



Form CI-X Online Filing System Updates

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Critical Designation Exception



The Railroad Commission of Texas (RRC) requires oil and gas operators who are not filing for CID to complete the online Critical Designation Exception (CIX) filing process for facilities that are eligible for an exception to Rule 3.65.



Reminders (1 of 2)



- Deadline to file CIX each year:

March 1st

Filing Months: June - November

September 1st

Filing Months: December - May



Reminders (2 of 2)



- When filing CIX for the first time, there is a one-time fee of \$150.
- You must complete the CIX filing process through the RRC Online System.



<https://webapps.rrc.texas.gov/security/login.do>

Facilities Eligible for Exception



Rule 3.65 (e) (1)

- A facility listed in subsection (b) of this section that is **NOT** included on the electricity supply chain map produced by the Texas Electricity Supply Chain Security and Mapping Committee may apply for an exception.
- An applicant shall demonstrate with objective evidence a reasonable basis and justification in support of the application.

Justification and Evidence (1 of 6)



Examples:

- Gas consumed on site
 - Flare permit, Piping and Instrumentation diagram
- Gas consumed outside of this state
 - Process flow diagram, Aerial Map, Sales Tickets
- Gas not provide for third-party use
 - Private use pipeline – diagram with ins and outs
- SWD does not support critical facilities
 - Copy of permit, 6 months of production
 - P18s for 6 months, list of wells SWD supports

Justification and Evidence (2 of 6)

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Resource & Research Center



CASES

Case Administration Service Electronic System allows you to search and view case information online, including processed case documents



Data Sets

Access and download information electronically generated or stored by the Railroad Commission of Texas



GIS Viewer (Map)

Oil, gas and pipeline data in a map view! See what's near you.



Research Queries

Research Oil & Gas production, drilling permits, well records, gas utility and pipeline information, surface coal/lignite mining permit information and other related queries.



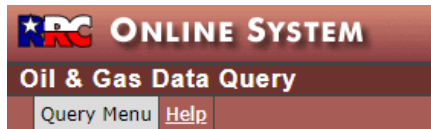
Data Visualization

Interactive charts and graphs which help drill down into RRC data for Counties and Location.

[H-10 Annual Disposal/Injection Well Monitoring Report Query](#)[Launch application](#)[H-9 Certificate of Compliance Statewide Rule 36](#)[Launch application](#)[Inactive Well Aging Report Query](#)[Learn more](#)[Launch application](#)[Inactive Well Query](#)[Launch application](#)[Injection-Storage Permit Query](#)[Learn more](#)[Launch application](#)[Maps - Public GIS Viewer](#)[Learn more](#)[Launch application](#)[New Lease IDs Built Query](#)[Learn more](#)[Launch application](#)[Oil & Gas Imaged Records Menu](#)[Learn more](#)[Query Menu](#)[Organization \(P-5\) Query](#)[Learn more](#)[Launch application](#)[Orphan Well Query](#)[Launch application](#)[P-4 Gatherer/Purchaser Query](#)[Learn more](#)[Launch application](#)[P-5 Renewal Status Query](#)[Launch application](#)[Production Data Query \(limited area\)](#)[Learn more](#)[Launch application](#)[Production Data Query System \(PDQ\) \(Statewide\)](#)[Launch application](#)[Production Reports Query \(Form PR\)](#)[Launch application](#)



Justification and Evidence (3 of 6)



Oil & Gas Data Query

Oil & Gas Queries

[Production Data Query](#)

[Wellbore Query](#)

[Injection-Storage Permit Query](#)

[Severance Query](#)

[P-4 Gatherer/Purchaser Query](#)

[Gas Proration Query](#)

[Oil Proration Query](#)

[Organization \(P-5\) Query](#)

[Inactive Well Aging Report Query](#)

[P-5 Renewal Status Query](#)

[Inactive Well Query](#)

[Orphan Well Query](#)

[Drilling Permit \(W-1\) Query](#)

[Inspections and Violations](#)



Injection-Storage Query Criteria

Enter your search criteria and click on Submit to view the results.

Search Criteria

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:

County:

Field(s):

Operator(s):

UIC No.:

Original Authority Date: (MM/DD/YYYY) to (MM/DD/YYYY)

API Unique No.: 42 - -

Top Injection Zone Depth: Between and

Bottom Injection Zone Depth: Between and

***H-1 No.:

***W-14 No.:

H-10 Status:

Permitted Fluid:

Injection Type:

Special Conditions:

Formation Name:

*** If an H-1 No. is entered, a W-14 cannot be entered at the same time. The same is true when entering a W-14 No.



Justification and Evidence (4 of 6)

Injection-Storage Permit Detail

Injection-Storage Permit Detail Information	
UIC No.:	000106370
API No.:	235-35143
Well No.:	1
Original Authority Date:	01/16/2013
H-1 No.:	
H-1 Date:	
W14 Date:	05/06/2013
W14 No.:	13926
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	Commercial
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	4300
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	20000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	8780
Top Injection Zone:	8800
Bottom Injection Zone:	11000
Formation Names:	ELLENBURGER
H-5 Schedule Date:	
H-5 Due Date:	01/30/2023
H-5 Received Date:	
Last H-5 Date:	12/31/2017
Last H-5 Type:	MECHANICAL INTEGRITY TEST
Last H-5 Results:	PASSED
H-5 Test Frequency:	AFTER WORKOVER
Tbg-Csg Ann Mon:	OPTIONAL
TCAM Credit Date:	
TCAM Reported Reading Per Month:	0

Justification and Evidence (5 of 6)



RC ONLINE SYSTEM

Oil & Gas Production Data Query

Production Data [FAQs](#) [PDQ Help](#)

[General Production Query](#) | [Specific Lease Query](#)

Production Data

To find production data, there are two types of searches that you can do.

- [General Production Query](#)**

Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general queries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general query is a better fit.

- [Specific Lease Query](#)**

If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent query results. Use the Query Path links provided in your resulting data to navigate.

General Query Criteria

Use this form to specify the type of information you want to see.

For information about a specific lease, use the [Specific Lease Query](#).

Search Criteria:

***Initial View:** ☐ Lease ☐ Operator ☐ Field ☐ District ☐ County

***Date Range:** from to

***Choose One:** ☒ Both ☐ Oil Leases ☐ Gas Wells

*Select one Geographic Region from the options below:

District:

Onshore County:

Offshore Area:

Field:

Limit query to a specific Operator (optional):

Operator:

*required information

Specific Lease Query

Use the Specific Lease Query if you want production data for one lease,

Specific Lease Query

***Choose One:** ☐ Oil Lease ☐ Gas Well

***Lease Number:** [Lease Name Search](#)

***District:**

***Date Range:** from to

*required information

Justification and Evidence (6 of 6)



General Production Query Results

Query Path: [Search Criteria](#) > Statewide, Operator: TOWER RESOURCES INC

Date Range: Dec ▼ 2023 ▼ to May ▼ 2024 ▼

View by: **Monthly Totals** [Annual Totals](#) [County](#) [Field](#) [Lease](#) [District](#)

Operator Name: TOWER RESOURCES INC, Operator No: 862857
Statewide Statewide
Monthly Totals, Dec 2023 - May 2024

Date	Oil (BBL)	Casinghead (MCF)	GW Gas (MCF)	Condensate (BBL)
Dec 2023	2,456	4,411	307	0
Jan 2024	2,391	3,604	614	0
Feb 2024	2,259	3,893	567	0
Mar 2024	0	0	0	0
Apr 2024	0	0	0	0
May 2024	0	0	0	0
Total	7,106	11,908	1,488	0

General Production Query Results

Query Path: [Search Criteria](#) > Statewide, Operator: ROCK OPERATING

Date Range: Jun ▼ 2023 ▼ to Nov ▼ 2023 ▼

View by: [Monthly Totals](#) [Annual Totals](#) [County](#) [Field](#) **Lease** [District](#)

Operator Name: ROCK OPERATING, Operator No: 722855
Statewide Statewide
Lease, Jun 2023 - Nov 2023

Lease name	Lease No.	District No.	Well No.	Oil (BBL)	Casinghead (MCF)	GW Gas (MCF)	Condensate (BBL)
	32045	7B		4	0	0	0
	25831	7B		102	2,516	0	0
	19100	7B		59	0	0	0
	16382	7B		296	0	0	0
	173697	7B	2	0	0	0	0
	32037	7B		4	0	0	0
	32043	7B		4	0	0	0
	099031	7B	1A	0	0	6	0
	113512	7B	1	0	0	5,976	0
	22208	7B		64	0	0	0
	088084	7B	1	0	0	2,296	0
	Total			533	2,516	8,278	0

Net Taker (1 of 3)



Consume more energy than produce in MMBTU

- Assume 1 Mcf = 1 MMBtu (Average 1.036)

$$\mathbf{Mcf/d} = \text{Mcf/month} \div \text{days in the month}$$

- Provide 6 months of electric bills

$$\mathbf{kWh/d} = \text{kWh/month} \div \text{days in the billing cycle}$$

Amount of electric energy (kWh) generated by natural gas:

$$\text{electric energy (kWh)} = \frac{\text{heat content}}{\text{heat rate}}$$

Net Taker (2 of 3)



1,019 Btu/cf EIA calculated average heat content of natural gas in Texas

1,000 Btu/cf RRC adjusted

7,740 Btu/kWh EIA calculated average efficiency of natural gas-fired generators

$$\frac{1,000 \text{ Btu/cf}}{7,740 \text{ Btu/kWh}} = 0.12919897 \text{ kWh/cf } \textit{or} \text{ (129.19897 kWh/Mcf)}$$

$$\text{MMBtu/day} = \frac{\text{kWh/d}}{129.19897 \text{ kWh/MMBtu}}$$

Net Taker = MMBtu In (Energy) > MMBtu Out (Gas)

Net Taker (3 of 3)



Net Taker = MMBtu In (Energy) > MMBtu Out (Gas)

Month	Energy Usage kWh/month	Energy Usage kWh/day	Conversion Factor kWh/MMBtu ****	Electricity Consumed MMBtu/day	PRODUCED GAS	Days in Month	Production Mcf/d = MMBTU/D	MMBtu/d Produced vs Used
Jun-23	3,519,850.23	117,328.34	129.19897	908.12	20,564	30	685.47	Net Taker
Jul-23	3,248,655.75	104,795.35	129.19897	811.12	19,249	31	620.94	Net Taker
Aug-23	3,498,236.41	112,846.34	129.19897	873.43	21,573	31	695.90	Net Taker
Sep-23	3,589,712.98	119,657.10	129.19897	926.15	18,426	30	614.20	Net Taker
Oct-23	3,618,497.46	116,725.72	129.19897	903.46	19,516	31	629.55	Net Taker
Nov-23	3,984,527.28	132,817.58	129.19897	1028.01	20,589	30	686.30	Net Taker
6 month totals	21,459,480.11	117,264.92	129.19897	907.63	119,917	183.00	655.28	Net Taker

Not Net Taker = MMBtu In (Energy) < MMBtu Out (Gas)

Month	Energy Usage kWh/month	Energy Usage kWh/day	Conversion Factor kWh/MMBtu ****	Electricity Consumed MMBtu/day	PRODUCED GAS	Days in Month	Production Mcf/d = MMBTU/D	MMBtu/d Produced vs Used
Jun-23	3,519,850.23	117,328.34	129.19897	908.12	34,560	30	1152.00	Not Net Taker
Jul-23	3,248,655.75	104,795.35	129.19897	811.12	33,874	31	1092.71	Not Net Taker
Aug-23	3,498,236.41	112,846.34	129.19897	873.43	35,932	31	1159.10	Not Net Taker
Sep-23	3,589,712.98	119,657.10	129.19897	926.15	34,461	30	1148.70	Not Net Taker
Oct-23	3,618,497.46	116,725.72	129.19897	903.46	35,847	31	1156.35	Not Net Taker
Nov-23	3,984,527.28	132,817.58	129.19897	1028.01	33,189	30	1106.30	Not Net Taker
6 month totals	21,459,480.11	117,264.92	129.19897	907.63	207,863	183.00	1135.86	Not Net Taker

EOR Project



Rule 3.65 (b) (1) (B)

Oil leases producing casinghead gas in excess of 500 Mcf/day, **except** for EOR project provided the EOR project consumes more energy than it produces calculated by comparing the amount of electricity used to the amount of gas produced both in MMBTU

EOR Project = Over threshold = Net Taker

Contact RRC-CID and provide evidence

Getting Started



- Log in to RRC Online and click on “Critical Infrastructure Designation (CID/CIX).”

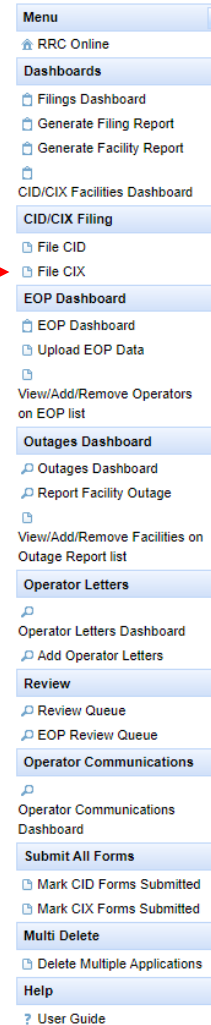


Welcome to the RRC Online System

Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)
- [Pipeline Integrity Filing](#)
- [H10 Filing System](#)
- [Completions](#)
- [P-4 Change of Gatherer/Purchaser](#)
- [Well Status Report \(G10/W10\)](#)
- [Groundwater \(GW-1\)](#)
- [SWR-13 Exception](#)
- [Digital Well Log Submission](#)
- [Well Plugging](#)
- [Pipeline Online Permitting System](#)
- [Texas Severance Tax Incentive Certification \(ST-1\)](#)
- [Disposal/Injection Well Pressure Test \(H-5\)](#)
- [H-9 Certificate of Compliance Statewide Rule 36](#)
- [W15 Cementing Report](#)
- [H-15 Older Inactive Well Test Report](#)
- [Flare/Vent Exception \(SWR32\)](#)
- [Critical Infrastructure Designation \(CID/CIX\)](#)

- Select “File CIX.”



CIX Filing Process

A screenshot of a web form titled "Critical Infrastructure Designation". At the top, there are three buttons: "Acknowledge" (highlighted in yellow), "Select", and "Submit". Below these buttons is a section labeled "Filing Session -- Required". Under this label is a dropdown menu with the text "Select Filing Session" and a downward-pointing arrow.

- Acknowledge
 - Select the filing session.
 - Select the Acknowledged Critical Facility type you are filing for.
- Select
 - Confirm operator info and enter emergency and onsite contact info.
 - Select the facilities from the auto-populated list.
- Submit
 - Certify and submit

File CIX – Acknowledge Tab (1 of 2)



1. Select the filing session.
2. Indicate if you were previously approved for a CIX.
3. Indicate if circumstances have changed.
4. Select the facility type you are filing CIX.

Critical Infrastructure Designation

Acknowledge **Select** **Submit**

Filing Session -- Required

Select Filing Session **1**

You must select the filing session for this upload. Verify you are selecting the correct filing session or you will be flagged as noncompliant for the current filing session.

Were you previously approved for a CIX? No **2** Have the circumstances changed? No **3**

Facilities for Which Operator is Requesting an Exception (Section 4, S.B.3, 87th Regular Session) **4**

Check box for the CIX filing you are doing.

- ☐ Gas Wells Producing > 250 Mcf/day(1)
- ☐ Oil Leases Producing > 500 Mcf/day(2) in Casinghead Gas
- ☐ Natural Gas Pipelines and Pipeline Facilities that do not directly serve local distribution companies or electrical generation.
- ☐ Saltwater Disposal Wells and Pipelines that do not support a facility listed under [§3.65(e)(1)-(7)]
- ☐ Gas Processing Plants [§3.65(b)(1)(C)]
- ☐ Local Distribution Pipelines and Pipeline Facilities [§3.65(b)(1)(E)]
- ☐ Underground Natural Gas Storage Facilities [§3.65(b)(1)(F)]
- ☐ Natural Gas Liquids Transportation and Storage Facilities [§3.65(b)(1)(G)]

1. Gas wells producing gas ≤250 Mcf/day are not designated critical in §3.65(b).

2. Oil leases producing casinghead gas ≤500 Mcf/day are not designated critical in §3.65(b).

File CIX – Acknowledge Tab (2 of 2)



5. Answer “yes” or “no” to each question in the “Certification that none of the Facilities on the CI-X Attachment are listed in 3.65(e) section.
6. Read and check the certification box.
7. Check the box if you are attaching confidential information.
8. Select “Choose PDF Document File (Required)” to attach a file.
9. Select “Next.”

Certification that none of the Facilities on the CI-X Attachment are listed in §3.65(e).

5

Is any facility included on the CI-X Attachment a facility included on the Electricity Supply Chain Map (see §3.65(e)(1))? *

Is any facility included on the CI-X Attachment a natural gas processing plant (see §3.65(e)(3))? *

Is any facility included on the CI-X Attachment an LDC pipeline or pipeline facility (see §3.65(e)(5))? *

Is any facility included on the CI-X Attachment a natural gas liquids storage and transportation facility (see §3.65(e)(7))? *

Is any facility included on the CI-X Attachment a gas well or oil lease producing gas or casinghead gas in excess of 250 Mcf/day averaged from the six most recently filed monthly production reports (see §3.65(e)(2))? *

Is any facility included on the CI-X Attachment a natural gas pipeline or pipeline facility that directly serves LCDs or electric generation (see §3.65(e)(4))? *

Is any facility included on the CI-X Attachment an underground natural gas storage facility (see §3.65(e)(6))? *

Is any facility included on the CI-X Attachment a saltwater disposal facility, including a saltwater disposal pipeline, which supports a facility in §3.65(e)(1)-(7) (see §3.65(e)(8))? *

6

☐ Check box to certify that a reasonable basis and justification, including objective evidence, has been provided in accordance with §3.65(f) in support of this Form CI-X exception application for each facility for which the operator is requesting an exception.

Please include any CIX written justification and evidence attachments in this section.

4000 characters remaining.

7

☐ Check box if confidential information is included on the CI-X attachment.

Upload Attachments

Please include any CIX written justification and evidence attachments in this section.

+ Choose PDF Document File (Required)

8

Attachment List

Attachment Name	Attachment Size	Upload Date
No Attachments found.		

9

→ Next

File CIX – Select Tab (1 of 5)



Operator Information

- The system will auto-populate Operator information.
- Confirm the info is still correct.
- Use the P5 Address Change button to update the address.

Critical Infrastructure Designation

Acknowledge **Select** **Submit**

Operator Information

Alternate Company Addresses Alternate Addresses

Operator Name Operator Number

P5 Address Change All correspondence related to this CID/CIX will be sent to this address. If your P5 address has changed, you need to click the button and update your P5 information for all future official correspondence from the Railroad Commission. Once it has been corrected in the P5 system of record, the information will be updated in the CID/CIX Online system as well.

Address 1 Address 2

City State Zip Code

Operator Phone Email

File CLX – Select Tab (2 of 5)



Filing Representative, Emergency Contact and Onsite Contact

- The system will auto-populate information for your Filing Representative.
- You must enter the info for your Emergency Contact and Onsite Contact – required fields.

Filing Representative			
Name		Contact Phone	
Email			
Emergency Contact			
Name		Contact Phone	
Email			
Onsite Contact			
Name		Phone Number	
Email			

File CLX – Select Tab (3 of 5)



Facility Information

- Auto-populated info includes: Facility name, latitude and longitude (both editable), Facility ID (specific to facility type).
- You must enter the Exception Date Previously Approved if applicable.
- The Actions button allows you to delete a facility if needed.

Facility Information

Add New Facility

Edit Facility
(Select from List below)

Facility Type

SALTWATER DISP. WELLS

Facility List

Select the facility type from the drop down, then complete the applicable fields.
You must select each facility in the second column from the left and click 'Click to include in filing' to include the facility in your filing.
You must click the Next button and move to the Submit page to save your filings.
Click the Save My Work button prior to moving to the next page on your facilities listing.
If one column on the form is completed, then all columns of the same color must also be completed.
Facilities marked with an Asterisk(*) have Stacked Lateral Child Wells. Filing the parent well will file the child wells.

Toggle All Facilities Listed
Selected/Unselected

Set All Selected - Reliant Electricity to
Yes

Set All Selected - Reliant Electricity to
No

Save My Work - Must Be Selected for
Save

(Displaying 1 - 4 of 4)

1

25

	Click to add Facility to your filing. The Facility MUST be selected to be included.	Facility Name	Exception Date Previously Approved:	Latitude	Longitude	Saltwater Disposal Storage Number
Actions	Click to include in filing					
Actions	Click to include in filing					
Actions	Click to include in filing					
Actions	Click to include in filing					

(Displaying 1 - 4 of 4)

1

25

File CIX – Select Tab (4 of 5)



Adding/Editing a Facility

- When adding or editing a facility, be sure to fill out all applicable fields and select, “Save Facility.”

Facility Information

Add New Facility **Edit Facility (Select from List below)**

Facility Information

Facility Name

Facility Type 250 characters remaining.

If Facility Type selection is Facility not Listed, enter Required Remarks

Gas Well ID Oil Lease ID Gas Plant Serial Number T4 Pipeline Permit Number Saltwater Disposal Storage Well UIC Number GL Storage UIC Number

Underground Natural Gas Storage UIC Number(s)

Latitude Longitude

Address 1 Address 2 City

State Zip Code

Save Facility **Cancel**

File CIx – Select Tab (5 of 5)



- Select the “Click to include in filing” link to the left of the facility name to include in your CIx filing.
- Select “Next” at the bottom, left-hand side of the screen to go to the next tab.

Click to add Facility to your filing. The Facility MUST be selected to be included.		Facility Name	Exception Date Previously Approved:	Latitude	Longitude	Gas Well ID
Actions	Click to include in filing ✓					
Actions	Click to include in filing ✓					
Actions	Click to include in filing ✓					
Actions	Click to include in filing					
Actions	Click to include in filing					
Actions	Click to include in filing					
Actions	Click to include in filing					

← Back → Next

- Critical Infrastructure Designation

Acknowledge

Select

Submit

Certify and Submit

Click Pay Filing Fee to pay the one time \$150 fee.

Please be aware that as part of the RRC's payment process, you will be redirected to the Texas.gov payment portal to complete payment for this filing.

Once payment is complete you MUST return to this page to submit your filing. Click the Return button on the payment confirmation page. Your filing is not complete until you submit.

Pay Filing Fee

Submit

File CIX – Submit Tab (2 of 3)



- Follow the directions on the Texas.gov site to pay the one-time fee.
- Select the “Return” button to be redirected to the RRC “Submit” tab, to complete the CIX filing process.



The screenshot shows the "Payment Portal" for the Railroad Commission of Texas. At the top, there is a header with the RRC logo and the text "Railroad Commission of Texas". Below the header, a progress bar indicates five steps: 1. Select Quantity, 2. Contact Information, 3. Verify Information, 4. Pay Fee, and 5. Confirmation. The first step, "Select Quantity", is highlighted in yellow. Below the progress bar, there are input fields for "Application Id:", "Operator Number:", and "Operator Name:". Below these fields is a table with four columns: "Fee Description", "Amount", "Quantity", and "Total". The table contains one row with the fee description "RRC Fee", an amount of "\$ 150.00", a quantity of "1", and a total of "\$ 150.00". Below the table, there is a "Payment Type" section with two radio buttons: "Electronic Check" and "Credit Card". At the bottom of the form, there are two buttons: "Continue" and "Exit".

Railroad Commission of Texas [Help](#) [Help PDF](#)

Payment Portal:

1 Select Quantity 2 Contact Information 3 Verify Information 4 Pay Fee 5 Confirmation

Application Id:
Operator Number:
Operator Name:

Fee Description	Amount	Quantity	Total
	\$ 150.00	1	\$ 150.00
RRC Fee			\$ 150.00

Payment Type ☐ Electronic Check ☐ Credit Card

[Continue](#) [Exit](#)

File CIX – Submit Tab (3 of 3)



Returning to RRC “Submit” Tab

- After you have returned to the “Submit” tab, read the certification statement, select “Certify,” and then “Submit” to complete the CIX filing process.

A screenshot of the "Critical Infrastructure Designation" web form, specifically the "Certify and Submit" tab. The form has a header bar with the title "Critical Infrastructure Designation" and three buttons: "Acknowledge", "Select", and "Submit". The "Submit" button is highlighted in yellow. Below the header, the "Certify and Submit" section contains a large text area for a certification statement. The text reads: "By digitally signing this Form, I certify that all statements on this form and the associated attachment are true and correct and I acknowledge responsibility for the regulatory compliance of all listed facilities on this form and associated attachment. I declare, under penalties prescribed in Tex. Nat. Res. Code § 91.143, that I am authorized to sign this form; that this form was prepared by me, or under my supervision and direction; and that the statements made are true and correct, and complete to the best of my knowledge." Below this, a second paragraph states: "I declare under penalties prescribed in Texas Administrative Code §3.65, relating to Critical Designation of Natural Gas Infrastructure, and amendments to §3.107, relating to Penalty Guidelines for Oil and Gas Violations, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct and complete, to the best of my knowledge." At the bottom of the form, there is a "Certify" button with a checked checkbox and a "Submit" button. A "Back" button is located at the very bottom left of the form.

File CIX – Complete



CIX Filing Complete

- After you have successfully filed your CIX submissions, you will be redirected to the Critical Infrastructure Dashboard.
- The facilities you most recently filed will display at the top of the list.

Critical Infrastructure Designation

Critical Infrastructure Designation										
Submission Date From: Submission Date To: Clear Dates										
Dashboard										
(Displaying 1 - 20 of 16314) 1 2 3 4 5 6 7 8 9 10 20										
	Application Id	Facility Name/ID	Facility Type	Upload Type	Application Status	Filing Status	Filing Session	Operator Name	Operator Number	Submission Date
Actions			Underground Injection for Enhanced Recovery	CIX	Payment Received	Submitted	March 2024 Submission			01/26/2024
Actions			SALTWATER DISP. WELLS	CIX	Payment Received	Submitted	March 2024 Submission			01/26/2024
Actions			SALTWATER DISP. WELLS	CIX	Payment Received	Submitted	March 2024 Submission			01/26/2024
Actions			Underground Injection for Enhanced Recovery	CIX	Payment Received	Submitted	September 2023 Submission			01/25/2024
Actions			Underground Injection for Enhanced Recovery	CIX	Payment Received	Submitted	September 2023 Submission			01/25/2024
Actions			SALTWATER DISP. WELLS	CIX	Payment Received	Submitted	March 2024 Submission			01/25/2024



Filing Status

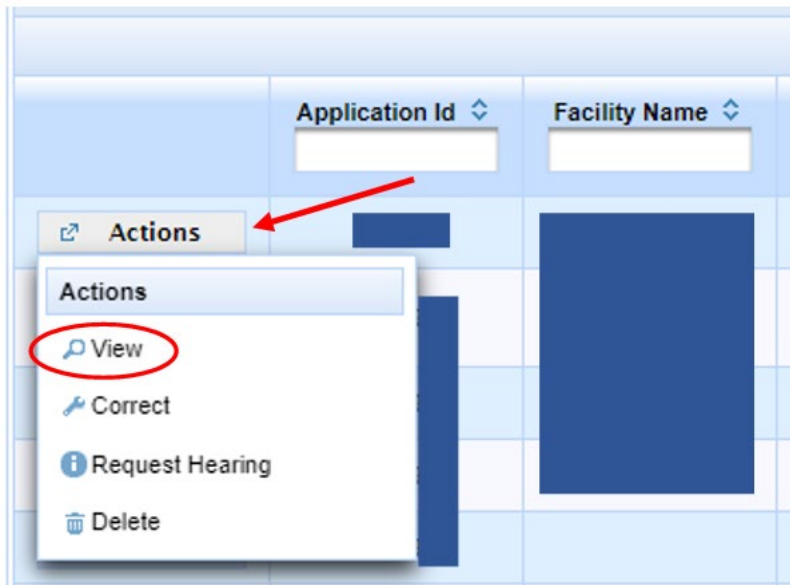
- Submitted
- In Progress (Pending Payment)
- Under Review
- Admin Complete
- Returned (Duplicate and Other)
- Updated
- Approved
- Denied

File CIX – Print Report



To print a report of your submission:

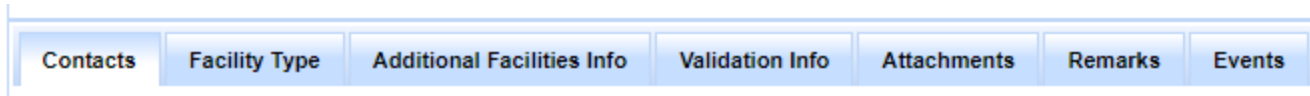
- Select the “Actions” button
- Then select “View”
- And on the next page, select the “Print Report” button



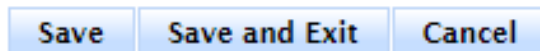
File CIX - View and Edit



- Select on each tab to view all the information submitted.



- Selecting 'Correct' under the Actions tab allows you to edit the information. Make sure to select 'Save' at the bottom left-hand side of the screen.



File CIX - Remarks



- Under the 'Remarks' tab you can view the comments submitted by the RRC.

Contacts	Facility Type	Additional Facilities Info	Validation Info	Attachments	Remarks	Events
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Remarks

Remarks (Viewable by Operators)

1000 characters remaining.

Internal Remarks (Only RRC can view)

4000 characters remaining.

CID CONTACTS



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Questions?

