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1508	N	1508	-0-	-0-	-0-	81	1	1427	2	N	-0-			-0-
12	1992	N	1992	-0-	-0-	-0-	102	1	1890	2	N	-0-			-0-
01	1627	N	1627	-0-	-0-	-0-	89	1	1538	2	N	-0-			-0-
02	1671	N	1671	-0-	-0-	-0-	79	1	1592	2	N	-0-			-0-
03	1573	N	1573	-0-	-0-	-0-	73	1	1500	2	N	-0-			-0-
04	1380	N	1103	-0-	-277	-0-	51	1	1052	2	N	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-			-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-			-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2062	X	2062	-0-	-0-	-0-	110	1	1952	2	N	-0-			-0-
12	2172	X	2172	-0-	-0-	-0-	111	1	2061	2	N	-0-			-0-
01	1902	X	1902	-0-	-0-	-0-	104	1	1798	2	N	-0-			-0-
02	1769	N	1746	-0-	-23	-0-	83	1	1663	2	N	-0-			-0-
03	1891	N	1556	-0-	-335	-0-	72	1	1484	2	N	-0-			-0-
04	1830	N	1466	-0-	-364	-0-	68	1	1398	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

11	150	N	146	-0-	-4	-0-	8	1	138	2	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	12	1	228	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	2	N	-0-					-0-
03	186	N	131	-0-	-55	-0-	6	1	125	2	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	6	1	130	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

11	720	N	619	-0-	-101	-0-	33	1	586	2	Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	30	1	557	2	Y	-0-					-0-
01	713	N	507	-0-	-206	-0-	28	1	479	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
03	465	N	422	-0-	-43	-0-	20	1	402	2	Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	20	1	409	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

11	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
12	868	N	639	-0-	-229	-0-	33	1	606	2	Y	-0-					-0-
01	915	N	915	-0-	-0-	-0-	50	1	865	2	Y	-0-					-0-
02	957	N	756	-0-	-201	-0-	36	1	720	2	Y	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	60	1	1231	2	Y	-0-					-0-
04	1201	N	1201	-0-	-0-	-0-	56	1	1145	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

11	1690	N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	95	1	1771	2	N	-0-					-0-
01	1829	N	972	-0-	-857	-0-	53	1	919	2	N	-0-					-0-
02	1624	N	76	-0-	-1548	-0-	4	1	72	2	N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

11	701	N	701	-0-	-0-	-0-	37	1	664	2	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	43	1	789	2	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	41	1	714	2	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	45	1	916	2	N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	41	1	833	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		101	-0-	101	101	5	1	96	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2636	-0-	-364	6840	141	1	2495	2	Y	-0-					-0-
12	3100	N	2740	-0-	-360	6480	140	1	2600	2	Y	-0-					-0-
01	3100	N	2600	-0-	-500	5980	142	1	2458	2	Y	-0-					-0-
02	2900	N	2426	-0-	-474	5506	115	1	2311	2	Y	-0-					-0-
03	3100	N	2626	-0-	-474	5032	122	1	2504	2	Y	-0-					-0-
04	3000	N	2510	-0-	-490	4542	117	1	2393	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

11	810	N	745	-0-	-65	-0-	40	1	705	2	Y	-0-					-0-
12	837	N	825	-0-	-12	-0-	42	1	783	2	Y	-0-					-0-
01	775	N	770	-0-	-5	-0-	42	1	728	2	Y	-0-					-0-
02	725	N	704	-0-	-21	-0-	33	1	671	2	Y	-0-					-0-
03	837	N	739	-0-	-98	-0-	34	1	705	2	Y	-0-					-0-
04	750	N	659	-0-	-91	-0-	31	1	628	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

11	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	23	1	433	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	16	1	322	2	Y	-0-					-0-
03	434	N	347	-0-	-87	-0-	16	1	331	2	Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	14	1	289	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

11	930	N	841	-0-	-89	-0-	45	1	796	2	Y	-0-					-0-
12	1023	N	930	-0-	-93	-0-	48	1	882	2	Y	-0-					-0-
01	1023	N	887	-0-	-136	-0-	48	1	839	2	Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	38	1	763	2	Y	-0-					-0-
03	930	N	832	-0-	-98	-0-	39	1	793	2	Y	-0-					-0-
04	870	N	768	-0-	-102	-0-	36	1	729	2	Y	3	1	1			2
							3	9									

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

11	714	N	714	-0-	-0-	-0-	67	1	647	2	Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	68	1	683	2	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					-0-
03	744	N	669	-0-	-75	-0-	31	1	638	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	32	1	651	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

11	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
02	319	N	299	-0-	-20	-0-	14	1	285	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	2	Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	15	1	306	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

11	840	N	559	-0-	-281	-0-	30	1	529	2	Y	-0-					-0-
12	713	N	568	-0-	-145	-0-	29	1	539	2	Y	-0-					-0-
01	713	N	481	-0-	-232	-0-	26	1	455	2	Y	-0-					-0-
02	551	N	341	-0-	-210	-0-	16	1	325	2	Y	-0-					-0-
03	558	N	365	-0-	-193	-0-	17	1	348	2	Y	-0-					-0-
04	480	N	443	-0-	-37	-0-	21	1	422	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

11	10625	X	2524	-0-	-8101	-0-	135	1	2389	2	N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	147	1	2725	2	N	-0-					-0-
01	2622	X	2622	-0-	-0-	-0-	143	1	2479	2	N	-0-					-0-
02	2362	X	2362	-0-	-0-	-0-	112	1	2250	2	N	-0-					-0-
03	2654	X	2654	-0-	-0-	-0-	123	1	2531	2	N	-0-					-0-
04	2665	X	2665	-0-	-0-	-0-	124	1	2531	2	N	9	3	1			6
							10	9									

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

11	2250	N	1678	-0-	-572	-0-	90	1	1588	2	N	-0-					-0-
12	2325	N	2247	-0-	-78	-0-	115	1	2132	2	N	-0-					-0-
01	2232	N	1123	-0-	-1109	-0-	61	1	1062	2	N	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	97	1	1962	2	N	-0-					-0-
03	2232	N	2211	-0-	-21	-0-	103	1	2108	2	N	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	96	1	1961	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1501	-0-	-119	-0-	80	1	1421	2	N	-0-					-0-
12	1889	N	1889	-0-	-0-	-0-	97	1	1792	2	N	-0-					-0-
01	1758	N	1758	-0-	-0-	-0-	96	1	1662	2	N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	75	1	1520	2	N	-0-					-0-
03	1891	N	1431	-0-	-460	-0-	66	1	1365	2	N	-0-					-0-
04	1710	N	1421	-0-	-289	-0-	66	1	1355	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3795	-0-	-825	-0-	623	1	3172	2	Y	-0-					-0-
12	4309	X	2386	-0-	-1923	-0-	530	1	1856	2	Y	-0-					-0-
01	3317	X	964	-0-	-2353	-0-	388	1	576	2	Y	-0-					-0-
02	3683	X	1864	-0-	-1819	-0-	498	1	1366	2	Y	-0-					-0-
03	4178	X	4178	-0-	-0-	-0-	640	1	3538	2	Y	-0-					-0-
04	4063	X	4063	-0-	-0-	-0-	618	1	3442	2	Y	3					3
							3	9									

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	50	1	891	2	Y	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	54	1	1000	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	53	1	915	2	Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	44	1	877	2	Y	-0-					-0-
03	1023	N	966	-0-	-57	-0-	45	1	921	2	Y	-0-					-0-
04	930	N	906	-0-	-24	-0-	42	1	854	2	Y	9	3	1			6
							10	9									

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-
12	744	N	450	-0-	-294	-0-	23	1	427	2	Y	-0-					-0-
01	837	N	162	-0-	-675	-0-	9	1	153	2	Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	465	N	359	-0-	-106	-0-	17	1	342	2	Y	-0-					-0-
04	150	N	24	-0-	-126	-0-	1	1	23	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	74	1	1369	2	N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	68	1	1171	2	N	-0-					-0-
02	1218	N	1145	-0-	-73	-0-	54	1	1091	2	N	-0-					-0-
03	1302	N	1164	-0-	-138	-0-	54	1	1110	2	N	-0-					-0-
04	1200	N	939	-0-	-261	-0-	44	1	895	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1068	-0-	-282	-0-	57	1	1011	2	Y	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	Y	-0-					-0-
01	1395	N	1209	-0-	-186	-0-	66	1	1143	2	Y	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	61	1	1226	2	Y	-0-					-0-
03	1426	N	1273	-0-	-153	-0-	59	1	1214	2	Y	-0-					-0-
04	1170	N	1164	-0-	-6	-0-	54	1	1110	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	8	1	625	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	7	1	574	2	Y	-0-					-0-
01	558	N	462	-0-	-96	-0-	8	1	454	2	Y	-0-					-0-
02	609	N	453	-0-	-156	-0-	4	1	449	2	Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	8	1	549	2	Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	9	1	540	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	66	1	1230	2	Y	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	68	1	1176	2	Y	-0-					-0-
02	1189	N	1116	-0-	-73	-0-	53	1	1063	2	Y	-0-					-0-
03	1271	N	1200	-0-	-71	-0-	56	1	1144	2	Y	-0-					-0-
04	1200	N	1162	-0-	-38	-0-	54	1	1104	2	Y	4	1	1			3
							4	9									

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	88	1	1641	2	Y	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	84	1	1457	2	Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	74	1	1487	2	Y	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	Y	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	63	1	1288	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	328	-0-	-1352	-0-	18	1	310	2	Y	-0-					-0-
12	1519	N	1481	-0-	-38	-0-	76	1	1405	2	Y	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	79	1	1374	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	72	1	1488	2	Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	69	1	1418	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	N	1003	-0-	-167	-0-	54	1	949	2	N	-0-			-0-
12	1480	N	1480	-0-	-0-	-0-	76	1	1404	2	N	-0-			-0-
01	1209	N	1209	-0-	-0-	-0-	66	1	1143	2	N	-0-			-0-
02	1463	N	1463	-0-	-0-	-0-	69	1	1394	2	N	-0-			-0-
03	1364	N	1335	-0-	-29	-0-	62	1	1273	2	N	-0-			-0-
04	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-			-0-
12	1147	N	961	-0-	-186	-0-	49	1	912	2	N	-0-			-0-
01	1147	N	1147	-0-	-0-	-0-	63	1	1084	2	N	-0-			-0-
02	1073	N	1014	-0-	-59	-0-	48	1	966	2	N	-0-			-0-
03	961	N	935	-0-	-26	-0-	43	1	892	2	N	-0-			-0-
04	1110	N	615	-0-	-495	-0-	29	1	586	2	N	-0-			-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2850	X	2425	-0-	-425	-0-	130	1	2295	2	N	-0-			-0-
12	2790	X	2483	-0-	-307	-0-	127	1	2356	2	N	-0-			-0-
01	2790	X	2319	-0-	-471	-0-	127	1	2192	2	N	-0-			-0-
02	2349	N	1728	-0-	-621	-0-	82	1	1646	2	N	-0-			-0-
03	2480	N	1518	-0-	-962	-0-	70	1	1448	2	N	-0-			-0-
04	2250	N	1357	-0-	-893	-0-	63	1	1294	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	148	N	148	-0-	-0-	-0-	7	1	141	2	N	-0-			-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	N	1931	-0-	-19	-0-	103	1	1828	2	N	-0-			-0-
12	1519	N	1391	-0-	-128	-0-	71	1	1320	2	N	-0-			-0-
01	1705	N	1662	-0-	-43	-0-	91	1	1571	2	N	-0-			-0-
02	1856	N	1422	-0-	-434	-0-	67	1	1355	2	N	-0-			-0-
03	1395	N	1329	-0-	-66	-0-	62	1	1267	2	N	-0-			-0-
04	1620	N	1439	-0-	-181	-0-	67	1	1372	2	N	-0-			-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-			-0-
12	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-			-0-
01	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-			-0-
02	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-			-0-
04	210	N	205	-0-	-5	-0-	10	1	195	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

11	2044	N	2044	-0-	-0-	-0-	109	1	1935	2	Y	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	110	1	2049	2	Y	-0-					-0-
01	1953	N	1877	-0-	-76	-0-	103	1	1774	2	Y	-0-					-0-
02	1972	N	1125	-0-	-847	-0-	53	1	1072	2	Y	-0-					-0-
03	2170	N	1575	-0-	-595	-0-	73	1	1502	2	Y	-0-					-0-
04	1830	N	1607	-0-	-223	-0-	74	1	1519	2	Y	13					13
							14	9									

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

11	4239	X	4239	-0-	-0-	-0-	735	1	3504	2	Y	-0-					-0-
12	4867	X	4338	-0-	-529	-0-	709	1	3629	2	Y	-0-					-0-
01	4867	X	1359	-0-	-3508	-0-	579	1	780	2	Y	-0-					-0-
02	3335	X	2376	-0-	-959	-0-	612	1	1764	2	Y	-0-					-0-
03	3565	X	2397	-0-	-1168	-0-	646	1	1751	2	Y	-0-					-0-
04	3450	X	2597	-0-	-853	-0-	624	1	1964	2	Y	8	3	1			5
							9	9									

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

11	1286	N	1286	-0-	-0-	-0-	69	1	1217	2	Y	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	77	1	1437	2	Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	79	1	1364	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	64	1	1293	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

11	1628	N	1628	-0-	-0-	-0-	87	1	1541	2	Y	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	76	1	1416	2	Y	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	75	1	1300	2	Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	49	1	990	2	Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	58	1	1191	2	Y	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	55	1	1132	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

11	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					-0-
12	961	N	944	-0-	-17	-0-	48	1	896	2	Y	-0-					-0-
01	899	N	854	-0-	-45	-0-	47	1	807	2	Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	38	1	757	2	Y	-0-					-0-
03	868	N	856	-0-	-12	-0-	40	1	816	2	Y	-0-					-0-
04	840	N	775	-0-	-65	-0-	36	1	739	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

11	660	N	644	-0-	-16	-0-	34	1	610	2	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	36	1	673	2	Y	-0-					-0-
01	682	N	654	-0-	-28	-0-	36	1	618	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					-0-
03	682	N	664	-0-	-18	-0-	31	1	633	2	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

11	1410	N	1200	-0-	-210	-0-	64	1	1136	2	N	-0-					-0-
12	1488	N	1349	-0-	-139	-0-	69	1	1280	2	N	-0-					-0-
01	1364	N	1239	-0-	-125	-0-	68	1	1171	2	N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	N	-0-					-0-
03	1364	N	1353	-0-	-11	-0-	63	1	1290	2	N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	61	1	1250	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

11	2910	X	2673	-0-	-237	-0-	143	1	2530	2	N	-0-					-0-
12	3007	X	2758	-0-	-249	-0-	141	1	2617	2	N	-0-					-0-
01	3007	X	2758	-0-	-249	-0-	151	1	2607	2	N	-0-					-0-
02	2813	X	2155	-0-	-658	-0-	102	1	2053	2	N	-0-					-0-
03	3007	X	2825	-0-	-182	-0-	131	1	2694	2	N	-0-					-0-
04	2834	X	2834	-0-	-0-	-0-	132	1	2692	2	N	9	3	1			6
							10	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

11	3120	X	1634	-0-	-1486	-0-	87	1	1547	2	N	-0-					-0-
12	3224	X	2042	-0-	-1182	-0-	104	1	1938	2	N	-0-					-0-
01	2813	X	2813	-0-	-0-	-0-	154	1	2659	2	N	-0-					-0-
02	2782	X	2782	-0-	-0-	-0-	132	1	2650	2	N	-0-					-0-
03	2949	X	2949	-0-	-0-	-0-	137	1	2812	2	N	-0-					-0-
04	2934	X	2934	-0-	-0-	-0-	137	1	2797	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3069	-0-	-1761	-0-	164	1	2905	2	Y	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	212	1	3927	2	Y	-0-					-0-
01	3906	X	3693	-0-	-213	-0-	202	1	3491	2	Y	-0-					-0-
02	3654	X	3533	-0-	-121	-0-	167	1	3366	2	Y	-0-					-0-
03	4154	X	3814	-0-	-340	-0-	177	1	3637	2	Y	-0-					-0-
04	4020	X	3694	-0-	-326	-0-	172	1	3522	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

11	4055	X	4055	-0-	-0-	-0-	217	1	3838	2	N	-0-					97
12	3937	X	3861	-0-	-76	-0-	197	1	3664	2	N	-0-					97
01	3937	X	2987	-0-	-950	-0-	163	1	2824	2	N	-0-					97
02	6027	X	6027	-0-	-0-	-0-	285	1	5742	2	N	-0-					97
03	5439	X	5439	-0-	-0-	-0-	252	1	5187	2	N	-0-					97
04	4819	X	4819	-0-	-0-	-0-	224	1	4586	2	N	8	3	1			102
							9	9									

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

11	7361	X	7361	-0-	-0-	-0-	393	1	6968	2	Y	-0-					32
12	7887	X	7887	-0-	-0-	-0-	403	1	7484	2	Y	-0-					32
01	7409	X	7186	-0-	-223	-0-	393	1	6793	2	Y	-0-					32
02	7047	X	6434	-0-	-613	-0-	304	1	6130	2	Y	-0-					32
03	7533	X	7363	-0-	-170	-0-	342	1	7021	2	Y	-0-					32
04	7290	X	7107	-0-	-183	-0-	331	1	6776	2	Y	-0-					32

HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

11	2460	N	2315	-0-	-145	-0-	67	1	2248	2	N	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	62	1	2067	2	N	-0-					-0-
01	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
02	2233	N	1027	-0-	-1206	-0-	1027	2			N	-0-					-0-
03	2139	N	1950	-0-	-189	-0-	1950	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

11	813	N	813	-0-	-0-	-0-	24	1	789	2	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	24	1	794	2	N	-0-					-0-
01	837	N	575	-0-	-262	-0-	575	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-			-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
03	341	N	197	-0-	-144	-0-	197	2			N	-0-			-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	47	1	1565	2	N	-0-			-0-
12	1503	N	1503	-0-	-0-	-0-	44	1	1459	2	N	-0-			-0-
01	1054	N	621	-0-	-433	-0-	621	2			N	-0-			-0-
02	1537	N	676	-0-	-861	-0-	676	2			N	-0-			-0-
03	1488	N	1085	-0-	-403	-0-	1085	2			N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3800	X	3800	-0-	-0-	-0-	111	1	3689	2	N	-0-			-0-
12	3410	X	3135	-0-	-275	-0-	91	1	3044	2	N	-0-			-0-
01	3410	X	2458	-0-	-952	-0-	2458	2			N	-0-			-0-
02	3654	X	1762	-0-	-1892	-0-	1762	2			N	-0-			-0-
03	3906	X	2840	-0-	-1066	-0-	2840	2			N	-0-			-0-
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT			-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1350	N	787	-0-	-563	-0-	23	1	764	2	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-			-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-			-0-
02	754	N	399	-0-	-355	-0-	399	2			N	-0-			-0-
03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-			-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	0	N	-0-	-0-	-0-	-0-					N	-0-			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-			25
02	0	N	-0-	-0-	-0-	-0-					N	-0-			25
03	0	N	-0-	-0-	-0-	-0-					N	-0-			25
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-			-0-
12	279	N	241	-0-	-38	-0-	241	2			N	-0-			-0-
01	310	N	136	-0-	-174	-0-	136	2			N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-			-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-			-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	37	1	1247	2	N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	35	1	1156	2	N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	-0-	35	1	746	2	N	-0-					64
12	779	N	779	-0-	-0-	-0-	35	1	744	2	N	-0-					64
01	714	N	714	-0-	-0-	-0-	32	1	682	2	N	-0-					64
02	754	N	680	-0-	-74	-0-	31	1	649	2	N	-0-					64
03	775	N	775	-0-	-0-	-0-	35	1	740	2	N	-0-					64
04	816	N	816	-0-	-0-	-0-	37	1	779	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					120
12	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					120
01	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					120
02	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					120
03	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					120
04	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					83
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					83
01	1891	N	1574	-0-	-317	-0-	1574	2			N	-0-					83
02	1363	N	1156	-0-	-207	-0-	1156	2			N	-0-					83
03	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					83
04	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					41
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					41
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					41
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					41
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2401	-0-	-269	-0-	2401	2			N	-0-					70
12	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					70
01	3069	X	2395	-0-	-674	-0-	2395	2			N	-0-					70
02	2871	X	2073	-0-	-798	-0-	2073	2			N	-0-					70
03	3069	X	2035	-0-	-1034	-0-	2035	2			N	-0-					70
04	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					70

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					32
12	2759	N	2673	-0-	-86	-0-	2673	2			N	-0-					32
01	2697	N	2586	-0-	-111	-0-	2586	2			N	-0-					32
02	2552	N	2391	-0-	-161	-0-	2391	2			N	-0-					32
03	2666	N	2640	-0-	-26	-0-	2640	2			N	-0-					32
04	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	341	N	195	-0-	-146	-0-	195	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
04	240	N	35	-0-	-205	-0-	35	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	467	-0-	-1453	-0-	467	2			Y	-0-					-0-
12	1984	X	290	-0-	-1694	-0-	290	2			Y	-0-					-0-
01	1550	X	992	-0-	-558	-0-	992	2			Y	-0-					-0-
02	1443	X	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
03	1555	X	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
03	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3068	X	1985	-0-	-1083	-0-	297 28	1 9	1660	2	N	25					180
12	3188	X	3188	-0-	-0-	-0-	650 44	1 9	2494	2	N	40					220
01	2728	X	2510	-0-	-218	-0-	525 11	1 9	1974	2	N	10					230
02	2561	X	2561	-0-	-0-	-0-	504 40	1 9	2017	2	N	36	189	1			77
03	2972	X	2972	-0-	-0-	-0-	521 98	1 9	2353	2	N	89					166
04	2679	X	2679	-0-	-0-	-0-	405 25	1 9	2249	2	N	23					189

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

11	14B2 EXT	-0-	-0-	-0-	-0-				N	18			267
12	14B2 EXT	-0-	-0-	-0-	-0-				N	18	193	1	92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	31			123
03	14B DENY	-0-	-0-	-0-	-0-				N	20			143
04	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	-0-	-0-	-18660	-0-					Y	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	4495	X	42	-0-	-4453	-0-	2	1	40	2	Y	-0-					-0-
02	6670	X	1433	-0-	-5237	-0-	68	1	1365	2	Y	-0-					-0-
03	5642	X	4059	-0-	-1583	-0-	188	1	3871	2	Y	-0-					-0-
04	3684	X	3684	-0-	-0-	-0-	172	1	3512	2	Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					62
12	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					62
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					62
02	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					62
03	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					62
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5269	-0-	-191	-0-	282	1	4987	2	Y	-0-					-0-
12	5644	X	5644	-0-	-0-	-0-	289	1	5355	2	Y	-0-					-0-
01	5642	X	5185	-0-	-457	-0-	283	1	4902	2	Y	-0-					-0-
02	4988	X	4818	-0-	-170	-0-	228	1	4590	2	Y	-0-					-0-
03	5332	X	5190	-0-	-142	-0-	241	1	4949	2	Y	-0-					-0-
04	5160	X	4797	-0-	-363	-0-	223	1	4572	2	Y	2					2
							2	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

11	3060	X	2531	-0-	-529	-0-	135	1	2396	2	Y	-0-					-0-
12	3069	X	2779	-0-	-290	-0-	142	1	2637	2	Y	-0-					-0-
01	3069	X	1700	-0-	-1369	-0-	93	1	1607	2	Y	-0-					-0-
02	2954	X	2954	-0-	-0-	-0-	140	1	2814	2	Y	-0-					-0-
03	3064	N	3064	-0-	-0-	-0-	142	1	2922	2	Y	-0-					-0-
04	3000	N	3258	-0-	258	258	152	1	3106	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

11	0	W	1429	-0-	1429	3131	75	1	1354	2	N	-0-					37
12	0	W	1501	-0-	1501	4632	74	1	1415	2	N	11					48
							12	9									
01	0	W	2369	-0-	2369	7001	73	1	2296	2	N	-0-					48
02	0	W	1074	-0-	1074	8075	1070	2	4	9	N	4					52
03	0	W	1523	-0-	1523	9598	1523	2			N	-0-					52
04	0	W	1271	-0-	1271	10869	1271	2			N	-0-					52

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					56
12	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					57
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					57
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					57
03	682	N	558	-0-	-124	-0-	558	2			N	-0-					57
04	630	N	492	-0-	-138	-0-	492	2			N	-0-					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	227	-0-	-3703	-0-	227	2			N	-0-					129
12	3627	X	768	-0-	-2859	-0-	768	2			N	-0-					129
01	2232	X	41	-0-	-2191	-0-	41	2			N	-0-					129
02	725	X	703	-0-	-22	-0-	703	2			N	-0-					129
03	812	X	812	-0-	-0-	-0-	812	2			N	-0-					129
04	842	X	842	-0-	-0-	-0-	842	2			N	-0-					129

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					98
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					98
01	713	N	338	-0-	-375	-0-	338	2			N	-0-					98
02	783	N	108	-0-	-675	-0-	108	2			N	-0-					98
03	837	N	-0-	-0-	-837	-0-					N	-0-					98
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					98

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	0	N	-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					178
12	0	#	-0-	-0-	-0-	-0-					N	-0-					178
01	0	#	-0-	-0-	-0-	-0-					N	-0-					178
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					178
03	2	R	2	-0-	-0-	-0-	2	2			N	-0-					178
04	0	#	-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	93	-0-	-27	-0-	47	2	46	9	N	42					212
12	124	#	112	-0-	-12	-0-	57	2	55	9	N	50	168	1			94
01	80	R	80	-0-	-0-	-0-	47	2	33	9	N	30					124
02	91	R	91	-0-	-0-	-0-	52	2	39	9	N	35					159
03	124	#	19	-0-	-105	-0-	19	2			N	-0-					159
04	120	#	-0-	-0-	-120	-0-					N	-0-					159

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	#	1854	-0-	-156	-0-	1854	2			N	-0-					124
12	2025	R	2025	-0-	-0-	-0-	1968	2	57	9	N	52	112	1			64
01	1922	#	1401	-0-	-521	-0-	1401	2			N	-0-					64
02	1798	#	1499	-0-	-299	-0-	1499	2			N	-0-					64
03	2015	#	1749	-0-	-266	-0-	1655	2	94	9	N	85					149
04	2117	R	2117	-0-	-0-	-0-	1856	2	261	9	N	237					386

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	#	2818	-0-	-32	-0-	2818	2			N	-0-					109
12	3008	R	3008	-0-	-0-	-0-	2963	2	45	9	N	41	83	1			67
01	3007	#	2917	-0-	-90	-0-	2799	2	118	9	N	107	174	1			-0-
02	2927	R	2927	-0-	-0-	-0-	2888	2	39	9	N	35					35
03	3007	#	2958	-0-	-49	-0-	2922	2	36	9	N	33					68
04	2910	#	NO RPT	-0-	-2910	-0-					N	NO RPT					68

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	1	-0-	1	1	1	2			N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	1					N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	1					N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

11	0	#	-0-	-0-	-0-	-0-					N	-0-					69
12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	4	1	115	3	N	11					114
							12	9									
12	152	N	152	-0-	-0-	-0-	4	1	137	3	N	10					124
							11	9									
01	130	N	130	-0-	-0-	-0-	4	1	118	3	N	7					131
							8	9									
02	0	W	191	-0-	191	191	7	1	181	3	N	3					134
							3	9									
03	0	W	114	-0-	114	305	4	1	98	3	N	11					145
							12	9									
04	0	W	125	-0-	125	430	4	1	115	3	N	5					150
							6	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			52
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			52
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			52
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			52
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			52
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			52
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			52
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			52
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			14
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			14
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			14
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			14
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			14
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			14
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

11	T. A.	-0-	-0-	-0-	-0-	Y	-0-			41
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			41
01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			41
02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			41
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			41
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			41

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2023

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					107
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					107
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					38
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212 N	212	-0-	-0-	-0-	7	1	205	3	N	-0-					92
12	243 N	243	-0-	-0-	-0-	7	1	236	3	N	-0-					92
01	217 N	190	-0-	-27	-0-	6	1	184	3	N	-0-					92
02	0 W	221	-0-	221	221	8	1	213	3	N	-0-					92
03	0 W	119	-0-	119	340	4	1	115	3	N	-0-					92
04	0 W	212	-0-	212	552	7	1	205	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2023 - WELL PLUGGED 12/21/23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2023 - WELL PLUGGED 12/17/23

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	101 44	1 9	246	3	N	40	170	1			90
12	310	N	244	-0-	-66	-0-	85 32	1 9	127	3	N	29					119
01	155	N	154	-0-	-1	-0-	1 17	1 9	136	3	N	15					134
02	290	N	288	-0-	-2	-0-	110 40	1 9	138	3	N	36					170
03	248	N	207	-0-	-41	-0-	55 28	1 9	124	3	N	25					195
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					195

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

11	582	N	582	-0-	-0-	-0-	170	1	412	3	N	-0-					195
12	506	N	506	-0-	-0-	-0-	203	1	303	3	N	-0-					195
01	403	N	216	-0-	-187	-0-	2	1	214	3	N	-0-					195
02	536	N	536	-0-	-0-	-0-	236	1	300	3	N	-0-					195
03	524	N	524	-0-	-0-	-0-	160	1	364	3	N	-0-					195
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

11	0		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023 - WELL PLUGGED 07/03/23

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

11	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	8	1	227	3	N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	8	1	269	3	N	-0-					-0-
01	217	N	168	-0-	-49 B	-0-	5	1	163	3	N	-0-					-0-
02	0	W	222	-0-	222 B	222	8	1	214	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 222																	
03	0	W	120	-0-	120 B	342	5	1	115	3	N	-0-					-0-
04	0	W	235	-0-	235 B	577	8	1	227	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	336	-0-	-24 B	-0-	11	1	325	3	N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	16	1	510	3	N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	12	1	349	3	N	-0-					-0-
02	0	W	430	-0-	430 B	430	15	1	415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 430																	
03	0	W	232	-0-	223 B	662	9	1	223	3	N	-0-					-0-
04	0	W	336	-0-	336 B	998	11	1	325	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	101	-0-	-19 B	-0-	3	1	98	3	N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	7	1	208	3	N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	4	1	117	3	N	-0-					-0-
02	0	W	254	-0-	254 B	254	9	1	245	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 254																	
03	0	W	137	-0-	137 B	391	5	1	132	3	N	-0-					-0-
04	0	W	101	-0-	101 B	492	3	1	98	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	3	1	108	3	N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	3	1	85	3	N	-0-					-0-
02	0	W	99	-0-	99 B	99	4	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 99																	
03	0	W	53	-0-	53 B	152	2	1	51	3	N	-0-					-0-
04	0	W	95	-0-	95 B	247	3	1	92	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	4	1	115	3	N	-0-					-0-
01	124	N	99	-0-	-25 B	-0-	3	1	96	3	N	-0-					-0-
02	0	W	121	-0-	121 B	121	4	1	117	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 121																	
03	0	W	65	-0-	65 B	186	2	1	63	3	N	-0-					-0-
04	0	W	111	-0-	111 B	297	4	1	107	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0- B	-0-	31	1	998	3	N	2					129
							2	9									
12	1399	N	1399	-0-	-0- B	-0-	42	1	1355	3	N	2					131
							2	9									
01	1178	N	900	-0-	-278 B	-0-	29	1	868	3	N	3					134
							3	9									
02	0	W	1232	-0-	1232 B	1232	42	1	1189	3	N	1					135
							1	9									
03/01 BALANCING DATE STATUS -> 1232																	
03	0	W	706	-0-	706 B	1938	26	1	679	3	N	1					136
							1	9									
04	0	W	1150	-0-	1150 B	3088	37	1	1113	3	N	-0-					136

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0- B	-0-	16	1	475	3	N	-0-					123
12	612	N	612	-0-	-0- B	-0-	19	1	593	3	N	-0-					123
01	527	N	325	-0-	-202 B	-0-	11	1	314	3	N	-0-					123
02	0	W	583	-0-	583 B	583	21	1	562	3	N	-0-					123
03/01 BALANCING DATE STATUS -> 583																	
03	0	W	315	-0-	315 B	898	12	1	303	3	N	-0-					123
04	0	W	503	-0-	503 B	1401	16	1	487	3	N	-0-					123

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					-0-
01	217	N	213	-0-	-4 B	-0-	7	1	206	3	N	-0-					-0-
02	0	W	189	-0-	189 B	189	7	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 189																	
03	0	W	102	-0-	102 B	291	4	1	98	3	N	-0-					-0-
04	0	W	231	-0-	231 B	522	8	1	223	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	6	1	182	3	N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
02	0	W	175	-0-	175 B	175	6	1	169	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 175																	
03	0	W	95	-0-	95 B	270	4	1	91	3	N	-0-					-0-
04	0	W	NO RPT	-0-	-0- B	270					N	NO RPT					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	96	-0-	-24 B	-0-	3	1	93	3	N	-0-					33
12	116	N	116	-0-	-0- B	-0-	4	1	112	3	N	-0-					33
01	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					33
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					33

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					58
12	110	N	110	-0-	-0- B	-0-	3	1	107	3	N	-0-					58
01	93	N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					58
02	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	2	1	58	3	N	-0-					58
*04	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	7	1	206	3	N	3					97
							3	9									
12	248	N	248	-0-	-0- B	-0-	7	1	226	3	N	14					111
							15	9									
01	186	N	177	-0-	-9 B	-0-	6	1	169	3	N	2					113
							2	9									
02	0	W	217	-0-	217 B	217	8	1	209	3	N	-0-					113
03/01 BALANCING DATE STATUS -> 217																	
03	0	W	117	-0-	117 B	334	4	1	113	3	N	-0-					113
*04	0	W	213	-0-	213 B	547	7	1	206	3	N	-0-					113

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	13	1	383	3	N	-0-					192
12	512	N	512	-0-	-0- B	-0-	16	1	496	3	N	-0-					192
01	403	N	288	-0-	-115 B	-0-	9	1	279	3	N	-0-					192
02	462	N	462	-0-	-0- B	-0-	16	1	446	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	249	-0-	-216 B	-0-	9	1	240	3	N	-0-					192
*04	410	N	410	-0-	-0- B	-0-	13	1	397	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					26
							6	9									
12	233	N	233	-0-	-0- B	-0-	7	1	226	3	N	-0-					26
01	186	N	165	-0-	-21 B	-0-	5	1	153	3	N	6					32
							7	9									
02	0	W	233	-0-	233 B	233	8	1	225	3	N	-0-					32
03/01 BALANCING DATE STATUS -> 233																	
03	0	W	126	-0-	126 B	359	5	1	121	3	N	-0-					32
*04	0	W	222	-0-	222 B	581	7	1	215	3	N	-0-					32

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	426	-0-	-54 B	-0-	14	1	408	3	N	4					114
							4	9									
12	712	N	712	-0-	-0- B	-0-	22	1	688	3	N	2					116
							2	9									
01	497	N	497	-0-	-0- B	-0-	16	1	480	3	N	1					117
							1	9									
02	0	W	533	-0-	533 B	533	19	1	514	3	N	-0-					117
03/01 BALANCING DATE STATUS -> 533																	
03	0	W	288	-0-	288 B	821	11	1	277	3	N	-0-					117
*04	0	W	422	-0-	422 B	1243	14	1	408	3	N	-0-					117

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	7	1	208	3	N	4					37
							4	9									
12	230	N	230	-0-	-0- B	-0-	7	1	212	3	N	10					47
							11	9									
01	186	N	164	-0-	-22 B	-0-	5	1	153	3	N	5					52
							6	9									
02	0	W	213	-0-	213 B	213	8	1	205	3	N	-0-					52
03/01 BALANCING DATE STATUS -> 213																	
03	0	W	115	-0-	115 B	328	4	1	111	3	N	-0-					52
*04	0	W	215	-0-	215 B	543	7	1	208	3	N	-0-					52

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	462	-0-	-48 B	-0-	15	1	447	3	N	-0-					24
12	598	N	598	-0-	-0- B	-0-	18	1	578	3	N	2					26
							2	9									
01	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					31
							6	9									
02	0	W	439	-0-	439 B	439	18	1	421	3	N	-0-					31
03/01 BALANCING DATE STATUS -> 439																	
03	0	W	237	-0-	237 B	676	9	1	228	3	N	-0-					31
*04	0	W	462	-0-	462 B	1138	15	1	447	3	N	-0-					31

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	6	1	190	3	N	2					72
							2	9									
12	247	N	247	-0-	-0- B	-0-	7	1	234	3	N	5					77
							6	9									
01	217	N	204	-0-	-13 B	-0-	7	1	194	3	N	3					80
							3	9									
02	0	W	215	-0-	215 B	215	7	1	199	3	N	8					88
							9	9									
03/01 BALANCING DATE STATUS -> 215																	
03	0	W	114	-0-	114 B	329	4	1	107	3	N	3					91
							3	9									
*04	0	W	196	-0-	196 B	525	6	1	190	3	N	-0-					91

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0- B	-0-	28	1	863	3	N	-0-					40
12	1166	N	1166	-0-	-0- B	-0-	35	1	1131	3	N	-0-					40
01	1023	N	777	-0-	-246 B	-0-	25	1	752	3	N	-0-					40
02	1096	N	1096	-0-	-0- B	-0-	37	1	1059	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	619	-0-	-559 B	-0-	23	1	596	3	N	-0-					40
*04	902	N	902	-0-	-0- B	-0-	29	1	873	3	N	-0-					40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147	N	147	-0-	-0- B	-0-	5	1	136	3	N	5					30
							6	9									
12	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					30
01	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					30
02	100	N	100	-0-	-0- B	-0-	4	1	96	3	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	2	1	52	3	N	-0-					30
*04	146	N	146	-0-	-0- B	-0-	5	1	141	3	N	-0-					30

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	31	-0-	-119	-0-	31	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	17	-0-	-883	-0-	17	2			N	-0-					-0-
12	930	N	59	-0-	-871	-0-	59	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
12	3379	X	2949	-0-	-430	-0-	2949	2			N	-0-					-0-
01	3441	X	3209	-0-	-232	-0-	3209	2			N	-0-					-0-
02	3219	X	2451	-0-	-768	-0-	2451	2			N	-0-					-0-
03	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
12	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-
01	3162	X	3014	-0-	-148	-0-	3014	2			N	-0-					-0-
02	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

11	5221 X	5221	-0-	-0-	-0-	5221	2			N	-0-					18
12	4866 X	4866	-0-	-0-	-0-	4866	2			N	-0-					18
01	4526 X	3638	-0-	-888	-0-	3638	2			N	-0-					18
02	5097 X	5097	-0-	-0-	-0-	5097	2			N	-0-					18
03	6058 X	6058	-0-	-0-	-0-	6058	2			N	-0-					18
04	4920 X	NO RPT	-0-	-4920	-0-					N	NO RPT					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

11	300 N	241	-0-	-59	-0-	9	1	232	2	Y	-0-					-0-
12	342 N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					-0-
01	318 N	318	-0-	-0-	-0-	10	1	308	2	Y	-0-					-0-
02	274 N	274	-0-	-0-	-0-	11	1	263	2	Y	-0-					-0-
03	488 N	488	-0-	-0-	-0-	16	1	472	2	Y	-0-					-0-
04	300 N	230	-0-	-70	-0-	5	1	225	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
04		14B2 EXT	-0-	-0-	-0-	-0-					N	3					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	-0-	838	2	22	9	Y	20					84
12	835	N	835	-0-	-0-	-0-	821	2	14	9	Y	13					97
01	787	N	787	-0-	-0-	-0-	755	2	32	9	Y	29					126
02	841	N	668	-0-	-173	-0-	654	2	14	9	Y	13					139
03	926	N	926	-0-	-0-	-0-	909	2	17	9	Y	15					154
04	750	N	727	-0-	-23	-0-	716	2	11	9	Y	10					164

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					75

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	38	2	23	9	N	21					150
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					150
01	32	N	32	-0-	-0-	-0-	23	2	9	9	N	8					158
02	58	N	11	-0-	-47	-0-	11	2			N	-0-					158
03	46	N	46	-0-	-0-	-0-	24	2	22	9	N	20					178
04	30	N	18	-0-	-12	-0-	17	2	1	9	N	1					179

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					95
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					95
01	620	N	562	-0-	-58	-0-	562	2			N	-0-					95
02	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					95
03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					95
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

11	300	N	148	-0-	-152	-0-	148	2			N	-0-					15
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					15
01	279	N	5	-0-	-274	-0-	5	2			N	-0-					15
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					15
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					15
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

11	1620	N	1105	-0-	-515	-0-	63	1	974	2	N	62	177	1			62
							68	9									
12	1674	N	1430	-0-	-244	-0-	71	1	1252	2	N	97					159
							107	9									
01	1581	N	1153	-0-	-428	-0-	1062	2	91	9	N	83	182	1			60
02	1249	N	1249	-0-	-0-	-0-	1161	2	88	9	N	80					140
03	1474	N	1474	-0-	-0-	-0-	1379	2	95	9	N	86	176	1			50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

11	120	N	56	-0-	-64	-0-	3	1	53	2	N	-0-					97
12	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					97
01	62	N	-0-	-0-	-62	-0-					N	-0-					97
02	58	N	-0-	-0-	-58	-0-					N	-0-					97
03	124	N	-0-	-0-	-124	-0-					N	86	178	1			5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

11	1230	N	1079	-0-	-151	-0-	60	1	936	2	N	75					135
							83	9									
12	1271	N	1204	-0-	-67	-0-	61	1	1062	2	N	74					209
							81	9									
01	1271	N	1056	-0-	-215	-0-	989	2	67	9	N	61	194	1			76
02	1141	N	1141	-0-	-0-	-0-	1061	2	80	9	N	73					149
03	1209	N	1163	-0-	-46	-0-	1071	2	92	9	N	84	184	1			49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2763	X	2763	-0-	-0-	-0-	2685	2	78	9	N	71	178	1			53
12	2937	X	2937	-0-	-0-	-0-	2891	2	46	9	N	42					95
01	2790	X	2520	-0-	-270	-0-	2441	2	79	9	N	72					167
02	2653	X	2653	-0-	-0-	-0-	2600	2	53	9	N	48	180	1			35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	58	N	4	-0-	-54	-0-	4	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					108
12	612	N	612	-0-	-0-	-0-	603	2	9	9	N	8	14	1			102
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					102
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					102
03	211	N	211	-0-	-0-	-0-	205	2	6	9	N	5	15	1	70	7	22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	452	-0-	-2248	-0-	433	2	19	9	N	17					136
12	2635	X	2281	-0-	-354	-0-	2160	2	121	9	N	110	56	1			190
01	2294	X	1525	-0-	-769	-0-	1466	2	59	9	N	54					244
02	2146	X	960	-0-	-1186	-0-	950	2	10	9	N	9	153	1			100
03	2294	X	1548	-0-	-746	-0-	1480	2	68	9	N	62	59	1			103
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					103

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	-0-	894	2	9	9	N	8	160	1			33
12	1274	N	1274	-0-	-0-	-0-	1245	2	29	9	N	26	18	1			41
01	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					49
02	555	N	555	-0-	-0-	-0-	548	2	7	9	N	6					55
03	1283	N	1283	-0-	-0-	-0-	1269	2	14	9	N	13	19	1			49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	349	2	59	9	N	54					179
12	582	N	582	-0-	-0-	-0-	486	2	96	9	N	87	191	1			75
01	391	N	391	-0-	-0-	-0-	330	2	61	9	N	55					130
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					130
03	1186	N	1186	-0-	-0-	-0-	987	2	199	9	N	181	194	1			117
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	1078	2	8	9	N	7					153
12	1559	N	1559	-0-	-0-	-0-	1500	2	59	9	N	54	40	1			167
01	1042	N	1042	-0-	-0-	-0-	1018	2	24	9	N	22					189
02	697	N	697	-0-	-0-	-0-	660	2	37	9	N	34	173	1			50
03	2666	N	2666	-0-	-0-	-0-	2428	2	238	9	N	216	199	1			67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	1					562
12	0	#	-0-	-0-	-0-	-0-					Y	1					563
01	0	#	-0-	-0-	-0-	-0-					Y	1					564
02	0	#	-0-	-0-	-0-	-0-					Y	1					565
03	0	#	-0-	-0-	-0-	-0-					Y	1					566
04	0	#	-0-	-0-	-0-	-0-					Y	1					567

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15126	X	15126	-0-	-0-	-0-	964	1	14162	2	N	-0-					55
12	15260	X	15260	-0-	-0-	-0-	992	1	14268	2	N	-0-					55
01	14409	X	14409	-0-	-0-	-0-	963	1	13426	2	N	18					73
							20	9									
02	13375	X	13375	-0-	-0-	-0-	905	1	12323	2	N	134					207
							147	9									
03	14105	X	703	-0-	-13402	-0-	703	1			N	-0-					207
04	14175	X	14175	-0-	-0-	-0-	901	1	13249	2	N	23	180	1			50
							25	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

11	2820	N	2732	-0-	-88	-0-	43	1	2689	2	N	-0-					-0-
12	2914	N	2862	-0-	-52	-0-	54	1	2808	2	N	-0-					-0-
01	2790	N	2777	-0-	-13	-0-	68	1	2709	2	N	-0-					-0-
02	2700	N	2700	-0-	-0-	-0-	45	1	2655	2	N	-0-					-0-
03	2873	N	2873	-0-	-0-	-0-	80	1	2793	2	N	-0-					-0-
04	2779	N	2779	-0-	-0-	-0-	13	1	2766	2	N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	13	1	828	2	N	-0-					-0-
12	992	N	799	-0-	-193	-0-	15	1	784	2	N	-0-					-0-
01	930	N	925	-0-	-5	-0-	23	1	902	2	N	-0-					-0-
02	812	N	806	-0-	-6	-0-	13	1	792	2	N	1	1	8			-0-
							1	9									
03	836	N	836	-0-	-0-	-0-	23	1	813	2	N	-0-					-0-
04	900	N	801	-0-	-99	-0-	4	1	797	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49410	X	48847	-0-	-563	-0-	776	1	48071	2	N	-0-					-0-
12	48583	X	48583	-0-	-0-	-0-	910	1	47673	2	N	-0-					-0-
01	48283	X	48283	-0-	-0-	-0-	1179	1	47104	2	N	-0-					-0-
02	47212	X	45474	-0-	-1738	-0-	760	1	44711	2	N	3	3	8			-0-
							3	9									
03	50468	X	46579	-0-	-3889	-0-	1298	1	45279	2	N	2	2	8			-0-
							2	9									
04	48840	X	44461	-0-	-4379	-0-	204	1	44257	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	12504	-0-	-2016	-0-	199	1	12305	2	N	-0-					-0-
12	15004	X	8773	-0-	-6231	-0-	164	1	8609	2	N	-0-					-0-
01	15004	X	13421	-0-	-1583	-0-	328	1	13093	2	N	-0-					-0-
02	12093	X	10105	-0-	-1988	-0-	169	1	9935	2	N	1	1	8			-0-
							1	9									
03	12927	X	5769	-0-	-7158	-0-	161	1	5608	2	N	-0-					-0-
04	12990	X	12022	-0-	-968	-0-	55	1	11967	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7303	-0-	-557	-0-	116	1	7187	2	N	-0-					-0-
12	8122	X	7600	-0-	-522	-0-	142	1	7458	2	N	-0-					-0-
01	7835	X	7835	-0-	-0-	-0-	191	1	7644	2	N	-0-					-0-
02	7226	X	7226	-0-	-0-	-0-	121	1	7105	2	N	-0-					-0-
03	7595	X	7394	-0-	-201	-0-	206	1	7187	2	N	1	1	8			-0-
							1	9									
04	7590	X	6783	-0-	-807	-0-	31	1	6752	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

11	855	N	855	-0-	-0-	-0-	14	1	841	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	2	1	126	2	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	4	1	173	2	N	-0-					-0-
02	841	N	104	-0-	-737	-0-	2	1	102	2	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	3	1	116	2	N	-0-					-0-
04	180	N	127	-0-	-53	-0-	1	1	126	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

11	9616	X	9616	-0-	-0-	-0-	153	1	9463	2	N	-0-					-0-
12	10030	X	10030	-0-	-0-	-0-	188	1	9842	2	N	-0-					-0-
01	8928	X	8909	-0-	-19	-0-	218	1	8691	2	N	-0-					-0-
02	9262	X	9262	-0-	-0-	-0-	155	1	9106	2	N	1	1	8			-0-
							1	9									
03	10613	X	10613	-0-	-0-	-0-	296	1	10317	2	N	-0-					-0-
04	10315	X	10315	-0-	-0-	-0-	47	1	10268	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

11	4080	X	3483	-0-	-597	-0-	55	1	3428	2	N	-0-					-0-
12	4216	X	3030	-0-	-1186	-0-	57	1	2973	2	N	-0-					-0-
01	4154	X	3948	-0-	-206	-0-	96	1	3852	2	N	-0-					-0-
02	3882	X	3882	-0-	-0-	-0-	65	1	3817	2	N	-0-					-0-
03	4027	X	4027	-0-	-0-	-0-	112	1	3915	2	N	-0-					-0-
04	4282	X	4282	-0-	-0-	-0-	20	1	4262	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

11	469	N	469	-0-	-0-	-0-	7	1	462	2	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	7	1	384	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
02	232	N	8	-0-	-224	-0-	8	2			N	-0-					-0-
03	248	N	20	-0-	-228	-0-	1	1	19	2	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

11	1170	N	766	-0-	-404	-0-	34	1	732	2	N	-0-					-0-
12	992	N	715	-0-	-277	-0-	35	1	680	2	N	-0-					-0-
01	930	N	582	-0-	-348	-0-	33	1	549	2	N	-0-					-0-
02	754	N	569	-0-	-185	-0-	28	1	541	2	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	33	1	554	2	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41708	X	41708	-0-	-0-	-0-	663	1	41045	2	N	-0-					-0-
12	42284	X	42284	-0-	-0-	-0-	792	1	41492	2	N	-0-					-0-
01	43327	X	43327	-0-	-0-	-0-	1058	1	42269	2	N	-0-					-0-
02	39208	X	37677	-0-	-1531	-0-	629	1	37046	2	N	2	2	8			-0-
							2	9									
03	41912	X	41463	-0-	-449	-0-	1156	1	40306	2	N	1	1	8			-0-
							1	9									
04	40560	X	37314	-0-	-3246	-0-	171	1	37143	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2587	-0-	-683	-0-	41	1	2546	2	N	-0-					-0-
12	3100	X	2837	-0-	-263	-0-	53	1	2784	2	N	-0-					-0-
01	3131	X	3052	-0-	-79	-0-	75	1	2977	2	N	-0-					-0-
02	2929	X	2883	-0-	-46	-0-	48	1	2835	2	N	-0-					-0-
03	3131	X	2658	-0-	-473	-0-	74	1	2584	2	N	-0-					-0-
04	2940	X	2298	-0-	-642	-0-	11	1	2287	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21270	X	20338	-0-	-932	-0-	323	1	20015	2	N	-0-					-0-
12	22196	X	19694	-0-	-2502	-0-	369	1	19325	2	N	-0-					-0-
01	22196	X	19606	-0-	-2590	-0-	479	1	19127	2	N	-0-					-0-
02	20764	X	19603	-0-	-1161	-0-	328	1	19274	2	N	1	1	8			-0-
							1	9									
03	22134	X	19220	-0-	-2914	-0-	536	1	18684	2	N	-0-					-0-
04	20914	X	20914	-0-	-0-	-0-	96	1	20818	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29850	X	26181	-0-	-3669	-0-	416	1	25765	2	N	-0-					-0-
12	31899	X	26279	-0-	-5620	-0-	492	1	25787	2	N	-0-					-0-
01	31899	X	25653	-0-	-6246	-0-	627	1	25026	2	N	-0-					-0-
02	29841	X	26967	-0-	-2874	-0-	451	1	26515	2	N	1	1	8			-0-
							1	9									
03	27063	X	25192	-0-	-1871	-0-	702	1	24489	2	N	1	1	8			-0-
							1	9									
04	27616	X	27616	-0-	-0-	-0-	127	1	27489	2	N	-0-					-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45960	X	44615	-0-	-1345	-0-	709	1	43906	2	N	-0-					-0-
12	46903	X	43709	-0-	-3194	-0-	818	1	42891	2	N	-0-					-0-
01	47711	X	47711	-0-	-0-	-0-	1165	1	46546	2	N	-0-					-0-
02	43123	X	39271	-0-	-3852	-0-	656	1	38613	2	N	2	2	8			-0-
							2	9									
03	46097	X	44551	-0-	-1546	-0-	1242	1	43308	2	N	1	1	8			-0-
							1	9									
04	46170	X	39608	-0-	-6562	-0-	182	1	39426	2	N	-0-					-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

11	1660	N	1660	-0-	-0-	-0-	26	1	1634	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	32	1	1292	2	N	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	40	1	2364	2	N	-0-					-0-
03	2329	N	2329	-0-	-0-	-0-	65	1	2264	2	N	-0-					-0-
04	2306	N	2306	-0-	-0-	-0-	11	1	2295	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	71	1	2050	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

11	11310	X	3856	-0-	-7454	-0-	61	1	3795	2	N	-0-					-0-
12	11687	X	3493	-0-	-8194	-0-	65	1	3428	2	N	-0-					-0-
01	11129	X	6956	-0-	-4173	-0-	170	1	6786	2	N	-0-					-0-
02	9404	X	9404	-0-	-0-	-0-	157	1	9246	2	N	1	1	8			-0-
							1	9									
03	11444	X	11444	-0-	-0-	-0-	319	1	11125	2	N	-0-					-0-
04	11976	X	11976	-0-	-0-	-0-	55	1	11921	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

11	1950	N	1856	-0-	-94	-0-	29	1	1827	2	N	-0-					-0-
12	2170	N	1841	-0-	-329	-0-	34	1	1807	2	N	-0-					-0-
01	2356	N	1689	-0-	-667	-0-	41	1	1648	2	N	-0-					-0-
02	1798	N	1562	-0-	-236	-0-	26	1	1535	2	N	1	1	8			-0-
							1	9									
03	1829	N	1732	-0-	-97	-0-	48	1	1683	2	N	1	1	8			-0-
							1	9									
04	1744	N	1744	-0-	-0-	-0-	8	1	1736	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

11	10650	X	10408	-0-	-242	-0-	467	1	9941	2	N	-0-					-0-
12	11005	X	9858	-0-	-1147	-0-	486	1	9372	2	N	-0-					-0-
01	11005	X	9704	-0-	-1301	-0-	557	1	9147	2	N	-0-					-0-
02	10696	X	10696	-0-	-0-	-0-	519	1	10176	2	N	1	1	8			-0-
							1	9									
03	11393	X	11393	-0-	-0-	-0-	649	1	10743	2	N	1	1	8			-0-
							1	9									
04	10410	X	9248	-0-	-1162	-0-	309	1	8939	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

11	6489	X	6489	-0-	-0-	-0-	291	1	6198	2	N	-0-					-0-
12	7609	X	7609	-0-	-0-	-0-	375	1	7234	2	N	-0-					-0-
01	7183	X	7183	-0-	-0-	-0-	413	1	6770	2	N	-0-					-0-
02	6556	X	6556	-0-	-0-	-0-	318	1	6238	2	N	-0-					-0-
03	7595	X	7197	-0-	-398	-0-	410	1	6786	2	N	1	1	8			-0-
							1	9									
04	7876	X	7876	-0-	-0-	-0-	263	1	7613	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	2	1	420	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2929	N	2929	-0-	-0-	-0-	98	1	2831	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

11	38610	X	37861	-0-	-749	-0-	602	1	37259	2	N	-0-					-0-
12	41546	X	41546	-0-	-0-	-0-	778	1	40768	2	N	-0-					-0-
01	40053	X	40053	-0-	-0-	-0-	978	1	39075	2	N	-0-					-0-
02	36598	X	35525	-0-	-1073	-0-	594	1	34930	2	N	1	1	8			-0-
							1	9									
03	40745	X	40745	-0-	-0-	-0-	1136	1	39608	2	N	1	1	8			-0-
							1	9									
04	38610	X	37989	-0-	-621	-0-	174	1	37815	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3248	-0-	-52	-0-	3248	2			N	-0-					-0-
12	3410	X	2886	-0-	-524	-0-	2886	2			N	-0-					-0-
01	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
02	3190	X	2885	-0-	-305	-0-	2885	2			N	-0-					-0-
03	3493	X	3493	-0-	-0-	-0-	173	1	3320	2	N	-0-					-0-
04	3300	X	3156	-0-	-144	-0-	377	1	2779	2	N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4856	-0-	-364	-0-	4856	2			N	-0-					-0-
12	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					-0-
01	6445	X	6445	-0-	-0-	-0-	6445	2			N	-0-					-0-
02	4901	X	4194	-0-	-707	-0-	4193	2	1	9	N	1	1	8			-0-
03	5394	X	2947	-0-	-2447	-0-	146	1	2801	2	N	-0-					-0-
04	5505	X	5505	-0-	-0-	-0-	657	1	4848	2	N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
12	2294	X	877	-0-	-1417	-0-	877	2			N	-0-					-0-
01	2294	X	781	-0-	-1513	-0-	781	2			N	-0-					-0-
02	2146	X	1678	-0-	-468	-0-	1678	2			N	-0-					-0-
03	2294	X	2211	-0-	-83	-0-	109	1	2101	2	N	1	1	8			-0-
							1	9									
04	2220	X	2131	-0-	-89	-0-	254	1	1877	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
04	3000	N	4480	-0-	1480	1480	150	1	4330	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	9456	-0-	-654	-0-	424	1	9032	2	N	-0-					-0-
12	10447	X	9487	-0-	-960	-0-	468	1	9019	2	N	-0-					-0-
01	10168	X	9577	-0-	-591	-0-	550	1	9027	2	N	-0-					-0-
02	9135	X	9099	-0-	-36	-0-	442	1	8656	2	N	1	1	8			-0-
							1	9									
03	9765	X	9324	-0-	-441	-0-	531	1	8792	2	N	1	1	8			-0-
							1	9									
04	9450	X	9142	-0-	-308	-0-	306	1	8836	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2412	-0-	-468	-0-	38	1	2374	2	N	-0-					-0-
12	2976	X	2402	-0-	-574	-0-	45	1	2357	2	N	-0-					-0-
01	2728	X	2136	-0-	-592	-0-	52	1	2084	2	N	-0-					-0-
02	2320	X	1914	-0-	-406	-0-	32	1	1882	2	N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	73	1	2558	2	N	-0-					-0-
04	2400	X	2097	-0-	-303	-0-	10	1	2087	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	52	1	1495	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4287	X	4287	-0-	-0-	-0-	192	1	4095	2	N	-0-					-0-
12	4092	X	3979	-0-	-113	-0-	196	1	3783	2	N	-0-					-0-
01	4092	X	3719	-0-	-373	-0-	214	1	3505	2	N	-0-					-0-
02	3973	X	2823	-0-	-1150	-0-	137	1	2685	2	N	1	1	8			-0-
							1	9									
03	4247	X	3450	-0-	-797	-0-	196	1	3254	2	N	-0-					-0-
04	4110	X	2740	-0-	-1370	-0-	92	1	2648	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28170	X	24348	-0-	-3822	-0-	387	1	23961	2	N	-0-					-0-
12	28303	X	26639	-0-	-1664	-0-	499	1	26140	2	N	-0-					-0-
01	29331	X	29331	-0-	-0-	-0-	717	1	28614	2	N	-0-					-0-
02	28777	X	28777	-0-	-0-	-0-	481	1	28295	2	N	1	1	8			-0-
							1	9									
03	29823	X	29823	-0-	-0-	-0-	831	1	28992	2	N	-0-					-0-
04	28798	X	28798	-0-	-0-	-0-	132	1	28666	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	606	-0-	-54	-0-	606	2			N	-0-			-0-
12	620	N	475	-0-	-145	-0-	475	2			N	-0-			-0-
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-			-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-			-0-
03	666	N	666	-0-	-0-	-0-	33	1	633	2	N	-0-			-0-
04	690	N	470	-0-	-220	-0-	56	1	414	2	N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

11	1680	N	1593	-0-	-87	-0-	25	1	1568	2	N	-0-			-0-
12	1804	N	1804	-0-	-0-	-0-	34	1	1770	2	N	-0-			-0-
01	1762	N	1762	-0-	-0-	-0-	43	1	1719	2	N	-0-			-0-
02	1537	N	1179	-0-	-358	-0-	20	1	1159	2	N	-0-			-0-
03	1798	N	1239	-0-	-559	-0-	35	1	1204	2	N	-0-			-0-
04	1710	N	1198	-0-	-512	-0-	5	1	1193	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			-0-
12	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-			-0-
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-			-0-
02	1972	N	1911	-0-	-61	-0-	1911	2			N	-0-			-0-
03	1953	N	1900	-0-	-53	-0-	94	1	1806	2	N	-0-			-0-
04	1950	N	1874	-0-	-76	-0-	224	1	1650	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

11	30	N	20	-0-	-10	-0-	20	2			N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	4	1	213	2	N	-0-			-0-
01	224	N	224	-0-	-0-	-0-	5	1	219	2	N	-0-			-0-
02	179	N	179	-0-	-0-	-0-	3	1	176	2	N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	8	1	285	2	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-			-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

11	25080	X	21068	-0-	-4012	-0-	335	1	20733	2	N	-0-			-0-
12	25916	X	22544	-0-	-3372	-0-	422	1	22122	2	N	-0-			-0-
01	25916	X	25115	-0-	-801	-0-	614	1	24501	2	N	-0-			-0-
02	24244	X	19677	-0-	-4567	-0-	329	1	19347	2	N	1	1	8	-0-
							1	9							
03	25916	X	20005	-0-	-5911	-0-	558	1	19447	2	N	-0-			-0-
04	24300	X	19728	-0-	-4572	-0-	90	1	19638	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	7	1	413	2	N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	29	1	1526	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	19	1	760	2	N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	16	1	919	2	N	1	1	8			-0-
							1	9									
03	1207	N	1207	-0-	-0-	-0-	34	1	1173	2	N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	6	1	1282	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
12	2976	X	2771	-0-	-205	-0-	2771	2			N	-0-					-0-
01	3069	X	2010	-0-	-1059	-0-	2010	2			N	-0-					-0-
02	2958	X	2120	-0-	-838	-0-	2119	2	1	9	N	1	1	8			-0-
03	3162	X	2167	-0-	-995	-0-	107	1	2060	2	N	-0-					-0-
04	3060	X	2147	-0-	-913	-0-	256	1	1891	2	N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2844	-0-	-936	-0-	2844	2			N	-0-					-0-
12	4216	X	4019	-0-	-197	-0-	4019	2			N	-0-					-0-
01	4216	X	3442	-0-	-774	-0-	3442	2			N	-0-					-0-
02	3944	X	3074	-0-	-870	-0-	3074	2			N	-0-					-0-
03	4216	X	2984	-0-	-1232	-0-	148	1	2836	2	N	-0-					-0-
04	3900	X	2095	-0-	-1805	-0-	250	1	1845	2	N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	N	112	-0-	-0-	-0-	2	1	110	2	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-					-0-
01	124	N	93	-0-	-31	-0-	2	1	91	2	N	-0-					-0-
02	116	N	58	-0-	-58	-0-	1	1	56	2	N	1	1	8			-0-
							1	9									
03	243	N	243	-0-	-0-	-0-	7	1	236	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	1	1	143	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	4547	-0-	-643	-0-	72	1	4475	2	N	-0-					-0-
12	4805	X	4472	-0-	-333	-0-	84	1	4388	2	N	-0-					-0-
01	4371	X	3367	-0-	-1004	-0-	82	1	3285	2	N	-0-					-0-
02	4445	X	4445	-0-	-0-	-0-	74	1	4370	2	N	1	1	8			-0-
							1	9									
03	4712	X	1366	-0-	-3346	-0-	38	1	1328	2	N	-0-					-0-
04	4560	X	1224	-0-	-3336	-0-	6	1	1218	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
12	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	47	1	897	2	N	1	1	8			-0-
							1	9									
04	848	N	848	-0-	-0-	-0-	101	1	747	2	N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2618	N	2618	-0-	-0-	-0-	42	1	2576	2	N	-0-					-0-
12	2879	N	2879	-0-	-0-	-0-	54	1	2825	2	N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	63	1	2534	2	N	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	44	1	2567	2	N	-0-					-0-
03	2759	N	2678	-0-	-81	-0-	75	1	2603	2	N	-0-					-0-
04	2520	N	2471	-0-	-49	-0-	11	1	2460	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9480	X	8093	-0-	-1387	-0-	129	1	7964	2	N	-0-					-0-
12	9796	X	8624	-0-	-1172	-0-	161	1	8463	2	N	-0-					-0-
01	9796	X	8636	-0-	-1160	-0-	211	1	8425	2	N	-0-					-0-
02	7975	X	7564	-0-	-411	-0-	126	1	7437	2	N	1	1	8			-0-
							1	9									
03	8618	X	7960	-0-	-658	-0-	222	1	7738	2	N	-0-					-0-
04	8370	X	7665	-0-	-705	-0-	35	1	7630	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21510	X	20934	-0-	-576	-0-	333	1	20601	2	N	-0-					-0-
12	22227	X	20874	-0-	-1353	-0-	391	1	20483	2	N	-0-					-0-
01	22134	X	20406	-0-	-1728	-0-	498	1	19908	2	N	-0-					-0-
02	20532	X	20532	-0-	-0-	-0-	343	1	20188	2	N	1	1	8			-0-
							1	9									
03	21762	X	20214	-0-	-1548	-0-	563	1	19651	2	N	-0-					-0-
04	20940	X	18393	-0-	-2547	-0-	84	1	18309	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	212	-0-	-28	-0-	3	1	209	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	4	1	216	2	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	4	1	180	2	N	-0-					-0-
02	203	N	184	-0-	-19	-0-	3	1	181	2	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	6	1	194	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	840	-0-	-0-	-0-	13	1	827	2	N	-0-					-0-
12	1023	N	719	-0-	-304	-0-	13	1	706	2	N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	22	1	894	2	N	-0-					-0-
02	812	N	576	-0-	-236	-0-	10	1	566	2	N	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	44	1	1551	2	N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	7	1	1419	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4222	-0-	-38	-0-	67	1	4155	2	N	-0-					-0-
12	4681	X	4636	-0-	-45	-0-	87	1	4549	2	N	-0-					-0-
01	4681	X	4349	-0-	-332	-0-	106	1	4243	2	N	-0-					-0-
02	4379	X	4222	-0-	-157	-0-	71	1	4150	2	N	1	1	8			-0-
							1	9									
03	4650	X	3292	-0-	-1358	-0-	92	1	3200	2	N	-0-					-0-
04	4779	X	4779	-0-	-0-	-0-	22	1	4757	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4477	X	4477	-0-	-0-	-0-	71	1	4406	2	N	-0-					-0-
12	4681	X	2719	-0-	-1962	-0-	51	1	2668	2	N	-0-					-0-
01	4681	X	566	-0-	-4115	-0-	14	1	552	2	N	-0-					-0-
02	4379	X	4190	-0-	-189	-0-	70	1	4119	2	N	1	1	8			-0-
							1	9									
03	5412	X	5412	-0-	-0-	-0-	151	1	5260	2	N	1	1	8			-0-
							1	9									
04	4915	X	4915	-0-	-0-	-0-	23	1	4892	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	17737	-0-	-1463	-0-	796	1	16941	2	N	-0-					-0-
12	23219	X	20353	-0-	-2866	-0-	1004	1	19349	2	N	-0-					-0-
01	23219	X	15784	-0-	-7435	-0-	907	1	14877	2	N	-0-					-0-
02	21721	X	16844	-0-	-4877	-0-	818	1	16025	2	N	1	1	8			-0-
							1	9									
03	21576	X	20193	-0-	-1383	-0-	1150	1	19042	2	N	1	1	8			-0-
							1	9									
04	19710	X	7599	-0-	-12111	-0-	254	1	7345	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	12926	-0-	-604	-0-	205	1	12721	2	N	-0-					-0-
12	13764	X	12178	-0-	-1586	-0-	228	1	11950	2	N	-0-					-0-
01	13392	X	10789	-0-	-2603	-0-	264	1	10525	2	N	-0-					-0-
02	12499	X	10742	-0-	-1757	-0-	179	1	10562	2	N	1	1	8			-0-
							1	9									
03	13361	X	13275	-0-	-86	-0-	370	1	12904	2	N	1	1	8			-0-
							1	9									
04	12930	X	12328	-0-	-602	-0-	57	1	12271	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30564	X	30564	-0-	-0-	-0-	486	1	30078	2	N	-0-					-0-
12	31672	X	31672	-0-	-0-	-0-	593	1	31079	2	N	-0-					-0-
01	27869	X	27751	-0-	-118	-0-	678	1	27073	2	N	-0-					-0-
02	27097	X	27097	-0-	-0-	-0-	453	1	26642	2	N	2	2	8			-0-
							2	9									
03	28675	X	26308	-0-	-2367	-0-	733	1	25574	2	N	1	1	8			-0-
							1	9									
04	27750	X	24057	-0-	-3693	-0-	110	1	23947	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93900	X	88243	-0-	-5657	-0-	1402	1	86841	2	N	-0-					-0-
12	96410	X	89012	-0-	-7398	-0-	1667	1	87345	2	N	-0-					-0-
01	96410	X	86281	-0-	-10129	-0-	2108	1	84173	2	N	-0-					-0-
02	86188	X	81440	-0-	-4748	-0-	1361	1	80077	2	N	2	2	8			-0-
							2	9									
03	92132	X	78308	-0-	-13824	-0-	2182	1	76125	2	N	1	1	8			-0-
							1	9									
04	88230	X	76570	-0-	-11660	-0-	351	1	76219	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

11	1230	N	1173	-0-	-57	-0-	151	1	1022	2	N	-0-					-0-
12	1240	N	1114	-0-	-126	-0-	79	1	1035	2	N	-0-					-0-
01	1271	N	1004	-0-	-267	-0-	80	1	924	2	N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	90	1	1068	2	N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	84	1	1037	2	N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	96	1	948	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

11	1680	N	1446	-0-	-234	-0-	63	1	1383	2	N	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	73	1	1714	2	N	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	65	1	1811	2	N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					59
12	248	N	66	-0-	-182	-0-	1	1	65	2	N	-0-					59
01	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-					59
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					59
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					59
04	210	N	97	-0-	-113	-0-	97	2			N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					51
12	155	N	117	-0-	-38	-0-	2	1	115	2	N	-0-					51
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					51
02	116	N	58	-0-	-58	-0-	58	2			N	-0-					51
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					51
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					51

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					33
12	315	N	315	-0-	-0-	-0-	4	1	311	2	N	-0-					33
01	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-					33
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					33
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					33
*04	330	N	280	-0-	-50	-0-	280	2			N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1317	-0-	-33	-0-	30	1	1287	2	N	-0-					116
12	1424	N	1424	-0-	-0-	-0-	49	1	1335	2	N	36					152
							40	9									
01	1488	N	1342	-0-	-146	-0-	48	1	1262	2	N	29	148	1			33
							32	9									
02	1276	N	1220	-0-	-56	-0-	48	1	1166	2	N	5	5	1			33
							6	9									
03	1426	N	1187	-0-	-239	-0-	47	1	1030	2	N	100					133
							110	9									
04	1290	N	1163	-0-	-127	-0-	45	1	1051	2	N	61	6	8			188
							67	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					77
12	1726	N	1726	-0-	-0-	-0-	22	1	1704	2	N	-0-					77
01	1824	N	1824	-0-	-0-	-0-	23	1	1801	2	N	-0-					77
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					77
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					77
04	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					77

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	452	-0-	-388	-0-	452	2			N	-0-					24
12	610	N	610	-0-	-0-	-0-	8	1	602	2	N	-0-					24
01	589	N	569	-0-	-20	-0-	7	1	562	2	N	-0-					24
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-					24
03	620	N	535	-0-	-85	-0-	477	2	58	9	N	53					77
04	540	N	388	-0-	-152	-0-	388	2			N	-0-					77

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1561	N	1561	-0-	-0-	-0-	49	1	1512	2	N	-0-					19
12	887	N	887	-0-	-0-	-0-	20	1	867	2	N	-0-					19
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					19
02	841	N	744	-0-	-97	-0-	744	2			N	-0-					19
03	899	N	881	-0-	-18	-0-	881	2			N	-0-					19
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					19

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	37	1	202	2	N	-0-					-0-
12	372	N	299	-0-	-73	-0-	46	1	253	2	N	-0-					-0-
01	279	N	32	-0-	-247	-0-	32	1			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					17
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17
01	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2					19
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					19
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					19
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					41
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					41
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					41
02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					41
*03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					41
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4104	-0-	-846	-0-	4104	3			Y	-0-					35
12	4526	X	4395	-0-	-131	-0-	4395	3			Y	-0-					35
01	4526	X	3728	-0-	-798	-0-	3728	3			Y	-0-					35
02	4234	X	4138	-0-	-96	-0-	4138	3			Y	-0-					35
03	4371	X	4006	-0-	-365	-0-	4006	3			Y	-0-					35
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					40
12	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					40
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					40
02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					40
*03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					83
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					83
01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					83
02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					83
*03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					22
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					22
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					22
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					22
*03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					22
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					22
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					22
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					22
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					22
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	978	-0-	-3072	-0-	25 15	1 9	938	2	Y	14	26	1			9
12	4185	X	842	-0-	-3343	-0-	1 6	1 9	835	2	Y	5					14
01	1178	X	865	-0-	-313	-0-	22 11	1 9	832	2	Y	10					24
02	1102	X	620	-0-	-482	-0-	21 7	1 9	592	2	Y	6	18	1			12
03	1178	X	685	-0-	-493	-0-	24 6	1 9	655	2	Y	5					17
04	840	N	496	-0-	-344	-0-	11 2	1 9	483	2	Y	2	14	1			5

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	24	1	897	2	Y	-0-					-0-
12	496	N	293	-0-	-203	-0-	293	2			Y	-0-					-0-
01	961	N	366	-0-	-595	-0-	10	1	356	2	Y	-0-					-0-
02	899	N	179	-0-	-720	-0-	6	1	173	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
04	360	N	275	-0-	-85	-0-	6	1	269	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

11	1287	N	1287	-0-	-0-	-0-	33	1	1224	2	Y	27	33	1			18
							30	9									
12	1280	N	1280	-0-	-0-	-0-	1	1	1267	2	Y	11					29
							12	9									
01	1392	N	1392	-0-	-0-	-0-	36	1	1330	2	Y	24					53
							26	9									
02	1337	N	1337	-0-	-0-	-0-	46	1	1270	2	Y	19	39	1			33
							21	9									
03	1390	N	1390	-0-	-0-	-0-	49	1	1324	2	Y	15					48
							17	9									
04	1350	N	615	-0-	-735	-0-	14	1	597	2	Y	4	39	1			13
							4	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

11	1260	X	1108	-0-	-152	-0-	29	1	1079	2	Y	-0-					-0-
12	1302	X	1248	-0-	-54	-0-	1	1	1247	2	Y	-0-					-0-
01	1396	X	1396	-0-	-0-	-0-	36	1	1360	2	Y	-0-					-0-
02	1073	N	1008	-0-	-65	-0-	35	1	973	2	Y	-0-					-0-
03	1240	N	1217	-0-	-23	-0-	44	1	1173	2	Y	-0-					-0-
04	1350	N	601	-0-	-749	-0-	13	1	588	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

11	450	N	433	-0-	-17	-0-	433	2			N	-0-					39
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					39
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					39
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					39
03	743	N	743	-0-	-0-	-0-	743	2			N	-0-					39
04	600	N	292	-0-	-308	-0-	292	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

11	1860	X	1666	-0-	-194	-0-	42	1	1547	2	Y	70	102	1			47
							77	9									
12	1608	X	1608	-0-	-0-	-0-	2	1	1573	2	Y	30					77
							33	9									
01	1841	X	1841	-0-	-0-	-0-	46	1	1722	2	Y	66					143
							73	9									
02	1999	X	1999	-0-	-0-	-0-	68	1	1866	2	Y	59	105	1			97
							65	9									
03	1868	X	1868	-0-	-0-	-0-	66	1	1755	2	Y	43					140
							47	9									
04	1770	X	1071	-0-	-699	-0-	23	1	1029	2	Y	17	112	1			45
							19	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

11	327	X	-0-	-0-	-327	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

11	226	N	226	-0-	-0-	-0-	6	1	220	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	7	1	244	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	13	1	367	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	13	1	339	2	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	5	1	233	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

11	390	N	159	-0-	-231	-0-	4	1	155	2	N	-0-					202
12	403	N	211	-0-	-192	-0-	211	2			N	-0-					202
01	140	N	140	-0-	-0-	-0-	4	1	136	2	N	-0-					202
02	145	N	140	-0-	-5	-0-	5	1	135	2	N	-0-					202
03	217	N	84	-0-	-133	-0-	3	1	81	2	N	-0-					202
04	150	N	-0-	-0-	-150	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					13
12	538	N	538	-0-	-0-	-0-	7	1	531	2	N	-0-					13
01	841	N	841	-0-	-0-	-0-	11	1	830	2	N	-0-					13
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					13
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					58
12	274	N	274	-0-	-0-	-0-	4	1	270	2	N	-0-					58
01	346	N	346	-0-	-0-	-0-	4	1	342	2	N	-0-					58
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					58
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					58
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					58

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1879	-0-	-311	-0-	30	1	1847	2	N	2					166
							2	9									
12	2263	N	2230	-0-	-33	-0-	60	1	2166	2	N	4					170
							4	9									
01	2325	N	2299	-0-	-26	-0-	60	1	2239	2	N	-0-					170
02	1832	N	1832	-0-	-0-	-0-	48	1	1780	2	N	4	9	1			165
							4	9									
03	2232	N	1957	-0-	-275	-0-	47	1	1910	2	N	-0-					165
04	2220	N	1997	-0-	-223	-0-	45	1	1946	2	N	5	5	8			165
							6	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					102
12	720	N	720	-0-	-0-	-0-	9	1	711	2	N	-0-					102
01	972	N	972	-0-	-0-	-0-	12	1	960	2	N	-0-					102
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					102
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					102
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					102

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					67
12	1116	N	765	-0-	-351	-0-	41	1	724	2	N	-0-					67
01	1209	N	778	-0-	-431	-0-	41	1	737	2	N	-0-					67
02	986	N	660	-0-	-326	-0-	48	1	612	2	N	-0-					67
03	775	N	639	-0-	-136	-0-	47	1	592	2	N	-0-					67
04	750	N	655	-0-	-95	-0-	45	1	610	2	N	-0-					67

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	30	1	1516	2	N	-0-					137
12	1649	N	1649	-0-	-0-	-0-	53	1	1596	2	N	-0-					137
01	1581	N	1226	-0-	-355	-0-	46	1	1152	2	N	25					162
							28	9									
02	1508	N	954	-0-	-554	-0-	48	1	906	2	N	-0-					162
03	1612	N	971	-0-	-641	-0-	47	1	924	2	N	-0-					162
04	1273	N	1273	-0-	-0-	-0-	45	1	1228	2	N	-0-					162

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-					61
12	1550	N	1544	-0-	-6	-0-	20	1	1524	2	N	-0-					61
01	1586	N	1586	-0-	-0-	-0-	20	1	1566	2	N	-0-					61
02	1450	N	1302	-0-	-148	-0-	1302	2			N	-0-					61
03	1550	N	1407	-0-	-143	-0-	1394	2	13	9	N	12					73
04	1530	N	1362	-0-	-168	-0-	1362	2			N	-0-					73

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2996	N	1192	-0-	-1804	-0-	1191	2	1	9	Y	1					165
12	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1					166
01	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					167
02	1218	N	992	-0-	-226	-0-	979	2	13	9	Y	12					179
03	1302	N	504	-0-	-798	-0-	504	2			Y	-0-					179
04	1260	N	903	-0-	-357	-0-	903	2			Y	-0-					179

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	5168	-0-	5168	16875	5168	2			N	-0-					-0-
12	14B2 EXT	5012	-0-	5012	21887	5012	2			N	-0-					-0-
01	4929	1509	-0-	-3420	18467	1509	2			N	-0-					-0-
02	4611	3437	-0-	-1174	17293	3437	2			N	-0-					-0-
03	4929	3203	-0-	-1726	15567	3203	2			N	-0-					-0-
04	4770	NO RPT	-0-	-4770	10797					N	NO RPT					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

11	242 N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	250 N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	235 N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	227 N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248 N	191	-0-	-57	-0-	191	2			N	-0-					-0-
04	252 N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

11	1222 N	1222	-0-	-0-	-0-	247	1	975	2	N	-0-					16
12	1565 N	1565	-0-	-0-	-0-	320	1	1245	2	N	-0-					16
01	1462 N	1462	-0-	-0-	-0-	278	1	1184	2	N	-0-					16
02	1380 N	1380	-0-	-0-	-0-	275	1	1105	2	N	-0-					16
03	1534 N	1534	-0-	-0-	-0-	314	1	1220	2	N	-0-					16
04	1583 N	1583	-0-	-0-	-0-	334	1	1249	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

11	470 N	470	-0-	-0-	-0-	470	2			N	-0-					24
12	522 N	522	-0-	-0-	-0-	520	2	2	9	N	2	3	1			23
01	401 N	401	-0-	-0-	-0-	401	2			N	-0-					23
02	464 N	-0-	-0-	-464	-0-					N	-0-					23
03	527 N	-0-	-0-	-527	-0-					N	-0-					23
*04	390 N	-0-	-0-	-390	-0-					N	-0-					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7449	X	7449	-0-	-0-	-0-	7449	2			N	-0-					52
12	6390	X	6390	-0-	-0-	-0-	6356	2	34	9	N	31	18	1			65
01	4154	X	1350	-0-	-2804	-0-	1350	2			N	-0-					65
02	4582	X	3104	-0-	-1478	-0-	3104	2			N	-0-					65
03	4898	X	3066	-0-	-1832	-0-	3066	2			N	-0-					65
*04	4740	X	3656	-0-	-1084	-0-	3656	2			N	-0-					65

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

11	1620	N	1026	-0-	-594	-0-	1026	2			N	-0-					3
12	1395	N	1087	-0-	-308	-0-	1075	2	12	9	N	11	10	1			4
01	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					4
02	986	N	798	-0-	-188	-0-	798	2			N	-0-					4
03	1085	N	220	-0-	-865	-0-	220	2			N	-0-					4
*04	1110	N	569	-0-	-541	-0-	569	2			N	-0-					4

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					1
12	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2	2	1			1
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
02	464	N	286	-0-	-178	-0-	286	2			N	-0-					1
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					1
04	480	N	347	-0-	-133	-0-	347	2			N	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

11	30	N	5	-0-	-25	-0-	5	2			N	-0-					1
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					1
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					1
03	155	N	2	-0-	-153	-0-	2	2			N	-0-					1
*04	180	N	-0-	-0-	-180	-0-					N	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

11	2970	X	1423	-0-	-1547	-0-	1423	2			N	-0-					31
12	3069	X	1123	-0-	-1946	-0-	1116	2	7	9	N	6	4	1			33
01	3069	X	522	-0-	-2547	-0-	522	2			N	-0-					33
02	2262	X	1507	-0-	-755	-0-	1507	2			N	-0-					33
03	2108	X	1131	-0-	-977	-0-	1131	2			N	-0-					33
04	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					33

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					2
12	2046	X	1609	-0-	-437	-0-	1601	2	8	9	N	7	6	1			3
01	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					3
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					3
03	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					3
04	3000	N	4060	-0-	1060	1060	4060	2			N	-0-					3

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

11	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					4
12	3173	X	3173	-0-	-0-	-0-	3161	2	12	9	N	11	9	1			6
01	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					6
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					6
03	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					6
04	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					6

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					15
12	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4	3	1			16
01	806	N	754	-0-	-52	-0-	754	2			N	-0-					16
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					16
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					16
*04	720	N	685	-0-	-35	-0-	685	2			N	-0-					16

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	766	-0-	-344	-0-	766	2			N	-0-					62
12	1147	N	620	-0-	-527	-0-	618	2	2	9	N	2	2	1			62
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					62
02	754	N	523	-0-	-231	-0-	523	2			N	-0-					62
03	620	N	521	-0-	-99	-0-	521	2			N	-0-					62
*04	1110	N	443	-0-	-667	-0-	443	2			N	-0-					62

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					46
12	3968	X	3968	-0-	-0-	-0-	3938	2	30	9	N	27	19	1			54
01	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					54
02	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					54
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					54
*04	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					54

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	3	-0-	-627	-0-	3	2			N	-0-					37
12	651	N	301	-0-	-350	-0-	301	2			N	-0-	1	1			36
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					36
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					36
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					36
04	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					36

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					38
12	2242	X	2242	-0-	-0-	-0-	2233	2	9	9	N	8	6	1			40
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					40
02	2276	N	2276	-0-	-0-	-0-	2275	2	1	9	N	1					41
03	2046	N	1504	-0-	-542	-0-	1504	2			N	-0-					41
*04	1980	N	704	-0-	-1276	-0-	704	2			N	-0-					41

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					47
12	1561	N	1561	-0-	-0-	-0-	1553	2	8	9	N	7	5	1			49
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					49
02	1653	N	1519	-0-	-134	-0-	1519	2			N	-0-					49
03	1550	N	1088	-0-	-462	-0-	1088	2			N	-0-					49
04	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					49

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					63
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					63
01	31	N	-0-	-0-	-31	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					63
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	25	-0-	-575	-0-	25	2			N	-0-					13
12	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			12
01	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					12
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					12
03	1192	N	1192	-0-	-0-	-0-	1189	2	3	9	N	3					15
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					15

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					9
12	863	N	863	-0-	-0-	-0-	852	2	11	9	N	10	7	1			12
01	1023	N	211	-0-	-812	-0-	211	2			N	-0-					12
02	609	N	529	-0-	-80	-0-	529	2			N	-0-					12
03	868	N	558	-0-	-310	-0-	558	2			N	-0-					12
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					12

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1364	-0-	-646	-0-	1364	2			N	-0-					75
12	2077	X	1156	-0-	-921	-0-	1150	2	6	9	N	5	6	1			74
01	1581	X	923	-0-	-658	-0-	923	2			N	-0-					74
02	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					74
03	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					74
*04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					74

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	86	-0-	-454	-0-	86	2			N	-0-					2
12	217	N	1	-0-	-216	-0-	1	2			N	-0-	1	1			1
01	372	N	93	-0-	-279	-0-	93	2			N	-0-					1
02	87	N	19	-0-	-68	-0-	19	2			N	-0-					1
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
*04	90	N	12	-0-	-78	-0-	12	2			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	X	790	-0-	-0-	-0-	790	2			N	-0-					14
12	805	X	805	-0-	-0-	-0-	801	2	4	9	N	4	4	1			14
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					14
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					14
03	559	X	559	-0-	-0-	-0-	559	2			N	-0-					14
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					14

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					22
12	2697	X	2601	-0-	-96	-0-	2584	2	17	9	N	15	10	1			27
01	2697	X	1680	-0-	-1017	-0-	1680	2			N	-0-					27
02	2697	X	1787	-0-	-910	-0-	1787	2			N	-0-					27
03	2604	N	1832	-0-	-772	-0-	1832	2			N	-0-					27
*04	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					27

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					5
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					5
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2287	N	2287	-0-	-0-	-0-	2237	2	50	9	N	45					152
12	1902	N	1902	-0-	-0-	-0-	1812	2	90	9	N	82	177	1			57
01	1922	N	1894	-0-	-28	-0-	1894	2			N	-0-					57
02	2204	N	1766	-0-	-438	-0-	1766	2			N	-0-					57
03	1891	N	1408	-0-	-483	-0-	1408	2			N	-0-					57
04	1830	N	1301	-0-	-529	-0-	1301	2			N	-0-					57

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2153	-0-	-1027	-0-	2153	2			N	-0-					16
12	3286	X	2343	-0-	-943	-0-	2342	2	1	9	N	1	8	1			9
01	2976	X	2550	-0-	-426	-0-	2550	2			N	-0-					9
02	2320	X	1845	-0-	-475	-0-	1845	2			N	-0-					9
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					9
*04	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					9

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	1380	-0-	-1140	-0-	1380	2			N	-0-					6
12	2604	X	1287	-0-	-1317	-0-	1280	2	7	9	N	6	5	1			7
01	2604	X	860	-0-	-1744	-0-	860	2			N	-0-					7
02	2436	X	1250	-0-	-1186	-0-	1250	2			N	-0-					7
03	1829	X	1714	-0-	-115	-0-	1714	2			N	-0-					7
*04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					7

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					2
12	1261	N	1261	-0-	-0-	-0-	1253	2	8	9	N	7	5	1			4
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					4
02	1421	N	1145	-0-	-276	-0-	1145	2			N	-0-					4
03	1271	N	435	-0-	-836	-0-	435	2			N	-0-					4
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	248	-0-	-472	-0-	248	2			N	-0-					1
12	744	N	137	-0-	-607	-0-	136	2	1	9	N	1	1	1			1
01	744	N	267	-0-	-477	-0-	267	2			N	-0-					1
02	232	N	32	-0-	-200	-0-	32	2			N	-0-					1
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					1
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					51
12	3838	X	3838	-0-	-0-	-0-	3814	2	24	9	N	22	12	1			61
01	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					61
02	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					61
03	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					61
*04	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					61

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					2
12	1550	N	714	-0-	-836	-0-	705	2	9	9	N	8	5	1			5
01	1519	N	342	-0-	-1177	-0-	342	2			N	-0-					5
02	1479	N	258	-0-	-1221	-0-	258	2			N	-0-					5
03	713	N	111	-0-	-602	-0-	111	2			N	-0-					5
*04	330	N	19	-0-	-311	-0-	19	2			N	-0-					5

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					2
12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-	1	1			1
01	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					1
02	1421	N	1408	-0-	-13	-0-	1408	2			N	-0-					1
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
04	1470	N	1039	-0-	-431	-0-	1039	2			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					3
12	1588	N	1588	-0-	-0-	-0-	1578	2	10	9	N	9	6	1			6
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					6
02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					6
03	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					6
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					6

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1208	-0-	-3232	-0-	1208	2			N	-0-					2
12	2511	X	1097	-0-	-1414	-0-	1089	2	8	9	N	7	6	1			3
01	2418	X	777	-0-	-1641	-0-	777	2			N	-0-					3
02	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					3
03	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					3
04	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					3

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	840	-0-	-30	-0-	840	2			N	-0-					5
12	1693	X	1693	-0-	-0-	-0-	1690	2	3	9	N	3	4	1			4
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					4
02	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					4
03	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					4
04	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					4

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1444	-0-	-386	-0-	1444	2			N	-0-					14
12	2259	X	2259	-0-	-0-	-0-	2249	2	10	9	N	9	5	1			18
01	2108	X	791	-0-	-1317	-0-	791	2			N	-0-					18
02	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					18
03	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					18
*04	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					18

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	116	-0-	-1714	-0-	116	2			N	-0-					15
12	1891	X	-0-	-0-	-1891	-0-					N	-0-					15
01	1891	X	251	-0-	-1640	-0-	251	2			N	-0-					15
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					15
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					15
*04	240	N	2	-0-	-238	-0-	2	2			N	-0-					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					10
12	1683	N	1683	-0-	-0-	-0-	1670	2	13	9	N	12	9	1			13
01	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					13
02	1131	N	987	-0-	-144	-0-	987	2			N	-0-					13
03	1674	N	970	-0-	-704	-0-	970	2			N	-0-					13
04	1290	N	1240	-0-	-50	-0-	1240	2			N	-0-					13

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					18
12	421	N	421	-0-	-0-	-0-	419	2	2	9	N	2	1	1			19
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					19
02	493	N	385	-0-	-108	-0-	385	2			N	-0-					19
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					19
*04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					19

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1980	X	1757	-0-	-223	-0-	356	1	1401	2	N	-0-			49
12	2046	X	1587	-0-	-459	-0-	325	1	1262	2	N	-0-			49
01	2046	X	1986	-0-	-60	-0-	377	1	1609	2	N	-0-			49
02	1711	N	1506	-0-	-205	-0-	299	1	1201	2	N	5			54
							6	9							
03	1581	N	1521	-0-	-60	-0-	311	1	1206	2	N	4			58
							4	9							
04	1920	N	1279	-0-	-641	-0-	270	1	1009	2	N	-0-			58

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

11	754	N	754	-0-	-0-	-0-	153	1	601	2	N	-0-			21
12	713	N	664	-0-	-49	-0-	136	1	528	2	N	-0-			21
01	775	N	664	-0-	-111	-0-	126	1	538	2	N	-0-			21
02	783	N	783	-0-	-0-	-0-	156	1	627	2	N	-0-			21
03	763	N	763	-0-	-0-	-0-	156	1	607	2	N	-0-			21
04	715	N	715	-0-	-0-	-0-	151	1	564	2	N	-0-			21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

11	690	N	283	-0-	-407	-0-	35	1	248	2	N	-0-			95
12	279	N	243	-0-	-36	-0-	243	2			N	-0-			95
01	236	N	236	-0-	-0-	-0-	32	1	204	2	N	-0-			95
02	834	N	834	-0-	-0-	-0-	91	1	743	2	N	-0-			95
03	2765	N	2765	-0-	-0-	-0-	231	1	2534	2	N	-0-			95
04	3000	N	3592	-0-	592	592	3592	2			N	-0-			95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

*05	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/15/2019

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	100	N	100	-0-	-0-	-0-	5	1	52	2	N	39					110
							43	9									
04	10	N	10	-0-	-0-	-0-	7	2	3	9	N	3					113

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

11	30	N	-0-	-0-	-30	-0-					Y	-0-					25
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					25
01	2960	N	2960	-0-	-0-	-0-	2960	1			Y	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					25
*04	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	27	1	159	2	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	26	1	153	2	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-
02	174	N	156	-0-	-18	-0-	25	1	131	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	28	1	127	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	32	1	153	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					36
12	1953	N	466	-0-	-1487	-0-	466	2			N	-0-					36
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					36
02	1682	N	678	-0-	-1004	-0-	678	2			N	-0-					36
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					36
04	960	N	518	-0-	-442	-0-	518	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

11	180	N	68	-0-	-112	-0-	68	2			N	-0-					6
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					6
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					6
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					6
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					6
*04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

11	780	N	301	-0-	-479	-0-	301	2			N	-0-					1
12	744	N	608	-0-	-136	-0-	608	2			N	-0-					1
01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					1
02	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					1
03	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					1
*04	1260	N	639	-0-	-621	-0-	639	2			N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

11	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					18
12	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					18
01	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					18
02	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					18
03	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					18
*04	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	18	1	255	2	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	9	1	148	2	N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-			-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-			-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	N	1268	-0-	-682	-0-	87	1	1181	2	Y	-0-			-0-
12	1674	N	1480	-0-	-194	-0-	99	1	1381	2	Y	-0-			-0-
01	1984	N	1682	-0-	-302	-0-	100	1	1582	2	Y	-0-			-0-
02	2889	N	2889	-0-	-0-	-0-	183	1	2706	2	Y	-0-			-0-
03	2752	N	2752	-0-	-0-	-0-	157	1	2595	2	Y	-0-			-0-
04	2539	N	2539	-0-	-0-	-0-	146	1	2393	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	X	493	-0-	-167	-0-	34	1	459	2	Y	-0-			-0-
12	1409	N	1409	-0-	-0-	-0-	94	1	1315	2	Y	-0-			-0-
01	1643	N	770	-0-	-873	-0-	46	1	724	2	Y	-0-			-0-
02	583	N	583	-0-	-0-	-0-	37	1	546	2	Y	-0-			-0-
03	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-			-0-
04	1224	N	1224	-0-	-0-	-0-	70	1	1154	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
01	1302	N	1094	-0-	-208	-0-	1094	2			N	-0-			-0-
02	1160	N	945	-0-	-215	-0-	945	2			N	-0-			-0-
03	1147	N	943	-0-	-204	-0-	943	2			N	-0-			-0-
04	1050	N	592	-0-	-458	-0-	592	2			N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	252	-0-	-78	-0-	31	1	221	2	N	-0-			158
12	341	N	-0-	-0-	-341	-0-					N	-0-			158
01	186	N	-0-	-0-	-186	-0-					N	-0-			158
02	232	N	147	-0-	-85	-0-	16	1	131	2	N	-0-			158
03	0	N	-0-	-0-	-0-	-0-					N	-0-			158
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-			158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					28
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					28
01	310	N	276	-0-	-34	-0-	37	1	239	2	N	-0-					28
02	441	N	441	-0-	-0-	-0-	48	1	393	2	N	-0-					28
03	442	N	442	-0-	-0-	-0-	37	1	405	2	N	-0-					28
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					28

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	93	1	546	2	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	86	1	486	2	Y	-0-					-0-
02	583	N	583	-0-	-0-	-0-	95	1	488	2	Y	-0-					-0-
03	589	N	558	-0-	-31	-0-	101	1	457	2	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	103	1	497	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					2
12	2922	N	2922	-0-	-0-	-0-	2922	2			N	-0-					2
01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					2
02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					2
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					2
*04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					2

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					48
12	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					48
01	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					48
02	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					48
03	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					48
*04	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					48

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					25
*04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		41	-0-	41	41	7	1	34	2	Y	-0-					83
03	T. A.		60	-0-	60	101	11	1	49	2	Y	-0-					83
04	T. A.		23	-0-	23	124	4	1	19	2	Y	-0-					83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	93	N	-0-	-0-	-93	-0-					N	-0-					7
01	93	N	-0-	-0-	-93	-0-					N	-0-					7
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					7
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					7
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2317	N	2317	-0-	-0-	-0-	330	1	1987	2	Y	-0-					-0-
12	2241	N	2241	-0-	-0-	-0-	327	1	1914	2	Y	-0-					-0-
01	2319	N	2319	-0-	-0-	-0-	349	1	1970	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	336	1	1737	2	Y	-0-					-0-
03	2108	N	2038	-0-	-70	-0-	369	1	1669	2	Y	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	408	1	1978	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1580	N	1580	-0-	-0-	-0-	225	1	1355	2	Y	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	198	1	1160	2	Y	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	181	1	1020	2	Y	-0-					-0-
02	1537	N	1266	-0-	-271	-0-	205	1	1061	2	Y	-0-					-0-
03	1364	N	1086	-0-	-278	-0-	196	1	890	2	Y	-0-					-0-
04	1170	N	595	-0-	-575	-0-	102	1	493	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5366	X	5366	-0-	-0-	-0-	765	1	4601	2	Y	-0-					-0-
12	5177	X	4758	-0-	-419	-0-	693	1	4065	2	Y	-0-					-0-
01	5983	X	4717	-0-	-1266	-0-	710	1	4007	2	Y	-0-					-0-
02	4311	X	4311	-0-	-0-	-0-	699	1	3612	2	Y	-0-					-0-
03	4588	X	4404	-0-	-184	-0-	797	1	3607	2	Y	-0-					-0-
04	5165	X	5165	-0-	-0-	-0-	883	1	4282	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					1
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					1
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					1
02	2900	N	3223	-0-	323	323	3223	2			N	-0-					1
03	3100	N	4966	-0-	1866	2189	4966	2			N	-0-					1
*04	3000	N	1353	-0-	-1647	542	1353	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					129
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					129
01	403	N	262	-0-	-141	-0-	262	2			N	-0-					129
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					129
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					129
*04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4085	-0-	-715	-0-	4085	2			N	-0-					73
12	4557	X	4111	-0-	-446	-0-	4111	2			N	-0-					73
01	4278	X	4227	-0-	-51	-0-	4227	2			N	-0-					73
02	4002	X	3332	-0-	-670	-0-	3332	2			N	-0-					73
03	4216	X	3907	-0-	-309	-0-	3907	2			N	-0-					73
04	4080	X	3838	-0-	-242	-0-	3838	2			N	-0-					73

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1699	N	1699	-0-	-0-	-0-	242	1	1457	2	Y	-0-					-0-
12	1649	N	1649	-0-	-0-	-0-	240	1	1409	2	Y	-0-					-0-
01	1705	N	1055	-0-	-650	-0-	159	1	896	2	Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	234	1	1210	2	Y	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	207	1	939	2	Y	-0-					-0-
04	810	N	778	-0-	-32	-0-	133	1	645	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

11	2241	N	2241	-0-	-0-	-0-	154	1	2087	2	Y	-0-					-0-
12	2325	N	2273	-0-	-52	-0-	152	1	2121	2	Y	-0-					-0-
01	2409	N	2409	-0-	-0-	-0-	143	1	2266	2	Y	-0-					-0-
02	2175	N	2138	-0-	-37	-0-	135	1	2003	2	Y	-0-					-0-
03	2611	N	2611	-0-	-0-	-0-	149	1	2462	2	Y	-0-					-0-
04	2250	N	1033	-0-	-1217	-0-	59	1	974	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					21
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					21
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					21
02	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	N	4					25
03	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					25
04	2160	N	1507	-0-	-653	-0-	1507	2			N	-0-					25

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

11	3000	N	3678	-0-	678	678	3678	2			N	-0-					1
12	3100	N	3903	-0-	803	1481	3903	2			N	-0-					1
01	3100	N	2668	-0-	-432	1049	2668	2			N	-0-					1
02	3319	X	2270	-0-	-1049	-0-	2270	2			N	-0-					1
03	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					1
*04	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
04	750	N	557	-0-	-193	-0-	557	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					28
12	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					28
01	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					28
02	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					28
03	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					28
04	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

11	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					2
12	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					2
01	2201	N	1910	-0-	-291	-0-	1910	2			N	-0-					2
02	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					2
03	2573	N	1921	-0-	-652	-0-	1921	2			N	-0-					2
*04	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

11	960	N	864	-0-	-96	-0-	864	2			N	-0-					66
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					66
01	1054	N	486	-0-	-568	-0-	486	2			N	-0-					66
02	841	N	346	-0-	-495	-0-	346	2			N	-0-					66
03	837	N	747	-0-	-90	-0-	747	2			N	-0-					66
*04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

11	1230	X	549	-0-	-681	-0-	549	2			N	-0-					27
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					27
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					27
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					27
03	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					27
04	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

11	2217	N	2217	-0-	-0-	-0-	316	1	1901	2	Y	-0-					-0-
12	2026	N	2026	-0-	-0-	-0-	295	1	1731	2	Y	-0-					-0-
01	1798	N	1522	-0-	-276	-0-	229	1	1293	2	Y	-0-					-0-
02	1932	N	1932	-0-	-0-	-0-	313	1	1619	2	Y	-0-					-0-
03	1612	N	1565	-0-	-47	-0-	283	1	1282	2	Y	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	262	1	1270	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					13
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					13
01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					13
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					13
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					13
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

11	2550	X	2550	-0-	-0-	-0-	30	1	2520	2	N	-0-					84
12	2626	X	2626	-0-	-0-	-0-	31	1	2595	2	N	-0-					84
01	2628	X	2628	-0-	-0-	-0-	31	1	2597	2	N	-0-					84
02	2436	X	2033	-0-	-403	-0-	29	1	2004	2	N	-0-					84
03	2604	X	2524	-0-	-80	-0-	31	1	2493	2	N	-0-					84
04	2520	X	2178	-0-	-342	-0-	30	1	2148	2	N	-0-					84

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

11	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					23
12	2387	N	2308	-0-	-79	-0-	2308	2			N	-0-					23
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					23
02	2233	N	2122	-0-	-111	-0-	2122	2			N	-0-					23
03	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-					23
*04	2310	N	2223	-0-	-87	-0-	2223	2			N	-0-					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					27
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					27
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					27
02	1595	N	702	-0-	-893	-0-	702	2			N	-0-					27
03	1302	N	438	-0-	-864	-0-	438	2			N	-0-					27
*04	1020	N	247	-0-	-773	-0-	247	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

11	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	Y	-0-					34
12	3217	X	3217	-0-	-0-	-0-	31	1	3186	2	Y	-0-					34
01	3700	X	3700	-0-	-0-	-0-	31	1	3669	2	Y	-0-					34
02	3596	X	3565	-0-	-31	-0-	29	1	3536	2	Y	-0-					34
03	3844	X	2474	-0-	-1370	-0-	31	1	2443	2	Y	-0-					34
*04	3570	X	2983	-0-	-587	-0-	30	1	2953	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
02	232	N	18	-0-	-214	-0-	18	2			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

11	1880	N	1880	-0-	-0-	-0-	268	1	1612	2	Y	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	253	1	1485	2	Y	-0-					-0-
01	1774	N	1774	-0-	-0-	-0-	267	1	1507	2	Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	275	1	1421	2	Y	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	285	1	1291	2	Y	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	258	1	1252	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

11	3270	X	2725	-0-	-545	-0-	30	1	2695	2	N	-0-					26
12	3379	X	2966	-0-	-413	-0-	31	1	2935	2	N	-0-					26
01	3379	X	2540	-0-	-839	-0-	31	1	2496	2	N	12					38
							13	9									
02	3395	X	3395	-0-	-0-	-0-	29	1	3353	2	N	12					50
							13	9									
03	3159	X	3159	-0-	-0-	-0-	31	1	3128	2	N	-0-					50
04	3245	X	3245	-0-	-0-	-0-	30	1	3215	2	N	-0-					50

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

11	3420	X	2117	-0-	-1303	-0-	2117	2			N	-0-					74
12	3534	X	2126	-0-	-1408	-0-	2126	2			N	-0-					74
01	2914	X	1705	-0-	-1209	-0-	1705	2			N	-0-					74
02	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					74
03	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					74
04	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6901	X	6901	-0-	-0-	-0-	6900	2	1	9	N	1					132
12	3083	X	3083	-0-	-0-	-0-	3074	2	9	9	N	8					140
01	2424	X	2424	-0-	-0-	-0-	2422	2	2	9	N	2					142
02	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-	11	1			131
03	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					131
04	1650	X	1632	-0-	-18	-0-	1628	2	4	9	N	4	4	8			131

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

11	2880	X	2544	-0-	-336	-0-	2544	2			N	-0-					4
12	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					4
01	2542	X	2326	-0-	-216	-0-	2326	2			N	-0-					4
02	2465	X	2280	-0-	-185	-0-	2280	2			N	-0-					4
03	2635	X	2277	-0-	-358	-0-	2277	2			N	-0-					4
*04	2550	X	2304	-0-	-246	-0-	2304	2			N	-0-					4

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					2
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					2
01	992	N	936	-0-	-56	-0-	936	2			N	-0-					2
02	1044	N	849	-0-	-195	-0-	849	2			N	-0-					2
03	992	N	696	-0-	-296	-0-	696	2			N	-0-					2
*04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

11	2460	X	1233	-0-	-1227	-0-	30	1	1203	2	N	-0-					28
12	2023	X	2023	-0-	-0-	-0-	31	1	1992	2	N	-0-					28
01	1550	X	1095	-0-	-455	-0-	31	1	1064	2	N	-0-					28
02	1432	N	1432	-0-	-0-	-0-	29	1	1403	2	N	-0-					28
03	2015	N	1178	-0-	-837	-0-	31	1	1147	2	N	-0-					28
*04	1243	N	1243	-0-	-0-	-0-	30	1	1213	2	N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

11	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					56
12	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					56
01	3131	X	2622	-0-	-509	-0-	2622	2			Y	-0-					56
02	3131	X	3131	-0-	-0-	-0-	3131	2			Y	-0-					56
03	3120	X	3120	-0-	-0-	-0-	3120	2			Y	-0-					56
04	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					56

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

11	2850	X	2176	-0-	-674	-0-	2176	2			N	-0-					1
12	2604	X	2331	-0-	-273	-0-	2331	2			N	-0-					1
01	2604	X	1756	-0-	-848	-0-	1756	2			N	-0-					1
02	2349	X	2046	-0-	-303	-0-	2046	2			N	-0-					1
03	2325	X	2066	-0-	-259	-0-	2066	2			N	-0-					1
*04	2250	X	2020	-0-	-230	-0-	2020	2			N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
12	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
01	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
02	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2519	X	2519	-0-	-0-	-0-	30	1	2489	2	N	-0-			2
12	2325	X	1508	-0-	-817	-0-	31	1	1477	2	N	-0-			2
01	2325	X	943	-0-	-1382	-0-	31	1	912	2	N	-0-			2
02	3180	X	3180	-0-	-0-	-0-	29	1	3151	2	N	-0-			2
03	2325	X	1483	-0-	-842	-0-	31	1	1452	2	N	-0-			2
*04	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-			2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-			1
12	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-			1
01	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-			1
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-			1
03	2387	N	2103	-0-	-284	-0-	2103	2			Y	-0-			1
*04	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-			1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	1407	-0-	-453	-0-	13	1	1394	2	N	-0-			50
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-			50
01	1736	N	1327	-0-	-409	-0-	31	1	1296	2	N	-0-			50
02	1843	N	1843	-0-	-0-	-0-	29	1	1814	2	N	-0-			50
03	1798	N	1733	-0-	-65	-0-	20	1	1713	2	N	-0-			50
04	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-			50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	393					N	-0-			1
12	14B2 EXT		2961	-0-	2961	3354	2961	2			N	-0-			1
01	14B2 EXT		4437	-0-	4437	7791	4437	2			N	-0-			1
02	14B2 EXT		3616	-0-	3616	11407	3616	2			N	-0-			1
03	14B2 EXT		3210	-0-	3210	14617	3210	2			N	-0-			1
*04	16888	X	2271	-0-	-14617	-0-	2271	2			N	-0-			1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-			12
12	2883	X	2565	-0-	-318	-0-	2565	2			Y	-0-			12
01	2367	X	2367	-0-	-0-	-0-	2367	2			Y	-0-			12
02	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-			12
03	2108	N	2010	-0-	-98	-0-	2010	2			Y	-0-			12
*04	2040	N	1370	-0-	-670	-0-	1370	2			Y	-0-			12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-			138
12	6547	X	6547	-0-	-0-	-0-	6547	2			N	-0-			138
01	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-			138
02	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-			138
03	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-			138
04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-			138

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	149	-0-	-541	-0-	149	2			N	-0-			103
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-			103
01	713	N	669	-0-	-44	-0-	669	2			N	-0-			103
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-			103
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-			103
04	954	N	954	-0-	-0-	-0-	954	2			N	-0-			103

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	668	-0-	-172	-0-	668	2			N	-0-					26
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					26
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					26
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					26
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					26
04	660	N	179	-0-	-481	-0-	179	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					64
12	2046	N	1027	-0-	-1019	-0-	1027	2			N	-0-					64
01	2790	N	1153	-0-	-1637	-0-	1153	2			N	-0-					64
02	2610	N	1077	-0-	-1533	-0-	1077	2			N	-0-					64
03	1023	N	952	-0-	-71	-0-	952	2			N	-0-					64
*04	1110	N	932	-0-	-178	-0-	932	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1661	-0-	-289	-0-	1661	2			Y	-0-					2
12	1860	X	1687	-0-	-173	-0-	1687	2			Y	-0-					2
01	2015	X	1696	-0-	-319	-0-	1696	2			Y	-0-					2
02	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					2
03	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					2
*04	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1751	-0-	-799	-0-	1751	2			Y	-0-					1
12	2263	X	1718	-0-	-545	-0-	1718	2			Y	-0-					1
01	2232	X	1433	-0-	-799	-0-	1433	2			Y	-0-					1
02	1682	N	1536	-0-	-146	-0-	1536	2			Y	-0-					1
03	1705	N	1552	-0-	-153	-0-	1552	2			Y	-0-					1
*04	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1986	-0-	-624	-0-	1986	2			N	-0-					39
12	2697	X	2677	-0-	-20	-0-	2677	2			N	-0-					39
01	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					39
02	2465	X	1708	-0-	-757	-0-	1708	2			N	-0-					39
03	2666	X	2225	-0-	-441	-0-	2225	2			N	-0-					39
04	2580	X	2385	-0-	-195	-0-	2385	2			N	-0-					39

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					59
12	1302	N	953	-0-	-349	-0-	953	2			Y	-0-					59
01	1116	N	630	-0-	-486	-0-	630	2			Y	-0-					59
02	1131	N	897	-0-	-234	-0-	897	2			Y	-0-					59
03	961	N	850	-0-	-111	-0-	850	2			Y	-0-					59
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					137
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					137
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					137
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					137
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					137
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

11	2160	X	1696	-0-	-464	-0-	1696	2			N	-0-					30
12	961	N	37	-0-	-924	-0-	37	2			N	-0-					30
01	3100	N	3274	-0-	174	174	3274	2			N	-0-					30
02	2137	N	1963	-0-	-174	-0-	1963	2			N	-0-					30
03	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					30
04	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

11	480	N	406	-0-	-74	-0-	21	1	385	2	N	-0-					225
12	434	N	209	-0-	-225	-0-	209	2			N	-0-					225
01	248	N	217	-0-	-31	-0-	12	1	205	2	N	-0-					225
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					225
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					225
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					12
12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					12
01	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					12
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					12
03	1612	N	789	-0-	-823	-0-	789	2			N	-0-					12
*04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

11	3300	X	3218	-0-	-82	-0-	3218	2			N	-0-					5
12	3410	X	3115	-0-	-295	-0-	3115	2			N	-0-					5
01	3410	X	1421	-0-	-1989	-0-	1421	2			N	-0-					5
02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					5
03	3317	X	1428	-0-	-1889	-0-	1428	2			N	-0-					5
*04	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					18
12	1555	X	1555	-0-	-0-	-0-	1555	2			N	-0-					18
01	1147	X	824	-0-	-323	-0-	824	2			N	-0-					18
02	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-					18
03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					18
*04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					18

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	1401	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2453	X	2453	-0-	-0-	-0-	30	1	2423	2	N	-0-					51
12	2996	X	2996	-0-	-0-	-0-	31	1	2965	2	N	-0-					51
01	4136	X	4136	-0-	-0-	-0-	31	1	4105	2	N	-0-					51
02	2927	X	2927	-0-	-0-	-0-	29	1	2898	2	N	-0-					51
03	2511	X	2404	-0-	-107	-0-	31	1	2366	2	N	6					57
							7	9									
04	2430	X	2310	-0-	-120	-0-	30	1	2280	2	N	-0-					57

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					1
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					1
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					1
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					1
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					1
*04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2946	X	2946	-0-	-0-	-0-	153	1	2793	2	N	-0-			-0-
12	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-			-0-
01	2608	X	2608	-0-	-0-	-0-	142	1	2466	2	N	-0-			-0-
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-			-0-
03	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-			-0-
04	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-			-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3667	X	3667	-0-	-0-	-0-	220	1	3447	2	N	-0-			16
12	4237	X	4237	-0-	-0-	-0-	499	1	3738	2	N	-0-			16
01	3991	X	3991	-0-	-0-	-0-	274	1	3717	2	N	-0-			16
02	3702	X	3702	-0-	-0-	-0-	467	1	3235	2	N	-0-			16
03	4379	X	4379	-0-	-0-	-0-	499	1	3880	2	N	-0-			16
04	3796	X	3796	-0-	-0-	-0-	483	1	3313	2	N	-0-			16

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	X	177	-0-	-3	-0-	177	2			N	-0-			-0-
12	251	X	251	-0-	-0-	-0-	251	2			N	-0-			-0-
01	186	X	83	-0-	-103	-0-	83	2			N	-0-			-0-
02	517	X	517	-0-	-0-	-0-	517	2			N	-0-			-0-
03	823	X	823	-0-	-0-	-0-	823	2			N	-0-			-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-			-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-			5
12	2526	X	2526	-0-	-0-	-0-	2526	2			Y	-0-			5
01	3119	X	3119	-0-	-0-	-0-	3119	2			Y	-0-			5
02	2958	X	1762	-0-	-1196	-0-	1762	2			Y	-0-			5
03	3426	X	3426	-0-	-0-	-0-	3426	2			Y	-0-			5
*04	3030	X	563	-0-	-2467	-0-	563	2			Y	-0-			5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	X	524	-0-	-766	-0-	524	2			N	-0-			71
12	1333	X	1300	-0-	-33	-0-	1300	2			N	-0-			71
01	1054	X	761	-0-	-293	-0-	761	2			N	-0-			71
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-			71
03	1302	N	809	-0-	-493	-0-	809	2			N	-0-			71
*04	823	N	823	-0-	-0-	-0-	823	2			N	-0-			71

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

11	3120	X	2852	-0-	-268	-0-	30	1	2822	2	Y	-0-			27
12	3162	X	2692	-0-	-470	-0-	31	1	2661	2	Y	-0-			27
01	3162	X	2309	-0-	-853	-0-	31	1	2278	2	Y	-0-			27
02	2813	X	2656	-0-	-157	-0-	29	1	2627	2	Y	-0-			27
03	2945	X	2683	-0-	-262	-0-	31	1	2651	2	Y	1			28
							1	9							
04	2850	X	2570	-0-	-280	-0-	30	1	2540	2	Y	-0-			28

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

11	949	N	949	-0-	-0-	-0-	949	2			N	-0-			13
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-			13
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-			13
02	2900	N	3220	-0-	320	320	3220	2			N	-0-			13
03	2082	N	1762	-0-	-320	-0-	1762	2			N	-0-			13
*04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-			13

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

11	315	N	315	-0-	-0-	-0-	75	1	240	2	N	-0-			78
12	489	N	489	-0-	-0-	-0-	151	1	338	2	N	-0-			78
01	226	N	226	-0-	-0-	-0-	118	1	108	2	N	-0-			78
02	446	N	446	-0-	-0-	-0-	182	1	264	2	N	-0-			78
03	496	N	152	-0-	-344	-0-	152	2			N	-0-			78
04	210	N	189	-0-	-21	-0-	189	2			N	-0-			78

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3838	-0-	838	838	3838	2			N	-0-					3
12	2150	X	1312	-0-	-838	-0-	1312	2			N	-0-					3
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					3
02	629	X	629	-0-	-0-	-0-	629	2			N	-0-					3
03	866	X	866	-0-	-0-	-0-	866	2			N	-0-					3
*04	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					1
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					1
01	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					1
02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					1
03	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					1
*04	1350	N	1330	-0-	-20	-0-	1330	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					1
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					1
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					1
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					1
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					1
*04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2318	N	2318	-0-	-0-	-0-	30	1	2288	2	N	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-
02	2030	N	1821	-0-	-209	-0-	29	1	1792	2	N	-0-					-0-
03	1798	N	1459	-0-	-339	-0-	31	1	1428	2	N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	30	1	1870	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					2
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					2
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					2
02	996	N	996	-0-	-0-	-0-	996	2			N	-0-					2
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					2
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					2

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1060	-0-	-140	-0-	1060	2			N	-0-					67
12	1271	N	969	-0-	-302	-0-	969	2			N	-0-					67
01	1395	N	824	-0-	-571	-0-	824	2			N	-0-					67
02	1015	N	836	-0-	-179	-0-	836	2			N	-0-					67
03	961	N	864	-0-	-97	-0-	864	2			N	-0-					67
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-					2
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					2
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					2
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					2
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					2
*04	690	N	457	-0-	-233	-0-	457	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					30
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					30
01	868	N	63	-0-	-805	-0-	63	2			N	-0-					30
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					30
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					30
*04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

11	1575	N	1575	-0-	-0-	-0-	30	1	1545	2	N	-0-					113
12	2449	N	731	-0-	-1718	-0-	31	1	700	2	N	-0-					113
01	2201	N	2201	-0-	-0-	-0-	31	1	2170	2	N	-0-					113
02	1537	N	917	-0-	-620	-0-	29	1	888	2	N	-0-					113
03	2134	N	2134	-0-	-0-	-0-	31	1	2081	2	N	20					133
							22	9									
04	2130	N	1877	-0-	-253	-0-	30	1	1845	2	N	2	1	8			134
							2	9									

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

11	510	N	272	-0-	-238	-0-	272	2			N	-0-					2
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					2
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					2
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
03	682	N	653	-0-	-29	-0-	653	2			N	-0-					2
*04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	653	-0-	-637	-0-	653	2			N	-0-			-0-
12	1240	N	589	-0-	-651	-0-	589	2			N	-0-			-0-
01	899	N	635	-0-	-264	-0-	635	2			N	-0-			-0-
02	638	N	611	-0-	-27	-0-	611	2			N	-0-			-0-
03	589	N	531	-0-	-58	-0-	531	2			N	-0-			-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-			-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

11	3000	N	2750	-0-	-250	5370	369	1	2381	2	N	-0-			229
12	3100	N	2696	-0-	-404	4966	499	1	2197	2	N	-0-			229
01	3100	N	2488	-0-	-612	4354	430	1	2058	2	N	-0-			229
02	2900	N	2156	-0-	-744	3610	312	1	1844	2	N	-0-			229
03	3100	N	2297	-0-	-803	2807	226	1	2071	2	N	-0-			229
04	3000	N	2190	-0-	-810	1997	483	1	1707	2	N	-0-			229

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

11	3000	N	2383	-0-	-617	346	2383	2			N	-0-			74
12	1542	N	1196	-0-	-346	-0-	1196	2			N	-0-			74
01	935	X	935	-0-	-0-	-0-	935	2			N	-0-			74
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-			74
03	992	X	992	-0-	-0-	-0-	992	2			N	-0-			74
04	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-			74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

11	904	N	904	-0-	-0-	-0-	904	2			N	-0-			25
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-			25
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-			25
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-			25
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-			25
*04	598	N	598	-0-	-0-	-0-	598	2			N	-0-			25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
12	3875	X	3686	-0-	-189	-0-	3686	2			N	-0-					-0-
01	5735	X	4415	-0-	-1320	-0-	4415	2			N	-0-					-0-
02	5365	X	2405	-0-	-2960	-0-	2405	2			N	-0-					-0-
03	5735	X	3883	-0-	-1852	-0-	3883	2			N	-0-					-0-
04	4260	X	4206	-0-	-54	-0-	4206	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					32
12	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					32
01	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					32
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					32
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					32
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3970	-0-	-890	-0-	30	1	3940	2	N	-0-					1
12	9958	X	9958	-0-	-0-	-0-	31	1	9927	2	N	-0-					1
01	10748	X	10748	-0-	-0-	-0-	31	1	10717	2	N	-0-					1
02	9189	X	9189	-0-	-0-	-0-	29	1	9160	2	N	-0-					1
03	5022	X	797	-0-	-4225	-0-	31	1	766	2	N	-0-					1
*04	11693	X	11693	-0-	-0-	-0-	30	1	11663	2	N	-0-					1

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	8847	-0-	-5253	-0-	8847	2			N	-0-					-0-
12	14570	X	10343	-0-	-4227	-0-	10343	2			N	-0-					-0-
01	13733	X	8164	-0-	-5569	-0-	8164	2			N	-0-					-0-
02	10769	X	10769	-0-	-0-	-0-	10769	2			N	-0-					-0-
03	10940	X	10940	-0-	-0-	-0-	10940	2			N	-0-					-0-
04	10020	X	9376	-0-	-644	-0-	9376	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1341	-0-	-39	-0-	30	1	1311	2	N	-0-					-0-
12	1426	X	1227	-0-	-199	-0-	31	1	1196	2	N	-0-					-0-
01	1395	X	88	-0-	-1307	-0-	31	1	57	2	N	-0-					-0-
02	1305	X	29	-0-	-1276	-0-	29	1			N	-0-					-0-
03	8779	X	8779	-0-	-0-	-0-	31	1	8748	2	N	-0-					-0-
04	3714	X	3714	-0-	-0-	-0-	30	1	3684	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3980	X	3980	-0-	-0-	-0-	30	1	3950	2	N	-0-					-0-
12	3720	X	2803	-0-	-917	-0-	31	1	2772	2	N	-0-					-0-
01	3990	X	3990	-0-	-0-	-0-	31	1	3959	2	N	-0-					-0-
02	3480	X	1818	-0-	-1662	-0-	29	1	1789	2	N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	31	1	4021	2	N	-0-					-0-
04	3600	X	3066	-0-	-534	-0-	30	1	3036	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20438	X	20438	-0-	-0-	-0-	30	1	20408	2	N	-0-					-0-
12	21922	X	21922	-0-	-0-	-0-	31	1	21891	2	N	-0-					-0-
01	17528	X	17528	-0-	-0-	-0-	31	1	17497	2	N	-0-					-0-
02	18231	X	18231	-0-	-0-	-0-	29	1	18202	2	N	-0-					-0-
03	17395	X	17395	-0-	-0-	-0-	31	1	17364	2	N	-0-					-0-
04	16583	X	16583	-0-	-0-	-0-	30	1	16553	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0-	-0-	67	1	1229	2	N	-0-					193
12	1395	N	1240	-0-	-155	-0-	1240	2			N	-0-					193
01	1209	N	1119	-0-	-90	-0-	61	1	1058	2	N	-0-					193
02	1247	N	1191	-0-	-56	-0-	1191	2			N	-0-					193
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					193
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					193

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4123	-0-	-317	-0-	30	1	4068	2	N	23					131
							25	9									
12	4186	X	4186	-0-	-0-	-0-	31	1	4144	2	N	10					141
							11	9									
01	4185	X	3910	-0-	-275	-0-	31	1	3865	2	N	13					154
							14	9									
02	3973	X	3650	-0-	-323	-0-	29	1	3597	2	N	22	16	1			160
							24	9									
03	4247	X	3309	-0-	-938	-0-	31	1	3278	2	N	-0-					160
04	4110	X	3756	-0-	-354	-0-	30	1	3713	2	N	12	11	8			161
							13	9									

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	7493	-0-	-1387	-0-	452	1	7041	2	N	-0-					-0-
12	6603	X	2983	-0-	-3620	-0-	468	1	2515	2	N	-0-					-0-
01	5363	X	2896	-0-	-2467	-0-	468	1	2428	2	N	-0-					-0-
02	7250	X	3254	-0-	-3996	-0-	377	1	2877	2	N	-0-					-0-
03	7750	X	2241	-0-	-5509	-0-	2241	2			N	-0-					-0-
04	7500	X	2650	-0-	-4850	-0-	2650	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	31	1	394	2	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	45	1	785	2	Y	-0-					-0-
03	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	52	1	939	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	695	N	695	-0-	-0-	-0-	39	1	656	2	Y	-0-					-0-
12	744	N	729	-0-	-15	-0-	53	1	676	2	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	39	1	716	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	38	1	691	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2812	N	2812	-0-	-0-	-0-	157	1	2655	2	Y	-0-					-0-
12	2883	N	2861	-0-	-22	-0-	208	1	2653	2	Y	-0-					-0-
01	2883	N	2498	-0-	-385	-0-	140	1	2358	2	Y	-0-					-0-
02	2697	N	2639	-0-	-58	-0-	145	1	2494	2	Y	-0-					-0-
03	2852	N	2542	-0-	-310	-0-	130	1	2412	2	Y	-0-					-0-
04	3000	N	3025	-0-	25	25	160	1	2865	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-
12	943	N	943	-0-	-0-	-0-	69	1	874	2	Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	33	1	570	2	Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-					-0-
04	653	N	653	-0-	-0-	-0-	34	1	619	2	Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	218	-0-	-52	-0-	12	1	206	2	Y	-0-					-0-
12	341	N	266	-0-	-75	-0-	19	1	247	2	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
04	300	N	227	-0-	-73	-0-	12	1	215	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-			-0-
12	T. A.		236	-0-	236	236	17	1	219	2	Y	-0-			-0-
01	T. A.		219	-0-	219	455	12	1	207	2	Y	-0-			-0-
02	T. A.		200	-0-	200	655	11	1	189	2	Y	-0-			-0-
03	T. A.		210	-0-	210	865	11	1	199	2	Y	-0-			-0-
04	1069	X	204	-0-	-865	-0-	11	1	193	2	Y	-0-			-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

11	1090	N	1090	-0-	-0-	-0-	61	1	1029	2	Y	-0-			-0-
12	1038	N	1038	-0-	-0-	-0-	76	1	962	2	Y	-0-			-0-
01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-			-0-
02	910	N	910	-0-	-0-	-0-	50	1	860	2	Y	-0-			-0-
03	969	N	969	-0-	-0-	-0-	50	1	919	2	Y	-0-			-0-
04	942	N	942	-0-	-0-	-0-	50	1	892	2	Y	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

11	30	N	3	-0-	-27	-0-	3	2			Y	-0-			-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

11	2718	N	2718	-0-	-0-	-0-	152	1	2566	2	Y	-0-			-0-
12	2537	N	2537	-0-	-0-	-0-	185	1	2352	2	Y	-0-			-0-
01	2342	N	2342	-0-	-0-	-0-	131	1	2211	2	Y	-0-			-0-
02	1431	N	1431	-0-	-0-	-0-	78	1	1353	2	Y	-0-			-0-
03	1209	N	1126	-0-	-83	-0-	58	1	1068	2	Y	-0-			-0-
04	1170	N	1002	-0-	-168	-0-	53	1	949	2	Y	-0-			-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

11	2730	X	2675	-0-	-55	-0-	149	1	2526	2	Y	-0-			-0-
12	2821	X	1232	-0-	-1589	-0-	90	1	1142	2	Y	-0-			-0-
01	2511	N	1396	-0-	-1115	-0-	78	1	1318	2	Y	-0-			-0-
02	2581	N	63	-0-	-2518	-0-	3	1	60	2	Y	-0-			-0-
03	1240	N	567	-0-	-673	-0-	29	1	538	2	Y	-0-			-0-
04	1350	N	618	-0-	-732	-0-	33	1	585	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	36	1	602	2	Y	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	80	1	1014	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					-0-
02	580	N	577	-0-	-3	-0-	32	1	545	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	1718	-0-	-2002	-0-	96	1	1622	2	Y	-0-					-0-
12	3844	X	2803	-0-	-1041	-0-	204	1	2599	2	Y	-0-					-0-
01	3844	X	2076	-0-	-1768	-0-	116	1	1960	2	Y	-0-					-0-
02	2987	X	1575	-0-	-1412	-0-	86	1	1489	2	Y	-0-					-0-
03	2976	X	2744	-0-	-232	-0-	140	1	2604	2	Y	-0-					-0-
04	2700	X	1882	-0-	-818	-0-	99	1	1783	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	818	-0-	-1912	-0-	46	1	772	2	Y	-0-					-0-
12	2348	X	2348	-0-	-0-	-0-	171	1	2177	2	Y	-0-					-0-
01	2139	N	2049	-0-	-90	-0-	115	1	1934	2	Y	-0-					-0-
02	2034	N	2034	-0-	-0-	-0-	111	1	1923	2	Y	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	116	1	2147	2	Y	-0-					-0-
04	2288	N	2288	-0-	-0-	-0-	121	1	2167	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-					-0-
12	434	N	428	-0-	-6	-0-	31	1	397	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
02	406	N	392	-0-	-14	-0-	21	1	371	2	Y	-0-					-0-
03	434	N	394	-0-	-40	-0-	20	1	374	2	Y	-0-					-0-
04	420	N	388	-0-	-32	-0-	20	1	368	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2373	-0-	-897	-0-	132	1	2241	2	Y	-0-					-0-
12	3065	X	3065	-0-	-0-	-0-	223	1	2842	2	Y	-0-					-0-
01	2979	X	2979	-0-	-0-	-0-	167	1	2812	2	Y	-0-					-0-
02	2841	X	2841	-0-	-0-	-0-	156	1	2685	2	Y	-0-					-0-
03	2984	X	2984	-0-	-0-	-0-	153	1	2831	2	Y	-0-					-0-
04	3000	N	3010	-0-	10	10	159	1	2851	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2663	-0-	-457	-0-	149	1	2514	2	Y	-0-					-0-
12	3038	X	3038	-0-	-0-	-0-	221	1	2817	2	Y	-0-					-0-
01	3007	X	2955	-0-	-52	-0-	165	1	2790	2	Y	-0-					-0-
02	2668	X	2666	-0-	-2	-0-	146	1	2520	2	Y	-0-					-0-
03	3038	X	2794	-0-	-244	-0-	143	1	2651	2	Y	-0-					-0-
04	2850	N	2814	-0-	-36	-0-	148	1	2666	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

11	240	N	201	-0-	-39	-0-	11	1	190	2	Y	-0-					-0-
12	248	N	215	-0-	-33	-0-	16	1	199	2	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	11	1	191	2	Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	10	1	180	2	Y	-0-					-0-
03	217	N	186	-0-	-31	-0-	10	1	176	2	Y	-0-					-0-
04	210	N	177	-0-	-33	-0-	9	1	168	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

11	1290	N	1290	-0-	-0-	-0-	72	1	1218	2	Y	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	96	1	1229	2	Y	-0-					-0-
01	1488	N	801	-0-	-687	-0-	45	1	756	2	Y	-0-					-0-
02	1247	N	1038	-0-	-209	-0-	57	1	981	2	Y	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	68	1	1268	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	74	1	1326	2	Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

11	3030	X	2640	-0-	-390	-0-	147	1	2493	2	Y	-0-					-0-
12	3038	X	2728	-0-	-310	-0-	199	1	2529	2	Y	-0-					-0-
01	3007	X	2524	-0-	-483	-0-	141	1	2383	2	Y	-0-					-0-
02	2813	X	2699	-0-	-114	-0-	148	1	2551	2	Y	-0-					-0-
03	2768	X	2768	-0-	-0-	-0-	142	1	2626	2	Y	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	143	1	2578	2	Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

11	956	N	956	-0-	-0-	-0-	53	1	903	2	Y	-0-					-0-
12	998	N	998	-0-	-0-	-0-	73	1	925	2	Y	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-					-0-
02	928	N	904	-0-	-24	-0-	50	1	854	2	Y	-0-					-0-
03	992	N	943	-0-	-49	-0-	48	1	895	2	Y	-0-					-0-
04	960	N	890	-0-	-70	-0-	47	1	843	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

11	420	N	15	-0-	-405	-0-	1	1	14	2	Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	64	1	818	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
03	434	N	54	-0-	-380	-0-	3	1	51	2	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2576	-0-	-484	-0-	144	1	2432	2	Y	-0-					-0-
12	3038	X	2874	-0-	-164	-0-	209	1	2665	2	Y	-0-					-0-
01	3049	X	3049	-0-	-0-	-0-	170	1	2879	2	Y	-0-					-0-
02	2842	X	2494	-0-	-348	-0-	137	1	2357	2	Y	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	154	1	2862	2	Y	-0-					-0-
04	2942	N	2942	-0-	-0-	-0-	155	1	2787	2	Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

11	780	N	686	-0-	-94	-0-	38	1	648	2	Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	63	1	799	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	44	1	748	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	806	N	627	-0-	-179	-0-	32	1	595	2	Y	-0-					-0-
04	780	N	443	-0-	-337	-0-	23	1	420	2	Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

11	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	22	1	281	2	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	29	1	494	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

11	1004	N	1004	-0-	-0-	-0-	56	1	948	2	Y	-0-					-0-
12	2029	N	2029	-0-	-0-	-0-	148	1	1881	2	Y	-0-					-0-
01	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					-0-
02	551	N	477	-0-	-74	-0-	26	1	451	2	Y	-0-					-0-
03	589	N	499	-0-	-90	-0-	26	1	473	2	Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	290	-0-	-130	-0-	16	1	274	2	Y	-0-					-0-
12	403	N	249	-0-	-154	-0-	18	1	231	2	Y	-0-					-0-
01	341	N	250	-0-	-91	-0-	14	1	236	2	Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	22	1	389	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	7	1	118	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1937	-0-	-253	-0-	108	1	1829	2	Y	-0-					-0-
12	1891	N	1753	-0-	-138	-0-	128	1	1625	2	Y	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-
02	1885	N	1399	-0-	-486	-0-	77	1	1322	2	Y	-0-					-0-
03	1767	N	1314	-0-	-453	-0-	67	1	1247	2	Y	-0-					-0-
04	1440	N	1371	-0-	-69	-0-	72	1	1299	2	Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3618	-0-	-582	-0-	202	1	3416	2	Y	-0-					-0-
12	3968	X	3503	-0-	-465	-0-	255	1	3248	2	Y	-0-					-0-
01	3906	X	3504	-0-	-402	-0-	196	1	3308	2	Y	-0-					-0-
02	3654	X	3259	-0-	-395	-0-	179	1	3080	2	Y	-0-					-0-
03	3762	X	3762	-0-	-0-	-0-	192	1	3570	2	Y	-0-					-0-
04	3905	X	3905	-0-	-0-	-0-	206	1	3699	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					-0-
12	713	N	362	-0-	-351	-0-	26	1	336	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-
02	406	N	341	-0-	-65	-0-	19	1	322	2	Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	18	1	334	2	Y	-0-					-0-
04	510	N	259	-0-	-251	-0-	14	1	245	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	44	1	560	2	Y	-0-					-0-
01	713	N	568	-0-	-145	-0-	32	1	536	2	Y	-0-					-0-
02	609	N	541	-0-	-68	-0-	30	1	511	2	Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1582	-0-	-8	-0-	88	1	1494	2	Y	-0-					-0-
12	1643	N	1630	-0-	-13	-0-	119	1	1511	2	Y	-0-					-0-
01	1643	N	1606	-0-	-37	-0-	90	1	1516	2	Y	-0-					-0-
02	1537	N	1505	-0-	-32	-0-	82	1	1423	2	Y	-0-					-0-
03	1643	N	1585	-0-	-58	-0-	81	1	1504	2	Y	-0-					-0-
04	1560	N	1549	-0-	-11	-0-	82	1	1467	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

11	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	78	1	995	2	Y	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	56	1	954	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	53	1	906	2	Y	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	58	1	1073	2	Y	-0-					-0-
04	720	N	565	-0-	-155	-0-	30	1	535	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

11	555	N	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	44	1	564	2	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
02	551	N	538	-0-	-13	-0-	29	1	509	2	Y	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	59	1	1097	2	Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	44	1	787	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

11	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-					-0-
12	465	N	447	-0-	-18	-0-	33	1	414	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	24	1	425	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

11	1426	N	1426	-0-	-0-	-0-	80	1	1346	2	Y	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	105	1	1341	2	Y	-0-					-0-
01	1488	N	1381	-0-	-107	-0-	77	1	1304	2	Y	-0-					-0-
02	1392	N	1373	-0-	-19	-0-	75	1	1295	2	Y	3	3	8			-0-
							3	9									
03	1457	N	1417	-0-	-40	-0-	72	1	1345	2	Y	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	73	1	1313	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	27	1	346	2	Y	-0-					-0-
01	217	N	185	-0-	-32	-0-	10	1	175	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	269	-0-	-61	-0-	15	1	254	2	Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	57	1	722	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
03	651	N	276	-0-	-375	-0-	14	1	262	2	Y	-0-					-0-
04	450	N	277	-0-	-173	-0-	15	1	262	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0-	-0-	112	1	1890	2	Y	-0-					-0-
12	1178	N	618	-0-	-560	-0-	45	1	573	2	Y	-0-					-0-
01	1147	N	636	-0-	-511	-0-	36	1	600	2	Y	-0-					-0-
02	1914	N	352	-0-	-1562	-0-	19	1	333	2	Y	-0-					-0-
03	620	N	258	-0-	-362	-0-	13	1	245	2	Y	-0-					-0-
04	630	N	216	-0-	-414	-0-	11	1	205	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	409	-0-	-251	-0-	23	1	386	2	Y	-0-					-0-
12	899	N	798	-0-	-101	-0-	58	1	740	2	Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-
02	406	N	175	-0-	-231	-0-	10	1	165	2	Y	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0-	-0-	66	1	1122	2	Y	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	96	1	1218	2	Y	-0-					-0-
01	1840	N	1840	-0-	-0-	-0-	103	1	1737	2	Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	79	1	1358	2	Y	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	76	1	1405	2	Y	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	73	1	1316	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	157	-0-	-83	-0-	9	1	148	2	Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	9	1	164	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	190	-0-	-140	-0-	11	1	179	2	Y	-0-					-0-
12	310	N	307	-0-	-3	-0-	22	1	285	2	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	15	1	255	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	396	-0-	-1524	-0-	22	1	374	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	96	1	1623	2	Y	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	110	1	1906	2	Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	99	1	1831	2	Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	93	1	1672	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	376	-0-	-224	-0-	21	1	355	2	Y	-0-					-0-
12	620	N	350	-0-	-270	-0-	25	1	325	2	Y	-0-					-0-
01	651	N	337	-0-	-314	-0-	19	1	318	2	Y	-0-					-0-
02	377	N	287	-0-	-90	-0-	16	1	271	2	Y	-0-					-0-
03	341	N	271	-0-	-70	-0-	14	1	257	2	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	14	1	244	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	1446	-0-	-2124	-0-	81	1	1365	2	Y	-0-					-0-
12	3162	X	2477	-0-	-685	-0-	180	1	2297	2	Y	-0-					-0-
01	3162	X	1974	-0-	-1188	-0-	110	1	1864	2	Y	-0-					-0-
02	2958	X	1336	-0-	-1622	-0-	73	1	1263	2	Y	-0-					-0-
03	3162	X	2461	-0-	-701	-0-	126	1	2335	2	Y	-0-					-0-
04	3480	X	3480	-0-	-0-	-0-	184	1	3296	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1764	-0-	-6	-0-	98	1	1666	2	Y	-0-					-0-
12	1798	N	1449	-0-	-349	-0-	106	1	1343	2	Y	-0-					-0-
01	1829	N	1470	-0-	-359	-0-	82	1	1388	2	Y	-0-					-0-
02	1711	N	1451	-0-	-260	-0-	79	1	1369	2	Y	3	3	8			-0-
							3	9									
03	1508	N	1508	-0-	-0-	-0-	77	1	1431	2	Y	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	78	1	1399	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	752	-0-	-118	-0-	42	1	710	2	Y	-0-					-0-
12	899	X	738	-0-	-161	-0-	54	1	684	2	Y	-0-					-0-
01	2883	X	650	-0-	-2233	-0-	36	1	614	2	Y	-0-					-0-
02	1044	X	663	-0-	-381	-0-	36	1	627	2	Y	-0-					-0-
03	806	X	669	-0-	-137	-0-	34	1	635	2	Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	34	1	618	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1218	-0-	-12	-0-	68	1	1150	2	Y	-0-					-0-
12	1271	N	1114	-0-	-157	-0-	81	1	1033	2	Y	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	78	1	1321	2	Y	-0-					-0-
02	1189	N	1132	-0-	-57	-0-	62	1	1070	2	Y	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	62	1	1155	2	Y	-0-					-0-
04	1230	N	1156	-0-	-74	-0-	61	1	1095	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1664	-0-	-166	-0-	93	1	1571	2	Y	-0-					-0-
12	1891	N	1731	-0-	-160	-0-	126	1	1605	2	Y	-0-					-0-
01	1736	N	1695	-0-	-41	-0-	95	1	1600	2	Y	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	84	1	1449	2	Y	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	81	1	1512	2	Y	-0-					-0-
04	1650	N	1604	-0-	-46	-0-	85	1	1519	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					-0-
12	962	N	962	-0-	-0-	-0-	70	1	892	2	Y	-0-					-0-
01	1085	N	903	-0-	-182	-0-	50	1	853	2	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	49	1	846	2	Y	-0-					-0-
03	961	N	878	-0-	-83	-0-	45	1	833	2	Y	-0-					-0-
04	870	N	852	-0-	-18	-0-	45	1	807	2	Y	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

11	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

11	810	N	779	-0-	-31	-0-	43	1	736	2	Y	-0-					-0-
12	837	N	762	-0-	-75	-0-	55	1	707	2	Y	-0-					-0-
01	775	N	681	-0-	-94	-0-	38	1	643	2	Y	-0-					-0-
02	754	N	641	-0-	-113	-0-	35	1	606	2	Y	-0-					-0-
03	775	N	712	-0-	-63	-0-	36	1	676	2	Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	38	1	688	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

11	1417	N	1417	-0-	-0-	-0-	79	1	1338	2	Y	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	107	1	1368	2	Y	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	81	1	1360	2	Y	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	73	1	1350	2	Y	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	73	1	1302	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

11	2086	N	2086	-0-	-0-	-0-	116	1	1970	2	Y	-0-					-0-
12	1984	N	1669	-0-	-315	-0-	122	1	1547	2	Y	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	111	1	1878	2	Y	-0-					-0-
02	1856	N	1574	-0-	-282	-0-	86	1	1488	2	Y	-0-					-0-
03	1999	N	1999	-0-	-0-	-0-	102	1	1897	2	Y	-0-					-0-
04	1920	N	1218	-0-	-702	-0-	64	1	1154	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

11	2056	N	2056	-0-	-0-	-0-	115	1	1941	2	Y	-0-					-0-
12	2015	N	1983	-0-	-32	-0-	144	1	1839	2	Y	-0-					-0-
01	2170	N	1957	-0-	-213	-0-	109	1	1848	2	Y	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	103	1	1781	2	Y	-0-					-0-
03	1984	N	1876	-0-	-108	-0-	96	1	1780	2	Y	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	102	1	1835	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1026	N	1026	-0-	-0-	-0-	57	1	969	2	Y	-0-			-0-
12	1044	N	1044	-0-	-0-	-0-	76	1	968	2	Y	-0-			-0-
01	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-			-0-
02	986	N	965	-0-	-21	-0-	53	1	912	2	Y	-0-			-0-
03	1054	N	1029	-0-	-25	-0-	53	1	976	2	Y	-0-			-0-
04	1004	N	1004	-0-	-0-	-0-	53	1	951	2	Y	-0-			-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2460	N	2398	-0-	-62	-0-	134	1	2264	2	Y	-0-			-0-
12	2240	N	2240	-0-	-0-	-0-	163	1	2077	2	Y	-0-			-0-
01	2417	N	2417	-0-	-0-	-0-	135	1	2282	2	Y	-0-			-0-
02	2423	N	2423	-0-	-0-	-0-	133	1	2290	2	Y	-0-			-0-
03	2447	N	2447	-0-	-0-	-0-	125	1	2322	2	Y	-0-			-0-
04	2474	N	2474	-0-	-0-	-0-	130	1	2344	2	Y	-0-			-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3480	X	2088	-0-	-1392	-0-	117	1	1971	2	Y	-0-			-0-
12	3596	X	2462	-0-	-1134	-0-	179	1	2283	2	Y	-0-			-0-
01	3596	X	2921	-0-	-675	-0-	163	1	2758	2	Y	-0-			-0-
02	3154	X	3154	-0-	-0-	-0-	173	1	2981	2	Y	-0-			-0-
03	3340	X	3340	-0-	-0-	-0-	171	1	3169	2	Y	-0-			-0-
04	3236	X	3236	-0-	-0-	-0-	171	1	3065	2	Y	-0-			-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-			-0-
12	509	N	509	-0-	-0-	-0-	37	1	472	2	Y	-0-			-0-
01	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-			-0-
02	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-			-0-
03	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-			-0-
04	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-			-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-			-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-			-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-			-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	710	-0-	-70	-0-	40	1	670	2	Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	54	1	693	2	Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	46	1	852	2	Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	45	1	799	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1608	N	1608	-0-	-0-	-0-	90	1	1518	2	Y	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	118	1	1502	2	Y	-0-					-0-
01	1767	N	1426	-0-	-341	-0-	80	1	1346	2	Y	-0-					-0-
02	1566	N	1444	-0-	-122	-0-	79	1	1362	2	Y	3	3	8			-0-
							3	9									
03	1612	N	1266	-0-	-346	-0-	65	1	1201	2	Y	-0-					-0-
04	1380	N	1192	-0-	-188	-0-	63	1	1129	2	Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
12	1457	N	476	-0-	-981	-0-	35	1	441	2	Y	-0-					-0-
01	930	N	318	-0-	-612	-0-	18	1	300	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
03	465	N	200	-0-	-265	-0-	10	1	190	2	Y	-0-					-0-
04	3000	N	3514	-0-	514	514	185	1	3329	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	N	911	-0-	-0-	-0-	51	1	860	2	Y	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	80	1	1013	2	Y	-0-					-0-
01	775	N	707	-0-	-68	-0-	40	1	667	2	Y	-0-					-0-
02	725	N	667	-0-	-58	-0-	37	1	630	2	Y	-0-					-0-
03	775	N	607	-0-	-168	-0-	31	1	576	2	Y	-0-					-0-
04	690	N	652	-0-	-38	-0-	34	1	618	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	565	-0-	-125	-0-	32	1	533	2	Y	-0-					-0-
12	682	N	502	-0-	-180	-0-	37	1	465	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	86	1	1453	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	38	1	653	2	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	32	1	590	2	Y	-0-					-0-
04	690	N	598	-0-	-92	-0-	32	1	566	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

11	1949	N	1949	-0-	-0-	-0-	109	1	1840	2	Y	-0-			-0-
12	2015	N	2008	-0-	-7	-0-	146	1	1862	2	Y	-0-			-0-
01	2046	N	1990	-0-	-56	-0-	111	1	1879	2	Y	-0-			-0-
02	1885	N	1855	-0-	-30	-0-	102	1	1753	2	Y	-0-			-0-
03	2015	N	1972	-0-	-43	-0-	101	1	1871	2	Y	-0-			-0-
04	1933	N	1933	-0-	-0-	-0-	102	1	1831	2	Y	-0-			-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

11	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	Y	-0-			-0-
12	1116	N	1081	-0-	-35	-0-	79	1	1002	2	Y	-0-			-0-
01	1147	N	1083	-0-	-64	-0-	61	1	1022	2	Y	-0-			-0-
02	1044	N	1017	-0-	-27	-0-	56	1	961	2	Y	-0-			-0-
03	1088	N	1088	-0-	-0-	-0-	56	1	1032	2	Y	-0-			-0-
04	1050	N	1048	-0-	-2	-0-	55	1	993	2	Y	-0-			-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

11	480	N	-0-	-0-	-480	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	919	N	919	-0-	-0-	-0-	47	1	872	2	Y	-0-			-0-
04	2448	N	2448	-0-	-0-	-0-	129	1	2319	2	Y	-0-			-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

11	1110	X	1020	-0-	-90	-0-	57	1	963	2	Y	-0-			-0-
12	1070	X	1070	-0-	-0-	-0-	78	1	992	2	Y	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	59	1	997	2	Y	-0-			-0-
02	908	N	908	-0-	-0-	-0-	50	1	858	2	Y	-0-			-0-
03	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-			-0-
04	849	N	849	-0-	-0-	-0-	45	1	804	2	Y	-0-			-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

11	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-			-0-
12	404	N	404	-0-	-0-	-0-	29	1	375	2	Y	-0-			-0-
01	527	N	114	-0-	-413	-0-	6	1	108	2	Y	-0-			-0-
02	435	N	265	-0-	-170	-0-	15	1	250	2	Y	-0-			-0-
03	1093	N	1093	-0-	-0-	-0-	56	1	1037	2	Y	-0-			-0-
04	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	274	-0-	-56	-0-	15	1	259	2	Y	-0-			-0-
12	341	N	66	-0-	-275	-0-	5	1	61	2	Y	-0-			-0-
01	217	N	66	-0-	-151	-0-	4	1	62	2	Y	-0-			-0-
02	261	N	136	-0-	-125	-0-	7	1	129	2	Y	-0-			-0-
03	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-			-0-
04	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-			-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3270	X	1582	-0-	-1688	-0-	88	1	1494	2	Y	-0-			-0-
12	4247	X	4247	-0-	-0-	-0-	309	1	3938	2	Y	-0-			-0-
01	3410	X	3172	-0-	-238	-0-	177	1	2995	2	Y	-0-			-0-
02	3190	X	581	-0-	-2609	-0-	32	1	549	2	Y	-0-			-0-
03	3410	X	413	-0-	-2997	-0-	21	1	392	2	Y	-0-			-0-
04	3300	X	489	-0-	-2811	-0-	26	1	463	2	Y	-0-			-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	1713	-0-	-177	-0-	96	1	1617	2	Y	-0-			-0-
12	1953	X	1511	-0-	-442	-0-	110	1	1401	2	Y	-0-			-0-
01	1829	N	920	-0-	-909	-0-	51	1	869	2	Y	-0-			-0-
02	1653	N	895	-0-	-758	-0-	49	1	846	2	Y	-0-			-0-
03	1519	N	858	-0-	-661	-0-	44	1	814	2	Y	-0-			-0-
04	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-			-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	X	559	-0-	-371	-0-	31	1	528	2	Y	-0-			-0-
12	961	X	840	-0-	-121	-0-	61	1	779	2	Y	-0-			-0-
01	4464	X	45	-0-	-4419	-0-	3	1	42	2	Y	-0-			-0-
02	1682	X	790	-0-	-892	-0-	43	1	747	2	Y	-0-			-0-
03	899	X	740	-0-	-159	-0-	38	1	702	2	Y	-0-			-0-
04	810	X	695	-0-	-115	-0-	37	1	658	2	Y	-0-			-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	268	-0-	-92	-0-	15	1	253	2	Y	-0-			-0-
12	372	N	275	-0-	-97	-0-	20	1	255	2	Y	-0-			-0-
01	341	N	292	-0-	-49	-0-	16	1	276	2	Y	-0-			-0-
02	261	N	254	-0-	-7	-0-	14	1	240	2	Y	-0-			-0-
03	279	N	272	-0-	-7	-0-	14	1	258	2	Y	-0-			-0-
04	270	N	265	-0-	-5	-0-	14	1	251	2	Y	-0-			-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3884	X	3884	-0-	-0-	-0-	217	1	3667	2	Y	-0-			-0-
12	3906	X	3759	-0-	-147	-0-	274	1	3485	2	Y	-0-			-0-
01	4216	X	3512	-0-	-704	-0-	196	1	3316	2	Y	-0-			-0-
02	3741	X	3318	-0-	-423	-0-	182	1	3136	2	Y	-0-			-0-
03	3999	X	3218	-0-	-781	-0-	165	1	3053	2	Y	-0-			-0-
04	3870	X	3195	-0-	-675	-0-	168	1	3027	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	27	1	342	2	Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	19	1	322	2	Y	-0-					-0-
02	377	N	315	-0-	-62	-0-	17	1	298	2	Y	-0-					-0-
03	372	N	314	-0-	-58	-0-	16	1	298	2	Y	-0-					-0-
04	330	N	296	-0-	-34	-0-	16	1	280	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3068	-0-	68	2123	171	1	2897	2	Y	-0-					-0-
12	T. A.		2921	-0-	2921	5044	213	1	2708	2	Y	-0-					-0-
01	T. A.		1617	-0-	1617	6661	90	1	1527	2	Y	-0-					-0-
02	T. A.		1324	-0-	1324	7985	73	1	1251	2	Y	-0-					-0-
03	T. A.		2069	-0-	2069	10054	106	1	1963	2	Y	-0-					-0-
04	11404	X	1350	-0-	-10054	-0-	71	1	1279	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3121	-0-	-29	-0-	174	1	2947	2	Y	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	241	1	3066	2	Y	-0-					-0-
01	3197	X	3197	-0-	-0-	-0-	179	1	3018	2	Y	-0-					-0-
02	2993	X	2993	-0-	-0-	-0-	164	1	2829	2	Y	-0-					-0-
03	3100	X	2833	-0-	-267	-0-	145	1	2688	2	Y	-0-					-0-
04	3000	X	2892	-0-	-108	-0-	153	1	2739	2	Y	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	55	1	697	2	Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	41	1	686	2	Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	53	1	947	2	Y	-0-					-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1973	-0-	-367	-0-	110	1	1863	2	Y	-0-					-0-
12	2325	N	2268	-0-	-57	-0-	165	1	2103	2	Y	-0-					-0-
01	2139	N	1814	-0-	-325	-0-	101	1	1713	2	Y	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	Y	-0-					-0-
03	2263	N	1991	-0-	-272	-0-	102	1	1889	2	Y	-0-					-0-
04	1956	N	1956	-0-	-0-	-0-	103	1	1853	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1046	N	1046	-0-	-0-	-0-	58	1	988	2	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	76	1	972	2	Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	59	1	1005	2	Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	55	1	956	2	Y	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	56	1	1031	2	Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	61	1	1097	2	Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2416	N	2416	-0-	-0-	-0-	135	1	2281	2	N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	90	1	1144	2	N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	68	1	1144	2	N	-0-					-0-
02	1102	N	1027	-0-	-75	-0-	56	1	971	2	N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	57	1	1048	2	N	-0-					-0-
04	1140	N	1007	-0-	-133	-0-	53	1	954	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

11	1170	N	321	-0-	-849	-0-	18	1	303	2	Y	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	122	1	1556	2	Y	-0-					-0-
01	1488	N	755	-0-	-733	-0-	42	1	713	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	99	1	1711	2	Y	-0-					-0-
03	1674	N	1416	-0-	-258	-0-	72	1	1344	2	Y	-0-					-0-
04	720	N	390	-0-	-330	-0-	21	1	369	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

11	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
12	310	N	164	-0-	-146	-0-	12	1	152	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
03	155	N	79	-0-	-76	-0-	4	1	75	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

11	1350	N	1213	-0-	-137	-0-	68	1	1145	2	Y	-0-					-0-
12	1519	N	1212	-0-	-307	-0-	88	1	1124	2	Y	-0-					-0-
01	1302	N	1170	-0-	-132	-0-	65	1	1105	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-					-0-
03	1209	N	832	-0-	-377	-0-	43	1	789	2	Y	-0-					-0-
04	1140	N	831	-0-	-309	-0-	44	1	787	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

11	1860	N	1856	-0-	-4	-0-	104	1	1752	2	Y	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	137	1	1745	2	Y	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	114	1	1919	2	Y	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	104	1	1791	2	Y	-0-					-0-
03	1891	N	963	-0-	-928	-0-	49	1	914	2	Y	-0-					-0-
04	1890	N	1155	-0-	-735	-0-	61	1	1094	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

11	720	N	719	-0-	-1	-0-	40	1	679	2	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	39	1	665	2	Y	-0-					-0-
03	806	N	798	-0-	-8	-0-	41	1	757	2	Y	-0-					-0-
04	810	N	683	-0-	-127	-0-	36	1	647	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

11	810	N	738	-0-	-72	-0-	41	1	697	2	Y	-0-					-0-
12	837	N	771	-0-	-66	-0-	56	1	715	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	39	1	667	2	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	42	1	771	2	Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	40	1	725	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

11	4800	X	2129	-0-	-2671	-0-	119	1	2010	2	Y	-0-					-0-
12	4309	X	2657	-0-	-1652	-0-	193	1	2464	2	Y	-0-					-0-
01	4309	X	2086	-0-	-2223	-0-	117	1	1969	2	Y	-0-					-0-
02	4031	X	3822	-0-	-209	-0-	209	1	3613	2	Y	-0-					-0-
03	4643	X	4643	-0-	-0-	-0-	237	1	4406	2	Y	-0-					-0-
04	4000	X	4000	-0-	-0-	-0-	211	1	3789	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

11	1267	N	1267	-0-	-0-	-0-	71	1	1196	2	Y	-0-					-0-
12	651	N	521	-0-	-130	-0-	38	1	483	2	Y	-0-					-0-
01	992	N	992	-0-	-0-	-0-	55	1	937	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
04	900	N	566	-0-	-334	-0-	30	1	536	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	464	N	443	-0-	-21	-0-	443	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	186	-0-	-444	-0-	186	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	76	-0-	-1244	-0-	76	2			N	-0-					-0-
12	2201	N	275	-0-	-1926	-0-	275	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	225	-0-	-525	-0-	225	2			N	-0-					-0-
12	682	N	304	-0-	-378	-0-	304	2			N	-0-					-0-
01	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-
12	1519	N	1435	-0-	-84	-0-	1435	2			N	-0-					-0-
01	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					-0-
02	1421	N	1394	-0-	-27	-0-	1394	2			N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2618	-0-	-202	-0-	2618	2			N	-0-					-0-
12	2914	X	2714	-0-	-200	-0-	2714	2			N	-0-					-0-
01	2666	X	2270	-0-	-396	-0-	2270	2			N	-0-					-0-
02	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
03	2728	X	1444	-0-	-1284	-0-	1444	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	214	-0-	-566	-0-	214	2			N	-0-					-0-
12	3100	N	15464	-0-	12364	12364	15464	2			N	-0-					-0-
01	3100	N	16507	-0-	13407	25771	16507	2			N	-0-					-0-
02	2900	N	12167	-0-	9267	35038	12167	2			N	-0-					-0-
03	45216	X	10178	-0-	-35038	-0-	10178	2			N	-0-					-0-
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	196	-0-	-314	-0-	196	2			N	-0-					-0-
12	372	N	100	-0-	-272	-0-	100	2			N	-0-					-0-
01	341	N	85	-0-	-256	-0-	85	2			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1853	-0-	-247	-0-	1853	2			N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
01	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
02	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					-0-
03	1860	N	1329	-0-	-531	-0-	1329	2			N	-0-					-0-
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-					-0-
12	868	N	359	-0-	-509	-0-	359	2			N	-0-					-0-
01	1271	N	558	-0-	-713	-0-	558	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	493	N	492	-0-	-1	-0-	492	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1118	-0-	-292	-0-	1118	2			N	-0-					-0-
12	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	840	2			N	-0-					-0-
02	1073	N	923	-0-	-150	-0-	923	2			N	-0-					-0-
03	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
12	3100	N	3629	-0-	529	529	3629	2			N	-0-					-0-
01	3100	N	4114	-0-	1014	1543	4114	2			N	-0-					-0-
02	2900	N	4140	-0-	1240	2783	4140	2			N	-0-					-0-
03	7740	X	4957	-0-	-2783	-0-	4957	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
12	403	N	61	-0-	-342	-0-	61	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	105	-0-	-525	-0-	105	2			N	-0-					-0-
12	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	1247	N	1193	-0-	-54	-0-	1193	2			N	-0-					-0-
03	1364	N	1168	-0-	-196	-0-	1168	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2975	-0-	-325	-0-	2975	2			N	-0-					-0-
12	3410	X	3096	-0-	-314	-0-	3096	2			N	-0-					-0-
01	3193	X	3123	-0-	-70	-0-	3123	2			N	-0-					-0-
02	2987	X	2883	-0-	-104	-0-	2883	2			N	-0-					-0-
03	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
12	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
03	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	413	-0-	-277	-0-	413	2			N	-0-					-0-
12	682	N	372	-0-	-310	-0-	372	2			N	-0-					-0-
01	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
02	406	N	335	-0-	-71	-0-	335	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
12	2325	X	2035	-0-	-290	-0-	2035	2			N	-0-					-0-
01	2325	X	1744	-0-	-581	-0-	1744	2			N	-0-					-0-
02	2030	N	1916	-0-	-114	-0-	1916	2			N	-0-					-0-
03	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3028	-0-	-1772	-0-	88	1	2940	2	N	-0-	87	1			-0-
12	4960	X	3071	-0-	-1889	-0-	89	1	2982	2	N	-0-					-0-
01	6030	X	6030	-0-	-0-	-0-	6030	2			N	-0-					-0-
02	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
03	6413	X	6413	-0-	-0-	-0-	6413	2			N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1000	-0-	-440	-0-	1000	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	957	N	861	-0-	-96	-0-	861	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	93	-0-	-297	-0-	93	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	87	N	16	-0-	-71	-0-	16	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0-	-0-	58	1	1929	2	N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	62	1	2056	2	N	-0-					-0-
01	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
02	1914	N	1712	-0-	-202	-0-	1712	2			N	-0-					-0-
03	2046	N	1923	-0-	-123	-0-	1923	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
02	1247	N	994	-0-	-253	-0-	994	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

11	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
01	1860	N	1096	-0-	-764	-0-	1096	2			N	-0-					-0-
02	1653	N	1350	-0-	-303	-0-	1350	2			N	-0-					-0-
03	1581	N	1338	-0-	-243	-0-	1338	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

11	540	N	175	-0-	-365	-0-	175	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	1912	-0-	-1328	-0-	1912	2			N	-0-					-0-
12	3317	X	1411	-0-	-1906	-0-	1411	2			N	-0-					-0-
01	2728	X	1050	-0-	-1678	-0-	1050	2			N	-0-					-0-
02	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
03	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
12	372	N	59	-0-	-313	-0-	59	2			N	-0-					-0-
01	434	N	153	-0-	-281	-0-	153	2			N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	-0-	26	1	863	2	N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	36	1	1187	2	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	285	-0-	-1125	-0-	285	2			N	-0-					-0-
12	1085	N	585	-0-	-500	-0-	585	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
01	341	N	25	-0-	-316	-0-	25	2			N	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-			-0-
03	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

11	1137	N	1137	-0-	-0-	-0-	33	1	1104	2	N	-0-			25
12	1202	N	1202	-0-	-0-	-0-	35	1	1167	2	N	-0-			25
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-			25
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-			25
03	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-			25
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

11	245	N	245	-0-	-0-	-0-	245	2			N	-0-			-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-			-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-			-0-
12	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-			-0-
01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-			-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-			-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-			-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-			-0-
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-			-0-
01	2077	N	1320	-0-	-757	-0-	1320	2			N	-0-			-0-
02	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-			-0-
03	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-			-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT			-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

11	990	N	779	-0-	-211	-0-	779	2			N	-0-			-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-			-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2349	-0-	-651	713	2349	2			N	-0-					-0-
12	3096	N	2383	-0-	-713	-0-	2383	2			N	-0-					-0-
01	2635	N	2074	-0-	-561	-0-	2074	2			N	-0-					-0-
02	2262	N	2178	-0-	-84	-0-	2178	2			N	-0-					-0-
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
12	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
01	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
03	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	2508	-0-	-0-	-0-	73	1	2435	2	N	-0-					-0-
12	2806	N	2806	-0-	-0-	-0-	82	1	2724	2	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
03	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
01	589	N	255	-0-	-334	-0-	255	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1425	-0-	-615	-0-	1425	2			N	-0-					-0-
12	2108	N	1524	-0-	-584	-0-	1524	2			N	-0-					-0-
01	1643	N	1382	-0-	-261	-0-	1382	2			N	-0-					-0-
02	1392	N	1322	-0-	-70	-0-	1322	2			N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	837	N	738	-0-	-99	-0-	738	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	754	N	646	-0-	-108	-0-	646	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1363	-0-	-557	-0-	1363	2			N	-0-					-0-
12	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
02	5124	X	5124	-0-	-0-	-0-	5124	2			N	-0-					-0-
03	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1381	N	1381	-0-	-0-	-0-	1381	2		N	-0-			242
12	940	N	940	-0-	-0-	-0-	940	2		N	-0-			242
01	1022	N	1022	-0-	-0-	-0-	1022	2		N	-0-			242
02	1064	N	1064	-0-	-0-	-0-	1064	2		N	-0-			242
03	1236	N	1236	-0-	-0-	-0-	1236	2		N	-0-			242
04	990	N	NO RPT	-0-	-990	-0-				N	NO RPT			242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	90	-0-	-30	-0-	90	2		N	-0-			-0-
12	62	N	23	-0-	-39	-0-	23	2		N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
02	87	N	57	-0-	-30	-0-	57	2		N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	2		N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1379	2		N	-0-			-0-
12	623	N	623	-0-	-0-	-0-	623	2		N	-0-			-0-
01	1500	N	1500	-0-	-0-	-0-	1500	2		N	-0-			-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2		N	-0-			-0-
03	844	N	844	-0-	-0-	-0-	844	2		N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-				N	NO RPT			-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	630	2		N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	283	2		N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	149	2		N	-0-			-0-
04	330	N	NO RPT	-0-	-330	-0-				N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	1984	N	1415	-0-	-569	-0-	1415	2			N	-0-					-0-
02	1856	N	1789	-0-	-67	-0-	1789	2			N	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3315	-0-	-405	-0-	3315	2			N	-0-					-0-
12	3844	X	2999	-0-	-845	-0-	2999	2			N	-0-					-0-
01	3844	X	3108	-0-	-736	-0-	3108	2			N	-0-					-0-
02	3596	X	2700	-0-	-896	-0-	2700	2			N	-0-					-0-
03	3503	X	3054	-0-	-449	-0-	3054	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					58
12	930	N	872	-0-	-58	-0-	872	2			N	-0-					58
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					58
02	812	N	708	-0-	-104	-0-	708	2			N	-0-					58
03	868	N	747	-0-	-121	-0-	747	2			N	-0-					58
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4008	-0-	1008	5475	4008	2			N	-0-					-0-
12	3100	N	5168	-0-	2068	7543	5168	2			N	-0-					-0-
01	3100	N	5185	-0-	2085	9628	5185	2			N	-0-					-0-
02	14374	X	4746	-0-	-9628	-0-	4746	2			N	-0-					-0-
03	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					-0-
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1824	-0-	-6	-0-	1824	2			N	-0-					-0-
12	1829	N	1808	-0-	-21	-0-	1808	2			N	-0-					-0-
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

11	965 N	965	-0-	-0-	-0-	965	2		N	-0-			-0-
12	992 N	791	-0-	-201	-0-	791	2		N	-0-			-0-
01	1428 N	1428	-0-	-0-	-0-	1428	2		N	-0-			-0-
02	928 N	615	-0-	-313	-0-	615	2		N	-0-			-0-
03	1014 N	1014	-0-	-0-	-0-	1014	2		N	-0-			-0-
04	1200 N	NO RPT	-0-	-1200	-0-				N	NO RPT			-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

11	2920 N	2062	-0-	-858	-0-	2062	2		N	-0-			-0-
12	2170 N	2111	-0-	-59	-0-	2111	2		N	-0-			-0-
*01	2170 N	1770	-0-	-400	-0-	1770	2		N	-0-			-0-
02	2001 N	2000	-0-	-1	-0-	2000	2		N	-0-			-0-
03	2108 N	1983	-0-	-125	-0-	1983	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

11	300 N	264	-0-	-36	-0-	264	2		N	-0-			-0-
12	279 N	267	-0-	-12	-0-	267	2		N	-0-			-0-
01	279 N	248	-0-	-31	-0-	248	2		N	-0-			-0-
02	261 N	260	-0-	-1	-0-	260	2		N	-0-			-0-
03	279 N	278	-0-	-1	-0-	278	2		N	-0-			-0-
04	240 N	NO RPT	-0-	-240	-0-				N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
12	2232	N	2154	-0-	-78	-0-	2154	2			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
02	1943	N	1847	-0-	-96	-0-	1847	2			N	-0-					-0-
03	2139	N	1892	-0-	-247	-0-	1892	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1829	N	787	-0-	-1042	-0-	787	2			N	-0-					-0-
01	1085	N	735	-0-	-350	-0-	735	2			N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	622	-0-	-158	-0-	622	2			N	-0-					-0-
12	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
01	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
01	3100	N	3135	-0-	35	35	3135	2			N	-0-					-0-
02	812	N	697	-0-	-115	-0-	697	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1245	-0-	-795	-0-	1245	2			N	-0-					-0-
12	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
01	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	858	-0-	-492	-0-	858	2			N	-0-					-0-
12	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					-0-
01	1426	N	121	-0-	-1305	-0-	121	2			N	-0-					-0-
02	841	N	75	-0-	-766	-0-	75	2			N	-0-					-0-
03	1178	N	93	-0-	-1085	-0-	93	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1481	N	1175	-0-	-306	-0-	1175	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
03	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	1547	-0-	-2143	-0-	1547	2			Y	-0-					-0-
12	3813	X	3597	-0-	-216	-0-	3597	2			Y	-0-					-0-
01	3813	X	386	-0-	-3427	-0-	386	2			Y	-0-					-0-
02	3567	X	2824	-0-	-743	-0-	2824	2			Y	-0-					-0-
03	3596	X	2651	-0-	-945	-0-	2651	2			Y	-0-					-0-
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
01	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	61	-0-	-479	-0-	61	2			N	-0-					-0-
12	558	N	228	-0-	-330	-0-	228	2			N	-0-					-0-
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	94	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
02	203	N	157	-0-	-46	-0-	157	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					-0-
12	992	N	800	-0-	-192	-0-	800	2			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	783	N	416	-0-	-367	-0-	416	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	682	N	390	-0-	-292	-0-	390	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	656	-0-	-64	-0-	656	2			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	638	N	558	-0-	-80	-0-	558	2			N	-0-					-0-
03	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1779	-0-	-201	-0-	1779	2			N	-0-					-0-
12	1922	N	1638	-0-	-284	-0-	1638	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1242	-0-	-408	-0-	1242	2			N	-0-					-0-
12	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
01	1302	N	842	-0-	-460	-0-	842	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1891	-0-	-839	-0-	1891	2			N	-0-					-0-
12	2821	X	1425	-0-	-1396	-0-	1425	2			N	-0-					-0-
01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	1827	N	1693	-0-	-134	-0-	1693	2			N	-0-					-0-
03	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1705	-0-	-5	-0-	1705	2			N	-0-					-0-
12	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
02	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	381	-0-	-819	-0-	381	2			N	-0-					-0-
12	1333	N	692	-0-	-641	-0-	692	2			N	-0-					-0-
01	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	682	N	560	-0-	-122	-0-	560	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
12	2170	N	2150	-0-	-20	-0-	2150	2			N	-0-					-0-
01	2232	N	171	-0-	-2061	-0-	171	2			N	-0-					-0-
02	2059	N	261	-0-	-1798	-0-	261	2			N	-0-					-0-
03	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

11	2850	X	1852	-0-	-998	-0-	1852	2			N	-0-					-0-
12	2945	X	1965	-0-	-980	-0-	1965	2			N	-0-					-0-
01	2945	X	1747	-0-	-1198	-0-	1747	2			N	-0-					-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

11	3420	X	2974	-0-	-446	-0-	2974	2			N	-0-					-0-
12	3565	X	3079	-0-	-486	-0-	3079	2			N	-0-					-0-
01	3565	X	3085	-0-	-480	-0-	3085	2			N	-0-					-0-
02	3335	X	3124	-0-	-211	-0-	3124	2			N	-0-					-0-
03	3069	X	2839	-0-	-230	-0-	2839	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	744	N	531	-0-	-213	-0-	531	2			N	-0-					-0-
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
01	1798	N	1467	-0-	-331	-0-	1467	2			N	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
03	1860	N	1600	-0-	-260	-0-	1600	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
01	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1006	-0-	-374	-0-	1006	2			N	-0-					-0-
12	1426	N	867	-0-	-559	-0-	867	2			N	-0-					-0-
01	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1271	N	1010	-0-	-261	-0-	1010	2			N	-0-					-0-
01	961	N	624	-0-	-337	-0-	624	2			N	-0-					-0-
02	1102	N	755	-0-	-347	-0-	755	2			N	-0-					-0-
03	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	416	-0-	-364	-0-	416	2			N	-0-					-0-
12	496	N	232	-0-	-264	-0-	232	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	2			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1425	-0-	-75	-0-	1425	2			Y	-0-					-0-
12	1922	N	1805	-0-	-117	-0-	1805	2			Y	-0-					-0-
01	2046	N	591	-0-	-1455	-0-	591	2			Y	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
03	1798	N	1535	-0-	-263	-0-	1535	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1197	-0-	-153	-0-	1197	2			N	-0-					-0-
12	1643	N	1377	-0-	-266	-0-	1377	2			N	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	1501	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	4	-0-	-986	-0-	4	2			N	-0-					-0-
12	1426	N	47	-0-	-1379	-0-	47	2			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2597	-0-	-583	-0-	2597	2			N	-0-					-0-
12	3286	X	2864	-0-	-422	-0-	2864	2			N	-0-					-0-
01	3162	X	1840	-0-	-1322	-0-	1840	2			N	-0-					-0-
02	2871	X	2321	-0-	-550	-0-	2321	2			N	-0-					-0-
03	2945	X	2257	-0-	-688	-0-	2257	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1297	-0-	-23	-0-	1297	2			N	-0-					-0-
12	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1247	N	1202	-0-	-45	-0-	1202	2			N	-0-					-0-
03	1333	N	994	-0-	-339	-0-	994	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3292	-0-	-1028	-0-	3292	2			N	-0-					-0-
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
01	4247	X	3260	-0-	-987	-0-	3260	2			N	-0-					-0-
02	3973	X	3832	-0-	-141	-0-	3832	2			N	-0-					-0-
03	4247	X	4118	-0-	-129	-0-	4118	2			N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
12	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
01	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
02	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
03	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1820	-0-	-220	-0-	1820	2			N	-0-					-0-
12	2015	N	1915	-0-	-100	-0-	1915	2			N	-0-					-0-
01	1922	N	1085	-0-	-837	-0-	1085	2			N	-0-					-0-
02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
03	1922	N	1848	-0-	-74	-0-	1848	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-
12	1333	N	1094	-0-	-239	-0-	1094	2			N	-0-					-0-
01	1240	N	717	-0-	-523	-0-	717	2			N	-0-					-0-
02	1015	N	537	-0-	-478	-0-	537	2			N	-0-					-0-
03	1085	N	496	-0-	-589	-0-	496	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	572	-0-	-748	-0-	572	2			N	-0-					-0-
12	1147	N	655	-0-	-492	-0-	655	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3401	-0-	401	1516	3401	2			Y	-0-					-0-
12	4794	X	3278	-0-	-1516	-0-	3278	2			Y	-0-					-0-
01	3007	X	1430	-0-	-1577	-0-	1430	2			Y	-0-					-0-
02	2813	X	2240	-0-	-573	-0-	2240	2			Y	-0-					-0-
03	3007	X	2185	-0-	-822	-0-	2185	2			Y	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
12	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
01	1426	N	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
03	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
12	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
02	1711	N	1321	-0-	-390	-0-	1321	2			N	-0-					-0-
03	2139	N	709	-0-	-1430	-0-	709	2			N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	310	N	30	-0-	-280	-0-	30	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1496	-0-	-154	-0-	1496	2			N	-0-					-0-
12	1860	N	1245	-0-	-615	-0-	1245	2			N	-0-					-0-
01	1643	N	446	-0-	-1197	-0-	446	2			N	-0-					-0-
02	1450	N	1410	-0-	-40	-0-	1410	2			N	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
12	2201	N	1828	-0-	-373	-0-	1828	2			N	-0-					-0-
01	1550	N	4	-0-	-1546	-0-	4	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1829	N	1607	-0-	-222	-0-	1607	2			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1542	-0-	-228	-0-	1542	2			N	-0-					-0-
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
01	2077	N	1813	-0-	-264	-0-	1813	2			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
12	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
01	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6151	X	3665	-0-	-2486	-0-	3665	2			N	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
01	2945	X	2471	-0-	-474	-0-	2471	2			N	-0-					-0-
02	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2258	N	1551	-0-	-707	-0-	1551	2			N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
11	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
12	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
01	2542	N	2006	-0-	-536	-0-	2006	2			N	-0-					-0-
02	2610	N	2087	-0-	-523	-0-	2087	2			N	-0-					-0-
03	2480	N	1875	-0-	-605	-0-	1875	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1193	-0-	-997	-0-	1193	2			N	-0-					-0-
12	2666	X	848	-0-	-1818	-0-	848	2			N	-0-					-0-
01	2666	X	1182	-0-	-1484	-0-	1182	2			N	-0-					-0-
02	1160	N	751	-0-	-409	-0-	751	2			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	812	N	570	-0-	-242	-0-	570	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	105	-0-	-165	-0-	105	2			N	-0-					-0-
12	217	N	86	-0-	-131	-0-	86	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	116	N	6	-0-	-110	-0-	6	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
01	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
03	1209	N	1078	-0-	-131	-0-	1078	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
01	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2322	-0-	-678	5411	2322	2			N	-0-					-0-
12	3100	N	2242	-0-	-858	4553	2242	2			N	-0-					-0-
01	3100	N	2361	-0-	-739	3814	2361	2			N	-0-					-0-
02	2900	N	2083	-0-	-817	2997	2083	2			N	-0-					-0-
03	3100	N	2132	-0-	-968	2029	2132	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1575	-0-	-225	-0-	1575	2			Y	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
01	1829	N	603	-0-	-1226	-0-	603	2			Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
03	1643	N	1515	-0-	-128	-0-	1515	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	894	-0-	-306	-0-	894	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
02	870	N	679	-0-	-191	-0-	679	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1208	-0-	-112	-0-	1208	2			N	-0-					-0-
12	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
03	1271	N	1102	-0-	-169	-0-	1102	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1313	-0-	-127	-0-	1313	2			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	1519	N	1443	-0-	-76	-0-	1443	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1730	-0-	-490	-0-	1730	2			N	-0-					-0-
12	2263	N	2042	-0-	-221	-0-	2042	2			N	-0-					-0-
01	2294	N	1622	-0-	-672	-0-	1622	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					33
12	4030	X	3854	-0-	-176	-0-	3854	2			N	-0-					33
01	4030	X	3372	-0-	-658	-0-	3372	2			N	-0-					33
02	3770	X	3757	-0-	-13	-0-	3757	2			N	-0-					33
03	4030	X	3650	-0-	-380	-0-	3650	2			N	-0-					33
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	416	N	416	-0-	-0-	-0-	416	2		N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	232	2		N	-0-			-0-
01	341	N	264	-0-	-77	-0-	264	2		N	-0-			-0-
02	377	N	67	-0-	-310	-0-	67	2		N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
04	270	N	NO RPT	-0-	-270	-0-				N	NO RPT			-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

11	1170	N	657	-0-	-513	-0-	657	2		N	-0-			-0-
12	1209	N	80	-0-	-1129	-0-	80	2		N	-0-			-0-
01	279	N	62	-0-	-217	-0-	62	2		N	-0-			-0-
02	638	N	-0-	-0-	-638	-0-				N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
04	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

11	180	N	128	-0-	-52	-0-	128	2		N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	2		N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	236	2		N	-0-			-0-
02	217	N	217	-0-	-0-	-0-	217	2		N	-0-			-0-
03	198	N	198	-0-	-0-	-0-	198	2		N	-0-			-0-
04	180	N	NO RPT	-0-	-180	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

11	2087	N	2087	-0-	-0-	-0-	2087	2		N	-0-			-0-
12	2064	N	2064	-0-	-0-	-0-	2064	2		N	-0-			-0-
01	1612	N	1460	-0-	-152	-0-	1460	2		N	-0-			-0-
02	1508	N	773	-0-	-735	-0-	773	2		N	-0-			-0-
03	1612	N	834	-0-	-778	-0-	834	2		N	-0-			-0-
04	1410	N	NO RPT	-0-	-1410	-0-				N	NO RPT			-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

11	1650	N	1199	-0-	-451	-0-	1199	2		N	-0-			-0-
12	1705	N	1297	-0-	-408	-0-	1297	2		N	-0-			-0-
01	1116	N	892	-0-	-224	-0-	892	2		N	-0-			-0-
02	1846	N	1846	-0-	-0-	-0-	1846	2		N	-0-			-0-
03	1993	N	1993	-0-	-0-	-0-	1993	2		N	-0-			-0-
04	870	N	NO RPT	-0-	-870	-0-				N	NO RPT			-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

11	1140	N	987	-0-	-153	-0-	987	2		N	-0-			-0-
12	1116	N	1085	-0-	-31	-0-	1085	2		N	-0-			-0-
01	1116	N	1029	-0-	-87	-0-	1029	2		N	-0-			-0-
02	957	N	924	-0-	-33	-0-	924	2		N	-0-			-0-
03	1085	N	956	-0-	-129	-0-	956	2		N	-0-			-0-
04	990	N	NO RPT	-0-	-990	-0-				N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	754	N	109	-0-	-645	-0-	109	2			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	775	N	497	-0-	-278	-0-	497	2			N	-0-					-0-
02	1073	N	522	-0-	-551	-0-	522	2			N	-0-					-0-
03	1147	N	615	-0-	-532	-0-	615	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
02	435	N	82	-0-	-353	-0-	82	2			Y	-0-					-0-
03	465	N	158	-0-	-307	-0-	158	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
01	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
12	4681	X	4464	-0-	-217	-0-	4464	2			N	-0-					-0-
01	4867	X	4340	-0-	-527	-0-	4340	2			N	-0-					-0-
02	4553	X	3916	-0-	-637	-0-	3916	2			N	-0-					-0-
03	4867	X	3906	-0-	-961	-0-	3906	2			N	-0-					-0-
04	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
12	1984	X	1965	-0-	-19	-0-	1965	2			N	-0-					-0-
01	1984	X	1725	-0-	-259	-0-	1725	2			N	-0-					-0-
02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
03	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	36	-0-	-174	-0-	36	2			N	-0-					-0-
12	310	N	22	-0-	-288	-0-	22	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1369	-0-	-761	-0-	1369	2			N	-0-					65
12	2201	X	1884	-0-	-317	-0-	1884	2			N	-0-					65
01	2201	X	858	-0-	-1343	-0-	858	2			N	-0-					65
02	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					65
03	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					65
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					1
12	1829	N	1372	-0-	-457	-0-	1372	2			N	-0-					1
01	1829	N	1494	-0-	-335	-0-	1494	2			N	-0-					1
02	1682	N	849	-0-	-833	-0-	849	2			N	-0-					1
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					1
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2905	N	2620	-0-	-285	-0-	2620	2			N	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1305	X	678	-0-	-627	-0-	678	2			N	-0-					-0-
03	1395	X	857	-0-	-538	-0-	857	2			N	-0-					-0-
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2600	-0-	-400	3030	2600	2			N	-0-					-0-
12	3100	N	3020	-0-	-80	2950	3020	2			N	-0-					-0-
01	3100	N	2575	-0-	-525	2425	2575	2			N	-0-					-0-
02	2900	N	2594	-0-	-306	2119	2594	2			N	-0-					-0-
03	3100	N	2480	-0-	-620	1499	2480	2			N	-0-					-0-
04	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3000	-0-	-510	-0-	3000	2			N	-0-					-0-
12	3627	X	2190	-0-	-1437	-0-	2190	2			N	-0-					-0-
01	3627	X	1975	-0-	-1652	-0-	1975	2			N	-0-					-0-
02	3393	X	3089	-0-	-304	-0-	3089	2			N	-0-					-0-
03	3627	X	2598	-0-	-1029	-0-	2598	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

11	1560	N	1013	-0-	-547	-0-	1013	2			N	-0-					-0-
12	1426	N	928	-0-	-498	-0-	928	2			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
01	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					-0-
02	1682	N	1609	-0-	-73	-0-	1609	2			N	-0-					-0-
03	1767	N	1692	-0-	-75	-0-	1692	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	496	N	337	-0-	-159	-0-	337	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

11	2400	X	1619	-0-	-781	-0-	1619	2			N	-0-					-0-
12	2294	X	1296	-0-	-998	-0-	1296	2			N	-0-					-0-
01	2294	X	1434	-0-	-860	-0-	1434	2			N	-0-					-0-
02	2146	X	1382	-0-	-764	-0-	1382	2			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

11	1830	N	1694	-0-	-136	-0-	1694	2			N	-0-					-0-
12	1736	N	1490	-0-	-246	-0-	1490	2			N	-0-					-0-
01	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
04	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2108	-0-	-922	-0-	2108	2			N	-0-					-0-
12	2232	X	2062	-0-	-170	-0-	2062	2			N	-0-					-0-
01	2232	X	1769	-0-	-463	-0-	1769	2			N	-0-					-0-
02	2088	X	1235	-0-	-853	-0-	1235	2			N	-0-					-0-
03	2232	X	1291	-0-	-941	-0-	1291	2			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1694	-0-	-196	-0-	1694	2			N	-0-					-0-
12	1426	N	1184	-0-	-242	-0-	1184	2			N	-0-					-0-
01	2046	N	838	-0-	-1208	-0-	838	2			N	-0-					-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
12	2263	N	2016	-0-	-247	-0-	2016	2			N	-0-					-0-
01	1829	N	1602	-0-	-227	-0-	1602	2			N	-0-					-0-
02	2117	N	1629	-0-	-488	-0-	1629	2			N	-0-					-0-
03	2015	N	1883	-0-	-132	-0-	1883	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
12	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	609	-0-	-291	-0-	609	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	580	N	423	-0-	-157	-0-	423	2			N	-0-					-0-
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1337	-0-	-853	-0-	1337	2			N	-0-					-0-
12	2263	X	1160	-0-	-1103	-0-	1160	2			N	-0-					-0-
01	1891	X	1787	-0-	-104	-0-	1787	2			N	-0-					-0-
02	1305	N	827	-0-	-478	-0-	827	2			N	-0-					-0-
03	1147	N	267	-0-	-880	-0-	267	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2561	-0-	-349	-0-	2561	2			N	-0-					-0-
12	3007	X	2785	-0-	-222	-0-	2785	2			N	-0-					-0-
01	2759	X	2250	-0-	-509	-0-	2250	2			N	-0-					-0-
02	2581	X	2570	-0-	-11	-0-	2570	2			N	-0-					-0-
03	2790	X	2687	-0-	-103	-0-	2687	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2108	N	2002	-0-	-106	-0-	2002	2			N	-0-					-0-
01	2263	N	1910	-0-	-353	-0-	1910	2			N	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
03	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	637	-0-	-1103	-0-	637	2			N	-0-					-0-
12	2139	X	278	-0-	-1861	-0-	278	2			N	-0-					-0-
01	2418	X	2300	-0-	-118	-0-	2300	2			N	-0-					-0-
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
03	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
04	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1623	-0-	-2127	-0-	1623	2			N	-0-					-0-
12	3627	X	2944	-0-	-683	-0-	2944	2			N	-0-					-0-
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
02	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2925	-0-	-525	-0-	2925	2			N	-0-					-0-
12	3410	X	3186	-0-	-224	-0-	3186	2			N	-0-					-0-
01	3410	X	2659	-0-	-751	-0-	2659	2			N	-0-					-0-
02	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
12	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
02	3509	X	3019	-0-	-490	-0-	3019	2			N	-0-					-0-
03	3751	X	3747	-0-	-4	-0-	3747	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
12	3131	X	2027	-0-	-1104	-0-	2027	2			N	-0-					-0-
01	3131	X	826	-0-	-2305	-0-	826	2			N	-0-					-0-
02	2929	X	2748	-0-	-181	-0-	2748	2			N	-0-					-0-
03	3131	X	2723	-0-	-408	-0-	2723	2			N	-0-					-0-
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
02	522	N	407	-0-	-115	-0-	407	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
12	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
01	2511	N	2208	-0-	-303	-0-	2208	2			N	-0-					-0-
02	2378	N	2361	-0-	-17	-0-	2361	2			N	-0-					-0-
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
04	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2168	-0-	-502	-0-	2168	2			N	-0-					-0-
12	2759	X	2065	-0-	-694	-0-	2065	2			N	-0-					-0-
01	2759	X	2335	-0-	-424	-0-	2335	2			N	-0-					-0-
02	2088	X	2043	-0-	-45	-0-	2043	2			N	-0-					-0-
03	2232	X	1323	-0-	-909	-0-	1323	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
12	3100	N	3548	-0-	448	448	3548	2			N	-0-					-0-
01	3100	N	2740	-0-	-360	88	2740	2			N	-0-					-0-
02	1847	N	1759	-0-	-88	-0-	1759	2			N	-0-					-0-
03	1984	X	1553	-0-	-431	-0-	1553	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
03	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2086	-0-	-254	-0-	2086	2			N	-0-					-0-
12	2418	X	2413	-0-	-5	-0-	2413	2			N	-0-					-0-
01	2077	X	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
02	2030	X	1934	-0-	-96	-0-	1934	2			N	-0-					-0-
03	2418	X	2216	-0-	-202	-0-	2216	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-
12	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
01	2728	X	2343	-0-	-385	-0-	2343	2			N	-0-					-0-
02	2900	N	3044	-0-	144	144	3044	2			N	-0-					-0-
03	2997	N	2853	-0-	-144	-0-	2853	2			N	-0-					-0-
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-
12	2529	X	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
01	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
02	3509	X	2364	-0-	-1145	-0-	2364	2			Y	-0-					-0-
03	3038	X	2397	-0-	-641	-0-	2397	2			Y	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5903	-0-	-937	-0-	5903	2			N	-0-					-0-
12	7068	X	5101	-0-	-1967	-0-	5101	2			N	-0-					-0-
01	6417	X	4310	-0-	-2107	-0-	4310	2			N	-0-					-0-
02	6003	X	5399	-0-	-604	-0-	5399	2			N	-0-					-0-
03	7359	X	7359	-0-	-0-	-0-	7359	2			N	-0-					-0-
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					-0-
12	1488	N	1437	-0-	-51	-0-	1437	2			N	-0-					-0-
01	1550	N	1049	-0-	-501	-0-	1049	2			N	-0-					-0-
02	1392	N	1090	-0-	-302	-0-	1090	2			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1082	-0-	-568	-0-	1082	2			N	-0-					-0-
12	1705	X	1193	-0-	-512	-0-	1193	2			N	-0-					-0-
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
03	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3283	-0-	283	573	3283	2			N	-0-					-0-
12	3100	N	3249	-0-	149	722	3249	2			N	-0-					-0-
01	5797	X	5075	-0-	-722	-0-	5075	2			N	-0-					-0-
02	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
03	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
01	1798	N	1641	-0-	-157	-0-	1641	2			N	-0-					-0-
02	1682	N	1664	-0-	-18	-0-	1664	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2897	-0-	-373	-0-	2897	2			N	-0-					-0-
12	3379	X	2967	-0-	-412	-0-	2967	2			N	-0-					-0-
01	3348	X	1457	-0-	-1891	-0-	1457	2			N	-0-					-0-
02	3132	X	2742	-0-	-390	-0-	2742	2			N	-0-					-0-
03	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
02	1276	N	1259	-0-	-17	-0-	1259	2			N	-0-					-0-
03	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1202	-0-	-178	-0-	1202	2			N	-0-					-0-
12	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	279	N	137	-0-	-142	-0-	137	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2487	-0-	-513	2469	2487	2			N	-0-					-0-
12	3100	N	3228	-0-	128	2597	3228	2			N	-0-					-0-
01	3100	N	2949	-0-	-151	2446	2949	2			N	-0-					-0-
02	2900	N	2407	-0-	-493	1953	2407	2			N	-0-					-0-
03	4862	X	2909	-0-	-1953	-0-	2909	2			N	-0-					-0-
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
12	1674	N	1632	-0-	-42	-0-	1632	2			N	-0-					-0-
01	1674	N	1030	-0-	-644	-0-	1030	2			N	-0-					-0-
02	1566	N	890	-0-	-676	-0-	890	2			N	-0-					-0-
03	1643	N	685	-0-	-958	-0-	685	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2297	-0-	-703	4000	2297	2			N	-0-					-0-
12	3100	N	2401	-0-	-699	3301	2401	2			N	-0-					-0-
01	3100	N	2064	-0-	-1036	2265	2064	2			N	-0-					-0-
02	2900	N	1782	-0-	-1118	1147	1782	2			N	-0-					-0-
03	3100	N	2593	-0-	-507	640	2593	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	842	-0-	-208	-0-	842	2			N	-0-					-0-
12	1240	X	811	-0-	-429	-0-	811	2			N	-0-					-0-
01	1240	X	914	-0-	-326	-0-	914	2			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2980	-0-	-80	-0-	2980	2			N	-0-					-0-
12	3162	X	1223	-0-	-1939	-0-	1223	2			N	-0-					-0-
01	3162	X	2872	-0-	-290	-0-	2872	2			N	-0-					-0-
02	2871	X	1705	-0-	-1166	-0-	1705	2			N	-0-					-0-
03	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2626	-0-	-164	-0-	2626	2			N	-0-					-0-
12	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	2552	X	1453	-0-	-1099	-0-	1453	2			N	-0-					-0-
03	3007	X	2702	-0-	-305	-0-	2702	2			N	-0-					-0-
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
03	1829	N	1735	-0-	-94	-0-	1735	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4438	-0-	-1202	-0-	4438	2			N	-0-					-0-
12	5828	X	3162	-0-	-2666	-0-	3162	2			N	-0-					-0-
01	5828	X	3999	-0-	-1829	-0-	3999	2			N	-0-					-0-
02	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
03	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					-0-
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	790	-0-	-500	-0-	790	2			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
01	1271	N	1234	-0-	-37	-0-	1234	2			N	-0-					-0-
02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
03	1953	N	1328	-0-	-625	-0-	1328	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
12	1643	N	1546	-0-	-97	-0-	1546	2			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
03	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1521	-0-	-339	-0-	1521	2			N	-0-					-0-
12	1860	N	1311	-0-	-549	-0-	1311	2			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
12	2883	X	2800	-0-	-83	-0-	2800	2			N	-0-					-0-
01	2852	X	1744	-0-	-1108	-0-	1744	2			N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
03	3038	X	2939	-0-	-99	-0-	2939	2			N	-0-					-0-
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1573	-0-	-707	-0-	1573	2			N	-0-					-0-
12	2356	N	954	-0-	-1402	-0-	954	2			N	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
02	1508	N	623	-0-	-885	-0-	623	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
12	4588	X	4304	-0-	-284	-0-	4304	2			N	-0-					-0-
01	4588	X	3892	-0-	-696	-0-	3892	2			N	-0-					-0-
02	4292	X	3562	-0-	-730	-0-	3562	2			N	-0-					-0-
03	4588	X	4270	-0-	-318	-0-	4270	2			N	-0-					-0-
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1509	-0-	-21	-0-	1509	2			N	-0-					-0-
12	1550	N	352	-0-	-1198	-0-	352	2			N	-0-					-0-
01	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
02	1450	N	1083	-0-	-367	-0-	1083	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-
12	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
01	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
02	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
03	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
04	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	63	-0-	-237	-0-	63	2			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	851	-0-	-109	-0-	851	2			N	-0-					-0-
12	1023	N	909	-0-	-114	-0-	909	2			N	-0-					-0-
01	1054	N	830	-0-	-224	-0-	830	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
10	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
01	1457	N	1071	-0-	-386	-0-	1071	2			N	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
03	1581	N	959	-0-	-622	-0-	959	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
12	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
01	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
02	1276	N	695	-0-	-581	-0-	695	2			N	-0-					-0-
03	1364	N	680	-0-	-684	-0-	680	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	556	-0-	-704	-0-	556	2			N	-0-					5
12	651	N	565	-0-	-86	-0-	565	2			N	-0-					5
01	527	N	395	-0-	-132	-0-	395	2			N	-0-					5
02	551	N	490	-0-	-61	-0-	490	2			N	-0-					5
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					5
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1193	-0-	-245	-0-	1193	2			N	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
02	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
03	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	1302	N	1008	-0-	-294	-0-	1008	2			N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	957	N	952	-0-	-5	-0-	952	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	314	-0-	-886	-0-	314	2			N	-0-					-0-
12	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
01	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
02	2900	N	3185	-0-	285	285	3185	2			N	-0-					-0-
03	3043	N	2758	-0-	-285	-0-	2758	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
01	868	N	715	-0-	-153	-0-	715	2			N	-0-					-0-
02	1015	N	71	-0-	-944	-0-	71	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1769	-0-	-481	-0-	1769	2			N	-0-					-0-
12	1860	N	1744	-0-	-116	-0-	1744	2			N	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
02	1711	N	1344	-0-	-367	-0-	1344	2			N	-0-					-0-
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-
12	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1373	-0-	-337	-0-	1373	2			N	-0-					-0-
12	2077	N	1640	-0-	-437	-0-	1640	2			N	-0-					-0-
01	1829	N	1686	-0-	-143	-0-	1686	2			N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
01	868	N	503	-0-	-365	-0-	503	2			N	-0-					-0-
02	580	N	480	-0-	-100	-0-	480	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	127	-0-	-203	-0-	127	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
02	2900	N	3646	-0-	746	746	3646	2			N	-0-					-0-
03	3100	N	2594	-0-	-506	240	2594	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1603	-0-	-1307	-0-	1603	2			N	-0-					-0-
12	2046	X	1114	-0-	-932	-0-	1114	2			N	-0-					-0-
01	2046	X	1514	-0-	-532	-0-	1514	2			N	-0-					-0-
02	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-
03	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	636	-0-	-204	-0-	636	2			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	609	N	576	-0-	-33	-0-	576	2			N	-0-					-0-
03	1023	N	662	-0-	-361	-0-	662	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-					-0-
12	1643	N	1237	-0-	-406	-0-	1237	2			N	-0-					-0-
01	1426	N	1304	-0-	-122	-0-	1304	2			N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3054	-0-	-246	-0-	3054	2			N	-0-					-0-
12	3410	X	3181	-0-	-229	-0-	3181	2			N	-0-					-0-
01	3410	X	3064	-0-	-346	-0-	3064	2			N	-0-					-0-
02	3190	X	2761	-0-	-429	-0-	2761	2			N	-0-					-0-
03	3286	X	2892	-0-	-394	-0-	2892	2			N	-0-					-0-
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
12	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
01	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
02	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
03	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
04	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1302	X	993	-0-	-309	-0-	993	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2246	-0-	-364	-0-	2246	2			N	-0-					-0-
12	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
01	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
02	2175	X	525	-0-	-1650	-0-	525	2			N	-0-					-0-
03	3751	X	635	-0-	-3116	-0-	635	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

11	1500	N	515	-0-	-985	-0-	515	2			N	-0-					-0-
12	1302	N	393	-0-	-909	-0-	393	2			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
02	493	N	363	-0-	-130	-0-	363	2			N	-0-					-0-
03	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

11	1410	N	893	-0-	-517	-0-	893	2			N	-0-					-0-
12	1209	N	824	-0-	-385	-0-	824	2			N	-0-					-0-
01	1209	N	627	-0-	-582	-0-	627	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

11	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
12	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
01	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
02	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

11	1440	N	1176	-0-	-264	-0-	34	1	1142	2	N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	54	1	1790	2	N	-0-					-0-
01	1488	N	1265	-0-	-223	-0-	1265	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	543	-0-	-1497	-0-	543	2			N	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
01	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	2108	N	1085	-0-	-1023	-0-	1085	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2329	-0-	-221	-0-	2329	2			N	-0-					-0-
12	2635	X	2207	-0-	-428	-0-	2207	2			N	-0-					-0-
01	2635	X	1754	-0-	-881	-0-	1754	2			N	-0-					-0-
02	2465	X	1995	-0-	-470	-0-	1995	2			N	-0-					-0-
03	2542	X	2106	-0-	-436	-0-	2106	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
12	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
01	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
02	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
12	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-
01	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
02	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
03	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1333	N	1307	-0-	-26	-0-	1307	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
12	2015	N	2007	-0-	-8	-0-	2007	2			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
02	2088	N	1153	-0-	-935	-0-	1153	2			N	-0-					-0-
03	2015	N	1163	-0-	-852	-0-	1163	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
02	1218	N	966	-0-	-252	-0-	966	2			N	-0-					-0-
03	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4275	-0-	-255	-0-	4275	2			N	-0-					-0-
12	4495	X	4421	-0-	-74	-0-	4421	2			N	-0-					-0-
01	4154	X	3409	-0-	-745	-0-	3409	2			N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
03	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
04	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2521	-0-	-29	-0-	2521	2			N	-0-					9
12	2697	X	2635	-0-	-62	-0-	2635	2			N	-0-					9
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					9
02	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					9
03	2635	N	2620	-0-	-15	-0-	2620	2			N	-0-					9
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-
12	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-
03	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					-0-
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
12	1426	N	849	-0-	-577	-0-	849	2			N	-0-					-0-
01	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					-0-
02	1305	N	833	-0-	-472	-0-	833	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	762	-0-	-258	-0-	762	2			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	1850	-0-	-640	-0-	1850	2			N	-0-					-0-
12	2325	N	2162	-0-	-163	-0-	2162	2			N	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
02	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-
03	2170	N	1793	-0-	-377	-0-	1793	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					-0-
01	1705	N	1689	-0-	-16	-0-	1689	2			N	-0-					-0-
02	1566	N	566	-0-	-1000	-0-	566	2			N	-0-					-0-
03	1736	N	1186	-0-	-550	-0-	1186	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	983	-0-	-817	-0-	983	2			N	-0-					-0-
12	1922	N	1492	-0-	-430	-0-	1492	2			N	-0-					-0-
01	1271	N	1042	-0-	-229	-0-	1042	2			N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
03	1488	N	1033	-0-	-455	-0-	1033	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					138
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					138
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					138
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					138
03	434	N	334	-0-	-100	-0-	334	2			N	-0-					138
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4586	-0-	-484	-0-	4586	2			N	-0-					-0-
12	5115	X	3063	-0-	-2052	-0-	3063	2			N	-0-					-0-
01	6479	X	3230	-0-	-3249	-0-	3230	2			N	-0-					-0-
02	6061	X	4874	-0-	-1187	-0-	4874	2			N	-0-					-0-
03	6479	X	4295	-0-	-2184	-0-	4295	2			N	-0-					-0-
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2474	-0-	-886	-0-	2474	2			N	-0-					-0-
12	3472	X	3441	-0-	-31	-0-	3441	2			N	-0-					-0-
01	3472	X	3073	-0-	-399	-0-	3073	2			N	-0-					-0-
02	2958	X	2863	-0-	-95	-0-	2863	2			N	-0-					-0-
03	3441	X	3261	-0-	-180	-0-	3261	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3216	-0-	-864	-0-	3216	2			N	-0-					-0-
12	4216	X	3473	-0-	-743	-0-	3473	2			N	-0-					-0-
01	3999	X	3130	-0-	-869	-0-	3130	2			N	-0-					-0-
02	3741	X	2908	-0-	-833	-0-	2908	2			N	-0-					-0-
03	3472	X	2697	-0-	-775	-0-	2697	2			N	-0-					-0-
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	1101	2			N	-0-					-0-
02	1160	N	936	-0-	-224	-0-	936	2			N	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	79	-0-	-1481	-0-	79	2			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
12	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	217	-0-	-1193	-0-	217	2			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2915	N	2121	-0-	-794	-0-	2121	2			N	-0-					-0-
12	2294	N	2227	-0-	-67	-0-	2227	2			N	-0-					-0-
01	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
02	2059	N	1689	-0-	-370	-0-	1689	2			N	-0-					-0-
03	2232	N	1635	-0-	-597	-0-	1635	2			N	-0-					-0-
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7141	X	7141	-0-	-0-	-0-	7141	2			N	-0-					-0-
12	6813	X	6813	-0-	-0-	-0-	6813	2			N	-0-					-0-
01	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
02	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	7528	X	7528	-0-	-0-	-0-	7528	2			N	-0-					-0-
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
12	2542	X	2083	-0-	-459	-0-	2083	2			N	-0-					-0-
01	2542	X	2268	-0-	-274	-0-	2268	2			N	-0-					-0-
02	2378	X	2313	-0-	-65	-0-	2313	2			N	-0-					-0-
03	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	931	-0-	-449	-0-	931	2			N	-0-					-0-
12	1426	N	1029	-0-	-397	-0-	1029	2			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2545	-0-	-545	-0-	2545	2			N	-0-					-0-
12	3193	X	2441	-0-	-752	-0-	2441	2			N	-0-					-0-
01	3069	X	2306	-0-	-763	-0-	2306	2			N	-0-					-0-
02	2784	X	2463	-0-	-321	-0-	2463	2			N	-0-					-0-
03	2759	X	2614	-0-	-145	-0-	2614	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
01	1240	N	1238	-0-	-2	-0-	1238	2			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
02	1334	N	1111	-0-	-223	-0-	1111	2			N	-0-					-0-
03	1519	N	1181	-0-	-338	-0-	1181	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1034	-0-	-256	-0-	1034	2			N	-0-					-0-
12	1302	N	1023	-0-	-279	-0-	1023	2			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	1364	N	109	-0-	-1255	-0-	109	2			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-
12	589	N	409	-0-	-180	-0-	409	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	464	N	299	-0-	-165	-0-	299	2			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
12	2356	N	2011	-0-	-345	-0-	2011	2			N	-0-					-0-
01	1953	N	1653	-0-	-300	-0-	1653	2			N	-0-					-0-
02	2117	N	1855	-0-	-262	-0-	1855	2			N	-0-					-0-
03	2015	N	1401	-0-	-614	-0-	1401	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
02	232	N	178	-0-	-54	-0-	178	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1580	-0-	-430	-0-	1580	2			N	-0-					-0-
12	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
01	2077	X	1350	-0-	-727	-0-	1350	2			N	-0-					-0-
02	1943	X	1034	-0-	-909	-0-	1034	2			N	-0-					-0-
03	2077	X	1345	-0-	-732	-0-	1345	2			N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2810	-0-	-190	3180	2810	2			N	-0-					-0-
12	3100	N	3013	-0-	-87	3093	3013	2			N	-0-					-0-
01	3100	N	3177	-0-	77	3170	3177	2			N	-0-					-0-
02	2900	N	2842	-0-	-58	3112	2842	2			N	-0-					-0-
03	3100	N	3123	-0-	23	3135	3123	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	765					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1125	-0-	-375	-0-	1125	2			N	-0-					-0-
12	1457	X	1374	-0-	-83	-0-	1374	2			N	-0-					-0-
01	1426	X	1085	-0-	-341	-0-	1085	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	935	-0-	-1165	-0-	935	2			N	-0-					-0-
12	3596	X	653	-0-	-2943	-0-	653	2			N	-0-					-0-
01	3596	X	1605	-0-	-1991	-0-	1605	2			N	-0-					-0-
02	3364	X	1425	-0-	-1939	-0-	1425	2			N	-0-					-0-
03	3193	X	1666	-0-	-1527	-0-	1666	2			N	-0-					-0-
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3510	X	3343	-0-	-167	-0-	3343	2			N	-0-					-0-
10	3689	X	3608	-0-	-81	-0-	3608	2			N	-0-					-0-
11	3570	X	3204	-0-	-366	-0-	3204	2			N	-0-					-0-
12	3689	X	2712	-0-	-977	-0-	2712	2			N	-0-					-0-
01	3627	X	1896	-0-	-1731	-0-	1896	2			N	-0-					-0-
02	3364	X	2133	-0-	-1231	-0-	2133	2			N	-0-					-0-
03	3596	X	2425	-0-	-1171	-0-	2425	2			N	-0-					-0-
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
12	1147	N	916	-0-	-231	-0-	916	2			N	-0-					-0-
01	1023	N	887	-0-	-136	-0-	887	2			N	-0-					-0-
02	928	N	874	-0-	-54	-0-	874	2			N	-0-					-0-
03	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
02	783	N	578	-0-	-205	-0-	578	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
12	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
01	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	27	-0-	-123	-0-	27	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5709	X	2135	-0-	-3574	-0-	2135	2			N	-0-					-0-
12	3069	X	2520	-0-	-549	-0-	2520	2			N	-0-					-0-
01	3069	X	2229	-0-	-840	-0-	2229	2			N	-0-					-0-
02	2552	X	2313	-0-	-239	-0-	2313	2			N	-0-					-0-
03	2573	X	1571	-0-	-1002	-0-	1571	2			N	-0-					-0-
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
12	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					-0-
01	1829	N	1490	-0-	-339	-0-	1490	2			N	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1643	N	1094	-0-	-549	-0-	1094	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					114
12	589	N	216	-0-	-373	-0-	216	2			N	-0-					114
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					114
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					114
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					114
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1040	-0-	-550	-0-	1040	2			N	-0-					-0-
12	1302	N	469	-0-	-833	-0-	469	2			N	-0-					-0-
01	1364	N	1024	-0-	-340	-0-	1024	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3639	-0-	-891	-0-	3639	2			N	-0-					-0-
12	4681	X	3450	-0-	-1231	-0-	3450	2			N	-0-					-0-
01	4433	X	2682	-0-	-1751	-0-	2682	2			N	-0-					-0-
02	4089	X	1538	-0-	-2551	-0-	1538	2			N	-0-					-0-
03	4092	X	1047	-0-	-3045	-0-	1047	2			N	-0-					-0-
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3231	-0-	-219	-0-	3231	2			N	-0-					-0-
12	3658	X	2608	-0-	-1050	-0-	2608	2			N	-0-					-0-
01	3658	X	3037	-0-	-621	-0-	3037	2			N	-0-					-0-
02	3422	X	3417	-0-	-5	-0-	3417	2			N	-0-					-0-
03	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
12	2604	N	2480	-0-	-124	-0-	2480	2			N	-0-					-0-
01	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
02	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
03	2480	N	2387	-0-	-93	-0-	2387	2			N	-0-					-0-
04	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1486	-0-	-404	-0-	1486	2			Y	-0-					-0-
12	2201	N	1824	-0-	-377	-0-	1824	2			Y	-0-					-0-
01	2077	N	583	-0-	-1494	-0-	583	2			Y	-0-					-0-
02	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
03	1829	N	1174	-0-	-655	-0-	1174	2			Y	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2748	-0-	-222	-0-	2748	2			N	-0-					-0-
12	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
01	3069	X	2546	-0-	-523	-0-	2546	2			N	-0-					-0-
02	2668	X	2398	-0-	-270	-0-	2398	2			N	-0-					-0-
03	3162	X	1673	-0-	-1489	-0-	1673	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					7
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					7
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					7
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					7
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1990	-0-	-110	-0-	1990	2			N	-0-					-0-
12	1953	N	1680	-0-	-273	-0-	1680	2			N	-0-					-0-
01	1736	N	1397	-0-	-339	-0-	1397	2			N	-0-					-0-
02	1914	N	1155	-0-	-759	-0-	1155	2			N	-0-					-0-
03	1674	N	1134	-0-	-540	-0-	1134	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
12	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
03	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	979	-0-	-1781	-0-	979	2			N	-0-					-0-
12	2852	X	939	-0-	-1913	-0-	939	2			N	-0-					-0-
01	2852	X	2113	-0-	-739	-0-	2113	2			N	-0-					-0-
02	2552	X	2495	-0-	-57	-0-	2495	2			N	-0-					-0-
03	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
04	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1081	-0-	-599	-0-	1081	2			N	-0-					-0-
12	1550	N	942	-0-	-608	-0-	942	2			N	-0-					-0-
01	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2898	-0-	-102	379	2898	2			N	-0-					-0-
12	3016	N	2637	-0-	-379	-0-	2637	2			N	-0-					-0-
01	2883	X	1748	-0-	-1135	-0-	1748	2			N	-0-					-0-
02	2697	X	424	-0-	-2273	-0-	424	2			N	-0-					-0-
03	2883	X	483	-0-	-2400	-0-	483	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
12	1679	X	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
01	3100	N	3250	-0-	150	150	3250	2			N	-0-					-0-
02	1459	N	1309	-0-	-150	-0-	1309	2			N	-0-					-0-
03	1519	N	951	-0-	-568	-0-	951	2			N	-0-					-0-
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2396	-0-	-394	-0-	2396	2			N	-0-					-0-
12	2883	X	1469	-0-	-1414	-0-	1469	2			N	-0-					-0-
01	3007	X	2635	-0-	-372	-0-	2635	2			N	-0-					-0-
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
03	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1452	N	1452	-0-	-0-	-0-	42	1	1410	2	N	-0-					-0-
12	1989	N	1989	-0-	-0-	-0-	58	1	1931	2	N	-0-					-0-
01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2355	-0-	-645	272	2355	2			N	-0-					-0-
12	3092	N	2820	-0-	-272	-0-	2820	2			N	-0-					-0-
01	1922	N	907	-0-	-1015	-0-	907	2			N	-0-					-0-
02	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
03	1922	N	1497	-0-	-425	-0-	1497	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	180	-0-	-2640	-0-	180	2			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
01	3100	N	3263	-0-	163	163	3263	2			N	-0-					-0-
02	2639	N	2476	-0-	-163	-0-	2476	2			N	-0-					-0-
03	899	N	761	-0-	-138	-0-	761	2			N	-0-					-0-
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
02	899	N	525	-0-	-374	-0-	525	2			N	-0-					-0-
03	806	N	493	-0-	-313	-0-	493	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	592	-0-	-158	-0-	592	2			N	-0-					-0-
12	713	N	331	-0-	-382	-0-	331	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					-0-
02	1247	N	614	-0-	-633	-0-	614	2			N	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2271	-0-	-939	-0-	2271	2			N	-0-					-0-
12	3317	X	3294	-0-	-23	-0-	3294	2			N	-0-					-0-
01	3906	X	2187	-0-	-1719	-0-	2187	2			N	-0-					-0-
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
03	3906	X	3785	-0-	-121	-0-	3785	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	837	N	659	-0-	-178	-0-	659	2			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3281	-0-	-169	-0-	3281	2			N	-0-					-0-
12	3751	X	3536	-0-	-215	-0-	3536	2			N	-0-					-0-
01	3751	X	3410	-0-	-341	-0-	3410	2			N	-0-					-0-
02	3509	X	3324	-0-	-185	-0-	3324	2			N	-0-					-0-
03	3534	X	3051	-0-	-483	-0-	3051	2			N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	1922	N	1433	-0-	-489	-0-	1433	2			N	-0-					-0-
01	1612	N	1460	-0-	-152	-0-	1460	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2772	-0-	-678	-0-	2772	2			N	-0-					-0-
12	3565	X	2846	-0-	-719	-0-	2846	2			N	-0-					-0-
01	3410	X	2354	-0-	-1056	-0-	2354	2			N	-0-					-0-
02	2958	X	2683	-0-	-275	-0-	2683	2			N	-0-					-0-
03	2945	X	2940	-0-	-5	-0-	2940	2			N	-0-					-0-
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
10	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
11	3240	X	3235	-0-	-5	-0-	3235	2			N	-0-					-0-
12	3348	X	3330	-0-	-18	-0-	3330	2			N	-0-					-0-
01	3348	X	3072	-0-	-276	-0-	3072	2			N	-0-					-0-
02	3132	X	2820	-0-	-312	-0-	2820	2			N	-0-					-0-
03	3348	X	2517	-0-	-831	-0-	2517	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2937	-0-	-1893	-0-	2937	2			N	-0-					-0-
12	4123	X	3447	-0-	-676	-0-	3447	2			N	-0-					-0-
01	3782	X	2995	-0-	-787	-0-	2995	2			N	-0-					-0-
02	3538	X	3283	-0-	-255	-0-	3283	2			N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
12	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
01	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
02	1827	N	1624	-0-	-203	-0-	1624	2			N	-0-					-0-
03	1860	N	1626	-0-	-234	-0-	1626	2			N	-0-					-0-
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3975	-0-	-885	-0-	3975	2			N	-0-					-0-
12	5022	X	4108	-0-	-914	-0-	4108	2			N	-0-					-0-
01	5022	X	3696	-0-	-1326	-0-	3696	2			N	-0-					-0-
02	4060	X	3905	-0-	-155	-0-	3905	2			N	-0-					-0-
03	4340	X	4077	-0-	-263	-0-	4077	2			N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
12	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-
02	3277	X	3259	-0-	-18	-0-	3259	2			N	-0-					-0-
03	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					46
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					46
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					46
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					46
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					46
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	N	1844	-0-	-1156	572	1844	2			N	-0-					-0-
*10	2867	N	2295	-0-	-572	-0-	2295	2			N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
01	2139	N	2050	-0-	-89	-0-	2050	2			N	-0-					-0-
02	2001	N	1912	-0-	-89	-0-	1912	2			N	-0-					-0-
03	1984	N	1736	-0-	-248	-0-	1736	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
12	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-
01	3503	X	2706	-0-	-797	-0-	2706	2			N	-0-					-0-
02	3451	X	3066	-0-	-385	-0-	3066	2			N	-0-					-0-
03	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
03	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	953	-0-	-937	-0-	953	2			N	-0-					-0-
12	1953	X	416	-0-	-1537	-0-	416	2			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	1450	X	120	-0-	-1330	-0-	120	2			N	-0-					-0-
03	1054	X	118	-0-	-936	-0-	118	2			N	-0-					-0-
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
03	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
12	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
03	1829	X	1336	-0-	-493	-0-	1336	2			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
02	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
03	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-
12	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-					-0-
12	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
01	5177	X	4010	-0-	-1167	-0-	4010	2			N	-0-					-0-
02	4843	X	3767	-0-	-1076	-0-	3767	2			N	-0-					-0-
03	5177	X	3329	-0-	-1848	-0-	3329	2			N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	961	N	605	-0-	-356	-0-	605	2			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1314	-0-	-576	-0-	1314	2			N	-0-					-0-
12	2139	N	1403	-0-	-736	-0-	1403	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
03	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1492	-0-	-218	-0-	1492	2			N	-0-					-0-
12	1674	N	1075	-0-	-599	-0-	1075	2			N	-0-					-0-
01	1643	N	747	-0-	-896	-0-	747	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3225	-0-	-375	-0-	3225	2			N	-0-					-0-
12	3720	X	3328	-0-	-392	-0-	3328	2			N	-0-					-0-
01	3720	X	3217	-0-	-503	-0-	3217	2			N	-0-					-0-
02	3364	X	3004	-0-	-360	-0-	3004	2			N	-0-					-0-
03	3565	X	3218	-0-	-347	-0-	3218	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
12	2542	X	2144	-0-	-398	-0-	2144	2			N	-0-					-0-
01	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	3306	X	1407	-0-	-1899	-0-	1407	2			N	-0-					-0-
03	3534	X	2332	-0-	-1202	-0-	2332	2			N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1041	-0-	-1959	1360	1041	2			N	-0-					-0-
12	2585	N	1225	-0-	-1360	-0-	1225	2			N	-0-					-0-
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1240	N	1043	-0-	-197	-0-	1043	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
12	1736	N	1600	-0-	-136	-0-	1600	2			N	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	290	N	163	-0-	-127	-0-	163	2			N	-0-					-0-
03	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
01	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
03	2573	X	2556	-0-	-17	-0-	2556	2			N	-0-					-0-
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3027	-0-	-1113	-0-	3027	2			N	-0-					-0-
12	4278	X	158	-0-	-4120	-0-	158	2			N	-0-					-0-
01	4092	X	55	-0-	-4037	-0-	55	2			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-
03	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
12	3720	X	3670	-0-	-50	-0-	3670	2			N	-0-					-0-
01	3720	X	2214	-0-	-1506	-0-	2214	2			N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
03	3720	X	3641	-0-	-79	-0-	3641	2			N	-0-					-0-
04	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1279	-0-	-71	-0-	1279	2			N	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
01	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
03	1426	N	1033	-0-	-393	-0-	1033	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	728	-0-	-1252	-0-	728	2			N	-0-					-0-
12	1922	N	1324	-0-	-598	-0-	1324	2			N	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
12	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
01	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
03	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
01	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
02	580	N	301	-0-	-279	-0-	301	2			N	-0-					-0-
03	620	N	331	-0-	-289	-0-	331	2			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
01	2913	N	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
03	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
12	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
02	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
03	3162	X	1704	-0-	-1458	-0-	1704	2			N	-0-					-0-
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
01	1674	N	1491	-0-	-183	-0-	1491	2			N	-0-					-0-
02	1508	N	1488	-0-	-20	-0-	1488	2			N	-0-					-0-
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	589	N	248	-0-	-341	-0-	248	2			N	-0-					-0-
02	406	N	248	-0-	-158	-0-	248	2			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	2340	-0-	-1410	-0-	2340	2			N	-0-					-0-
12	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
01	2387	X	2338	-0-	-49	-0-	2338	2			N	-0-					-0-
02	2262	X	2261	-0-	-1	-0-	2261	2			N	-0-					-0-
03	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	2			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
12	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
02	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	787	-0-	-173	-0-	787	2			N	-0-					-0-
12	1209	N	434	-0-	-775	-0-	434	2			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
02	754	N	706	-0-	-48	-0-	706	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1071	-0-	-249	-0-	1071	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	12	-0-	-378	-0-	12	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
01	403	N	77	-0-	-326	-0-	77	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	992	N	23	-0-	-969	-0-	23	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					-0-
03	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1230	-0-	-720	-0-	1230	2			N	-0-					-0-
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
01	1891	N	1380	-0-	-511	-0-	1380	2			N	-0-					-0-
02	1189	N	1113	-0-	-76	-0-	1113	2			N	-0-					-0-
03	1798	N	1698	-0-	-100	-0-	1698	2			N	-0-					-0-
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1050	-0-	-1020	-0-	1050	2			N	-0-					-0-
12	1674	N	1664	-0-	-10	-0-	1664	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1015	N	781	-0-	-234	-0-	781	2			N	-0-					-0-
03	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	179	-0-	-271	-0-	179	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	264	-0-	-576	-0-	264	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1364	N	1038	-0-	-326	-0-	1038	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	912	-0-	-558	-0-	912	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
03	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3072	-0-	72	72	3072	2			N	-0-					-0-
12	2752	N	2680	-0-	-72	-0-	2680	2			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	2784	X	2363	-0-	-421	-0-	2363	2			N	-0-					-0-
03	2976	X	2491	-0-	-485	-0-	2491	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3018	-0-	18	648	3018	2			N	-0-					-0-
12	3100	N	2784	-0-	-316	332	2784	2			N	-0-					-0-
01	2201	N	1722	-0-	-479	-0-	1722	2			N	-0-					-0-
02	2059	X	1992	-0-	-67	-0-	1992	2			N	-0-					-0-
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					130
12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					130
01	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					130
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					130
03	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					130
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
01	3813	X	2123	-0-	-1690	-0-	2123	2			N	-0-					-0-
02	3857	X	2258	-0-	-1599	-0-	2258	2			N	-0-					-0-
03	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1295	-0-	-205	-0-	1295	2			N	-0-					-0-
12	1550	N	1203	-0-	-347	-0-	1203	2			N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	1426	N	101	-0-	-1325	-0-	101	2			N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-
12	1085	N	1059	-0-	-26	-0-	1059	2			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1159	-0-	-1991	-0-	1159	2			N	-0-					-0-
12	3255	X	1424	-0-	-1831	-0-	1424	2			N	-0-					-0-
01	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
02	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
03	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
01	2108	X	1659	-0-	-449	-0-	1659	2			N	-0-					-0-
02	2291	N	1048	-0-	-1243	-0-	1048	2			N	-0-					-0-
03	2449	N	1070	-0-	-1379	-0-	1070	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
12	2914	X	974	-0-	-1940	-0-	974	2			N	-0-					-0-
01	2914	X	917	-0-	-1997	-0-	917	2			N	-0-					-0-
02	2726	X	918	-0-	-1808	-0-	918	2			N	-0-					-0-
03	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2229	-0-	-771	4091	2229	2			N	-0-					-0-
12	3100	N	2138	-0-	-962	3129	2138	2			N	-0-					-0-
01	3100	N	2147	-0-	-953	2176	2147	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	2015	2739	2			N	-0-					-0-
03	3100	N	2562	-0-	-538	1477	2562	2			N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	1892	-0-	-838	-0-	1892	2			N	-0-					-0-
12	2821	X	2009	-0-	-812	-0-	2009	2			N	-0-					-0-
01	2635	X	1934	-0-	-701	-0-	1934	2			N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
03	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	44	-0-	-106	-0-	44	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2257	-0-	-383	-0-	2257	2			N	-0-					-0-
12	2852	X	2189	-0-	-663	-0-	2189	2			N	-0-					-0-
01	2852	X	2009	-0-	-843	-0-	2009	2			N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

11	1680	N	1487	-0-	-193	-0-	1487	2			N	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-
12	558	N	414	-0-	-144	-0-	414	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

11	2430	N	147	-0-	-2283	-0-	147	2			N	-0-					-0-
12	1953	N	60	-0-	-1893	-0-	60	2			N	-0-					-0-
01	1116	N	275	-0-	-841	-0-	275	2			N	-0-					-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

11	120	N	93	-0-	-27	-0-	93	2			N	-0-					52
12	124	N	43	-0-	-81	-0-	43	2			N	-0-					52
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					52
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					52
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					52
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1351	-0-	-869	-0-	1351	2			N	-0-					-0-
12	2294	X	1229	-0-	-1065	-0-	1229	2			N	-0-					-0-
01	2108	X	1503	-0-	-605	-0-	1503	2			N	-0-					-0-
02	1305	N	1121	-0-	-184	-0-	1121	2			N	-0-					-0-
03	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1944	-0-	-306	-0-	1944	2			N	-0-					-0-
12	2201	X	2078	-0-	-123	-0-	2078	2			N	-0-					-0-
01	2170	X	1468	-0-	-702	-0-	1468	2			N	-0-					-0-
02	2030	X	1800	-0-	-230	-0-	1800	2			N	-0-					-0-
03	2170	X	2062	-0-	-108	-0-	2062	2			N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2249	-0-	-451	-0-	2249	2			N	-0-					-0-
12	2790	X	1404	-0-	-1386	-0-	1404	2			N	-0-					-0-
01	2790	X	1387	-0-	-1403	-0-	1387	2			N	-0-					-0-
02	2204	X	546	-0-	-1658	-0-	546	2			N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1134	-0-	-276	-0-	1134	2			N	-0-					-0-
12	1395	N	1003	-0-	-392	-0-	1003	2			N	-0-					-0-
01	1085	N	880	-0-	-205	-0-	880	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	924	-0-	-186	-0-	924	2			N	-0-					-0-
12	1147	X	903	-0-	-244	-0-	903	2			N	-0-					-0-
01	1457	X	631	-0-	-826	-0-	631	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
12	3100	N	5810	-0-	2710	2710	5810	2			N	-0-					-0-
01	3100	N	4223	-0-	1123	3833	4223	2			N	-0-					-0-
02	2900	N	3980	-0-	1080	4913	3980	2			N	-0-					-0-
03	8746	X	3833	-0-	-4913	-0-	3833	2			N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2985	-0-	-285	-0-	2985	2			N	-0-					-0-
12	3379	X	3102	-0-	-277	-0-	3102	2			N	-0-					-0-
01	3379	X	2729	-0-	-650	-0-	2729	2			N	-0-					-0-
02	2987	X	2973	-0-	-14	-0-	2973	2			N	-0-					-0-
03	3193	X	3184	-0-	-9	-0-	3184	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

11	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-
12	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

11	2460	X	2434	-0-	-26	-0-	2434	2			N	-0-					-0-
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

11	6090	X	5719	-0-	-371	-0-	5719	2			N	-0-					-0-
12	5952	X	5526	-0-	-426	-0-	5526	2			N	-0-					-0-
01	5702	X	5702	-0-	-0-	-0-	5702	2			N	-0-					-0-
02	5539	X	5533	-0-	-6	-0-	5533	2			N	-0-					-0-
03	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

11	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
12	1798	X	1561	-0-	-237	-0-	1561	2			N	-0-					-0-
01	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

11	1290	X	684	-0-	-606	-0-	47	1	637	2	N	-0-					-0-
12	1333	X	678	-0-	-655	-0-	49	1	629	2	N	-0-					-0-
01	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
03	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-
12	3131	X	2837	-0-	-294	-0-	2837	2			N	-0-					-0-
01	3565	X	3520	-0-	-45	-0-	3520	2			N	-0-					-0-
02	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					-0-
03	3565	X	2707	-0-	-858	-0-	2707	2			N	-0-					-0-
04	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-
12	3007	X	1662	-0-	-1345	-0-	1662	2			N	-0-					-0-
01	3286	X	3118	-0-	-168	-0-	3118	2			N	-0-					-0-
02	3074	X	2791	-0-	-283	-0-	2791	2			N	-0-					-0-
03	3286	X	2901	-0-	-385	-0-	2901	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1081	-0-	-569	-0-	1081	2			N	-0-					-0-
12	1705	N	1226	-0-	-479	-0-	1226	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					-0-
02	1044	N	997	-0-	-47	-0-	997	2			N	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1795	-0-	-305	-0-	1795	2			N	-0-					-0-
12	2108	N	1702	-0-	-406	-0-	1702	2			N	-0-					-0-
01	1798	N	1427	-0-	-371	-0-	1427	2			N	-0-					-0-
02	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2434	-0-	-176	-0-	2434	2			N	-0-					-0-
12	2697	N	1510	-0-	-1187	-0-	1510	2			N	-0-					-0-
01	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
02	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
03	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
04	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2334	-0-	-666	-0-	2334	2			N	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
03	3100	X	3078	-0-	-22	-0-	3078	2			N	-0-					-0-
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
12	3441	X	3083	-0-	-358	-0-	3083	2			N	-0-					-0-
01	3441	X	2869	-0-	-572	-0-	2869	2			N	-0-					-0-
02	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
03	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2081	-0-	-919	773	2081	2			N	-0-					-0-
12	2900	N	2127	-0-	-773	-0-	2127	2			N	-0-					-0-
01	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					-0-
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5490	X	4610	-0-	-880	-0-	4610	2			N	-0-					-0-
10	5673	X	4794	-0-	-879	-0-	4794	2			N	-0-					-0-
11	5550	X	4310	-0-	-1240	-0-	4310	2			N	-0-					-0-
12	5735	X	3793	-0-	-1942	-0-	3793	2			N	-0-					-0-
01	5735	X	4088	-0-	-1647	-0-	4088	2			N	-0-					-0-
02	4495	X	3973	-0-	-522	-0-	3973	2			N	-0-					-0-
03	4805	X	4102	-0-	-703	-0-	4102	2			N	-0-					-0-
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

11	2460	N	2445	-0-	-15	-0-	2445	2			N	-0-					-0-
12	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
01	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
02	2378	N	2336	-0-	-42	-0-	2336	2			N	-0-					-0-
03	2511	N	2446	-0-	-65	-0-	2446	2			N	-0-					-0-
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

11	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
01	2976	X	2647	-0-	-329	-0-	2647	2			N	-0-					-0-
02	2784	X	2162	-0-	-622	-0-	2162	2			N	-0-					-0-
03	2976	X	2577	-0-	-399	-0-	2577	2			N	-0-					-0-
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

*09	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					-0-
11	1470	N	1020	-0-	-450	-0-	1020	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1426	N	1287	-0-	-139	-0-	1287	2			N	-0-					-0-
02	986	N	919	-0-	-67	-0-	919	2			N	-0-					-0-
03	1302	N	790	-0-	-512	-0-	790	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	1798	N	1249	-0-	-549	-0-	1249	2			N	-0-					-0-
02	1508	N	1270	-0-	-238	-0-	1270	2			N	-0-					-0-
03	1550	N	1517	-0-	-33	-0-	1517	2			N	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2400	X	1680	-0-	-720	-0-	1680	2			N	-0-					-0-
10	2480	X	1833	-0-	-647	-0-	1833	2			N	-0-					-0-
11	2160	X	1668	-0-	-492	-0-	1668	2			N	-0-					-0-
12	1922	X	1607	-0-	-315	-0-	1607	2			N	-0-					-0-
01	1922	X	1787	-0-	-135	-0-	1787	2			N	-0-					-0-
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
03	9830	X	9830	-0-	-0-	-0-	9830	2			N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	928	N	781	-0-	-147	-0-	781	2			N	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
12	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
04	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
12	2108	N	2098	-0-	-10	-0-	2098	2			N	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
02	1972	N	1782	-0-	-190	-0-	1782	2			N	-0-					-0-
03	2108	N	1814	-0-	-294	-0-	1814	2			N	-0-					-0-
04	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	2063	-0-	-277	-0-	2063	2			N	-0-					-0-
12	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
01	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
03	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1946	-0-	-604	-0-	1946	2			N	-0-					21
12	6396	X	6396	-0-	-0-	-0-	6396	2			N	-0-					21
01	3627	X	1829	-0-	-1798	-0-	1829	2			N	-0-					21
02	3393	X	1368	-0-	-2025	-0-	1368	2			N	-0-					21
03	10394	X	10394	-0-	-0-	-0-	10394	2			N	-0-					21
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

11	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
12	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					-0-
01	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
02	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

11	2100	N	1963	-0-	-137	-0-	1963	2			N	-0-					-0-
12	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
02	1885	N	1818	-0-	-67	-0-	1818	2			N	-0-					-0-
03	2046	N	1773	-0-	-273	-0-	1773	2			N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

11	4890	X	4458	-0-	-432	-0-	4458	2			N	-0-					-0-
12	5053	X	4432	-0-	-621	-0-	4432	2			N	-0-					-0-
01	5053	X	4191	-0-	-862	-0-	4191	2			N	-0-					-0-
02	4321	X	4038	-0-	-283	-0-	4038	2			N	-0-					-0-
03	4619	X	4340	-0-	-279	-0-	4340	2			N	-0-					-0-
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	60	-0-	-210	-0-	60	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	434	N	54	-0-	-380	-0-	54	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	203	N	65	-0-	-138	-0-	65	2			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
01	2108	N	897	-0-	-1211	-0-	897	2			N	-0-					-0-
02	1189	N	216	-0-	-973	-0-	216	2			N	-0-					-0-
03	1953	N	262	-0-	-1691	-0-	262	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1237	-0-	-473	-0-	1237	2			N	-0-					-0-
12	1798	N	1417	-0-	-381	-0-	1417	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	856	-0-	-494	-0-	856	2			N	-0-					-0-
12	1147	N	762	-0-	-385	-0-	762	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3506	-0-	-454	-0-	3506	2			Y	-0-	27	1			-0-
12	4092	X	3584	-0-	-508	-0-	3584	2			Y	-0-					-0-
01	4092	X	2007	-0-	-2085	-0-	2007	2			Y	-0-					-0-
02	3828	X	3425	-0-	-403	-0-	3425	2			Y	-0-					-0-
03	3627	X	2120	-0-	-1507	-0-	2120	2			Y	-0-					-0-
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	841	N	697	-0-	-144	-0-	697	2			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2055	-0-	-645	-0-	1957	2	98	9	Y	89	89	1			-0-
12	2728	X	2415	-0-	-313	-0-	2415	2			Y	-0-					-0-
01	2728	X	2246	-0-	-482	-0-	2246	2			Y	-0-					-0-
02	2552	X	2213	-0-	-339	-0-	2213	2			Y	-0-					-0-
03	2480	X	2150	-0-	-330	-0-	2150	2			Y	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

11	3960	X	970	-0-	-2990	-0-	970	2			N	-0-					-0-
12	3844	X	808	-0-	-3036	-0-	808	2			N	-0-					-0-
01	3534	X	694	-0-	-2840	-0-	694	2			N	-0-					-0-
02	3132	X	1113	-0-	-2019	-0-	1113	2			N	-0-					-0-
03	1736	X	1447	-0-	-289	-0-	1447	2			N	-0-					-0-
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

11	3090	X	2922	-0-	-168	-0-	2922	2			N	-0-					-0-
12	3193	X	2743	-0-	-450	-0-	2743	2			N	-0-					-0-
01	2728	X	2581	-0-	-147	-0-	2581	2			N	-0-					-0-
02	2813	X	2362	-0-	-451	-0-	2362	2			N	-0-					-0-
03	3007	X	2280	-0-	-727	-0-	2280	2			N	-0-					-0-
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

11	810	X	795	-0-	-15	-0-	795	2			N	-0-					-0-
12	837	X	786	-0-	-51	-0-	786	2			N	-0-					-0-
01	1023	X	819	-0-	-204	-0-	819	2			N	-0-					-0-
02	783	N	600	-0-	-183	-0-	600	2			N	-0-					-0-
03	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

11	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	232	N	205	-0-	-27	-0-	205	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
12	3410	X	3277	-0-	-133	-0-	3277	2			N	-0-					-0-
01	3224	X	2144	-0-	-1080	-0-	2144	2			N	-0-					-0-
02	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
03	3410	X	2701	-0-	-709	-0-	2701	2			N	-0-					-0-
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

11	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
12	3999	X	3997	-0-	-2	-0-	3997	2			N	-0-					-0-
01	3999	X	1631	-0-	-2368	-0-	1631	2			N	-0-					-0-
02	3741	X	955	-0-	-2786	-0-	955	2			N	-0-					-0-
03	3999	X	1513	-0-	-2486	-0-	1513	2			N	-0-					-0-
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					-0-
12	1550	N	1476	-0-	-74	-0-	1476	2			N	-0-					-0-
01	1488	N	1375	-0-	-113	-0-	1375	2			N	-0-					-0-
02	1392	N	1348	-0-	-44	-0-	1348	2			N	-0-					-0-
03	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					-0-
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	506	-0-	-844	-0-	506	2			N	-0-					-0-
12	1395	X	1130	-0-	-265	-0-	1130	2			N	-0-					-0-
01	1829	X	652	-0-	-1177	-0-	652	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
12	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
01	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
03	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	544	-0-	-176	-0-	544	2			N	-0-					-0-
12	806	N	268	-0-	-538	-0-	268	2			N	-0-					-0-
01	713	N	121	-0-	-592	-0-	121	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					-0-
12	1116	N	842	-0-	-274	-0-	842	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
02	1015	N	759	-0-	-256	-0-	759	2			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
12	1829	N	1810	-0-	-19	-0-	1810	2			N	-0-					-0-
01	1674	N	180	-0-	-1494	-0-	180	2			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
03	1798	N	68	-0-	-1730	-0-	68	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3137	-0-	-373	-0-	3137	2			N	-0-					-0-
12	3720	X	2774	-0-	-946	-0-	2774	2			N	-0-					-0-
01	3720	X	2530	-0-	-1190	-0-	2530	2			N	-0-					-0-
02	3480	X	3183	-0-	-297	-0-	3183	2			N	-0-					-0-
03	3472	X	3122	-0-	-350	-0-	3122	2			N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1550	N	1227	-0-	-323	-0-	1227	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6634	-0-	-266	-0-	6634	2			N	-0-					-0-
12	7223	X	6791	-0-	-432	-0-	6791	2			N	-0-					-0-
01	7316	X	6327	-0-	-989	-0-	6327	2			N	-0-					-0-
02	6844	X	6414	-0-	-430	-0-	6414	2			N	-0-					-0-
03	7316	X	6373	-0-	-943	-0-	6373	2			N	-0-					-0-
04	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1581	N	1339	-0-	-242	-0-	1339	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	916	2			N	-0-					-0-
02	1015	N	682	-0-	-333	-0-	682	2			N	-0-					-0-
03	992	N	714	-0-	-278	-0-	714	2			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4339	-0-	-221	-0-	4339	2			N	-0-					-0-
12	4712	X	4633	-0-	-79	-0-	4633	2			N	-0-					-0-
01	4309	X	3700	-0-	-609	-0-	3700	2			N	-0-					-0-
02	4205	X	1421	-0-	-2784	-0-	1421	2			N	-0-					-0-
03	4619	X	350	-0-	-4269	-0-	350	2			N	-0-					-0-
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1209	N	1043	-0-	-166	-0-	1043	2			N	-0-					-0-
02	1102	N	1077	-0-	-25	-0-	1077	2			N	-0-					-0-
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
02	638	N	553	-0-	-85	-0-	553	2			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1962	-0-	-1188	-0-	1962	2			N	-0-					-0-
12	3472	X	2669	-0-	-803	-0-	2669	2			N	-0-					-0-
01	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
02	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-
03	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	874	-0-	-1046	-0-	874	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
03	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					-0-
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	987	-0-	-1053	-0-	987	2			N	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	2046	N	1622	-0-	-424	-0-	1622	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1829	N	558	-0-	-1271	-0-	558	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
12	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
01	4371	X	3630	-0-	-741	-0-	3630	2			N	-0-					-0-
02	4089	X	3343	-0-	-746	-0-	3343	2			N	-0-					-0-
03	4371	X	3721	-0-	-650	-0-	3721	2			N	-0-					-0-
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1559	-0-	-721	-0-	1559	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
02	1508	N	725	-0-	-783	-0-	725	2			N	-0-					-0-
03	1550	N	746	-0-	-804	-0-	746	2			N	-0-					-0-
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2222	-0-	-778	3741	2222	2			N	-0-					-0-
12	3100	N	2324	-0-	-776	2965	2324	2			N	-0-					-0-
01	3100	N	2336	-0-	-764	2201	2336	2			N	-0-					-0-
02	2900	N	1603	-0-	-1297	904	1603	2			N	-0-					-0-
03	2325	N	1121	-0-	-1204	-0-	1121	2			N	-0-					-0-
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	870	N	541	-0-	-329	-0-	541	2			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	957	N	669	-0-	-288	-0-	669	2			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
02	1218	N	901	-0-	-317	-0-	901	2			Y	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	651	N	91	-0-	-560	-0-	91	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	575	-0-	-295	-0-	575	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	551	N	507	-0-	-44	-0-	507	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
10	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
11	1830	N	855	-0-	-975	-0-	855	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	1922	N	1186	-0-	-736	-0-	1186	2			N	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	736	-0-	-404	-0-	736	2			N	-0-					-0-
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
01	992	N	311	-0-	-681	-0-	311	2			N	-0-					-0-
02	725	N	382	-0-	-343	-0-	382	2			N	-0-					-0-
03	744	N	437	-0-	-307	-0-	437	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	2			N	-0-					-0-
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	603	-0-	-117	-0-	603	2			N	-0-					-0-
12	868	N	553	-0-	-315	-0-	553	2			N	-0-					-0-
01	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-
02	580	N	504	-0-	-76	-0-	504	2			N	-0-					-0-
03	558	N	385	-0-	-173	-0-	385	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
12	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
01	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
02	1914	N	805	-0-	-1109	-0-	805	2			N	-0-					-0-
03	1550	N	790	-0-	-760	-0-	790	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1950	-0-	-1050	750	1950	2			N	-0-					-0-
12	2591	N	1841	-0-	-750	-0-	1841	2			N	-0-					-0-
01	2108	N	1605	-0-	-503	-0-	1605	2			N	-0-					-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	1829	N	897	-0-	-932	-0-	897	2			N	-0-					-0-
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3943	-0-	943	943	3943	2			N	-0-					-0-
12	2806	N	1863	-0-	-943	-0-	1863	2			N	-0-					-0-
01	2077	N	1602	-0-	-475	-0-	1602	2			N	-0-					-0-
02	1943	X	1720	-0-	-223	-0-	1720	2			N	-0-					-0-
03	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
12	310	N	108	-0-	-202	-0-	108	2			N	-0-					-0-
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	588	-0-	-882	-0-	588	2			N	-0-					-0-
12	1457	N	468	-0-	-989	-0-	468	2			N	-0-					-0-
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2098	-0-	-392	-0-	2098	2			N	-0-					-0-
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	2030	N	1971	-0-	-59	-0-	1971	2			N	-0-					-0-
03	2170	N	1987	-0-	-183	-0-	1987	2			N	-0-					-0-
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	543	-0-	-867	-0-	543	2			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
01	961	N	363	-0-	-598	-0-	363	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
10	3317	X	3289	-0-	-28	-0-	3289	2			N	-0-					-0-
11	3150	X	3094	-0-	-56	-0-	3094	2			N	-0-					-0-
12	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
01	3286	X	3279	-0-	-7	-0-	3279	2			N	-0-					-0-
02	3074	X	2990	-0-	-84	-0-	2990	2			N	-0-					-0-
03	3379	X	3012	-0-	-367	-0-	3012	2			N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
01	806	N	113	-0-	-693	-0-	113	2			N	-0-					-0-
02	435	N	231	-0-	-204	-0-	231	2			N	-0-					-0-
03	558	N	313	-0-	-245	-0-	313	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-
12	6339	X	6339	-0-	-0-	-0-	6339	2			N	-0-					-0-
01	5553	X	5553	-0-	-0-	-0-	5553	2			N	-0-					-0-
02	4089	X	2889	-0-	-1200	-0-	2889	2			N	-0-					-0-
03	4371	X	3297	-0-	-1074	-0-	3297	2			N	-0-					-0-
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	406	N	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	710	-0-	-1570	-0-	710	2			N	-0-					-0-
12	2356	X	1409	-0-	-947	-0-	1409	2			N	-0-					-0-
01	2356	X	1560	-0-	-796	-0-	1560	2			N	-0-					-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
03	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2568	-0-	-492	-0-	47	1	2521	2	N	-0-					-0-
12	3193	X	2535	-0-	-658	-0-	49	1	2486	2	N	-0-					-0-
01	3193	X	2502	-0-	-691	-0-	2502	2			N	-0-					-0-
02	2987	X	2276	-0-	-711	-0-	2276	2			N	-0-					-0-
03	2976	X	2414	-0-	-562	-0-	2414	2			N	-0-					-0-
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1670	-0-	-40	-0-	1670	2			N	-0-					-0-
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
01	1767	N	1566	-0-	-201	-0-	1566	2			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	609	N	600	-0-	-9	-0-	600	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1336	-0-	-254	-0-	1336	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1305	N	521	-0-	-784	-0-	521	2			N	-0-					-0-
03	1612	N	319	-0-	-1293	-0-	319	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	902	-0-	-778	-0-	902	2			N	-0-					-0-
12	1302	N	695	-0-	-607	-0-	695	2			N	-0-					-0-
01	1333	N	421	-0-	-912	-0-	421	2			N	-0-					-0-
02	870	N	393	-0-	-477	-0-	393	2			N	-0-					-0-
03	682	N	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	534	-0-	-486	-0-	534	2			Y	-0-					-0-
12	2573	N	994	-0-	-1579	-0-	994	2			Y	-0-					-0-
01	2511	N	1504	-0-	-1007	-0-	1504	2			Y	-0-					-0-
02	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
03	2874	N	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	692	-0-	-388	-0-	692	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2099	-0-	-751	-0-	2099	2			N	-0-					-0-
12	2945	X	2183	-0-	-762	-0-	2183	2			N	-0-					-0-
01	2945	X	2115	-0-	-830	-0-	2115	2			N	-0-					-0-
02	2581	X	2320	-0-	-261	-0-	2320	2			N	-0-					-0-
03	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	934	-0-	-1826	-0-	934	2			N	-0-					-0-
12	2852	X	183	-0-	-2669	-0-	183	2			N	-0-					-0-
01	2852	X	683	-0-	-2169	-0-	683	2			N	-0-					-0-
02	1450	X	1286	-0-	-164	-0-	1286	2			N	-0-					-0-
03	961	X	955	-0-	-6	-0-	955	2			N	-0-					-0-
04	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
12	2108	N	1884	-0-	-224	-0-	1884	2			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	1891	N	1861	-0-	-30	-0-	1861	2			N	-0-					-0-
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					-0-
02	1624	N	922	-0-	-702	-0-	922	2			N	-0-					-0-
03	1612	N	1231	-0-	-381	-0-	1231	2			N	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2125	-0-	-905	-0-	2125	2			N	-0-					-0-
12	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
01	3131	X	2248	-0-	-883	-0-	2248	2			N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
03	3813	X	2081	-0-	-1732	-0-	2081	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	301	-0-	-2759	-0-	301	2			N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	2201	X	228	-0-	-1973	-0-	228	2			N	-0-					-0-
02	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
03	5267	X	5267	-0-	-0-	-0-	5267	2			N	-0-					-0-
04	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	484	-0-	-1736	-0-	484	2			N	-0-					-0-
12	1209	N	16	-0-	-1193	-0-	16	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
03	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3091	-0-	-899	-0-	3091	2			N	-0-					88
12	3968	X	2560	-0-	-1408	-0-	2560	2			N	-0-					88
01	3968	X	2365	-0-	-1603	-0-	2365	2			N	-0-					88
02	3364	X	2825	-0-	-539	-0-	2825	2			N	-0-					88
03	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					88
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
12	1509	X	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1530	N	1322	-0-	-208	-0-	1322	2			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
02	1421	N	1199	-0-	-222	-0-	1199	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	1413	-0-	-1767	-0-	1413	2			N	-0-					-0-
12	3286	X	1690	-0-	-1596	-0-	1690	2			N	-0-					-0-
01	3286	X	1272	-0-	-2014	-0-	1272	2			N	-0-					-0-
02	3074	X	2632	-0-	-442	-0-	2632	2			N	-0-					-0-
03	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	301	-0-	-329	-0-	301	2			N	-0-					-0-
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
01	1922	N	1701	-0-	-221	-0-	1701	2			N	-0-					-0-
02	1740	N	1534	-0-	-206	-0-	1534	2			N	-0-					-0-
03	1891	N	1246	-0-	-645	-0-	1246	2			N	-0-					-0-
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1819	-0-	-131	-0-	1819	2			N	-0-					-0-
12	2108	N	1873	-0-	-235	-0-	1873	2			N	-0-					-0-
01	2015	N	1665	-0-	-350	-0-	1665	2			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	9245	-0-	-685	-0-	9245	2			N	-0-					-0-
12	10261	X	9222	-0-	-1039	-0-	9222	2			N	-0-					-0-
01	10261	X	7947	-0-	-2314	-0-	7947	2			N	-0-					-0-
02	8932	X	8058	-0-	-874	-0-	8058	2			N	-0-					-0-
03	9548	X	9535	-0-	-13	-0-	9535	2			N	-0-					-0-
04	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
12	1488	N	1473	-0-	-15	-0-	1473	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1421	N	1366	-0-	-55	-0-	1366	2			N	-0-					-0-
03	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
02	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1763	-0-	-127	-0-	1763	2			N	-0-					-0-
12	1612	N	1469	-0-	-143	-0-	1469	2			N	-0-					-0-
01	1705	N	826	-0-	-879	-0-	826	2			N	-0-					-0-
02	1711	N	638	-0-	-1073	-0-	638	2			N	-0-					-0-
03	1457	N	881	-0-	-576	-0-	881	2			N	-0-					-0-
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	818	X	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1245	-0-	-105	-0-	1245	2			N	-0-					-0-
12	1178	N	1166	-0-	-12	-0-	1166	2			N	-0-					-0-
01	1240	N	1150	-0-	-90	-0-	1150	2			N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	86	-0-	-424	-0-	86	2			N	-0-					-0-
12	527	N	85	-0-	-442	-0-	85	2			N	-0-					-0-
01	527	N	174	-0-	-353	-0-	174	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
12	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
01	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
02	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
03	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	1023	N	476	-0-	-547	-0-	476	2			N	-0-					-0-
11	1230	N	457	-0-	-773	-0-	457	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	468	-0-	-1152	-0-	468	2			N	-0-					-0-
12	1798	N	84	-0-	-1714	-0-	84	2			N	-0-					-0-
01	496	N	13	-0-	-483	-0-	13	2			N	-0-					-0-
02	464	N	6	-0-	-458	-0-	6	2			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
04	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	638	N	535	-0-	-103	-0-	535	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	939	X	939	-0-	-0-	-0-	939	2			N	-0-					-0-
01	976	X	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	2378	N	1318	-0-	-1060	-0-	1318	2			N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17520	X	17238	-0-	-282	-0-	17238	2			N	-0-					78
12	18476	X	17614	-0-	-862	-0-	17614	2			N	-0-					78
01	18476	X	17285	-0-	-1191	-0-	17285	2			N	-0-					78
02	17284	X	16344	-0-	-940	-0-	16344	2			N	-0-					78
03	18011	X	17219	-0-	-792	-0-	17219	2			N	-0-					78
04	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					78

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	2530	-0-	-3260	-0-	2530	2			N	-0-					-0-
12	6042	X	6042	-0-	-0-	-0-	6042	2			N	-0-					-0-
01	4588	X	91	-0-	-4497	-0-	91	2			N	-0-					-0-
02	4292	X	355	-0-	-3937	-0-	355	2			N	-0-					-0-
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
04	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	-0-	-0-	-15570	-0-					N	-0-					-0-
12	16089	X	-0-	-0-	-16089	-0-					N	-0-					-0-
01	20273	X	20273	-0-	-0-	-0-	20273	2			N	-0-					-0-
02	15717	X	15717	-0-	-0-	-0-	15717	2			N	-0-					-0-
03	15003	X	15003	-0-	-0-	-0-	15003	2			N	-0-					-0-
04	15570	X	NO RPT	-0-	-15570	-0-					N	NO RPT					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14100	X	12893	-0-	-1207	-0-	12893	2			N	-0-					25
12	13888	X	13465	-0-	-423	-0-	13465	2			N	-0-					25
01	13576	X	13576	-0-	-0-	-0-	13576	2			N	-0-					25
02	13865	X	13865	-0-	-0-	-0-	13865	2			N	-0-					25
03	13732	X	13732	-0-	-0-	-0-	13732	2			N	-0-					25
04	13140	X	NO RPT	-0-	-13140	-0-					N	NO RPT					25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5774	-0-	-436	-0-	5774	2			N	-0-					-0-
12	6138	X	5890	-0-	-248	-0-	5890	2			N	-0-					-0-
01	6138	X	3787	-0-	-2351	-0-	3787	2			N	-0-					-0-
02	5626	X	4872	-0-	-754	-0-	4872	2			N	-0-					-0-
03	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
04	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	8533	-0-	-4067	-0-	8533	2			N	-0-	73	1			-0-
12	13020	X	8828	-0-	-4192	-0-	8828	2			N	-0-					-0-
01	11780	X	8654	-0-	-3126	-0-	8654	2			N	-0-					-0-
02	8526	X	7818	-0-	-708	-0-	7818	2			N	-0-					-0-
03	9114	X	8547	-0-	-567	-0-	8547	2			N	-0-					-0-
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19170	X	7973	-0-	-11197	-0-	7973	2			N	-0-					40
12	19034	X	9835	-0-	-9199	-0-	9835	2			N	-0-					40
01	17980	X	7114	-0-	-10866	-0-	7114	2			N	-0-					40
02	15515	X	6281	-0-	-9234	-0-	6281	2			N	-0-					40
03	9827	X	5094	-0-	-4733	-0-	5094	2			N	-0-					40
04	9510	X	NO RPT	-0-	-9510	-0-					N	NO RPT					40

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38100	X	34321	-0-	-3779	-0-	34321	2			N	-0-					30
12	39370	X	34685	-0-	-4685	-0-	34685	2			N	-0-					30
01	38037	X	33730	-0-	-4307	-0-	33730	2			N	-0-					30
02	34713	X	31362	-0-	-3351	-0-	31362	2			N	-0-					30
03	36022	X	32872	-0-	-3150	-0-	32872	2			N	-0-					30
04	34320	X	NO RPT	-0-	-34320	-0-					N	NO RPT					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26276	X	26276	-0-	-0-	-0-	26276	2			N	-0-					-0-
12	26539	X	26539	-0-	-0-	-0-	26539	2			N	-0-					-0-
01	25325	X	25325	-0-	-0-	-0-	25325	2			N	-0-					-0-
02	24461	X	24461	-0-	-0-	-0-	24461	2			N	-0-					-0-
03	25875	X	25875	-0-	-0-	-0-	25875	2			N	-0-					-0-
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2182	-0-	-398	-0-	60	1	2122	2	N	-0-					20
12	2672	N	2672	-0-	-0-	-0-	54	1	2618	2	N	-0-					20
01	1276	N	1276	-0-	-0-	-0-	26	1	1250	2	N	-0-					20
02	2117	N	1797	-0-	-320	-0-	50	1	1747	2	N	-0-					20
03	2666	N	1366	-0-	-1300	-0-	46	1	1320	2	N	-0-					20
*04	1475	N	1475	-0-	-0-	-0-	42	1	1433	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2068	-0-	-272	-0-	2068	2			N	-0-					50
12	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					50
01	1767	N	1237	-0-	-530	-0-	1237	2			N	-0-					50
02	2001	N	1993	-0-	-8	-0-	1993	2			N	-0-					50
03	1984	N	1292	-0-	-692	-0-	1292	2			N	-0-					50
04	1200	N	1053	-0-	-147	-0-	1053	2			N	-0-					50

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. //CONT.// 703350
PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					20
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
02	0	W	104	-0-	104	104	104	2			N	-0-					20
03	0	W	90	-0-	90	194	90	2			N	-0-					20
04	0	W	80	-0-	80	274	80	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					105
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					105
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					105
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					105
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					105
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					7
12	217	N	84	-0-	-133	-0-	3	1	80	2	Y	1	7	1			1
							1	9									
01	155	N	139	-0-	-16	-0-	5	1	134	2	Y	-0-					1
02	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					1
03	93	N	57	-0-	-36	-0-	2	1	55	2	Y	-0-					1
04	370	N	370	-0-	-0-	-0-	7	1	362	2	Y	1					2
							1	9									

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
04	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	4359	-0-	-2931	-0-	189	1	4138	2	Y	29					141
							32	9									
12	5921	X	4181	-0-	-1740	-0-	172	1	3977	2	Y	29	104	1			66
							32	9									
01	6231	X	4618	-0-	-1613	-0-	170	1	4414	2	Y	31					97
							34	9									
02	4999	X	4999	-0-	-0-	-0-	212	1	4757	2	Y	27					124
							30	9									
03	4960	X	4754	-0-	-206	-0-	146	1	4586	2	Y	20	98	1			46
							22	9									
04	4470	X	3294	-0-	-1176	-0-	105	1	3167	2	Y	20					66
							22	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6585	X	6585	-0-	-0-	-0-	6537	2	48	9	Y	44					184
12	7056	X	7056	-0-	-0-	-0-	7003	2	53	9	Y	48	135	1			97
01	5959	X	5959	-0-	-0-	-0-	5915	2	44	9	Y	40					137
02	7047	X	5782	-0-	-1265	-0-	5748	2	34	9	Y	31					168
03	7533	X	5488	-0-	-2045	-0-	5463	2	25	9	Y	23	133	1			58
04	6840	X	4718	-0-	-2122	-0-	4688	2	30	9	Y	27					85

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2304	X	2304	-0-	-0-	-0-	50	1	2254	2	Y	-0-					-0-
12	1953	X	1515	-0-	-438	-0-	27	1	1488	2	Y	-0-					-0-
01	3007	X	2599	-0-	-408	-0-	76	1	2523	2	Y	-0-					-0-
02	2233	N	1738	-0-	-495	-0-	65	1	1673	2	Y	-0-					-0-
03	1979	N	1979	-0-	-0-	-0-	87	1	1892	2	Y	-0-					-0-
04	2430	N	1009	-0-	-1421	-0-	46	1	963	2	Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	165	-0-	-15	-0-	7	1	157	2	Y	1					4
							1	9									
12	186	N	121	-0-	-65	-0-	5	1	115	2	Y	1	3	1			2
							1	9									
01	186	N	171	-0-	-15	-0-	6	1	164	2	Y	1					3
							1	9									
02	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1					4
							1	9									
03	213	N	213	-0-	-0-	-0-	7	1	205	2	Y	1	3	1			2
							1	9									
04	180	N	146	-0-	-34	-0-	5	1	140	2	Y	1					3
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	X	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					4
12	919	X	919	-0-	-0-	-0-	37	1	882	2	Y	-0-					4
01	992	X	490	-0-	-502	-0-	19	1	471	2	Y	-0-					4
02	493	N	383	-0-	-110	-0-	18	1	365	2	Y	-0-					4
03	930	N	468	-0-	-462	-0-	18	1	450	2	Y	-0-					4
04	480	N	286	-0-	-194	-0-	7	1	279	2	Y	-0-					4

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					67
12	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					67
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					67
02	1769	N	1624	-0-	-145	-0-	1624	2			N	-0-					67
03	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					67
04	1560	N	1186	-0-	-374	-0-	1186	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	256	-0-	-104	-0-	2	1	254	2	Y	-0-					49
12	465	N	263	-0-	-202	-0-	3	1	260	2	Y	-0-					49
01	310	N	259	-0-	-51	-0-	2	1	257	2	Y	-0-					49
02	277	N	277	-0-	-0-	-0-	5	1	272	2	Y	-0-					49
03	248	N	248	-0-	-0-	-0-	3	1	245	2	Y	-0-					49
04	240	N	50	-0-	-190	-0-	50	2			Y	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1630	-0-	-1070	-0-	1630	2			N	-0-					-0-
12	2790	X	1417	-0-	-1373	-0-	1417	2			N	-0-					-0-
01	2511	X	1688	-0-	-823	-0-	1688	2			N	-0-					-0-
02	1740	X	999	-0-	-741	-0-	999	2			N	-0-					-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
04	1620	N	1106	-0-	-514	-0-	1106	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

11	2730	X	2105	-0-	-625	-0-	74	1	2031	2	N	-0-					127
12	2821	X	2102	-0-	-719	-0-	65	1	2037	2	N	-0-					127
01	1988	N	1988	-0-	-0-	-0-	57	1	1931	2	N	-0-					127
02	2407	N	2407	-0-	-0-	-0-	78	1	2329	2	N	-0-					127
03	3033	N	3033	-0-	-0-	-0-	103	1	2924	2	N	5					132
							6	9									
04	1920	N	1556	-0-	-364	-0-	36	1	1520	2	N	-0-					132

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	210	N	51	-0-	-159	-0-	51	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

11	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					-0-
12	1426	N	1155	-0-	-271	-0-	1155	2			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1276	N	1245	-0-	-31	-0-	1245	2			N	-0-					-0-
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
04	1410	N	1027	-0-	-383	-0-	1027	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	735	-0-	-105	-0-	34	1	701	2	Y	-0-					5
12	905	N	905	-0-	-0-	-0-	36	1	869	2	Y	-0-					5
01	897	N	897	-0-	-0-	-0-	34	1	863	2	Y	-0-					5
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					5
03	930	N	930	-0-	-0-	-0-	35	1	895	2	Y	-0-					5
04	780	N	573	-0-	-207	-0-	14	1	559	2	Y	-0-					5

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1624	X	1624	-0-	-0-	-0-	64	1	1558	2	Y	2					56
							2	9									
12	1457	X	596	-0-	-861	-0-	24	1	564	2	Y	7	57	1			6
							8	9									
01	1457	X	849	-0-	-608	-0-	30	1	817	2	Y	2					8
							2	9									
02	2182	X	2182	-0-	-0-	-0-	90	1	2085	2	Y	6					14
							7	9									
03	1202	X	1202	-0-	-0-	-0-	48	1	1150	2	Y	4					18
							4	9									
04	1110	X	260	-0-	-850	-0-	5	1	254	2	Y	1					19
							1	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	66	1	1382	2	Y	-0-					4
12	1634	N	1634	-0-	-0-	-0-	66	1	1568	2	Y	-0-					4
01	2013	N	2013	-0-	-0-	-0-	77	1	1936	2	Y	-0-					4
02	1392	N	991	-0-	-401	-0-	46	1	945	2	Y	-0-					4
03	1778	N	1778	-0-	-0-	-0-	67	1	1711	2	Y	-0-					4
04	1950	N	686	-0-	-1264	-0-	17	1	669	2	Y	-0-					4

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	73	1	1786	2	Y	2					58
							2	9									
12	1974	N	1974	-0-	-0-	-0-	81	1	1869	2	Y	22	58	1			22
							24	9									
01	1526	N	1526	-0-	-0-	-0-	54	1	1469	2	Y	3					25
							3	9									
02	1742	N	1742	-0-	-0-	-0-	72	1	1666	2	Y	4					29
							4	9									
03	1531	N	1531	-0-	-0-	-0-	62	1	1462	2	Y	6					35
							7	9									
04	1200	N	498	-0-	-702	-0-	9	1	487	2	Y	2					37
							2	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	109	-0-	-521	-0-	5	1	104	2	Y	-0-					2
12	620	N	49	-0-	-571	-0-	2	1	47	2	Y	-0-					2
01	558	N	156	-0-	-402	-0-	6	1	150	2	Y	-0-					2
02	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					2
03	461	N	461	-0-	-0-	-0-	17	1	444	2	Y	-0-					2
04	238	N	238	-0-	-0-	-0-	6	1	232	2	Y	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	590	-0-		-160	-0-	23	1	566	2	Y	1					16
								1	9									
12	695	N	695	-0-		-0-	-0-	29	1	657	2	Y	8	17	1			7
								9	9									
01	771	N	771	-0-		-0-	-0-	27	1	742	2	Y	2					9
								2	9									
02	570	N	570	-0-		-0-	-0-	24	1	545	2	Y	1					10
								1	9									
03	701	N	701	-0-		-0-	-0-	28	1	670	2	Y	3					13
								3	9									
04	480	N	321	-0-		-159	-0-	6	1	314	2	Y	1					14
								1	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2257	X	2257	-0-		-0-	-0-	88	1	2167	2	Y	2					51
								2	9									
12	2237	X	2237	-0-		-0-	-0-	92	1	2117	2	Y	25	54	1			22
								28	9									
01	2413	X	2413	-0-		-0-	-0-	85	1	2322	2	Y	5					27
								6	9									
02	2900	N	3195	-0-		295	295	132	1	3053	2	Y	9					36
								10	9									
03	3046	N	2751	-0-		-295	-0-	111	1	2629	2	Y	10					46
								11	9									
04	2340	N	1081	-0-		-1259	-0-	20	1	1057	2	Y	4					50
								4	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1176	-0-		-864	-0-	54	1	1122	2	Y	-0-					8
12	2108	X	1655	-0-		-453	-0-	67	1	1588	2	Y	-0-					8
01	2108	X	1554	-0-		-554	-0-	60	1	1494	2	Y	-0-					8
02	1131	N	997	-0-		-134	-0-	47	1	950	2	Y	-0-					8
03	2361	N	2361	-0-		-0-	-0-	89	1	2272	2	Y	-0-					8
04	1434	N	1434	-0-		-0-	-0-	36	1	1398	2	Y	-0-					8

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-		-0-	-0-	29	1	1294	2	Y	-0-					-0-
12	1372	N	1372	-0-		-0-	-0-	25	1	1347	2	Y	-0-					-0-
01	1550	N	710	-0-		-840	-0-	21	1	689	2	Y	-0-					-0-
02	1939	N	1939	-0-		-0-	-0-	72	1	1867	2	Y	-0-					-0-
03	1382	N	1382	-0-		-0-	-0-	61	1	1321	2	Y	-0-					-0-
04	787	N	787	-0-		-0-	-0-	36	1	751	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	65	-0-	-55	-0-	3	1	62	2	Y	-0-					1
12	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					1
01	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					1
02	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1
03	155	N	74	-0-	-81	-0-	3	1	71	2	Y	-0-					1
04	120	N	74	-0-	-46	-0-	2	1	72	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

11	1020	N	846	-0-	-174	-0-	39	1	807	2	Y	-0-					12
12	1013	N	1013	-0-	-0-	-0-	41	1	972	2	Y	-0-					12
01	711	N	711	-0-	-0-	-0-	27	1	684	2	Y	-0-					12
02	994	N	994	-0-	-0-	-0-	46	1	948	2	Y	-0-					12
03	1493	N	1493	-0-	-0-	-0-	56	1	1437	2	Y	-0-					12
04	690	N	332	-0-	-358	-0-	8	1	324	2	Y	-0-					12

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

11	3900	X	1725	-0-	-2175	-0-	79	1	1646	2	Y	-0-					18
12	4030	X	3997	-0-	-33	-0-	161	1	3836	2	Y	-0-					18
01	4030	X	3646	-0-	-384	-0-	140	1	3506	2	Y	-0-					18
02	2929	X	1932	-0-	-997	-0-	90	1	1842	2	Y	-0-					18
03	3131	X	1980	-0-	-1151	-0-	75	1	1905	2	Y	-0-					18
04	3030	X	2356	-0-	-674	-0-	59	1	2297	2	Y	-0-					18

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

11	826	X	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					4
12	928	X	928	-0-	-0-	-0-	37	1	891	2	Y	-0-					4
01	898	X	898	-0-	-0-	-0-	34	1	864	2	Y	-0-					4
02	812	N	773	-0-	-39	-0-	36	1	737	2	Y	-0-					4
03	930	N	846	-0-	-84	-0-	32	1	814	2	Y	-0-					4
04	870	N	537	-0-	-333	-0-	13	1	524	2	Y	-0-					4

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

11	2987	X	2987	-0-	-0-	-0-	109	1	2867	2	Y	10					244
							11	9									
12	2887	X	2887	-0-	-0-	-0-	99	1	2779	2	Y	8	182	1			70
							9	9									
01	3005	X	3005	-0-	-0-	-0-	97	1	2867	2	Y	37					107
							41	9									
02	2900	X	2795	-0-	-105	-0-	108	1	2687	2	Y	-0-					107
03	3100	X	2904	-0-	-196	-0-	93	1	2734	2	Y	70					177
							77	9									
04	3000	X	1908	-0-	-1092	-0-	43	1	1865	2	Y	-0-					177

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

11	2910	X	2342	-0-	-568	-0-	2342	2			Y	-0-					-0-
12	2976	X	2741	-0-	-235	-0-	2741	2			Y	-0-					-0-
01	2976	X	2207	-0-	-769	-0-	2207	2			Y	-0-					-0-
02	2784	X	1899	-0-	-885	-0-	1899	2			Y	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
04	2640	X	1958	-0-	-682	-0-	1958	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-			14
12	62	N	-0-	-0-	-62	-0-					Y	-0-			14
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-			14
02	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-			14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
04	9	N	-0-	-0-	-9	-0-					Y	-0-			14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	35	-0-	-85	-0-	35	2			Y	-0-			15
12	155	N	10	-0-	-145	-0-	10	2			Y	-0-			15
01	186	N	74	-0-	-112	-0-	1	1	73	2	Y	-0-			15
02	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-			15
03	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-			15
04	60	N	-0-	-0-	-60	-0-					Y	-0-			15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	N	975	-0-	-45	-0-	21	1	954	2	Y	-0-			-0-
12	1054	N	333	-0-	-721	-0-	6	1	327	2	Y	-0-			-0-
01	1326	N	1326	-0-	-0-	-0-	39	1	1287	2	Y	-0-			-0-
02	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-			-0-
03	965	N	965	-0-	-0-	-0-	43	1	922	2	Y	-0-			-0-
04	1290	N	184	-0-	-1106	-0-	8	1	176	2	Y	-0-			-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	X	650	-0-	-1510	-0-	14	1	636	2	Y	-0-			-0-
12	1984	N	1626	-0-	-358	-0-	29	1	1597	2	Y	-0-			-0-
01	1736	N	1013	-0-	-723	-0-	30	1	983	2	Y	-0-			-0-
02	1856	X	1605	-0-	-251	-0-	60	1	1545	2	Y	-0-			-0-
03	1736	X	1447	-0-	-289	-0-	64	1	1383	2	Y	-0-			-0-
04	1560	X	1331	-0-	-229	-0-	61	1	1270	2	Y	-0-			-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020	X	1020	-0-	-0-	-0-	22	1	998	2	Y	-0-			-0-
12	2910	X	2910	-0-	-0-	-0-	52	1	2858	2	Y	-0-			-0-
01	2426	N	2426	-0-	-0-	-0-	71	1	2355	2	Y	-0-			-0-
02	2809	X	2809	-0-	-0-	-0-	104	1	2705	2	Y	-0-			-0-
03	2914	X	2701	-0-	-213	-0-	119	1	2582	2	Y	-0-			-0-
04	2820	X	413	-0-	-2407	-0-	19	1	394	2	Y	-0-			-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	384	-0-	-246	-0-	18	1	366	2	Y	-0-			6
12	682	N	443	-0-	-239	-0-	18	1	425	2	Y	-0-			6
01	930	N	735	-0-	-195	-0-	28	1	707	2	Y	-0-			6
02	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-			6
03	567	N	567	-0-	-0-	-0-	21	1	546	2	Y	-0-			6
04	720	N	705	-0-	-15	-0-	18	1	687	2	Y	-0-			6

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3718	X	3718	-0-	-0-	-0-	161	1	3529	2	Y	25					113
							28	9									
12	4131	X	4131	-0-	-0-	-0-	170	1	3930	2	Y	28	83	1			58
							31	9									
01	3193	X	2216	-0-	-977	-0-	82	1	2117	2	Y	15					73
							17	9									
02	4176	X	3541	-0-	-635	-0-	150	1	3370	2	Y	19					92
							21	9									
03	4123	X	2512	-0-	-1611	-0-	77	1	2423	2	Y	11	72	1			31
							12	9									
04	3990	X	2760	-0-	-1230	-0-	88	1	2653	2	Y	17					48
							19	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	18	1	399	2	Y	3					9
							3	9									
12	341	N	328	-0-	-13	-0-	13	1	313	2	Y	2	7	1			4
							2	9									
01	403	N	372	-0-	-31	-0-	14	1	356	2	Y	2					6
							2	9									
02	406	N	339	-0-	-67	-0-	14	1	323	2	Y	2					8
							2	9									
03	394	N	394	-0-	-0-	-0-	12	1	380	2	Y	2	6	1			4
							2	9									
04	417	N	417	-0-	-0-	-0-	13	1	401	2	Y	3					7
							3	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	6240	-0-	-0-	-0-	135	1	6105	2	N	-0-					-0-
12	6278	X	6278	-0-	-0-	-0-	113	1	6165	2	N	-0-					-0-
01	6082	X	6082	-0-	-0-	-0-	178	1	5904	2	N	-0-					-0-
02	6032	X	5879	-0-	-153	-0-	218	1	5661	2	N	-0-					-0-
03	6448	X	3522	-0-	-2926	-0-	156	1	3366	2	N	-0-					-0-
04	6240	X	3458	-0-	-2782	-0-	158	1	3300	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					2
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					2
01	93	N	-0-	-0-	-93	-0-					N	-0-					2
02	87	N	11	-0-	-76	-0-	11	2			N	-0-					2
03	93	N	7	-0-	-86	-0-	7	2			N	-0-					2
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					2

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-	166	1			-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

11	1290	N	1036	-0-	-254	-0-	1036	2			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1178	N	1045	-0-	-133	-0-	1045	2			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

11	30	N	-0-	-0-	-30	-0-					N	-0-					15
12	31	N	-0-	-0-	-31	-0-					N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

11	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
12	4929	X	4676	-0-	-253	-0-	4676	2			N	-0-					-0-
01	4929	X	2727	-0-	-2202	-0-	2727	2			N	-0-					-0-
02	5046	X	387	-0-	-4659	-0-	387	2			N	-0-					-0-
03	5394	X	237	-0-	-5157	-0-	237	2			N	-0-					-0-
04	5220	X	277	-0-	-4943	-0-	277	2			N	-0-					-0-

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3296	X	3296	-0-	-0-	-0-	3254	2	42	9	N	38					100
12	3627	X	3308	-0-	-319	-0-	3305	2	3	9	N	3					103
01	3627	X	2232	-0-	-1395	-0-	2232	2			N	-0-					103
02	3393	X	708	-0-	-2685	-0-	708	2			N	-0-					103
03	3410	X	95	-0-	-3315	-0-	95	2			N	-0-					103
04	3300	X	39	-0-	-3261	-0-	39	2			N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2024

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2024

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2024

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2024

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	207	1	664	2	N	-0-					28
12	265	N	265	-0-	-0-	-0-	82	1	183	2	N	-0-					28
01	91	N	91	-0-	-0-	-0-	57	1	34	2	N	-0-					28
02	135	N	135	-0-	-0-	-0-	55	1	80	2	N	-0-					28
03	521	N	521	-0-	-0-	-0-	468	1	38	2	N	14					42
							15	9									
04	533	N	533	-0-	-0-	-0-	452	1	74	2	N	6					48
							7	9									

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193
12	0	N	-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	47	1	150	2	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	59	1	133	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	96	1	89	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	105	1	149	2	N	-0-					-0-
03	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	111	2	7	9	N	6					6

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					30
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					30
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					30
03	242	N	242	-0-	-0-	-0-	179	2	63	9	N	57					87
04	32	N	32	-0-	-0-	-0-	25	2	7	9	N	6					93

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
01	2108	N	1733	-0-	-375	-0-	1733	2			N	-0-					-0-
02	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

11	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-
12	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
01	992	N	770	-0-	-222	-0-	770	2			N	-0-					-0-
02	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
03	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

11	3000	N	1944	-0-	-1056	787	1944	2			N	-0-					-0-
12	2754	N	1967	-0-	-787	-0-	1967	2			N	-0-					-0-
01	1953	N	1657	-0-	-296	-0-	1657	2			N	-0-					-0-
02	1885	N	1585	-0-	-300	-0-	1585	2			N	-0-					-0-
03	1953	N	1952	-0-	-1	-0-	1952	2			N	-0-					-0-
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

11	1230	N	915	-0-	-315	-0-	915	2			N	-0-					-0-
12	1271	N	971	-0-	-300	-0-	971	2			N	-0-					-0-
01	1054	N	810	-0-	-244	-0-	810	2			N	-0-					-0-
02	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
03	961	N	826	-0-	-135	-0-	826	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3511	-0-	-989	-0-	3511	2			N	-0-					-0-
12	4433	X	3824	-0-	-609	-0-	3824	2			N	-0-					-0-
01	4371	X	3346	-0-	-1025	-0-	3346	2			N	-0-					-0-
02	4089	X	3451	-0-	-638	-0-	3451	2			N	-0-					-0-
03	3999	X	3603	-0-	-396	-0-	3603	2			N	-0-					-0-
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
01	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
02	435	N	127	-0-	-308	-0-	127	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	93	X	23	-0-	-70	-0-	23	2			N	-0-					-0-
01	93	X	29	-0-	-64	-0-	29	2			N	-0-					-0-
02	87	X	13	-0-	-74	-0-	13	2			N	-0-					-0-
03	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3420	X	3375	-0-	-45	-0-	3375	2			N	-0-					-0-
10	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
11	3420	X	3382	-0-	-38	-0-	3382	2			N	-0-					-0-
12	3534	X	3491	-0-	-43	-0-	3491	2			N	-0-					-0-
01	3534	X	3147	-0-	-387	-0-	3147	2			N	-0-					-0-
02	3306	X	2803	-0-	-503	-0-	2803	2			N	-0-					-0-
03	3534	X	2799	-0-	-735	-0-	2799	2			N	-0-					-0-
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2024

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					3
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					3
02	87	N	21	-0-	-66	-0-	21	2			N	-0-					3
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					3
04	30	N	21	-0-	-9	-0-	18	2	3	9	N	3					6

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

11	75	N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					15
12	81	N	81	-0-	-0-	-0-	25	1	56	2	N	-0-					15
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	87	N	24	-0-	-63	-0-	10	1	14	2	N	-0-					15
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					15
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					15

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

11	450	N	450	-0-	-0-	-0-	107	1	343	2	N	-0-					3
12	485	N	485	-0-	-0-	-0-	150	1	335	2	N	-0-					3
01	378	N	378	-0-	-0-	-0-	197	1	181	2	N	-0-					3
02	435	N	209	-0-	-226	-0-	85	1	124	2	N	-0-					3
03	465	N	298	-0-	-167	-0-	298	2			N	-0-					3
04	360	N	261	-0-	-99	-0-	258	2	3	9	N	3					6

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

11	1140	X	470	-0-	-670	-0-	461	2	9	9	N	8	133	1			25
12	682	N	175	-0-	-507	-0-	175	2			N	-0-					25
01	93	N	28	-0-	-65	-0-	28	2			N	-0-					25
02	464	N	283	-0-	-181	-0-	283	2			N	-0-					25
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					25
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					25

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

11	3000	N	1736	-0-	-1264	1538	1702	2	34	9	Y	31					119
12	3100	N	1797	-0-	-1303	235	1763	2	34	9	Y	31					150
01	2017	N	1782	-0-	-235	-0-	1699	2	83	9	Y	75	158	1			67
02	1798	N	1620	-0-	-178	-0-	1576	2	44	9	Y	40					107
03	1798	N	1772	-0-	-26	-0-	1729	2	43	9	Y	39					146
04	1722	N	1722	-0-	-0-	-0-	1674	2	48	9	Y	44					190

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (PETTIT) //CONT.// 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					144
12	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
03	155	N	-0-	-0-	-155	-0-					N	-0-					144
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					145
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					145
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					145
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					145
03	186	N	-0-	-0-	-186	-0-					N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	-0-	171	1	6	2	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	143	1	5	2	N	-0-					140
12	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					140
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					140
02	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					140
03	186	N	-0-	-0-	-186	-0-					N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0-	-0-	228	1	8	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	236	1	8	2	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0-	-0-	248	1	110	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	256	1	120	2	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	256	1	113	2	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	239	1	111	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	255	1	122	2	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	247	1	118	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

11	STG WDRL	-0-	-0-	-0-	-0-			N	18			662
12	STG WDRL	-0-	-0-	-0-	-0-			N	30	182	1	510
01	STG WDRL	-0-	-0-	-0-	-0-			N	360			870
02	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			870
03	STG WDRL	-0-	-0-	-0-	-0-			N	-0-	366	1	504
04	STG WDRL	-0-	-0-	-0-	-0-			N	28			532

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

11		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

11	637	N	637	-0-	-0-	-0-	570 2	1 9	65	2	N	2					137
12	740	N	740	-0-	-0-	-0-	589 2	1 9	149	2	N	2					139
01	720	N	720	-0-	-0-	-0-	589 1	1 9	130	2	N	1					140
02	718	N	718	-0-	-0-	-0-	551	1	167	2	N	-0-					140
03	744	N	744	-0-	-0-	-0-	589 2	1 9	153	2	N	2					142
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

11	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-					-0-
01	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					-0-
02	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
03	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
04	4479	X	4479	-0-	-0-	-0-	4479	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	1519	N	1501	-0-	-18	-0-	1501	3			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
03	1488	N	1329	-0-	-159	-0-	1329	3			N	-0-					-0-
04	1260	N	1142	-0-	-118	-0-	1142	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	744	N	160	-0-	-584	-0-	159	3	1	9	N	1	1	1			-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1	1	1			-0-
03	155	N	122	-0-	-33	-0-	121	3	1	9	N	1	1	1			-0-
04	240	N	211	-0-	-29	-0-	210	3	1	9	N	1	1	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
12	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			-0-
12	173	N	173	-0-	-0-	-0-	170	3	3	9	N	3	3	1			-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	152	3	3	9	N	3	3	1			-0-
03	194	N	194	-0-	-0-	-0-	191	3	3	9	N	3	3	1			-0-
04	196	N	196	-0-	-0-	-0-	195	3	1	9	N	1	1	1			-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	551	-0-	-289	-0-	551	3			N	-0-					-0-
12	868	N	483	-0-	-385	-0-	483	3			N	-0-					-0-
01	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	X	1051	-0-	-0-	-0-	1044	3	7	9	N	6	6	1			-0-
12	651	X	48	-0-	-603	-0-	34	3	14	9	N	13	13	1			-0-
01	1612	X	21	-0-	-1591	-0-	21	3			N	-0-					-0-
02	1015	N	393	-0-	-622	-0-	391	3	2	9	N	2	2	1			-0-
03	243	N	243	-0-	-0-	-0-	240	3	3	9	N	3	3	1			-0-
04	30	N	27	-0-	-3	-0-	26	3	1	9	N	1	1	1			-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
12	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
01	2914	X	2847	-0-	-67	-0-	2847	3			N	-0-					-0-
02	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
03	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
04	3782	X	3782	-0-	-0-	-0-	3782	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2214	N	2214	-0-	-0-	-0-	2212	3	2	9	N	2	2	1			-0-
12	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4	4	1			-0-
01	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
02	2323	N	2323	-0-	-0-	-0-	2317	3	6	9	N	5	5	1			-0-
03	2339	N	2339	-0-	-0-	-0-	2333	3	6	9	N	5	5	1			-0-
04	2299	N	2299	-0-	-0-	-0-	2297	3	2	9	N	2	2	1			-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1686	-0-	-24	-0-	1682	3	4	9	N	4	4	1			-0-
12	1772	N	1772	-0-	-0-	-0-	1763	3	9	9	N	8	8	1			-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1624	N	1508	-0-	-116	-0-	1499	3	9	9	N	8	8	1			-0-
03	1767	N	1741	-0-	-26	-0-	1732	3	9	9	N	8	8	1			-0-
04	1865	N	1865	-0-	-0-	-0-	1861	3	4	9	N	4	4	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
12	1209	X	1094	-0-	-115	-0-	1094	3			N	-0-					-0-
01	1209	X	529	-0-	-680	-0-	529	3			N	-0-					-0-
02	1160	N	133	-0-	-1027	-0-	133	3			N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2821	-0-	-119	-0-	2821	3			N	-0-					-0-
12	3038	X	2954	-0-	-84	-0-	2954	3			N	-0-					-0-
01	3007	X	2918	-0-	-89	-0-	2918	3			N	-0-					-0-
02	2726	X	2609	-0-	-117	-0-	2609	3			N	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
04	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	X	70	-0-	-271	-0-	70	3			N	-0-					-0-
02	2900	N	3831	-0-	931	931	3831	3			N	-0-					-0-
03	2650	N	1719	-0-	-931	-0-	1719	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2605	-0-	-125	-0-	2605	3			N	-0-					-0-
12	2821	X	2664	-0-	-157	-0-	2664	3			N	-0-					-0-
01	2821	X	2591	-0-	-230	-0-	2591	3			N	-0-					-0-
02	2523	N	2451	-0-	-72	-0-	2451	3			N	-0-					-0-
03	2673	N	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
04	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	232	N	164	-0-	-68	-0-	164	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	240	N	143	-0-	-97	-0-	143	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
12	3782	X	1599	-0-	-2183	-0-	1599	3			N	-0-					-0-
01	3844	X	2970	-0-	-874	-0-	2970	3			N	-0-					-0-
02	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					-0-
03	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-
04	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	824	-0-	-76	-0-	823	3	1	9	N	1	1	1			-0-
12	899	N	697	-0-	-202	-0-	695	3	2	9	N	2	2	1			-0-
01	930	N	378	-0-	-552	-0-	378	3			N	-0-					-0-
02	783	N	561	-0-	-222	-0-	560	3	1	9	N	1	1	1			-0-
03	746	N	746	-0-	-0-	-0-	745	3	1	9	N	1	1	1			-0-
04	734	N	734	-0-	-0-	-0-	733	3	1	9	N	1	1	1			-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3980	-0-	-130	-0-	3980	3			N	-0-					-0-
12	4247	X	4131	-0-	-116	-0-	4131	3			N	-0-					-0-
01	4247	X	4105	-0-	-142	-0-	4105	3			N	-0-					-0-
02	3944	X	3916	-0-	-28	-0-	3916	3			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	4176	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2777	-0-	-133	-0-	2762	3	15	9	N	14	14	1			-0-
12	2945	X	2759	-0-	-186	-0-	2728	3	31	9	N	28	28	1			-0-
01	3007	X	2526	-0-	-481	-0-	2526	3			N	-0-					-0-
02	2813	X	2509	-0-	-304	-0-	2481	3	28	9	N	25	25	1			-0-
03	2988	N	2988	-0-	-0-	-0-	2963	3	25	9	N	23	23	1			-0-
04	3000	N	3106	-0-	106	106	3093	3	13	9	N	12	12	1			-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5066	-0-	-544	-0-	5064	3	2	9	N	2	2	1			-0-
12	5797	X	5566	-0-	-231	-0-	5560	3	6	9	N	5	5	1			-0-
01	5797	X	5296	-0-	-501	-0-	5296	3			N	-0-					-0-
02	5465	X	5465	-0-	-0-	-0-	5459	3	6	9	N	5	5	1			-0-
03	6129	X	6129	-0-	-0-	-0-	6123	3	6	9	N	5	5	1			-0-
04	5400	X	5283	-0-	-117	-0-	5281	3	2	9	N	2	2	1			-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
12	1984	X	1894	-0-	-90	-0-	1894	3			N	-0-					-0-
01	1984	X	1508	-0-	-476	-0-	1508	3			N	-0-					-0-
02	1856	X	1518	-0-	-338	-0-	1518	3			N	-0-					-0-
03	1984	X	1271	-0-	-713	-0-	1271	3			N	-0-					-0-
04	1920	X	596	-0-	-1324	-0-	596	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1769	N	1660	-0-	-109	-0-	1660	3			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
04	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	217	N	49	-0-	-168	-0-	48	3	1	9	N	1	1	1			-0-
01	651	N	5	-0-	-646	-0-	5	3			N	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	868	3	1	9	N	1	1	1			-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	2084	-0-	-166	-0-	2076	3	8	9	N	7	7	1			-0-
12	2297	X	2297	-0-	-0-	-0-	2280	3	17	9	N	15	15	1			-0-
01	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
02	2518	N	2518	-0-	-0-	-0-	2498	3	20	9	N	18	18	1			-0-
03	2557	N	2557	-0-	-0-	-0-	2537	3	20	9	N	18	18	1			-0-
04	2788	N	2788	-0-	-0-	-0-	2778	3	10	9	N	9	9	1			-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4975	X	4975	-0-	-0-	-0-	4974	3	1	9	N	1	1	1			-0-
12	4465	X	4465	-0-	-0-	-0-	4464	3	1	9	N	1	1	1			-0-
01	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
02	3782	X	3782	-0-	-0-	-0-	3780	3	2	9	N	2	2	1			-0-
03	2914	X	1757	-0-	-1157	-0-	1755	3	2	9	N	2	2	1			-0-
04	2820	X	1073	-0-	-1747	-0-	1072	3	1	9	N	1	1	1			-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2098	-0-	-32	-0-	2070	3	28	9	N	25	25	1			-0-
12	2170	N	2136	-0-	-34	-0-	2081	3	55	9	N	50	50	1			-0-
01	2108	N	2050	-0-	-58	-0-	2050	3			N	-0-					-0-
02	2030	N	1931	-0-	-99	-0-	1876	3	55	9	N	50	50	1			-0-
03	2162	N	2162	-0-	-0-	-0-	2110	3	52	9	N	47	47	1			-0-
04	2159	N	2159	-0-	-0-	-0-	2134	3	25	9	N	23	23	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3699	-0-	-321	-0-	3695	3	4	9	N	4	4	1			-0-
12	3968	X	3659	-0-	-309	-0-	3651	3	8	9	N	7	7	1			-0-
01	3937	X	3364	-0-	-573	-0-	3364	3			N	-0-					-0-
02	3683	X	3124	-0-	-559	-0-	3116	3	8	9	N	7	7	1			-0-
03	3813	X	3025	-0-	-788	-0-	3018	3	7	9	N	6	6	1			-0-
04	3690	X	2899	-0-	-791	-0-	2896	3	3	9	N	3	3	1			-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	609	N	585	-0-	-24	-0-	585	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

11	2062	N	2062	-0-	-0-	-0-	2003	3	59	9	N	54	54	1			-0-
12	2108	N	2097	-0-	-11	-0-	1976	3	121	9	N	110	110	1			-0-
01	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	2900	N	3020	-0-	120	120	2879	3	141	9	N	128	128	1			-0-
03	3100	N	3171	-0-	71	191	3003	3	168	9	N	153	153	1			-0-
04	3000	N	3478	-0-	478	669	3391	3	87	9	N	79	79	1			-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

11	2550	X	1788	-0-	-762	-0-	1773	3	15	9	N	14	14	1			-0-
12	2635	X	2410	-0-	-225	-0-	2378	3	32	9	N	29	29	1			-0-
01	2635	X	2358	-0-	-277	-0-	2358	3			N	-0-					-0-
02	2465	X	2151	-0-	-314	-0-	2120	3	31	9	N	28	28	1			-0-
03	2449	X	2283	-0-	-166	-0-	2254	3	29	9	N	26	26	1			-0-
04	2817	X	2817	-0-	-0-	-0-	2803	3	14	9	N	13	13	1			-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

11	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
12	2976	N	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
01	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
02	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
04	3000	N	3108	-0-	108	108	3108	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

11	87 N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95 N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94 N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF. 10220 - 10077

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

11	330	N	326	-0-	-4	-0-	320	3	6	9	N	5	5	1			-0-
12	358	N	358	-0-	-0-	-0-	346	3	12	9	N	11	11	1			-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	362	3	11	9	N	10	10	1			-0-
03	412	N	412	-0-	-0-	-0-	401	3	11	9	N	10	10	1			-0-
04	390	N	390	-0-	-0-	-0-	384	3	6	9	N	5	5	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
12	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
02	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
03	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
04	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4507	X	4507	-0-	-0-	-0-	4494	3	13	9	N	12	12	1			-0-
12	4557	X	3488	-0-	-1069	-0-	3459	3	29	9	N	26	26	1			-0-
01	4929	X	3287	-0-	-1642	-0-	3287	3			N	-0-					-0-
02	4611	X	1640	-0-	-2971	-0-	1619	3	21	9	N	19	19	1			-0-
03	4929	X	1697	-0-	-3232	-0-	1683	3	14	9	N	13	13	1			-0-
04	4500	X	1514	-0-	-2986	-0-	1507	3	7	9	N	6	6	1			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1070	-0-	-70	-0-	1066	3	4	9	N	4	4	1			-0-
12	1240	N	1044	-0-	-196	-0-	1034	3	10	9	N	9	9	1			-0-
01	1240	N	914	-0-	-326	-0-	914	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	N	7	7	1			-0-
03	1180	N	1180	-0-	-0-	-0-	1171	3	9	9	N	8	8	1			-0-
04	978	N	978	-0-	-0-	-0-	974	3	4	9	N	4	4	1			-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2461	-0-	-299	-0-	2461	3			N	-0-					-0-
12	2852	X	2595	-0-	-257	-0-	2595	3			N	-0-					-0-
01	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
02	2900	N	3222	-0-	322	322	3222	3			N	-0-					-0-
03	3100	N	3244	-0-	144	466	3244	3			N	-0-					-0-
04	3000	N	2747	-0-	-253	213	2747	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	638	N	598	-0-	-40	-0-	598	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

11	4050	X	1930	-0-	-2120	-0-	1930	3			N	-0-					-0-
12	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
02	3915	X	-0-	-0-	-3915	-0-					N	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
12	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
01	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

11	1080	N	980	-0-	-100	-0-	980	3			N	-0-					-0-
12	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
01	1085	N	557	-0-	-528	-0-	557	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3189	-0-	-1401	-0-	3178	3	11	9	N	10	10	1			-0-
12	5191	X	5191	-0-	-0-	-0-	5168	3	23	9	N	21	21	1			-0-
01	4743	X	4419	-0-	-324	-0-	4419	3			N	-0-					-0-
02	4437	X	3297	-0-	-1140	-0-	3274	3	23	9	N	21	21	1			-0-
03	4743	X	3771	-0-	-972	-0-	3752	3	19	9	N	17	17	1			-0-
04	4590	X	3666	-0-	-924	-0-	3657	3	9	9	N	8	8	1			-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	1643	N	1187	-0-	-456	-0-	1187	3			N	-0-					-0-
01	1643	N	1423	-0-	-220	-0-	1423	3			N	-0-					-0-
02	1537	N	1143	-0-	-394	-0-	1143	3			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	471	-0-	-309	-0-	471	3			N	-0-					-0-
12	651	N	402	-0-	-249	-0-	402	3			N	-0-					-0-
01	775	N	403	-0-	-372	-0-	403	3			N	-0-					-0-
02	464	N	369	-0-	-95	-0-	369	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					-0-
12	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
04	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

11	868	N	868	-0-	-0-	-0-	861	3	7	9	N	6	6	1			-0-
12	853	N	853	-0-	-0-	-0-	840	3	13	9	N	12	12	1			-0-
01	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14	14	1			-0-
03	1051	N	1051	-0-	-0-	-0-	1036	3	15	9	N	14	14	1			-0-
04	705	N	705	-0-	-0-	-0-	697	3	8	9	N	7	7	1			-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

11	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-
12	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
01	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
02	290	N	253	-0-	-37	-0-	253	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	978	-0-	-222	-0-	978	3			N	-0-					-0-
12	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-
01	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	990	N	581	-0-	-409	-0-	581	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	584	-0-	-136	-0-	584	3			N	-0-					-0-
12	744	N	625	-0-	-119	-0-	625	3			N	-0-					-0-
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	600	N	220	-0-	-380	-0-	220	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
01	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
02	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
03	3046	N	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
04	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1683	-0-	-267	-0-	1683	3			N	-0-					-0-
12	2015	N	1945	-0-	-70	-0-	1945	3			N	-0-					-0-
01	2015	N	1748	-0-	-267	-0-	1748	3			N	-0-					-0-
02	1624	N	1591	-0-	-33	-0-	1591	3			N	-0-					-0-
03	1953	N	1759	-0-	-194	-0-	1759	3			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

11	1740	N	1625	-0-	-115	-0-	1625	3			N	-0-					-0-
12	1736	N	1675	-0-	-61	-0-	1675	3			N	-0-					-0-
01	1829	N	1689	-0-	-140	-0-	1689	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

11	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
12	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

11	14B2	EXT	-0-	-0-	-0-	16					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	16					N	-0-					-0-
01	16	X	-0-	-0-	-16	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2541	-0-	-909	-0-	2541	3			N	-0-					-0-
12	3565	X	654	-0-	-2911	-0-	654	3			N	-0-					-0-
01	3565	X	2112	-0-	-1453	-0-	2112	3			N	-0-					-0-
02	3335	X	1830	-0-	-1505	-0-	1830	3			N	-0-					-0-
03	2635	X	2118	-0-	-517	-0-	2118	3			N	-0-					-0-
04	2550	X	1591	-0-	-959	-0-	1591	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

11	1650	N	1489	-0-	-161	-0-	1489	3			N	-0-					-0-
12	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
02	1450	N	1383	-0-	-67	-0-	1383	3			N	-0-					-0-
03	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
04	1590	N	1458	-0-	-132	-0-	1458	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

11	1260	N	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
12	1302	N	1238	-0-	-64	-0-	1238	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1260	N	439	-0-	-821	-0-	439	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
04	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

11	2645	N	2645	-0-	-0-	-0-	2641	3	4	9	N	4	4	1			-0-
12	2664	N	2664	-0-	-0-	-0-	2656	3	8	9	N	7	7	1			-0-
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
02	1102	N	433	-0-	-669	-0-	425	3	8	9	N	7	7	1			-0-
03	1178	N	431	-0-	-747	-0-	427	3	4	9	N	4	4	1			-0-
04	1140	N	416	-0-	-724	-0-	414	3	2	9	N	2	2	1			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

11	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1674	-0-	-156	-0-	1674	3			N	-0-					-0-
12	1860	N	1743	-0-	-117	-0-	1743	3			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
02	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
03	1736	N	1621	-0-	-115	-0-	1621	3			N	-0-					-0-
04	1710	N	1705	-0-	-5	-0-	1705	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	259	-0-	-41	-0-	257	3	2	9	N	2	2	1			-0-
12	308	N	308	-0-	-0-	-0-	305	3	3	9	N	3	3	1			-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	301	3	4	9	N	4	4	1			-0-
03	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4	4	1			-0-
04	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2	2	1			-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	948	-0-	-222	-0-	946	3	2	9	N	2	2	1			-0-
12	1103	N	1103	-0-	-0-	-0-	1097	3	6	9	N	5	5	1			-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5	5	1			-0-
03	1266	N	1266	-0-	-0-	-0-	1260	3	6	9	N	5	5	1			-0-
04	1212	N	1212	-0-	-0-	-0-	1210	3	2	9	N	2	2	1			-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	884	-0-	-376	-0-	882	3	2	9	N	2	2	1			-0-
12	992	N	743	-0-	-249	-0-	739	3	4	9	N	4	4	1			-0-
01	961	N	701	-0-	-260	-0-	701	3			N	-0-					-0-
02	841	N	824	-0-	-17	-0-	821	3	3	9	N	3	3	1			-0-
03	856	N	856	-0-	-0-	-0-	853	3	3	9	N	3	3	1			-0-
04	772	N	772	-0-	-0-	-0-	771	3	1	9	N	1	1	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
12	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
01	2542	N	2500	-0-	-42	-0-	2500	3			N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
04	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4685	X	4685	-0-	-0-	-0-	4683	3	2	9	N	2	2	1			-0-
12	4452	X	4452	-0-	-0-	-0-	4448	3	4	9	N	4	4	1			-0-
01	4869	X	4869	-0-	-0-	-0-	4869	3			N	-0-					-0-
02	4598	X	4598	-0-	-0-	-0-	4594	3	4	9	N	4	4	1			-0-
03	5090	X	5090	-0-	-0-	-0-	5086	3	4	9	N	4	4	1			-0-
04	4894	X	4894	-0-	-0-	-0-	4892	3	2	9	N	2	2	1			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1311	-0-	-759	-0-	1311	3			N	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	1344	3			N	-0-					-0-
01	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
02	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
03	3100	N	4474	-0-	1374	1374	4474	3			N	-0-					-0-
04	3000	N	3853	-0-	853	2227	3853	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					38
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			36
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			26
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			21

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					64
12	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			62
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			57
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			47

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	630	N	488	-0-	-142	-0-	488	2			N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	360	N	28	-0-	-332	-0-	28	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
02	58	N	31	-0-	-27	-0-	31	2			Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	360	N	251	-0-	-109	-0-	251	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
12	217	N	114	-0-	-103	-0-	114	2			Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
*04	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	R	100	-0-	-0-	-0-	41	2	59	9	Y	54	57	1			-0-
12	106	R	106	-0-	-0-	-0-	38	2	68	9	Y	62	38	1			24
01	93	#	66	-0-	-27	-0-	31	2	35	9	Y	32	31	1			25
02	87	#	45	-0-	-42	-0-	27	2	18	9	Y	16	15	1			26
03	93	#	92	-0-	-1	-0-	29	2	63	9	Y	57	48	1			35
04	90	#	67	-0-	-23	-0-	28	2	39	9	Y	35	38	1			32

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	180	-0-	-150	-0-	178	2	2	9	Y	2	4	1			5
12	173	N	173	-0-	-0-	-0-	173	2			Y	-0-	4	0			1
01	248	N	177	-0-	-71	-0-	171	2	6	9	Y	5	5	0			1
02	174	N	133	-0-	-41	-0-	129	2	4	9	Y	4	4	0			1
03	186	N	182	-0-	-4	-0-	178	2	4	9	Y	4	4	1			1
04	204	N	204	-0-	-0-	-0-	203	2	1	9	Y	1	2	1			-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	663	-0-	663	663	663	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	663					Y	-0-					-0-
02	14B2	EXT	667	-0-	667	1330	667	2			Y	-0-					-0-
03	14B2	EXT	709	-0-	709	2039	709	2			Y	-0-					-0-
04	14B2	EXT	660	-0-	660	2699	660	2			Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHANZE OIL CO., INC. 144419
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	356	-0-	-154	-0-	13	1	343	2	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	17	1	400	2	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	3100	N	8660	-0-	5560	5560	8660	2			N	-0-					-0-
04	570	N	NO RPT	-0-	-570	4990					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1974	-0-	-36	-0-	1974	2			N	-0-					-0-
12	2046	N	2006	-0-	-40	-0-	2006	2			N	-0-					-0-
01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
02	1914	N	1898	-0-	-16	-0-	1898	2			N	-0-					-0-
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

11	3720	X	3477	-0-	-243	-0-	3391	2	86	9	N	78	189	1			37
12	3751	X	3430	-0-	-321	-0-	3416	2	14	9	N	13					50
01	3689	X	3391	-0-	-298	-0-	3319	2	72	9	N	65					115
02	3422	X	3177	-0-	-245	-0-	3166	2	11	9	N	10					125
03	3658	X	3300	-0-	-358	-0-	3204	2	96	9	N	87					212
04	3480	X	3257	-0-	-223	-0-	3257	2			N	-0-					212

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	360	1	1284	2	N	31			135
							34	9							
12	2449	N	2032	-0-	-417	-0-	425	1	1585	2	N	20			155
							22	9							
01	1860	N	1538	-0-	-322	-0-	338	1	1178	2	N	20			175
							22	9							
02	1809	N	1809	-0-	-0-	-0-	326	1	1459	2	N	22			197
							24	9							
03	2046	N	1884	-0-	-162	-0-	319	1	1541	2	N	22			219
							24	9							
04	2454	N	2454	-0-	-0-	-0-	396	1	2027	2	N	28			247
							31	9							

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

11	240	N	83	-0-	-157	-0-	18	1	65	2	N	-0-			147
12	186	N	119	-0-	-67	-0-	25	1	94	2	N	-0-			147
01	186	N	84	-0-	-102	-0-	19	1	65	2	N	-0-			147
02	264	N	264	-0-	-0-	-0-	48	1	216	2	N	-0-			147
03	268	N	268	-0-	-0-	-0-	46	1	222	2	N	-0-			147
04	285	N	285	-0-	-0-	-0-	47	1	238	2	N	-0-			147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

11	14B DENY		-0-	-0-	-0-	116					N	-0-			35
12	14B DENY		-0-	-0-	-0-	116					N	-0-			35
01	14B DENY		-0-	-0-	-0-	116					N	-0-			35
02	14B DENY		-0-	-0-	-0-	116					N	-0-			35
03	14B DENY		-0-	-0-	-0-	116					N	-0-			35
04	14B DENY		-0-	-0-	-0-	116					N	-0-			35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

11	60	N	50	-0-	-10	-0-	50	3			N	-0-			44
12	62	N	57	-0-	-5	-0-	57	3			N	-0-			44
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			44
02	58	N	21	-0-	-37	-0-	21	3			N	-0-			44
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-			44
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-			44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

11	2911	N	2911	-0-	-0-	-0-	2885	2	26	9	N	24			75
12	2433	N	2433	-0-	-0-	-0-	2411	2	22	9	N	20			95
01	2244	N	2244	-0-	-0-	-0-	2222	2	22	9	N	20			115
02	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8			123
03	1580	N	1580	-0-	-0-	-0-	1577	2	3	9	N	3			126
04	2519	N	2519	-0-	-0-	-0-	2506	2	13	9	N	12			138

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

11	996	N	996	-0-	-0-	-0-	996	2			N	-0-			112
12	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15			127
01	961	N	900	-0-	-61	-0-	874	2	26	9	N	24			151
02	1022	N	1022	-0-	-0-	-0-	996	2	26	9	N	24	131 1		44
03	930	N	617	-0-	-313	-0-	617	2			N	-0-			44
04	1038	N	1038	-0-	-0-	-0-	1018	2	20	9	N	18			62

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					174
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					174
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					174
02	980	N	980	-0-	-0-	-0-	968	2	12	9	N	11					185
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					185
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					185

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
12	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
01	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
02	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	330	N	40	-0-	-290	-0-	40	3			N	-0-					-0-